

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



February 27, 2019

**Advice Letter 5293-G-A
5293-G-B**

Ronald van der Leeden
Director, Regulatory Affairs
Southern California Gas
555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011

SUBJECT: Rate Update to Include Costs for Greenhouse Gas Compliance and the 2018 California Climate Credit in Accordance with Decision (D.)15-10-032 and D.18-03-017

Dear Mr. van der Leeden:

Advice Letter 5293-G-A and supplemental 5293-G-B are rejected per Resolution G-3547 Ordering Paragraphs.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph
Director, Energy Division



Ronald van der Leeden
Director
Regulatory Affairs

555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011
Tel: 213.244.2009
Fax: 213.244.4957

RvanderLeeden@semprautilities.com

May 22, 2018

Advice No. 5293-A
(U 904 G)

Public Utilities Commission of the State of California

Subject: Supplement - Rate Update to Include Costs for Greenhouse Gas Compliance and the 2018 California Climate Credit in Accordance with Decision (D.)15-10-032 and D.18-03-017

Southern California Gas Company (SoCalGas) hereby submits for approval by the California Public Utilities Commission (Commission) revisions to SoCalGas' tariff schedules, applicable throughout its service territory, as shown on Attachment A, to be effective July 1, 2018.

Purpose

This Advice Letter (AL) is submitted in compliance with Ordering Paragraph (OP) 9 of D.18-03-017, which requires SoCalGas to “file a Tier 2 Advice Letter providing information necessary to implement the residential California Climate Credit and to include greenhouse gas compliance costs in rates, including the netting of greenhouse gas cost and proceeds for the years 2015, 2016, and 2017.” OP 9 specifically directs this submission to include the following:

- a. Detailed calculations showing the amount of greenhouse gas proceeds available for residential ratepayers in 2018. Utilities must provide the 2018 Residential California Climate Credit. This information should be displayed using the format of Table C, adopted in Appendix A to Decision 15-10-032.
- b. Detailed calculations of greenhouse gas compliance costs to be included in rates beginning in July of 2018, including calculations showing the amortization of 2018 compliance costs. This information shall be displayed using the format of Table A and Table B, adopted in Appendix A to Decision 15-10-032.
- c. Detailed accounting of the netting of 2015-2017 greenhouse gas compliance costs and proceeds for residential customers as well as an amortization schedule for

residual greenhouse gas compliance costs, if any. If there are residual residential greenhouse proceeds, the utilities shall include a final calculated 2018 residential Climate Credit reflecting the inclusion of the net surplus.

- d. Detailed accounting of the greenhouse outreach and administrative expenses for 2015-2017 time period. This information shall be displayed using the format of Table D, adopted in Appendix A to Decision 15-10-032.
- e. Report of annual compliance obligations. This information shall be displayed using the format of Table E, adopted in Appendix A to Decision 15-10-032.

AL 5293-A supplements and replaces in its entirety AL 5293, filed on May 14, 2018. AL 5293-A makes corrections to the rate calculations in AL 5293.

Requested Information

Greenhouse Gas (GHG) Compliance Costs for 2018

In accordance with D.15-10-032, SoCalGas' forecasted GHG Compliance Costs for 2018 were presented to the Commission in AL 5202, Annual Regulatory Account Balance Update for Rates Effective January 1, 2018. In compliance with D.18-03-017, SoCalGas hereby provides detailed calculations of greenhouse gas compliance costs to be included in rates beginning in July of 2018. Calculations showing the amortization of 2018 compliance costs are displayed using the format of Table A and Table B, adopted in Appendix A to D.15-10-032. Tables A, and a redacted version of Table B, are included in Attachment C.

Table A shows the derivation of SoCalGas' forecasted GHG Compliance Costs for 2018. SoCalGas' Gross Compliance Obligation is calculated as the 2018 throughput forecast in the most recent California Gas Report *less* the throughput associated with covered entities *plus* an estimate for Lost and Unaccounted-For (LUAUF) gas and a forecast of emissions for SoCalGas' applicable Covered Facilities. SoCalGas' directly allocated allowances are reduced by 40%, which is the minimum consignment percentage required for 2018 by the Cap-and-Trade Program regulations. The Proxy GHG Allowance Price used in AL 5202 was the 5-day average of forward prices for October 2-6 on the Intercontinental Exchange (ICE) for a California Carbon Allowance (CCA) with December delivery in 2018. SoCalGas updates that Proxy GHG Allowance price here to be the 5-day average of forward prices for April 23-27 on the ICE for a CCA with December delivery in 2018.

The resulting 2018 Forecast Revenue Requirement is \$160.5 million (including Franchise Fees & Uncollectibles, or "FF&U"). This is composed of \$151.9 million for end-users, \$5.6 million for LUAUF gas, and \$3.0 million for company facilities. The following table details how this revenue requirement will be included in rates to amortize it over 18 months. This revenue requirement does not include the impact of amortizing any remaining 2015-2017 costs, which will be described later in this AL.

\$ millions (including FF&U)	2018 Revenue Requirement	Annualized Revenue Requirement Amortized Over 18 Months
End-users	\$151.9	\$101.3
LUAUF	\$5.6	\$3.7
Company Facilities	\$3.0	\$2.0
Total	\$160.5	\$107.0

Pursuant to D.18-03-017, SoCalGas' Table B, Recorded GHG Costs for 2015-2017, is also included in Attachment C to this AL. Due to the confidential nature of the information in Table B, a declaration requesting confidential treatment is included. The unredacted version of Table B is only being provided to Energy Division under the confidentiality provisions of General Order (GO) 66-D, Section 583 of the Public Utilities Code, and D.17-09-023. The information in Table B, Recorded GHG Costs, does not impact the amortization of 2018 revenue requirement, since the revenue requirement is calculated on a forecast basis. Table B calculations form the basis for the costs charged to the Greenhouse Gas Balancing Account (GHGBA).

GHG Allowance Proceeds Available in 2018

In accordance with D.15-10-032, SoCalGas' Net Proceeds Available for 2018 were presented to the Commission in AL 5202, Annual Regulatory Account Balance Update for Rates Effective January 1, 2018. In compliance with D.18-03-017, SoCalGas hereby provides detailed calculations showing the amount of greenhouse gas proceeds available for residential ratepayers in 2018, displayed using the format of Table C, adopted in Appendix A to D.15-10-032. Table C, GHG Allowance Proceeds, is included in Attachment C.

The same updated Proxy GHG Allowance Price is used for the forecast of GHG Allowance Proceeds as for the Forecast Revenue Requirement discussed above for GHG Compliance Costs. Table C estimates the consigned allowances as 40% of SoCalGas' directly allocated allowances for 2018, consistent with Table A. Forecasted Outreach and Administration Expenses for 2018 are incorporated from Table D as a reduction of proceeds available. In total, SoCalGas forecasts net 2018 GHG Allowance Proceeds, excluding the effects of netting 2015-2017 costs and revenues, of \$121.7 million. As shown in Table C, when spread over 6.2 million residential households, this corresponds to a 2018 California Climate Credit of \$19.67.

Netting of 2015-2017 GHG Compliance Costs and Proceeds

OPs 4-6 of D.18-03-017 provide the following guidance regarding the netting of 2015-2017 GHG compliance costs and proceeds:

- SoCalGas must calculate the total actual greenhouse gas End User and Lost and Unaccounted For gas compliance costs for 2015, 2016 and 2017, including interest, and net those costs against total available greenhouse gas proceeds for 2015, 2016 and 2017, including interest, which are those proceeds remaining after accounting for administrative costs included in SoCalGas' Greenhouse Gas Administrative Cost Memorandum Account.
- In the event that netted 2015-2017 greenhouse gas compliance costs exceed netted 2015-2017 greenhouse gas proceeds, SoCalGas must amortize remaining greenhouse gas costs for the 2015-2017 time period over a 12-month period beginning when 2018 greenhouse gas compliance costs first appear in rates.
- In the event that netted 2015-2017 greenhouse gas proceeds exceed netted 2015-2017 greenhouse gas compliance costs, SoCalGas must distribute remaining proceeds with the 2018 California Climate Credit.

In compliance with D.15-10-032, SoCalGas has been recording compliance costs and allowance revenues to its GHGBA since January 1, 2015. The following table depicts the net position of the GHGBA, excluding the Company Facilities subaccount, as of December 31, 2017. Because allowance revenues exceeded recorded compliance costs for the three-year period, SoCalGas will include the net overcollection in its 2018 California Climate Credit, as shown in Attachment C, Table C. When added to the 2018 revenues available for eligible customers, the total amount included in the 2018 California Climate Credit increases to \$162 million. When spread over 6.2 million residential households, this corresponds to a 2018 California Climate Credit of \$26.19.

Netting of 2015-2017 GHG Compliance Costs and Allowance Proceeds

Line	Description	2015	2016	2017	Total
		Recorded	Recorded	Recorded	
1	Compliance Costs ¹	\$ 56,484,718	\$ 76,036,263	\$ 81,167,308	\$ 213,688,289
2	Interest	\$ 28,295	\$ 405,386	\$ 1,607,410	\$ 2,041,091
3	Subtotal Compliance Costs (\$) (Line 1 + Line 2)	\$ 56,513,013	\$ 76,441,649	\$ 82,774,718	\$ 215,729,380
4	Allowance Proceeds	\$(68,370,517)	\$(82,283,944)	\$(105,923,312)	\$(256,577,773)
5	Interest	\$ (47,130)	\$ (484,062)	\$ (2,001,417)	\$ (2,532,609)
6	Subtotal Allowance Proceeds (\$) (Line 4 + Line 5)	\$(68,417,647)	\$(82,768,006)	\$(107,924,729)	\$(259,110,382)
7	Administrative Costs	\$ 1,345,791	\$ 929,803	\$ 813,494	\$ 3,089,088
8	Subtotal Available Proceeds for Customer Returns (\$) (Line 6 + Line 7)	\$(67,071,856)	\$(81,838,203)	\$(107,111,235)	\$(256,021,294)
9	Netting of 2015-2017 GHG Compliance Costs and Available Proceeds (\$) (Line 3 + Line 8)	\$(10,558,843)	\$ (5,396,554)	\$ (24,336,517)	\$ (40,291,914)

Note 1: 2015 Compliance Costs include 2014 carryover costs from NERBA. Pursuant to Conclusion of Law 8 of D.14-12-040, any balance in the C&T Facilities and End User Subaccounts of NERBA as of 12/31/2014 is to be transferred to the GHGBA.

D.18-03-017 does not specifically address the amortization of the 2015-2017 balance in the Company Facility subaccount in the GHGBA. Because the balance in this subaccount as of December 31, 2017 is relatively small (\$4.7 million), pursuant to D.15-10-032, SoCalGas will incorporate this balance and any recorded 2018 activity in connection with its annual regulatory account balance update filing for rates effective January 1, 2019. SoCalGas plans to use this annual regulatory account balance update filing to amortize future costs recorded in the Company Facility subaccount.

GHG Outreach and Administrative Expenses for 2015-2017

D.15-10-032 approved SoCalGas' supplemental customer education and outreach plan, and authorized SoCalGas to track and record outreach costs in the GHG Memorandum Account (GHGMA).¹ However, this outreach plan was not finalized due the Commission's granting of rehearing and suspension of the work. Now that the California Climate Credit is set to be delivered in 2018, SoCalGas includes for 2018 the same \$2.0 million forecast for outreach costs as referenced in D.15-10-032 in order to fund the supplemental customer education and outreach plan. SoCalGas forecasts additional incremental administrative costs at \$0.8 million. These consist of program management and acquisition-related costs. SoCalGas will also have some billing costs related to finalizing the rate implementation.

As shown in Attachment C, Table D, actual administrative costs for the three-year period of 2015-2017 include outreach costs of \$659 thousand, program management costs of \$1.2 million, acquisition-related costs of \$987 thousand, billing costs of \$167 thousand, and interest of \$37 thousand, for a total of \$3.089 million. These costs represent only 1.2% of the actual proceeds realized over the 2015-2017 period.

Pursuant to D.15-10-032, outreach and administrative expenses are to be recovered from GHG allowance proceeds. As discussed above, pursuant to D.18-03-017, available proceeds for netting 2015-2017 costs and revenues are those proceeds remaining after accounting for administrative costs included in SoCalGas' GHGMA. Accordingly, SoCalGas proposes to transfer \$3,089,088 in allowance proceeds from the Consignment Revenue Subaccount of the GHGBA to the GHGMA to offset actual administrative expenses, including interest, recorded in the GHGMA as of December 31, 2017.

GHG Annual Compliance Obligations

The GHG annual compliance obligations information was most recently provided in SoCalGas' AL 5202, Annual Regulatory Account Balance Update for Rates Effective January 1, 2018. Table E is updated and included in Attachment C.

¹ D.15-10-032 at p. 65, OP 16.

Revenue Requirement Impact by Class of Service

The resulting effective annualized revenue requirement is \$107.6 million,² which corresponds to class-average revenue requirement impacts of \$91.2 million and \$16.0 million for SoCalGas' core and noncore customers, respectively. There is no effect on the revenue requirement for the Backbone Transportation Service (BTS) rate.

<u>Class of Service</u>	<u>Applicable Rate Schedules</u>	<u>Net \$Million (with FF&U) Increase/(Decrease)</u>
Core	GR, GS, GM, GO-AC, G-NGVR, GL, G-10, G-AC, G-EN, G-NGV	\$91.2
Noncore	GT-NC, GT-TLS	\$15.4
Backbone Transportation Service (BTS) and Other Services	\$0.6
TOTAL Revenue Requirement		\$107.2

California Climate Credit Per Residential Customer G-CCC (\$26.19)

Protests

Anyone may protest this AL to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date of this AL, which is June 11, 2018. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attn: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

² Includes adjustments for Sempra-wide rates for NGV, electric generation and transmission level services.

Copies of the protest should also be sent via e-mail to the Energy Division Tariff Unit (EDTariffUnit@cpuc.ca.gov). A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Ray B. Ortiz
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No.: (213) 244-4957
E-mail: ROrtiz@SempraUtilities.com

Effective Date

SoCalGas believes that this filing is subject to Energy Division disposition, and should be classified as Tier 2 (effective after staff approval) pursuant to GO 96-B. This filing is consistent with OP 9 of D.18-03-017. Therefore, SoCalGas respectfully requests that this filing become effective for service on July 1, 2018.

Notice

A copy of this AL is being sent to SoCalGas' GO 96-B service list and the Commission's service list in R.14-03-003. Address change requests to the GO 96-B service list should be directed by electronic mail to tariffs@socalgas.com or call 213-244-2837. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or by electronic mail at process_office@cpuc.ca.gov.

Ronald van der Leeden
Director – Regulatory Affairs

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY (U 904G)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Ray B. Ortiz

Phone #: (213) 244-3837

E-mail: ROrtiz@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 5293-A

Subject of AL: Rate Update to Include Costs for Greenhouse Gas Compliance and the 2018 California Climate Credit in Accordance with Decision (D.)15-10-032 and D.18-03-017

Keywords (choose from CPUC listing): Preliminary Statement, Core, Compliance

AL filing type: Monthly Quarterly Annual One-Time Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:
D.15-10-032 and D.18-03-017

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A

Does AL request confidential treatment? If so, provide explanation: See the Declaration of Confidentiality.

Resolution Required? Yes No

Tier Designation: 1 2 3

Requested effective date: 7/1/18

No. of tariff sheets: 36

Estimated system annual revenue effect (%): 4.1%

Estimated system average rate effect (%): 4.1%

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: PS II, PS XI, Schedule GR, GS, GM, GO-AC, G-NGVR, GL, G-10, G-AC, G-EN, G-NGV, GT-NC, GT-TLS, G-CCC, and TOCs

Service affected and changes proposed¹: See Advice Letter.

Pending advice letters that revise the same tariff sheets: N/A

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
EDTariffUnit@cpuc.ca.gov

Southern California Gas Company
Attention: Ray B. Ortiz
555 West 5th Street, GT14D6
Los Angeles, CA 90013-1011
ROrtiz@semprautilities.com
Tariffs@socalgas.com

¹ Discuss in AL if more space is needed.

ATTACHMENT A
Advice No. 5293-A

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 55092-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 1	Revised 54992-G Revised 54973-G
Revised 55093-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 2	Revised 54993-G Revised 54974-G
Revised 55094-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 3	Revised 54994-G Revised 54975-G
Revised 55095-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 4	Revised 54995-G Revised 54569-G
Revised 55096-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 5	Revised 54996-G Revised 54570-G
Revised 55097-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 6	Revised 54997-G Revised 54976-G
Revised 55098-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 11	Revised 54998-G Revised 54934-G
Revised 55099-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 12	Revised 54999-G Revised 54935-G
Revised 55100-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 13	Revised 55000-G Revised 54936-G
Revised 55101-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 14	Revised 55001-G Revised 54575-G
Revised 55102-G	PRELIMINARY STATEMENT, PART XI, PERFORMANCE BASED REGULATION, Sheet 8	Revised 55002-G Revised 54729-G
Revised 55103-G	Schedule No. GR, RESIDENTIAL SERVICE, (Includes GR, GR-C and GT-R Rates), Sheet 1	Revised 55003-G Revised 54977-G
Revised 55104-G	Schedule No. GS, SUBMETERED MULTI- FAMILY SERVICE, (Includes GS, GS-C and GT-S Rates), Sheet 2	Revised 55004-G Revised 54978-G
Revised 55105-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT- ME, GT-MC and all GMB Rates), Sheet 2	Revised 55005-G Revised 54979-G
Revised 55106-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT- ME, GT-MC and all GMB Rates), Sheet 3	Revised 55006-G Revised 54980-G

ATTACHMENT A
Advice No. 5293-A

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 55107-G	SCHEDULE NO. GO-AC, OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS, AIR CONDITIONING EQUIPMENT (Includes GO-AC and GTO-AC Rates), Sheet 1	Revised 55007-G Revised 54941-G
Revised 55108-G	Schedule No. G-NGVR, NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES, (Includes G-NGVR, G-NGVRC and GT-NGVR Rates), Sheet 1	Revised 55008-G Revised 54981-G
Revised 55109-G	Schedule No. GL, STREET AND OUTDOOR LIGHTING, NATURAL GAS SERVICE, Sheet 1	Revised 55009-G Revised 54943-G
Revised 55110-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN-10, GN-10C and GT-10 Rates), Sheet 2	Revised 55010-G Revised 54982-G
Revised 55111-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN-10, GN-10C and GT-10 Rates), Sheet 3	Revised 52057-G
Revised 55112-G	Schedule No. G-AC, CORE AIR CONDITIONING SERVICE FOR COMMERCIAL AND INDUSTRIAL, (Includes G-AC, G-ACC and GT-AC Rates), Sheet 1	Revised 55011-G Revised 54983-G
Revised 55113-G	Schedule No. G-EN, CORE GAS ENGINE WATER PUMPING SERVICE FOR COMMERCIAL , AND INDUSTRIAL (Includes G-EN, G-ENC and GT-EN Rates), Sheet 1	Revised 55012-G Revised 54984-G
Revised 55114-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates), Sheet 1	Revised 55013-G Revised 54985-G
Revised 55115-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates), Sheet 2	Revised 55014-G Revised 54986-G
Revised 55116-G	Schedule No. GT-NC, INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION LEVEL CUSTOMERS, Sheet 1	Revised 55015-G Revised 54591-G
Revised 55117-G	Schedule No. GT-NC, INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION LEVEL CUSTOMERS, Sheet 2	Revised 55016-G Revised 54592-G
Revised 55118-G	Schedule No. GT-NC, INTRASTATE TRANSPORTATION SERVICE, FOR	Revised 55017-G Revised 53322-G

ATTACHMENT A
Advice No. 5293-A

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
	DISTRIBUTION LEVEL CUSTOMERS, Sheet 3	
Revised 55119-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 2	Revised 55018-G Revised 54593-G
Revised 55120-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 3	Revised 55019-G Revised 54594-G
Revised 55121-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 4	Revised 55020-G Revised 54595-G
Revised 55122-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 5	Revised 55021-G Revised 54596-G
Revised 55123-G	Schedule No. G-CCC, GREENHOUSE GAS CALIFORNIA CLIMATE CREDIT, Sheet 1	Revised 55022-G Original 52092-G
Revised 55124-G Revised 55125-G	TABLE OF CONTENTS TABLE OF CONTENTS	Revised 54989-G Revised 55069-G
Revised 55126-G Revised 55127-G	TABLE OF CONTENTS TABLE OF CONTENTS	Revised 55070-G Revised 54748-G

PRELIMINARY STATEMENT
 PART II
 SUMMARY OF RATES AND CHARGES

Sheet 1

RESIDENTIAL CORE SERVICE

Schedule GR (Includes GR, GR-C and GT-R Rates)

	Baseline Usage	Non-Baseline Usage	Customer Charge per meter, per day	
GR ^{1/}	81.685¢	114.484¢	16.438¢	I,I
GR-C ^{2/}	81.685¢	114.484¢	16.438¢	
GT-R	56.085¢	88.884¢	16.438¢	I,I

Schedule GS (Includes GS, GS-C and GT-S Rates)

GS ^{1/}	81.685¢	114.484¢	16.438¢	I,I
GS-C ^{2/}	81.685¢	114.484¢	16.438¢	
GT-S	56.085¢	88.884¢	16.438¢	I,I

Schedule GM (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC, and all GMB Rates)

GM-E ^{1/}	81.685¢	114.484¢	16.438¢	I,I
GM-C ^{1/}	N/A	114.484¢	16.438¢	I
GM-EC ^{2/}	81.685¢	114.484¢	16.438¢	I,I
GM-CC ^{2/}	N/A	114.484¢	16.438¢	I
GT-ME	56.085¢	88.884¢	16.438¢	I,I
GT-MC	N/A	88.884¢	16.438¢	I
GM-BE ^{1/}	53.532¢	68.946¢	\$13.518	I,I
GM-BC ^{1/}	N/A	68.946¢	\$13.518	I
GM-BEC ^{2/}	53.532¢	68.946¢	\$13.518	I,I
GM-BCC ^{2/}	N/A	68.946¢	\$13.518	I
GT-MBE	27.932¢	43.346¢	\$13.518	I,I
GT-MBC	N/A	43.346¢	\$13.518	I

^{1/} The residential core procurement charge as set forth in Schedule No. G-CP is 25.750¢/therm which includes the core brokerage fee.

^{2/} The residential cross-over rate as set forth in Schedule No. G-CP is 25.750¢/therm which includes the core brokerage fee.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5293-A
 DECISION NO. 15-10-032, 18-03-017

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED May 22, 2018
 EFFECTIVE _____
 RESOLUTION NO. _____

PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 2

(Continued)

RESIDENTIAL CORE SERVICE (Continued)

Schedule G-NGVR (Includes G-NGVR, G-NGVRC and GT-NGVR, Rates)

	All Usage	Customer Charge per meter, per day
G-NGVR ^{1/}	48.895¢	32.877¢
G-NGVRC ^{2/}	48.895¢	32.877¢
GT-NGVR	23.295¢	32.877¢

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NON-RESIDENTIAL CORE SERVICE

Schedule G-10 ^{3/} (Includes GN-10, GN-10C and GT-10 Rates)

	<u>Tier I</u>	<u>Tier II</u>	<u>Tier III</u>
GN-10 ^{1/}	82.227¢	57.777¢	41.383¢
GN-10C ^{2/}	82.227¢	57.777¢	41.383¢
GT-10	56.627¢	32.177¢	15.783¢

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Customer Charge

Per meter, per day:

All customers except "Space Heating Only"	49.315¢
"Space Heating Only" customers:	
Beginning Dec. 1 through Mar. 31	\$1.48760
Beginning Apr. 1 through Nov. 30	None

^{1/} The core procurement charge as set forth in Schedule No. G-CP is 25.750¢/therm which includes the core brokerage fee.

^{2/} The cross-over rate as set forth in Schedule No. G-CP is 25.750¢/therm which includes the core brokerage fee.

^{3/} Schedule GL rates are set commensurate with GN-10 rate in Schedule G-10.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5293-A
 DECISION NO. 15-10-032, 18-03-017

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED May 22, 2018
 EFFECTIVE _____
 RESOLUTION NO. _____

PRELIMINARY STATEMENT
 PART II
 SUMMARY OF RATES AND CHARGES

Sheet 3

(Continued)

NON-RESIDENTIAL CORE SERVICE (Continued)

Schedule G-AC

G-AC ^{1/} : rate per therm	41.340¢	I
G-ACC ^{2/} : rate per therm	41.340¢	
GT-AC: rate per therm	15.740¢	I
Customer Charge: \$150/month		

Schedule G-EN

G-EN ^{1/} : rate per therm	42.238¢	I
G-ENC ^{2/} : rate per therm	42.238¢	
GT-EN: rate per therm	16.638¢	I
Customer Charge: \$50/month		

Schedule G-NGV

G-NGU ^{1/} : rate per therm	39.313¢	I
G-NGUC ^{2/} : rate per therm	39.313¢	
G-NGU plus G-NGC Compression Surcharge	142.449¢	
G-NGUC plus G-NGC Compression Surcharge	142.449¢	
GT-NGU	13.563¢	I
P-1 Customer Charge: \$13/month		
P-2A Customer Charge: \$65/month		

NONCORE RETAIL SERVICE

Schedules GT-NC

Noncore Commercial/Industrial (GT-F3 & GT-I3)

Customer Charge:	
GT-F3D/GT-I3D: Per month	\$350

Transportation Charges: (per therm)

GT-F3D/GT-I3D:		
Tier I 0 - 20,833 Therms	18.193¢	I
Tier II 20,834 - 83,333 Therms	12.489¢	
Tier III 83,334 - 166,667 Therms	8.839¢	
Tier IV Over 166,667 Therms	6.232¢	I

Enhanced Oil Recovery (GT-F4 & GT-I4)

Transportation Charge	9.820¢	I
Customer Charge: \$500/month		

(Continued)

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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 4

(Continued)

NONCORE RETAIL SERVICE (Continued)

Schedules GT-NC (Continued)

Electric Generation (GT-F5 & GT-I5)

For customers using less than 3 million therms per year

Transportation Charge 14.994¢ I

Customer Charge: \$50

For customers using 3 million therms or more per year

Transportation Charge 7.943¢ I

Customer Charge: N/A

Schedule GT-TLS (Commercial/Industrial)

GT-3CA, Class-Average Volumetric Rate Option

Volumetric Charge 4.793¢ I

GT-3RS, Reservation Rate Option

Reservation Rate, per therm per day 0.613¢

Usage Charge, per therm 3.842¢ I

Volumetric Transportation Charge for Non-Bypass Customers 5.088¢ |

Volumetric Transportation Charge for Bypass Customers 5.483¢ I

Schedule GT-TLS (Enhanced Oil Recovery)

GT-4CA, Class-Average Volumetric Rate Option

Volumetric Charge 4.485¢ I

GT-4RS, Reservation Rate Option

Reservation Rate, per therm per day 0.613¢

Usage Charge, per therm 3.534¢ I

Volumetric Transportation Charge for Non-Bypass Customers 4.780¢ |

Volumetric Transportation Charge for Bypass Customers 5.175¢ I

Schedule GT-TLS (Electric Generation)

GT-5CA, Class-Average Volumetric Rate Option

Volumetric Charge 4.485¢ I

GT-5RS, Reservation Rate Option

Reservation Rate, per therm per day 0.613¢

Usage Charge, per therm 3.534¢ I

Volumetric Transportation Charge for Non-Bypass Customers 4.780¢ |

Volumetric Transportation Charge for Bypass Customers 5.175¢ I

(Continued)

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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 5

(Continued)

WHOLESALE SERVICE

Schedule GT-TLS (Long Beach)

GT-7CA, Class-Average Volumetric Rate Option		
Volumetric Charge	1.967¢	I
GT-7RS, Reservation Rate Option		
Reservation Rate, per therm per day	0.611¢	
Usage Charge, per therm	1.020¢	I
Volumetric Transportation Charge for Non-Bypass Customers	2.262¢	
Volumetric Transportation Charge for Bypass Customers	2.656¢	I

Schedule GT-TLS (San Diego Gas & Electric)

GT-8CA, Class-Average Volumetric Rate Option		
Volumetric Charge	1.316¢	I

Schedule GT-TLS (Southwest Gas)

GT-9CA, Class-Average Volumetric Rate Option		
Volumetric Charge	1.967¢	I
GT-9RS, Reservation Rate Option		
Reservation Rate, per therm per day	0.611¢	
Usage Charge, per therm	1.020¢	I
Volumetric Transportation Charge for Non-Bypass Customers	2.262¢	
Volumetric Transportation Charge for Bypass Customers	2.656¢	I

Schedule GT-TLS (City of Vernon)

GT-10CA, Class-Average Volumetric Rate Option		
Volumetric Charge	1.967¢	I
GT-10RS, Reservation Rate Option		
Reservation Rate, per therm per day	0.611¢	
Usage Charge, per therm	1.020¢	I
Volumetric Transportation Charge for Non-Bypass Customers	2.262¢	
Volumetric Transportation Charge for Bypass Customers	2.656¢	I

(Continued)

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PRELIMINARY STATEMENT
 PART II
 SUMMARY OF RATES AND CHARGES

Sheet 6

(Continued)

WHOLESALE (Continued)

Schedule GT-TLS (ECOGAS)

GT-12CA, Class-Average Volumetric Rate Option	
Volumetric Charge	1.967¢
GT-12RS, Reservation Rate Option	
Reservation Rate, per therm per day	0.611¢
Usage Charge, per therm	1.020¢
Volumetric Transportation Charge for Non-Bypass Customers	2.262¢
Volumetric Transportation Charge for Bypass Customers	2.656¢

I
I
|
I

PROCUREMENT CHARGE

Schedule G-CP

Non-Residential Core Procurement Charge, per therm	25.750¢
Non-Residential Cross-Over Rate, per therm	25.750¢
Residential Core Procurement Charge, per therm	25.750¢
Residential Cross-Over Rate, per therm	25.750¢
Adjusted Core Procurement Charge, per therm	25.542¢

IMBALANCE SERVICE

Standby Procurement Charge

Core Retail Standby (SP-CR)	
February 2018	53.916¢
March 2018	44.758¢
April 2018	TBD*
Noncore Retail Standby (SP-NR)	
February 2018	53.974¢
March 2018	44.816¢
April 2018	TBD*
Wholesale Standby (SP-W)	
February 2018	53.974¢
March 2018	44.816¢
April 2018	TBD*

*To be determined (TBD). Pursuant to Resolution G-3316, the Standby Charges will be filed by a separate advice letter at least one day prior to May 25.

(Continued)

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PRELIMINARY STATEMENT
 PART II
 SUMMARY OF RATES AND CHARGES

Sheet 11

(Continued)

RATE COMPONENT SUMMARY

CORE

Residential Sales Service

Charge
(per therm)

Base Margin	66.285¢	
Other Operating Costs and Revenues	4.353¢	I
Regulatory Account Amortization	6.290¢	
EOR Revenue allocated to Other Classes	(0.397¢)	I
EOR Costs allocated to Other Classes	0.247¢	I
Gas Engine Rate Cap Adjustment	0.075¢	
Sempra-Wide Adjustment (NGV Only)	0.000¢	
Procurement Rate (w/o Brokerage Fee)	25.542¢	
Core Brokerage Fee Adjustment	0.208¢	

Total Costs	102.603¢	I

Non-Residential - Commercial/Industrial

Charge
(per therm)

Base Margin	25.518¢	
Other Operating Costs and Revenues	3.256¢	I
Regulatory Account Amortization	5.928¢	
EOR Revenue allocated to Other Classes	(0.153¢)	
EOR Costs allocated to Other Classes	0.095¢	I
Gas Engine Rate Cap Adjustment	0.029¢	
Sempra-Wide Adjustment (NGV Only)	0.000¢	
Procurement Rate (w/o Brokerage Fee)	25.542¢	
Core Brokerage Fee Adjustment	0.208¢	

Total Costs	60.423¢	I

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PRELIMINARY STATEMENT
 PART II
 SUMMARY OF RATES AND CHARGES

Sheet 12

(Continued)

RATE COMPONENT SUMMARY (Continued)

CORE (Continued)

Non-Residential - Air Conditioning

Charge
(per therm)

Base Margin	9.325¢	I
Other Operating Costs and Revenues	3.121¢	I
Regulatory Account Amortization	5.253¢	
EOR Revenue allocated to Other Classes	(0.056¢)	
EOR Costs allocated to Other Classes	0.035¢	
Gas Engine Rate Cap Adjustment	0.011¢	
Sempra-Wide Adjustment (NGV Only)	0.000¢	
Procurement Rate (w/o Brokerage Fee)	25.542¢	
Core Brokerage Fee Adjustment	0.208¢	

Total Costs	43.439¢	I

Non-Residential - Gas Engine

Charge
(per therm)

Base Margin	20.404¢	I
Other Operating Costs and Revenues	3.136¢	I
Regulatory Account Amortization	5.441¢	
EOR Revenue allocated to Other Classes	(0.122¢)	
EOR Costs allocated to Other Classes	0.076¢	
Gas Engine Rate Cap Adjustment	(10.383¢)	R
Sempra-Wide Adjustment (NGV Only)	0.000¢	
Procurement Rate (w/o Brokerage Fee)	25.542¢	
Core Brokerage Fee Adjustment	0.208¢	

Total Costs	44.302¢	I

(Continued)

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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 13

(Continued)

RATE COMPONENT SUMMARY (Continued)

CORE (Continued)

Non-Residential - NGV

	<u>Charge</u> (per therm)
Base Margin	10.050¢
Other Operating Costs and Revenues	3.110¢
Regulatory Account Amortization	2.043¢
EOR Revenue allocated to Other Classes	(0.060¢)
EOR Costs allocated to Other Classes	0.037¢
Gas Engine Rate Cap Adjustment	0.011¢
Sempra-Wide Adjustment (NGV Only)	(0.162¢)
Procurement Rate (w/o Brokerage Fee)	25.542¢
Core Brokerage Fee Adjustment	0.208¢

Total Costs	40.779¢

NON-CORE

Commercial/Industrial - Distribution

	<u>Charge</u> (per therm)
Base Margin	5.846¢
Other Operating Costs and Revenues	1.233¢
Regulatory Account Amortization	1.503¢
EOR Revenue allocated to Other Classes	(0.035¢)
EOR Costs allocated to Other Classes	0.022¢

Total Transportation Related Costs	8.569¢

Distribution Electric Generation

	<u>Charge</u> (per therm)
Base Margin	6.719¢
Other Operating Costs and Revenues	1.024¢
Regulatory Account Amortization	1.132¢
EOR Revenue allocated to Other Classes	(0.040¢)
EOR Costs allocated to Other Classes	0.025¢
Sempra-Wide Common Adjustment (EG Only)	(0.613¢)

Total Transportation Related Costs	8.247¢

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PRELIMINARY STATEMENT
 PART II
 SUMMARY OF RATES AND CHARGES

Sheet 14

(Continued)

RATE COMPONENT SUMMARY (Continued)

NON-CORE (Continued)

Distribution EOR and EG

	<u>Charge</u> (per therm)	
Base Margin	6.719¢	I
Other Operating Costs and Revenues	1.024¢	I
Regulatory Account Amortization	2.706¢	I
EOR Revenue allocated to Other Classes	(0.040¢)	
EOR Costs allocated to Other Classes	0.025¢	
Sempra-Wide Adjustment (EG Only)	(0.613¢)	I

Total Transportation Related Costs	9.821¢	I

Wholesale - San Diego Gas & Electric

	<u>Charge</u> (per therm)	
Base Margin	0.668¢	
Other Operating Costs and Revenues	0.185¢	I
Regulatory Account Amortization	0.465¢	
EOR Revenue allocated to Other Classes	(0.004¢)	
EOR Costs allocated to Other Classes	0.002¢	

Total Transportation Related Costs	1.316¢	I

Transmission Level Service (TLS)

	<u>Charge</u> (per therm)	
Base Margin	0.999¢	R
Other Operating Costs and Revenues	0.304¢	I
Regulatory Account Amortization	0.783¢	
EOR Revenue allocated to Other Classes	(0.006¢)	
EOR Costs allocated to Other Classes	0.004¢	
TLS Adjustment	0.078¢	I

Total Transportation Related Costs	2.162¢	I

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PRELIMINARY STATEMENT
PART XI
PERFORMANCE BASED REGULATION

Sheet 8

(Continued)

G. CORE PRICING FLEXIBILITY (Continued)

2. Class Average Long Run Marginal Cost (LRMC) Floor Rates (Continued)

<u>Class</u>	<u>Full Transportation Rate</u>	<u>LRMC Floor Rate</u>
Residential	76.9 cents/therm	23.3 cents/therm
G-10, 0 to 3 Mth	62.5 cents/therm	36.2 cents/therm
G-10, 3-50 Mth	33.9 cents/therm	10.8 cents/therm
G-10, 50-250 Mth	19.3 cents/therm	6.5 cents/therm
G-10, >250Mth	17.5 cents/therm	4.2 cents/therm
Gas A/C	17.7 cents/therm	5.7 cents/therm
Gas Engines	18.6 cents/therm	4.9 cents/therm
NGV	15.0 cents/therm	3.7 cents/therm

- c. Optional tariffs or negotiated rate contracts that would result in average annual rates below class average LRMC will be subject to Commission approval through the Expedited Application Docket (EAD) process.
- d. With prior Commission approval under the EAD process, SoCalGas may discount average annual rates to a floor of customer-specific LRMC that includes the full interstate pipeline reservation charges allocated to core customers.

3. Types of Customers and Contracts

Optional tariffs and negotiated rates are applicable to new or existing customers for the purpose of load growth or load retention.

a. New Customers

A new customer is defined as a new meter measuring volumes not previously served, or a reconnected meter measuring load that has been off the system for at least 12 months.

b. Existing Customers

In addition to customers currently connected, D.98-01-040 defines existing customers as those who have been off SoCalGas' system for less than 12 months.

1) Load Retention

Load retention applies to those existing customers who would use less natural gas if optional tariffs or negotiated rates were not available. In load retention situations, an affidavit (stating the amount of throughput that would be lost absent the load retention agreement) is required.

(Continued)

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Schedule No. GR
RESIDENTIAL SERVICE
 (Includes GR, GR-C and GT-R Rates)

Sheet 1

APPLICABILITY

The GR rate is applicable to natural gas procurement service to individually metered residential customers.

The GR-C, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-R rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a separate line item on the bill, is applicable to income-qualified households that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GR</u>	<u>GR-C</u>	<u>GT-R</u>
<u>Customer Charge</u> , per meter per day:	16.438¢	16.438¢	16.438¢

For "Space Heating Only" customers, a daily Customer Charge applies during the winter period from November 1 through April 30 ^{1/} :	33.149¢	33.149¢	33.149¢
---	---------	---------	---------

Baseline Rate, per therm (baseline usage defined in Special Conditions 3 and 4):

<u>Procurement Charge</u> : ^{2/}	25.750¢	25.750¢	N/A
<u>Transmission Charge</u> : ^{3/}	55.935¢	55.935¢	56.085¢
<u>Total Baseline Charge</u> :	81.685¢	81.685¢	56.085¢

I,I,I
 I,I,I

Non-Baseline Rate, per therm (usage in excess of baseline usage):

<u>Procurement Charge</u> : ^{2/}	25.750¢	25.750¢	N/A
<u>Transmission Charge</u> : ^{3/}	88.734¢	88.734¢	88.884¢
<u>Total Non-Baseline Charge</u> :	114.484¢	114.484¢	88.884¢

I,I,I
 I,I,I

^{1/} For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 Ccf (100 cubic feet) before billing.

(Footnotes continue next page.)

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Schedule No. GS
SUBMETERED MULTI-FAMILY SERVICE
 (Includes GS, GS-C and GT-S Rates)

Sheet 2

(Continued)

RATES (Continued)

	<u>GS</u>	<u>GS-C</u>	<u>GT-S</u>	
<u>Baseline Rate</u> , per therm (baseline usage defined in Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	25.750¢	25.750¢	N/A	
Transmission Charge: ^{3/}	55.935¢	55.935¢	56.085¢	I,I,I
Total Baseline Charge:	81.685¢	81.685¢	56.085¢	I,I,I
 <u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	25.750¢	25.750¢	N/A	
Transmission Charge: ^{3/}	88.734¢	88.734¢	88.884¢	I,I,I
Total Non-Baseline Charge:	114.484¢	114.484¢	88.884¢	I,I,I

Submetering Credit

A daily submetering credit of 30.674¢ shall be applicable for each CARE qualified residential unit and 27.386¢ for each other qualified residential unit for customers on Schedule No. GS. However, in no instance shall the monthly bill be less than the Minimum Charge.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, Franchise Fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

- Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.

(Footnotes continued from previous page.)

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 8.

^{3/} CAT Transmission Charges include a 0.150 cents per therm debit to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2018 as authorized in Advice No. 5202 approved on December 18, 2017.

(Continued)

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Schedule No. GM
MULTI-FAMILY SERVICE

Sheet 2

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

APPLICABILITY (Continued)

Multi-family Accommodations built prior to December 15, 1981 and currently served under this schedule may also be eligible for service under Schedule No. GS. If an eligible Multi-family Accommodation served under this schedule converts to an applicable submetered tariff, the tenant rental charges shall be revised for the duration of the lease to reflect removal of the energy related charges.

Eligibility for service hereunder is subject to verification by the Utility.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GM/GT-M</u>	<u>GMB/GT-MB</u>
<u>Customer Charge</u> , per meter, per day:	16.438¢	\$13.518

For "Space Heating Only" customers, a daily Customer Charge applies during the winter period from November 1 through April 30^{1/}: 33.149¢

GM

	<u>GM-E</u>	<u>GM-EC</u> ^{3/}	<u>GT-ME</u> ^{4/}	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	25.750¢	25.750¢	N/A	
<u>Transmission Charge</u> :	55.935¢	55.935¢	56.085¢	I,I,I
Total Baseline Charge (all usage):	81.685¢	81.685¢	56.085¢	I,I,I
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	25.750¢	25.750¢	N/A	
<u>Transmission Charge</u> :	88.734¢	88.734¢	88.884¢	I,I,I
Total Non Baseline Charge (all usage):.....	114.484¢	114.484¢	88.884¢	I,I,I
	<u>GM-C</u>	<u>GM-CC</u> ^{3/}	<u>GT-MC</u> ^{4/}	
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	25.750¢	25.750¢	N/A	
<u>Transmission Charge</u> :	88.734¢	88.734¢	88.884¢	I,I,I
Total Non Baseline Charge (all usage):.....	114.484¢	114.484¢	88.884¢	I,I,I

^{1/} For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 Ccf (100 cubic feet) before billing.
 (Footnotes continue next page.)

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Schedule No. GM
MULTI-FAMILY SERVICE

Sheet 3

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

RATES (Continued)

GMB

	<u>GM-BE</u>	<u>GM-BEC</u> ^{3/}	<u>GT-MBE</u> ^{4/}	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	25.750¢	25.750¢	N/A	
<u>Transmission Charge</u> :	<u>27.782¢</u>	<u>27.782¢</u>	<u>27.932¢</u>	I,I,I
Total Baseline Charge (all usage):.....	53.532¢	53.532¢	27.932¢	I,I,I
 <u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	25.750¢	25.750¢	N/A	
<u>Transmission Charge</u> :	<u>43.196¢</u>	<u>43.196¢</u>	<u>43.346¢</u>	I,I,I
Total Non-Baseline Charge (all usage):	68.946¢	68.946¢	43.346¢	I,I,I
	<u>GM-BC</u>	<u>GM-BCC</u> ^{3/}	<u>GT-MBC</u> ^{4/}	
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	25.750¢	25.750¢	N/A	
<u>Transmission Charge</u> :	<u>43.196¢</u>	<u>43.196¢</u>	<u>43.346¢</u>	I,I,I
Total Non-Baseline Charge (all usage):	68.946¢	68.946¢	43.346¢	I,I,I

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Footnotes continued from previous page.)

- ^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.
- ^{3/} These Cross-Over Rate charges will be applicable for only the first 12 months of service for residential core transportation customers who consumed over 50,000 therms: (1) in the last 12 months and who have transferred from procuring their gas commodity from an Core Transport Agent (CTA) to utility procurement unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California; and (2) who return to core procurement service for up to 90 days while deciding whether to switch to a different CTA.
- ^{4/} CAT Transmission Charges include a 0.150 cents per therm debit to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2018 as authorized in Advice No. 5202 approved on December 18, 2017.

(Continued)

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 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED May 22, 2018
 EFFECTIVE _____
 RESOLUTION NO. _____

SCHEDULE NO. GO-AC

Sheet 1

OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS
 AIR CONDITIONING EQUIPMENT (Includes GO-AC and GTO-AC Rates)

APPLICABILITY

The Gas Air Conditioning (AC) optional rate program is for residential customers who 1) would normally qualify for service under Schedule No. GR, and 2) have, within 12 months prior to sign-up, purchased a newly constructed home with gas AC, installed gas AC equipment in a newly constructed home, or replaced an existing gas AC unit with a new, more efficient gas AC unit.

The GO-AC rate is applicable to natural gas procurement service for individually metered residential customers.

The GTO-AC rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GO-AC</u>	<u>GTO-AC</u> ^{3/}
<u>Customer Charge</u> , per meter per day: ^{1/}	16.438¢	16.438¢
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Condition 3):		
<u>Procurement Charge</u> : ^{2/}	25.750¢	N/A
<u>Transmission Charge</u> :	<u>55.935¢</u>	<u>56.085¢</u>
<u>Total Baseline Charge</u> :	81.685¢	56.085¢
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):		
<u>Procurement Charge</u> : ^{2/}	25.750¢	N/A
<u>Transmission Charge</u> :	<u>88.734¢</u>	<u>88.884¢</u>
<u>Total Non-Baseline Charge</u> :	114.484¢	88.884¢

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^{1/} The Customer Charge is the Customer Charge as set forth in Schedule No. GR. If Customer Charge is collected under another rate schedule, no duplicate charge is collected hereunder.

^{2/} This charge is applicable for service to Utility Procurement Customers and include the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

^{3/} CAT Transmission Charges include a 0.150 cents per therm debit to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2018 as authorized in Advice No. 5202 approved on December 18, 2017.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5293-A
 DECISION NO. 15-10-032, 18-03-017

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Dan Skopec
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(TO BE INSERTED BY CAL. PUC)
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Schedule No. G-NGVR

Sheet 1

NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES
 (Includes G-NGVR, G-NGVRC and GT-NGVR Rates)

APPLICABILITY

The G-NGVR rate is applicable to natural gas procurement service to individually metered residential customers who have an installed natural gas vehicle (NGV) home refueling appliance, as set forth in Special Conditions 3 and 5.

The G-NGVRC, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-NGVR rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a line item on the bill, is applicable to income-qualified households that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>G-NGVR</u>	<u>G-NGVRC</u>	<u>GT-NGVR</u> ^{2/}
<u>Customer Charge</u> , per meter per day	32.877¢	32.877¢	32.877¢
<u>Rate</u> , per therm			
Procurement Charge ^{1/}	25.750¢	25.750¢	N/A
Transmission Charge	<u>23.145¢</u>	<u>23.145¢</u>	<u>23.295¢</u>
Commodity Charge	48.895¢	48.895¢	23.295¢

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^{1/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

^{2/} CAT Transmission Charges include a 0.150 cents per therm debit to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2018 as authorized in Advice No. 5202 approved on December 18, 2017.

(Continued)

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Schedule No. GL
STREET AND OUTDOOR LIGHTING
NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable to natural gas service supplied from the Utility's core portfolio, as defined in Rule No. 1, for continuous street and outdoor lighting in lighting devices approved by the Utility. Service under this schedule is conditional upon arrangements mutually satisfactory to the customer and the Utility for connection of customer's lighting devices to Utility's facilities.

The minimum term of service hereunder is one month, as described in Special Condition 2.

TERRITORY

Applicable throughout the system.

RATES

The charges are based upon the monthly non-residential procurement charge as set forth in Schedule No. G-CP; and the GN-10 class average transportation rate.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 3.

Rate "X" Lighting only service

<u>Hourly Lamp Rating in Cu.Ft.</u>	<u>Charge</u> <u>Per Lamp Per Month</u> (<u>\$</u>)
1.99 cu.ft. per hr. or less	8.98
2.00 - 2.49 cu.ft. per hr	10.18
2.50 - 2.99 cu.ft. per hr	12.44
3.00 - 3.99 cu.ft. per hr	15.83
4.00 - 4.99 cu.ft. per hr	20.36
5.00 - 7.49 cu.ft. per hr	28.27
7.50 - 10.00 cu.ft. per hr	39.58
For each cu.ft. per hour of total capacity in excess of 10 cu.ft. per hour	4.52

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Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE
 (Includes GN-10, GN-10C and GT-10 Rates)

Sheet 2

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

		<u>Tier I^{1/}</u>	<u>Tier II^{1/}</u>	<u>Tier III^{1/}</u>	
<u>GN-10:</u> ^{6/}	Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.				
	Procurement Charge: ^{2/} G-CPNR	25.750¢	25.750¢	25.750¢	
	<u>Transmission Charge:</u> GPT-10	<u>56.477¢</u>	<u>32.027¢</u>	<u>15.633¢</u>	I,I,I
	Commodity Charge: GN-10	82.227¢	57.777¢	41.383¢	I,I,I
<u>GN-10C:</u> ^{6/}	Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.				
	Procurement Charge: ^{2/} G-CPNRC	25.750¢	25.750¢	25.750¢	
	<u>Transmission Charge:</u> GPT-10	<u>56.477¢</u>	<u>32.027¢</u>	<u>15.633¢</u>	I,I,I
	Commodity Charge: GN-10C	82.227¢	57.777¢	41.383¢	I,I,I
<u>GT-10:</u> ^{4/6/}	Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.				
	Transmission Charge: GT-10	56.627¢ ^{3/}	32.177¢ ^{3/}	15.783¢ ^{3/}	I,I,I

^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 0.150 cents per therm debit to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2018 as authorized in Advice No. 5202 approved on December 18, 2017.

(Footnotes continue next page.)

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Schedule No. G-10

Sheet 3

CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, GN-10C and GT-10 Rates)

(Continued)

RATES (Continued)

Cap-and-Trade Cost Exemption (2.411¢)/therm

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

Applicable to Both Procurement and Transportation-Only Customers

1. Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.

(Footnotes continued from previous page.)

^{5/} These charges are equal to the discounted core commodity rate less the following two components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; and (2) the discounted core brokerage fee.
^{6/} Service provided under the eliminated GN-10V, GN-10VC or GT-10V rate (pursuant to the SoCalGas Vernon Stipulation and Settlement Agreement approved by D.96-09-104) shall, effective on and after August 1, 2010, be provided under the existing GN-10, GN-10C or GT-10 rate, as approved in AL 4133, filed July 2, 2010.

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(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5293-A
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Schedule No. G-AC Sheet 1
CORE AIR CONDITIONING SERVICE FOR COMMERCIAL AND INDUSTRIAL
 (Includes G-AC, G-ACC and GT-AC Rates)

APPLICABILITY

Applicable to natural gas core service for qualifying gas cooling uses, as specified herein, at each Facility classified in Rule No. 23 as Priority 1 and 2A or receiving service under Schedule No. G-10. In addition, this schedule is applicable to all qualifying core Priority 1 and 2A uses at each Facility served in combination with noncore service.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a separate line item on the bill, is limited to Non-Profit Group Living Facilities and Agricultural Employee Housing Facilities that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

<u>Customer Charge</u> , Per Month	\$150.00		
	<u>G-AC</u>	<u>G-ACC</u> ^{2/}	<u>GT-AC</u> ^{3/4/}
Procurement Charge: ^{1/}	25.750¢	25.750¢	N/A
<u>Transmission Charge</u> :	<u>15.590¢</u>	<u>15.590¢</u>	<u>15.740¢</u>
Total Charge:	41.340¢	41.340¢	15.740¢

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Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for core aggregation transportation customers, as set forth in Rule No. 32.

^{1/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 4.

^{2/} The G-ACC rate is a procurement option for core transportation customers with annual consumption over 50,000 therms as set forth in Special Condition 8.

^{3/} The GT-AC rate is applicable to Core Aggregation Transportation service.

^{4/} CAT Transmission Charges include a 0.150 cents per therm debit to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2018 as authorized in Advice No. 5202 approved on December 18, 2017.

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Schedule No. G-EN

Sheet 1

CORE GAS ENGINE WATER PUMPING SERVICE FOR COMMERCIAL AND INDUSTRIAL (Includes G-EN, G-ENC and GT-EN Rates)

APPLICABILITY

Applicable to natural gas core service for qualifying gas engine water pumping uses, as specified herein, at each Facility classified in Rule No. 23 as Priority 1 and 2A, including both procurement services (G-EN rates) and transportation-only service (GT-EN rates). In addition, this schedule is applicable to all qualifying core Priority 1 and 2A uses at each Facility served in combination with noncore service.

Service under this schedule is optional.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge, Per Month \$50.00

Rate, per therm

	<u>G-EN</u>	<u>G-ENC^{2/}</u>	<u>GT-EN^{3/4/}</u>
Procurement Charge: ^{1/}	25.750¢	25.750¢	N/A
<u>Transmission Charge</u> :	16.488¢	16.488¢	16.638¢
Total Charge:	42.238¢	42.238¢	16.638¢

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Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for core aggregation transportation customers, as set forth in Rule No. 32.

^{1/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 4.

^{2/} The G-ENC rate is a procurement option for core transportation customers with annual consumption over 50,000 therms as set forth in Special Condition 8.

^{3/} The GT-EN rate is applicable to Core Aggregation Transportation service.

^{4/} CAT Transmission Charges include a 0.150 cents per therm debit to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2018 as authorized in Advice No. 5202 approved on December 18, 2017.

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Schedule No. G-NGV

Sheet 1

NATURAL GAS SERVICE FOR MOTOR VEHICLES
 (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)

APPLICABILITY

Applicable to the sale of natural gas at the customer's premises (G-NGU, G-NGC and G-NGUC rates) and to the transportation of customer-owned gas (GT-NGU rate) for use in motor vehicles. Service under this schedule shall be classified as end-use priority 1 or 2A in accordance with Rule No. 23.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>P-1 Service</u>	<u>P-2A Service</u>
<u>Customer Charge</u> , per month	\$13.00	\$65.00

Commodity and Transmission Charges

Customer-Funded Fueling Station

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the customer using customer's equipment at the customer's designated premises.

Rate, uncompressed per therm

	<u>G-NGU</u>	<u>G-NGUC</u> ^{1/}	<u>GT-NGU</u> ^{2/}
<u>Procurement Charge</u> : ^{3/}	25.750¢	25.750¢	N/A
<u>Transmission Charge</u> :	13.563¢	13.563¢	13.563¢
<u>Uncompressed Commodity Charge</u> :	39.313¢	39.313¢	13.563¢

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^{1/} Applicable only the first 12 months of service for non-residential core transportation customers with qualifying load who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California.

^{2/} Applicable to transportation-only service, including Core Aggregation Transportation service.

^{3/} This charge is applicable for service to Utility Procurement Customers and include the G-CPNR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 4.

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(TO BE INSERTED BY UTILITY)
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Schedule No. G-NGV

Sheet 2

NATURAL GAS SERVICE FOR MOTOR VEHICLES
 (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)

(Continued)

RATES (Continued)

Commodity and Transmission Charges (Continued)

Utility-Funded Fueling Station

G-NGC Compression Surcharge, per therm 103.136¢

Low Carbon Fuel Standard (LCFS) Rate Credit, per therm^{4/} 0.000¢

The G-NGC Compression Surcharge will be added to the G-NGU Uncompressed rate per therm, or the G-NGUC Uncompressed rate per therm as applicable, as indicated in the Customer-Funded Fueling Station section above. The resultant total compressed rate is:

G-NGU plus G-NGC and LCFS Rate Credit, compressed per therm 142.449¢

G-NGUC plus G-NGC and LCFS Rate Credit, compressed per therm 142.449¢

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the Utility from a Utility-funded fueling station.

For billing purposes, the number of therms compressed at a Utility-funded station, will be expressed in gasoline gallon equivalents at the dispenser.

Cap-and-Trade Cost Exemption (2.411¢)/therm

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

^{4/} As set forth in Special Condition 18.

(Continued)

(TO BE INSERTED BY UTILITY)
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Schedule No. GT-NC

Sheet 1

INTRASTATE TRANSPORTATION SERVICE
FOR DISTRIBUTION LEVEL CUSTOMERS

APPLICABILITY

Applicable for intrastate transportation-only service for the following customers receiving Noncore Distribution Level Service as defined in Rule No. 1: (1) commercial and industrial, and enhanced oil recovery use at each facility classified as noncore, as defined in Rule No. 1, and (2) electric generation plants. All such noncore customers shall be eligible to receive intrastate transportation service under this schedule.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charges

GT-F3D, Commercial/Industrial, per month	\$350
GT-F4D, Enhanced Oil Recovery, per month	\$500
GT-F5D, Electric Generation using less than 3 million therms per year Per month	\$50

The applicable GT-F5D monthly customer charge shall be determined on the basis of the customer's GT-F5D usage for the most recent twelve-month period. For customers with less than twelve months of historical usage, the customer charge shall be determined on a pro rata basis using the months for which usage is available.

Transportation Charges

GT-F3D, Commercial/Industrial
Rate, per therm

Tier I	0 - 20,833 Therms	18.193¢
Tier II	20,834 - 83,333 Therms	12.489¢
Tier III	83,334 - 166,667 Therms	8.839¢
Tier IV	Over 166,667 Therms	6.232¢

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Schedule No. GT-NC
INTRASTATE TRANSPORTATION SERVICE
FOR DISTRIBUTION LEVEL CUSTOMERS

Sheet 2

(Continued)

RATES (Continued)

Transportation Charges (Continued)

GT-F4D, Enhanced Oil Recovery			
Rate, per therm	9.820¢		I
GT-F5D, Electric Generation*			
For customers using less than 3 million therms per year			
Rate, per therm	14.994¢		I
For customers using 3 million therms or more per year			
Rate, per therm	7.943¢		I

The applicable GT-F5D transportation charge shall be determined on the basis of the customer's GT-F5D usage for the most recent twelve-month period. For customers with less than twelve months of historical usage, the transportation charge shall be determined on a pro rata basis using the months for which usage is available.

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 16 herein.

California Air Resources Board (CARB) Fee Credit (0.100¢)/therm

The CARB Fee Credit is applicable to Commercial/Industrial, Enhanced Oil Recovery and Electric Generation customers who are identified by CARB as being billed directly for CARB administrative fees. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as being billed directly, may receive the CARB Fee Credit if so authorized by the facility owner and agreed to by the utility. Applicable CARB Fee Credits may be provided from the date CARB identifies a customer as being direct billed, or provided based upon documentation satisfactory to the Utility for the time period for which payments were made directly to CARB, whichever is earlier.

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Schedule No. GT-NC

Sheet 3

INTRASTATE TRANSPORTATION SERVICE
FOR DISTRIBUTION LEVEL CUSTOMERS

(Continued)

RATES (Continued)

Cap-and-Trade Cost Exemption (2.411¢)/therm

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by CARB as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Minimum Charge

For commercial/industrial, enhanced oil recovery and electric generation using less than 3 million therms per year service, the minimum monthly charge shall be the applicable monthly customer charge. For electric generation customers using 3 million therms or more per year, the minimum monthly charge shall be the GT-F3D customer charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

GENERAL

1. Definitions: The definitions of the principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.
2. Number of Therms: The number of therms to be billed shall be determined in accordance with Rule No. 2.
3. Multiple Use Customers: Customers may receive service under this schedule (a) separately, or (b) in combination with another rate schedule(s). Where service is rendered under (b), a separate monthly customer charge will be applicable for service under each schedule with a customer charge unless otherwise stated.

(Continued)

(TO BE INSERTED BY UTILITY)
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Schedule No. GT-TLS
INTRASTATE TRANSPORTATION SERVICE
FOR TRANSMISSION LEVEL CUSTOMERS

Sheet 2

(Continued)

RATES

Class-Average Volumetric Rate Option

Transportation Charges (CA)

Rate, per therm

GT-3CA, Commercial/Industrial	4.793¢	I
GT-4CA, Enhanced Oil Recovery	4.485¢	
GT-5CA, Electric Generation*	4.485¢	
GT-7CA, Wholesale - City of Long Beach	1.967¢	
GT-8CA, Wholesale - San Diego Gas & Electric	1.316¢	I
GT-9CA, Wholesale - Southwest Gas Corporation's service territory in southern California	1.967¢	I
GT-10CA, Wholesale - City of Vernon	1.967¢	
GT-12CA, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	1.967¢	I

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 17 herein.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise or other fees or regulatory surcharges approved or directed by the CPUC.

Reservation Rate Option

Contract Quantity

Customer will specify a uniform Daily Reservation Quantity (DRQ) for service under this rate option subject to the Utility's approval which will not be unreasonably withheld. For Bypass customers, the DRQ is subject to Utility's capacity availability. The DRQ, which may be zero, shall be reflected in Schedule A of the Master Services Contract as scheduled quantities applicable to RS service. Metered usage above Customer's DRQ on a daily basis will be subject to a volumetric transportation charge for non-Bypass or Bypass customers, respectively, as specified in Special Conditions 4.a.ii and 4.b.i.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5293-A
 DECISION NO. 15-10-032, 18-03-017

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED May 22, 2018
 EFFECTIVE _____
 RESOLUTION NO. _____

Schedule No. GT-TLS
INTRASTATE TRANSPORTATION SERVICE
FOR TRANSMISSION LEVEL CUSTOMERS

Sheet 3

(Continued)

RATES (Continued)

Reservation Rate Option (Continued)

Reservation Charges (RS)

Customer will pay reservation charges based on its DRQ.

Daily Reservation Rate

Rate, per therm per day

GT-3RS, Commercial/Industrial	0.613¢
GT-4RS, Enhanced Oil Recovery	0.613¢
GT-5RS, Electric Generation*	0.613¢
GT-7RS, Wholesale - City of Long Beach	0.611¢
GT-9RS, Wholesale - Southwest Gas Corporation's service territory in southern California.	0.611¢
GT-10RS, Wholesale - City of Vernon	0.611¢
GT-12RS, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	0.611¢

Usage Charge for RS

In addition to the Reservation Charge, Customer will pay a Usage Charge for RS for gas consumed by Customer up to its DRQ.

Rate, per therm

GT-3RS, Commercial/Industrial	3.842¢	I
GT-4RS, Enhanced Oil Recovery	3.534¢	
GT-5RS, Electric Generation*	3.534¢	
GT-7RS, Wholesale - City of Long Beach	1.020¢	I
GT-9RS, Wholesale - Southwest Gas Corporation's service territory in southern California	1.020¢	I
GT-10RS, Wholesale - City of Vernon	1.020¢	
GT-12RS, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	1.020¢	I

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 17 herein.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5293-A
 DECISION NO. 15-10-032, 18-03-017

ISSUED BY
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Schedule No. GT-TLS

Sheet 4

INTRASTATE TRANSPORTATION SERVICE
FOR TRANSMISSION LEVEL CUSTOMERS

(Continued)

RATES (Continued)

Reservation Rate Option (Continued)

Volumetric Transportation Charges for Non-Bypass Customers (NV)

In addition to a Reservation Charge and a Usage Charge for gas consumed by Customer up to its DRQ, a Non-Bypass customer will pay a volumetric transportation charge for gas consumed by Customer above its DRQ.

Rate, per therm

GT-3NV, Commercial/Industrial	5.088¢	I
GT-4NV, Enhanced Oil Recovery	4.780¢	
GT-5NV, Electric Generation*	4.780¢	
GT-7NV, Wholesale - City of Long Beach	2.262¢	I
GT-9NV, Wholesale - Southwest Gas Corporation's service territory in southern California	2.262¢	I
GT-10NV, Wholesale - City of Vernon	2.262¢	
GT-12NV, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	2.262¢	I

Volumetric Transportation Charges for Bypass Customers (BV)

In addition to a Reservation Charge and a Usage Charge for gas consumed by Customer up to its DRQ, a Bypass customer will pay a volumetric transportation charge for gas consumed by Customer above its DRQ.

Rate, per therm

GT-I3BV, Commercial/Industrial	5.483¢	I
GT-I4BV, Enhanced Oil Recovery	5.175¢	
GT-I5BV, Electric Generation*	5.175¢	
GT-I7BV, Wholesale - City of Long Beach	2.656¢	I
GT-I9BV, Wholesale - Southwest Gas Corporation's service territory in southern California	2.656¢	I
GT-I10BV, Wholesale - City of Vernon	2.656¢	
GT-I12BV, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	2.656¢	I

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 17 herein.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5293-A
 DECISION NO. 15-10-032, 18-03-017

ISSUED BY
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(TO BE INSERTED BY CAL. PUC)
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 EFFECTIVE _____
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Schedule No. GT-TLS

Sheet 5

INTRASTATE TRANSPORTATION SERVICE
FOR TRANSMISSION LEVEL CUSTOMERS

(Continued)

RATES (Continued)

Reservation Rate Option (Continued)

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise or other fees or regulatory surcharges approved or directed by the CPUC.

California Air Resources Board (CARB) Fee Credit (0.100¢)/therm

The CARB Fee Credit is applicable to Commercial/Industrial, Enhanced Oil Recovery and Electric Generation customers who are identified by CARB as being billed directly for CARB administrative fees. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as being billed directly, may receive the CARB Fee Credit if so authorized by the facility owner and agreed to by the utility. Applicable CARB Fee Credits may be provided from the date CARB identifies a customer as being direct billed, or provided based upon documentation satisfactory to the Utility for the time period for which payments were made directly to CARB, whichever is earlier.

Cap-and-Trade Cost Exemption (2.411¢)/therm

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by CARB as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Monthly Minimum Charge

The Monthly Minimum Charge shall apply to a Bypass customer only. The Monthly Minimum Charge shall recover the Utility's actual Customer-related service costs. Customer-related service costs shall be limited to actual operations and maintenance costs of the metering equipment and other related facilities at the Customer's meter(s) that are owned and operated by the Utility necessary to deliver gas in accordance with the Utility's rules and procedures, good industry practice, and governmental regulations. The Utility shall determine actual Customer related service costs for each eligible Customer not later than 30 days following a request by the Customer and shall seek CPUC approval of the resulting Monthly Minimum Charge by Advice Letter. The approved Monthly Minimum Charge for each Customer shall apply only when the charge exceeds the total reservation and volumetric transportation charges for GT-TLS service and shall be applied in lieu of the total reservation and volumetric transportation charges.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5293-A
 DECISION NO. 15-10-032, 18-03-017

ISSUED BY
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(TO BE INSERTED BY CAL. PUC)
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Schedule No. G-CCC
GREENHOUSE GAS CALIFORNIA CLIMATE CREDIT

APPLICABILITY

This schedule is applicable, in combination with the customer’s otherwise applicable rate schedule, to Residential customers.

TERRITORY

This schedule is applicable within the entire territory served by the Utility.

RATES

Pursuant to Commission Decision (D.) 15-10-032:

1) Residential Annual California Climate Credit

Eligible residential accounts receive a California (CA) Climate Credit, if applicable, each April 1st. Pursuant to D.18-03-017, for 2018 only, the CA Climate Credit will be distributed in October. The credit will display on the customer’s bill on the next scheduled bill date. Master-metered rate schedules GM and GS receive one credit per sub-unit. Credits are issued to all active accounts receiving natural gas service on the date the credit is given. One credit will be given per household, so accounts with more than one service point receive only one credit. The discount for customers qualifying for California Alternate Rates for Energy (CARE) will be calculated before the CA Climate Credit is applied to ensure no impact to the benefits of the CARE program.

Residential Annual Credit..... October 1st
(\$26.19)

SPECIAL CONDITIONS

1. Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.
2. General Description. The CA Climate Credit is shown on a customer's bill as a separate line item. The credit is authorized to return to ratepayers the proceeds derived from the Utility’s sale of directly allocated Greenhouse Gas (GHG) allowances in compliance with the California Cap on GHG Emissions and Market-Based Compliance mechanisms (Cap-and-Trade Program) regulations imposed by the California Air Resources Board (CARB).
3. Filing Requirements. Pursuant to D.15-10-032, the Utility shall include proposed credit rates as part of the annual regulatory account update advice letter filing.
4. Master-Metered Customers. Customers receiving service under this schedule shall comply with the provisions of Public Utilities Code 739.5 in providing service to their sub-metered tenants.

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 ADVICE LETTER NO. 5293-A
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The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

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ATTACHMENT B

Advice No. 5293-A

Natural Gas Transportation Rate Revenues

**Attachment B
Advice No. 5293-A**

**Natural Gas Transportation Rate Revenues
Southern California Gas Company
GHG 07/01/2018 Rates**

	Present Rates			Proposed Rates			Changes		
	Jan-1-18	Average	Jan-1-18	Jul-1-18	Proposed	Jul-1-18	Revenue	Rate	% Rate
	Volumes	Rate	Revenues	Volumes	Rate	Revenues	Change	Change	change
	Mth	\$/therm	\$000's	Mth	\$/therm	\$000's	\$000's	\$/therm	%
	A	B	C	D	E	F	G	H	I
1 CORE									
2 Residential	2,435,160	\$0.74345	\$1,810,421	2,435,160	\$0.76853	\$1,871,503	\$61,082	\$0.02508	3.4%
3 Commercial & Industrial	1,023,186	\$0.32167	\$329,129	1,023,186	\$0.34673	\$354,774	\$25,645	\$0.02506	7.8%
4									
5 NGV - Pre SempraWide	157,095	\$0.12685	\$19,928	157,095	\$0.15191	\$23,865	\$3,936	\$0.02506	19.8%
6 SempraWide Adjustment	157,095	(\$0.00165)	(\$259)	157,095	(\$0.00162)	(\$255)	\$4	\$0.00002	-1.5%
7 NGV - Post SempraWide	157,095	\$0.12521	\$19,669	157,095	\$0.15029	\$23,609	\$3,940	\$0.02508	20.0%
8									
9 Gas A/C	772	\$0.15183	\$117	772	\$0.17689	\$137	\$19	\$0.02506	16.5%
10 Gas Engine	20,699	\$0.16141	\$3,341	20,699	\$0.18552	\$3,840	\$499	\$0.02411	14.9%
11 Total Core	3,636,911	\$0.59465	\$2,162,677	3,636,911	\$0.61972	\$2,253,864	\$91,186	\$0.02507	4.2%
12									
13 NONCORE COMMERCIAL & INDUSTRIAL									
14 Distribution Level Service	865,102	\$0.07557	\$65,379	865,102	\$0.08569	\$74,132	\$8,753	\$0.01012	13.4%
15 Transmission Level Service (2)	660,238	\$0.02337	\$15,428	660,238	\$0.02683	\$17,716	\$2,288	\$0.00347	14.8%
16 Total Noncore C&I	1,525,339	\$0.05298	\$80,807	1,525,339	\$0.06021	\$91,848	\$11,041	\$0.00724	13.7%
17									
18 NONCORE ELECTRIC GENERATION									
19 Distribution Level Service									
20 Pre Sempra Wide	285,096	\$0.08057	\$22,969	285,096	\$0.08860	\$25,258	\$2,290	\$0.00803	10.0%
21 Sempra Wide Adjustment	285,096	(\$0.00619)	(\$1,765)	285,096	(\$0.00613)	(\$1,748)	\$18	\$0.00006	-1.0%
22 Distribution Level Post Sempra Wide	285,096	\$0.07437	\$21,204	285,096	\$0.08247	\$23,511	\$2,307	\$0.00809	10.9%
23 Transmission Level Service (2)	2,392,699	\$0.01960	\$46,892	2,392,699	\$0.02043	\$48,894	\$2,001	\$0.00084	4.3%
24 Total Electric Generation	2,677,795	\$0.02543	\$68,096	2,677,795	\$0.02704	\$72,404	\$4,309	\$0.00161	6.3%
25									
26 TOTAL RETAIL NONCORE	4,203,134	\$0.03543	\$148,902	4,203,134	\$0.03908	\$164,252	\$15,350	\$0.00365	10.3%
27									
28 WHOLESALE & INTERNATIONAL (excluding SDG&E)	325,403	\$0.01931	\$6,285	325,403	\$0.01974	\$6,425	\$140	\$0.00043	2.2%
29									
30 OTHER SERVICES (SDG&E, UBS, & BTS)	1,251,556		\$293,362	1,251,556		\$293,852	\$489		
31 SYSTEM TOTAL w/BTS	9,417,004	\$0.27729	\$2,611,227	9,417,004	\$0.28867	\$2,718,392	\$107,165	\$0.01138	4.1%
32									
33 EOR Revenues	231,570	\$0.05204	\$12,050	231,570	\$0.05189	\$12,016	(\$34)	(\$0.00015)	-0.3%
34 Total Throughput w/EOR Mth/yr	9,648,574			9,648,574					

1) These rates are for Natural Gas Transportation Service from "Citygate to Meter". The BTS rate is for service from Receipt Point to Citygate.
2) All rates include Franchise Fees & Uncollectible charges

**BEFORE THE PUBLIC UTILITIES
COMMISSION OF THE STATE OF CALIFORNIA**

**DECLARATION OF JAMES Y. NAKATA
REGARDING CONFIDENTIALITY OF CERTAIN DATA**

I, James Y. Nakata, do declare as follows:

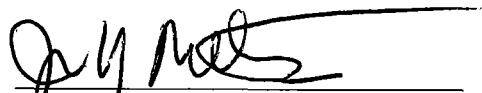
1. I am the Manager – Finance and Administration, designated by Jawaad Malik, Officer and VP -Gas Acquisition in the Gas Acquisition Department for Southern California Gas Company (“SoCalGas”) to submit this declaration. I have reviewed Table B included in Attachment C to SoCalGas Advice No. (“AL”) 5293-A, Supplement - Rate Update to Include Costs for Greenhouse Gas Compliance and the 2018 California Climate Credit in Accordance with D.15-10-032 and D.18-03-017, submitted concurrently herewith (the “Table B”). In addition, I am personally familiar with the facts and representations in this Declaration and, if called upon to testify, I could and would testify to the following based upon my personal knowledge and/or belief.

2. I hereby provide this Declaration in accordance with Decision (“D.”) D-17-09-023 to demonstrate that the confidential information (“Protected Information”) provided in Table B submitted concurrently herewith and as described in specificity in Attachment A, is within the scope of data protected as confidential under applicable statutory provisions including, but not limited to, Public Utilities (“PUC”) Code § 583, Govt. Code § 6254(k), Evidence Code § 1060, PUC Decision D.15-10-032, 17 CCR §95914(c)(1), and/or specific provisions of General Order (“GO”) 66-D.

3. In accordance with the legal authority described herein, the Protected Information should be protected from public disclosure.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct to the best of my knowledge.

Executed this 22nd day of May, 2018, at Los Angeles, California.



James Y. Nakata
Manager – Finance and Administration

ATTACHMENT A

SoCalGas Request for Confidentiality on the following information in Table B

Location/Title of Protected Information	Legal Justification for Withholding	Basis for Confidentiality Treatment
<p>AL 5293-A, Attachment C - Table B: Recorded GHG Costs</p>	<p>17 CCR Section 95914(c)(1)</p> <p>D.15-10-032, including Appendix B (Greenhouse Gas Information Confidentiality Protocols Sections 1.a to 1.c.)</p> <p>Gov't Code §§6254(k), 6254.7 (d), Evidence Code 1060, Civil Code §3426 et seq.</p>	<p>17 CCR Section 95914(c)(1) of the Cap-and-Trade regulations prohibits disclosure of any auction-related information, except when the release is made by a privately-owned utility to its regulatory agency pursuant to its rules, orders or decisions (Section 95914(c)(2)). Violation of Section 95914 may subject SoCalGas to penalties by the California Air Resources Board.</p> <p>In addition, Table B contains commercially sensitive information the disclosure of which would place SoCalGas at an unfair business disadvantage and results in higher Cap-and-Trade compliance costs for SoCalGas and its end-use ratepayers.</p> <p>SoCalGas derives economic value from this information being confidential, and it is subject to efforts by SoCalGas to maintain its confidentiality.</p>

ATTACHMENT C

Advice No. 5293-A

- Table A - Forecast Revenue Requirement**
- Table B - Recorded GHG Costs (Redacted)**
- Table C - GHG Allowance Proceeds**
- Table D - GHG Outreach and Administrative Expenses**
- Table E - Compliance Obligation Over Time**

Table A: Forecast Revenue Requirement

Line	Description	2018	
		Forecast	Recorded
1	Gross Throughput (MMcf)	786,491	
2	Throughput to Covered Entities (MMcf)	(377,784)	
3	Net Throughput to End Users (MMcf) (Line 1 + Line 2)	408,707	
4	Lost and Unaccounted for Gas (MMcf)	6,654	
5	Total Supplied Gas (MMcf) (Line 3 + Line 4)	415,361	
6	Emissions Conversion Factor (MTCO ₂ e/MMcf)	54.64	
7	Compliance Obligation for End Users and LUAF (MTCO ₂ e) (Line 5 * Line 6)	22,697,124	
8	Compliance Obligation for Company Facilities (MTCO ₂ e)	197,000	
9	Gross Compliance Obligation (MTCO₂e) (Line 7 + Line 8)	22,894,124	
10	Directly Allocated Allowances	(20,684,105)	
11	Percentage Consigned to Auction	40%	
12	Consigned Allowances (Line 10 * Line 11)	8,273,642	
13	Net Compliance Obligation (MTCO₂e) (Line 9 + Line 10+ Line 12)	10,483,661	
14	Proxy GHG Allowance Price	\$ 15.05	
15	Compliance Instrument Cost	\$ 157,737,159	
16	Interest		
17	Franchise Fees & Uncollectibles	\$ 2,739,966	
18	Revenue Requirement (Line 15 + Line 16 + Line 17)	\$ 160,477,125	
19	Previous Year's Cost Balancing Subaccount Balance w/ FFU ⁷	\$ -	
20	Revenue Requirement to be Included in Rates (Line 18 + Line 19)	\$ 160,477,125	
21	Covered Entity Rate Impact (\$/therm)	\$ 0.00061	
22	Non-Covered Entity Rate Impact (\$/therm)	\$ 0.02472	

Supporting Information:

FF&U %	1.737%
LUAF %	0.846%
System Throughput	9,417,004
Non-Covered Entity Throughput	4,199,524

Revenue Requirement to be Included in Rates w/FFU

End-User Revenue Requirement w/FFU	\$ 151,896,005
LUAF Revenue Requirement w/FFU	\$ 5,565,571
Company Facilities Revenue Requirement w/FFU	\$ 3,015,549
Total Revenue Requirement w/FFU	\$ 160,477,125

Cost Balancing Account Balances

End-User w/ FFU	\$ -
LUAF w/ FFU	\$ -
Company Facilities w/ FFU	\$ -
Total Balancing Accounts w/FFU	\$ -
Total GHG Costs in Rates w/ FFU	\$ 160,477,125

Revenue Requirement to be Included in Rates w/out FFU

End-User Revenue Requirement w/out FFU	\$ 149,302,552
LUAF Revenue Requirement w/out FFU	\$ 5,470,545
Company Facilities Revenue Requirement w/out FFU	\$ 2,964,062
Total Revenue Requirement w/out FFU	\$ 157,737,159

Cost Balancing Account Balances

End-User w/o FFU	\$ -
LUAF w/o FFU	\$ -
Company Facilities w/o FFU	\$ -
Total Balancing Accounts w/o FFU	\$ -
Total GHG Costs in Rates w/out FFU	\$ 157,737,159

Check	\$ -
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Attachment C

Table B: Recorded GHG Costs (End-Users) as of December 31, 2015

Confidential and Protected Materials Pursuant to Public Utilities Code Section 583, General Order 66-D and D.17-09-023

Compliance Period: 2

Transaction	Cost (\$/Compliance)	Sales Price (\$/Compliance)	Total Qty In
[Redacted Content]			

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Attachment C

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Transaction	Cost (\$/Compliance)	Sales Price (\$/Compliance)	Total Qty In
[Redacted Content]			

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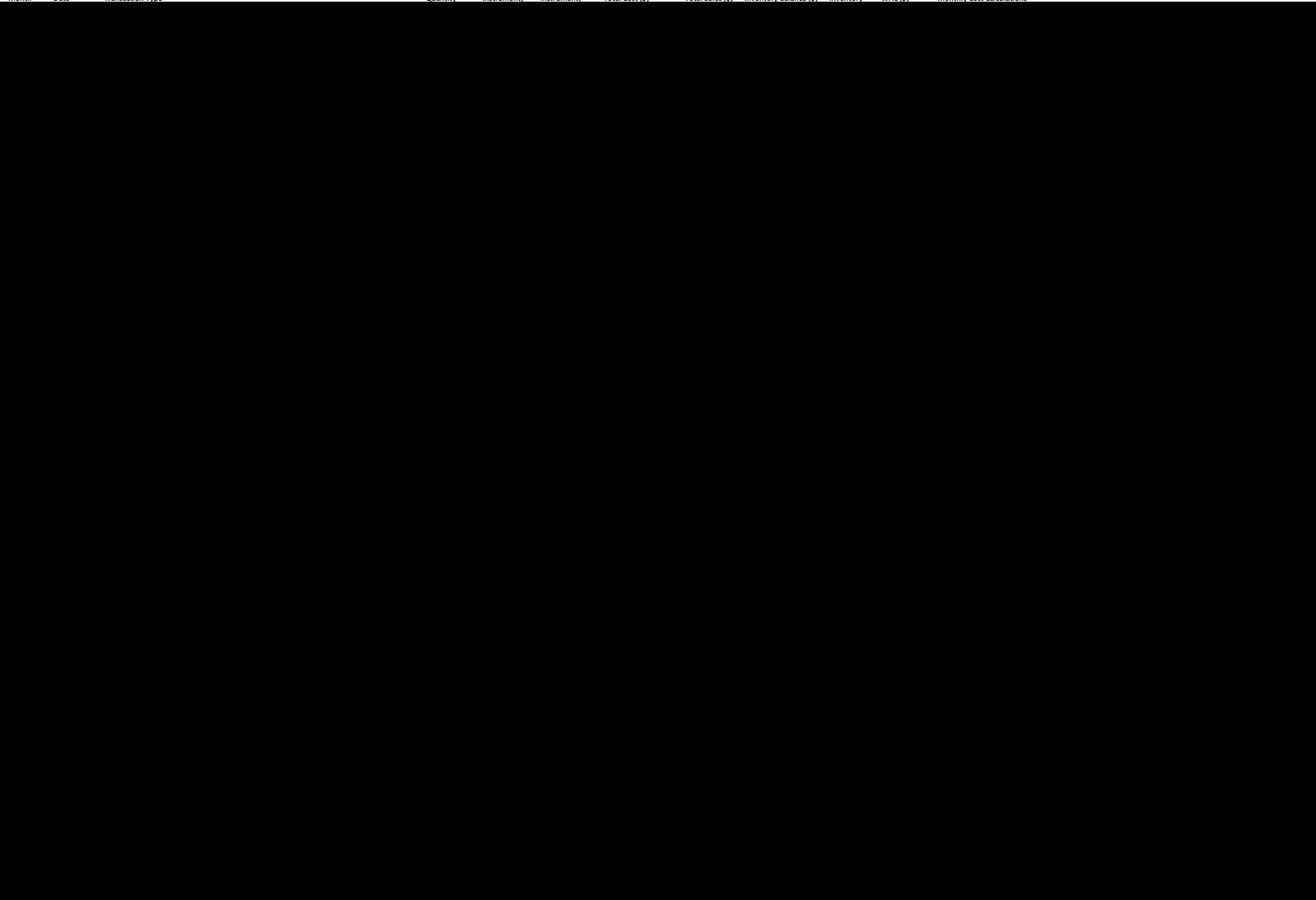
Attachment C

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Compliance Period: 2

Month	Transaction Date	Transaction Type	Quantity	Cost (\$/Compliance Instrument)	Sales Price (\$/Compliance Instrument)	Total Cost (\$)	Total Sales (\$)	Inventory Balance (\$)	Total Qty in Inventory	WAC (\$)	Monthly Cost Calculations
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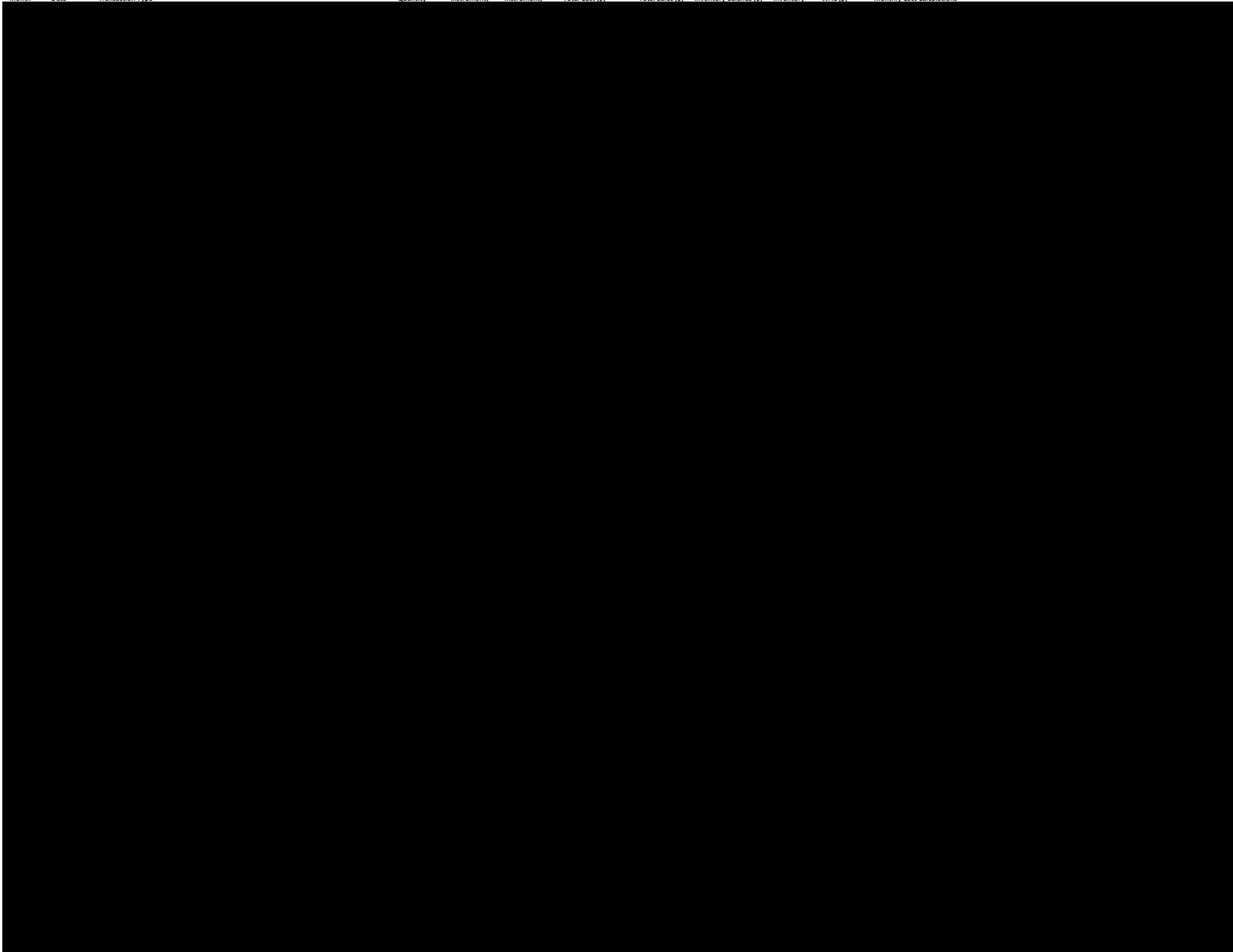
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Attachment C

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Confidential and Protected Materials Pursuant to Public Utilities Code Section 563, General Order 66-D and D.17-09-023

Compliance Period: 2

Month	Transaction Date	Transaction Type	Quantity	Cost (\$/Compliance Instrument)	Sales Price (\$/Compliance Instrument)	Total Cost (\$)	Total Sales (\$)	Inventory Balance (\$)	Total Qty in Inventory	WAC (\$)	Monthly Cost Calculations
[Redacted Content]											

SoCalGas AL 5293-A

Attachment C

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Compliance Period: 2

Month	Transaction Date	Transaction Type	Quantity	Cost (\$/Compliance Instrument)	Sales Price (\$/Compliance Instrument)	Total Cost (\$)	Total Sales (\$)	Inventory Balance (\$)	Total Qty in Inventory	WAC (\$)	Monthly Cost Calculations
[Redacted Content]											

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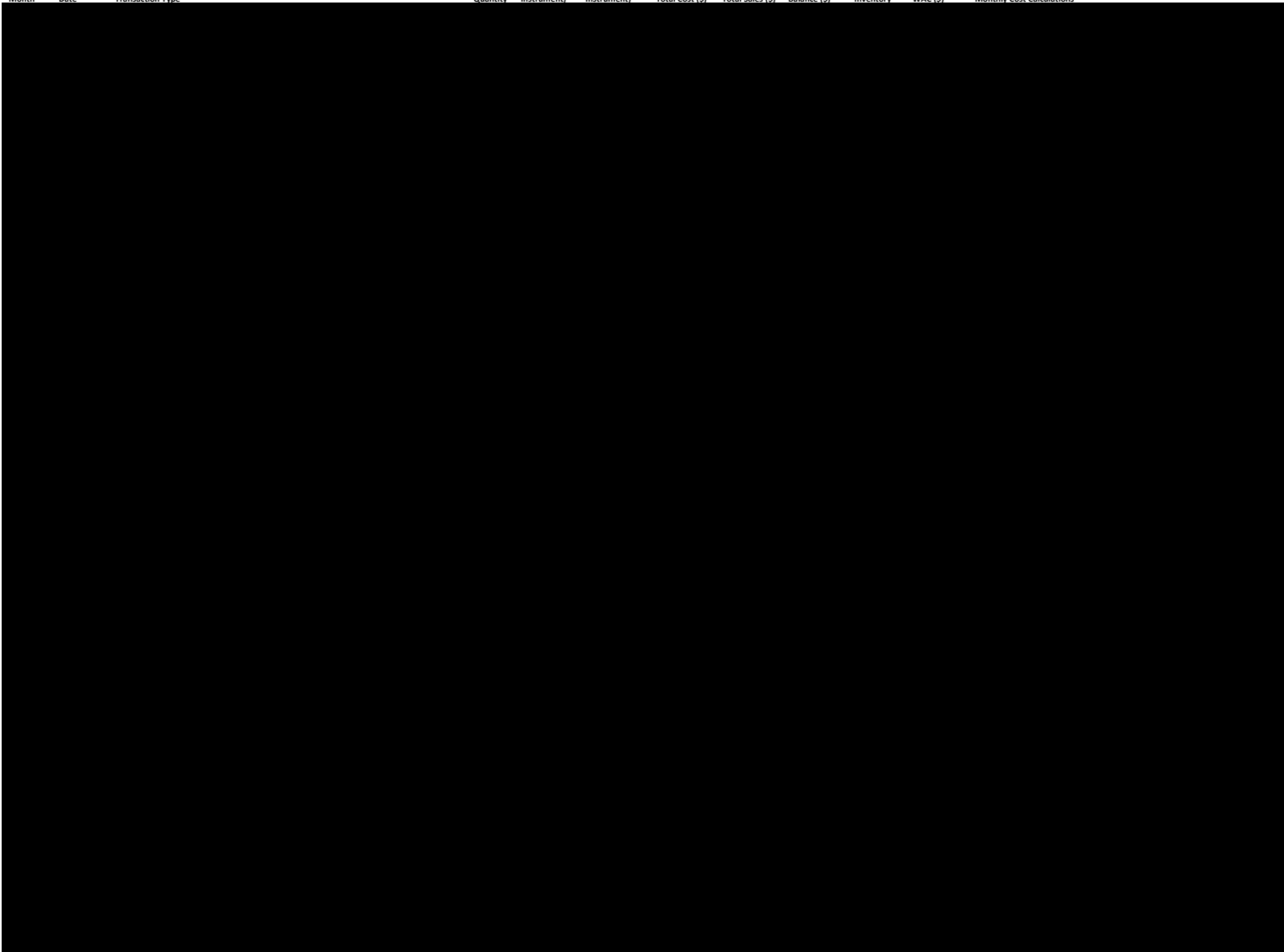
Attachment C

Table B: Recorded GHG Costs (Company Facilities) as of December 31, 2015

Confidential and Protected Materials Pursuant to Public Utilities Code Section 583, General Order 66-D and D.17-09-023

Compliance Period: 2

Month	Transaction		Quantity	Cost	Sales Price	Total Cost (\$)	Total Sales (\$)	Inventory	Total Qty in	WAC (\$)	Monthly Cost Calculations
	Date	Transaction Type		(\$/Compliance Instrument)	(\$/Compliance Instrument)			Balance (\$)	Inventory		



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Attachment C

Table B: Recorded GHG Costs (Company Facilities) as of December 31, 2015

Confidential and Protected Materials Pursuant to Public Utilities Code Section 583, General Order 66-D and D.17-09-023

Compliance Period: 2

Transaction	Cost (\$/Compliance)	Sales Price (\$/Compliance)	Inventory	Total Qty in
[Redacted Content]				

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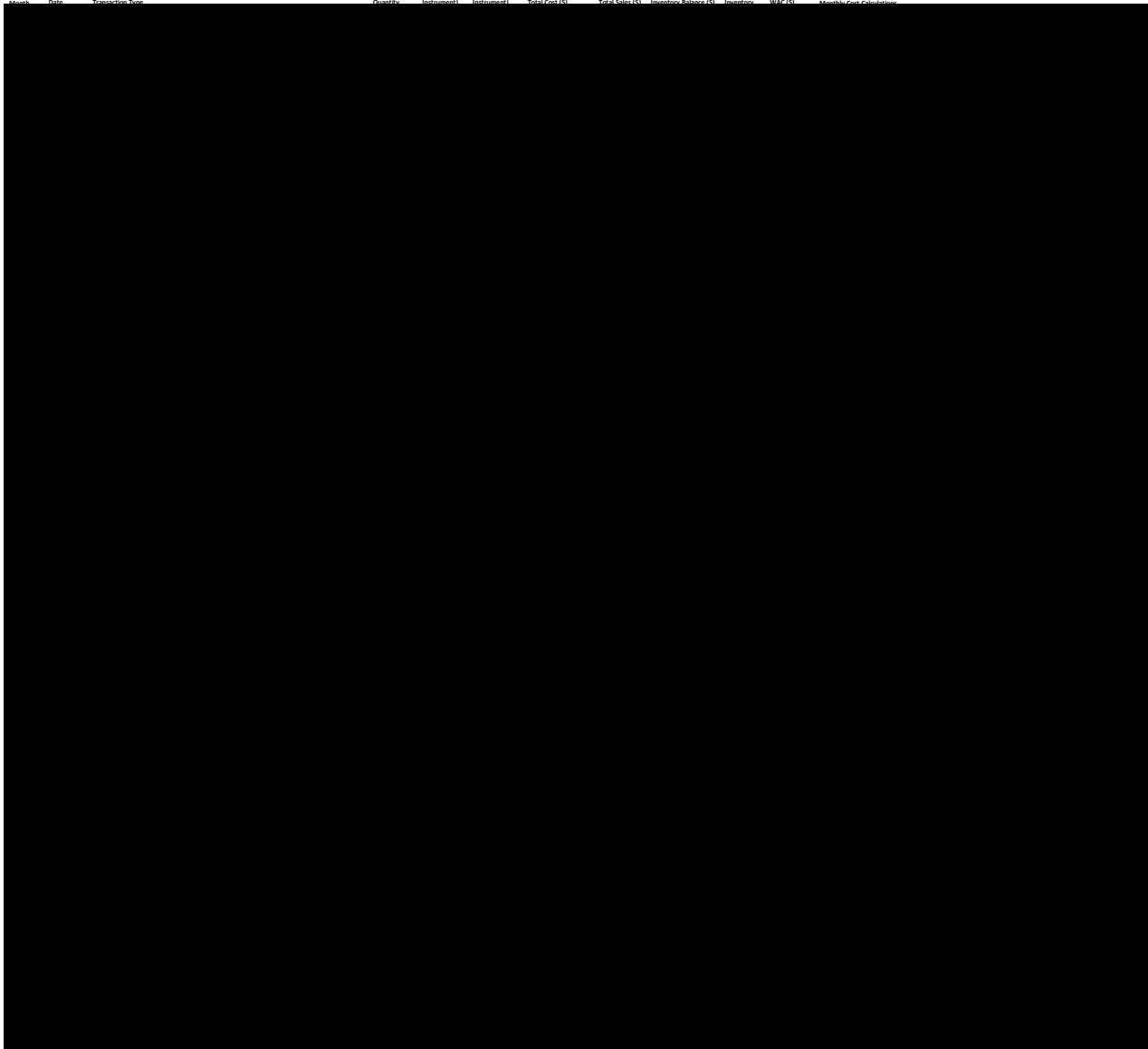
Attachment C

Table B: Recorded GHG Costs (Company Facilities) as of December 31, 2016

Confidential and Protected Materials Pursuant to Public Utilities Code Section 563, General Order 66-D and D.17-09-023

Compliance Period: 2

Month	Transaction Date	Transaction Desc	Quantity	End (\$/Compliance Instrument)	Sales Price (\$/Compliance Instrument)	Total Cost (\$)	Total Sales (\$)	Inventory Balance (\$)	Total Qty in Inventory	WAC (\$)	Monthly Cost Calculation
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Confidential and Protected Materials Pursuant to Public Utilities Code Section 563, General Order 66-D and D.17-09-023

Compliance Period: 2

Month	Transaction Date	Transaction Desc	Quantity	End (\$/Compliance Instrument)	Sales Price (\$/Compliance Instrument)	Total Cost (\$)	Total Sales (\$)	Inventory Balance (\$)	Total Qty in Inventory	WAC (\$)	Monthly Cost Calculation
[Redacted Content]											

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Compliance Period: 2

Month	Transaction Date	Transaction Type	Quantity	Cost (\$/Compliance Instrument)	Sales Price (\$/Compliance Instrument)	Total Cost (\$)	Total Sales (\$)	Inventory Balance (\$)	Total Qty in Inventory	WAC (\$)	Monthly Cost Calculations
[Redacted Content]											

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Confidential and Protected Materials Pursuant to Public Utilities Code Section 583, General Order 66-D and D.17-09-023

Compliance Period: 2

Month	Transaction Date	Transaction Type	Quantity	Cost (\$/Compliance Instrument)	Sales Price (\$/Compliance Instrument)	Total Cost (\$)	Total Sales (\$)	Inventory Balance (\$)	Total Qty in Inventory	WAC (\$)	Monthly Cost Calculations
[Redacted Content]											

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Attachment C

Table C: GHG Allowance Proceeds

Line	Description	2018	
		Forecast	Recorded
1	Proxy GHG Allowance Price (\$/MT)	\$ 15.05	
2	Directly Allocated Allowances	20,684,105	
3	Percentage Consigned to Auction	40%	
4	Consigned Allowances	8,273,642	
5	Allowance Proceeds	\$ (124,485,218)	
6	Previous Year's Revenue Balancing Subaccount Balance	\$ -	
7	Interest		
8	Subtotal Allowance Proceeds (\$) (Line 5 + Line 6 + Line 7)	\$ (124,485,218)	
9	Outreach and Admin Expenses (\$) (from Table D)	\$ 2,813,102	
10	Net GHG Proceeds Available for Customer Returns (\$) (Line 8 + Line 9)	\$ (121,672,116)	
11	Number of Residential Households	6,184,841	
12	Per Household California Climate Credit (\$) (Line 10 / Line 11)	\$ (19.67)	
Effects of Netting			
13	Net Revenue after Netting 2015-2017 Costs and Revenues	\$ (40,291,914)	
14	Net GHG Proceeds Available for Customer Returns (\$) (Line 10 + Line 13)	\$ (161,964,030)	
15	Per Household California Climate Credit (\$) (Line 14 / Line 11)	\$ (26.19)	

Table D: GHG Outreach and Administrative Expenses

Line	Description	2015		2016		2017		2018	
		Forecast ¹	Recorded ²	Forecast ³	Recorded ⁴	Forecast ⁵	Recorded ⁶	Forecast ⁷	Recorded
1	Outreach Expenses								
2	Detail of Outreach Activity (\$)	\$ 2,000,000	\$ 646,548	\$ 2,000,000	\$ 12,144	\$ 2,000,000	\$ -	\$ 2,000,000	
3	Subtotal Outreach (\$)	\$ 2,000,000	\$ 646,548	\$ 2,000,000	\$ 12,144	\$ 2,000,000	\$ -	\$ 2,000,000	N/A
4	Administrative Expenses								
5	Acquisition (\$)	\$ 276,000	\$ 291,460	\$ 269,912	\$ 292,676	\$ 299,807	\$ 402,953	\$ 350,492	
6	Billing (\$)	\$ 573,000	\$ 3,848	\$ 783,578	\$ 160,300	\$ -	\$ 3,338	\$ -	
7	Program Management (\$)	\$ 807,000	\$ 403,339	\$ 830,593	\$ 455,467	\$ 1,721,822	\$ 379,591	\$ 462,610	
8	Subtotal Administrative (\$)	\$ 1,656,000	\$ 698,647	\$ 1,884,083	\$ 908,443	\$ 2,021,629	\$ 785,882	\$ 813,102	N/A
9	Subtotal Outreach and Administrative (\$)	\$ 3,656,000	\$ 1,345,195	\$ 3,884,083	\$ 920,587	\$ 4,021,629	\$ 785,882	\$ 2,813,102	
10	Interest (\$)		\$ 596		\$ 9,216		\$ 27,642		
11	Total (\$)	\$ 3,656,000	\$ 1,345,791	\$ 3,884,083	\$ 929,803	\$ 4,021,629	\$ 813,524	\$ 2,813,102	N/A

Notes:

¹2015 Forecast Acquisition and Program Management Expenses from Preliminary Statement filed January 20, 2015 in Rulemaking 14-03-003. 2015 Forecast Outreach and Billing expenses from Opening Comments filed February 27, 2015 in Rulemaking 14-03-003.

²2015 Recorded Expenses from AL 5054.

³2016 Forecast Expenses from AL 4877-A.

⁴2016 Recorded expenses are updated from those provided in AL 5054 to include actual expenses for the entire year.

⁵2017 Forecast Expenses from AL 5054.

⁶2017 Recorded expenses are updated from those provided in AL 5202 and include actual expenses for the entire year.

⁷2018 Forecast Administrative Expenses for Acquisition and Program Management from AL 5202 and are equal to actual expenses for the twelve-month period of October 1, 2016 through September 30, 2017.

SoCalGas AL 5293-A

Attachment C

Table E: Compliance Obligation Over Time

	2015	2016	2017	2018	2019	2020
Natural Gas Fuel Supplier Compliance Obligation (MTCO₂e)	20,441,116	20,488,908	N/A	N/A	N/A	N/A
Company Facility Compliance Obligation (MTCO₂e)	238,947	78,431	N/A	N/A	N/A	N/A