

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



June 4, 2018

**Advice Letter 5291-G**

Ronald van der Leeden  
Director, Regulatory Affairs  
Southern California Gas Company  
555 W. Fifth Street, GT14D6  
Los Angeles, CA 90013-1011

**SUBJECT: Cross-Over Rate for May 2018.**

Dear Mr. van der Leeden:

Advice Letter 5291-G is effective as of May 10, 2018.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph  
Director, Energy Division



**Ronald van der Leeden**  
Director  
Regulatory Affairs

555 W. Fifth Street, GT14D6  
Los Angeles, CA 90013-1011  
Tel: 213.244.2009  
Fax: 213.244.4957

[RvanderLeeden@semprautilities.com](mailto:RvanderLeeden@semprautilities.com)

May 3, 2018

Advice No. 5289  
(U 904 G)

Public Utilities Commission of the State of California

**Subject: Schedule No. G-CPS April 2018 Cash-Out Rates**

Southern California Gas Company (SoCalGas) hereby submits revisions to its Schedule No. G-CPS, California Producer Service (G-CPS), applicable throughout its service territory, as shown on Attachment A.

**Purpose**

This routine filing updates the Imbalance Cash-out Rates in G-CPS with rates for April 2018 as authorized by the California Public Utilities Commission's (Commission) approval, on February 11, 2014, of SoCalGas' Advice No. (AL) 4177-A which was filed in compliance with Resolution (Res.) G-3489 and is consistent with Decision (D.) 07-08-029 and D.10-09-001.

**Background**

SoCalGas filed AL 4177-A to implement the modifications ordered in Res. G-3489, D.07-08-029, and D.10-09-001. Consistent with these documents, SoCalGas included its new tariff, G-CPS, to cover SoCalGas' costs associated with providing services to California Producers. G-CPS also provides the rate calculation methodology for the monthly California Producer Imbalance Cash-out rates using gas price indices published by the Intercontinental Exchange (ICE). On February 11, 2014, the Commission approved G-CPS as part of AL 4177-A, along with other tariffs and agreement forms. The methodology that SoCalGas uses to determine the Imbalance Cash-out Rates is described in G-CPS, Special Condition 5.

On August 28, 2017, SoCalGas filed AL 5179 which included modifications to the G-CPS cash-out rate calculations by replacing: 1) ICE's daily High, Low, and Average

indices for SoCal Border Average with the Natural Gas Intelligence's (NGI) daily High, Low, and Average indices for SoCal Border Average; and 2) the Average Daily Index with the 7-Day Average of the Average Daily Indices. On September 28, 2017, the Commission approved the G-CPS modifications as part of AL 5179, along with other tariff and agreement forms modifications. The modified methodology that SoCalGas uses to determine the Imbalance Cash-out Rates is described in G-CPS, Special Condition 5.

### **Information**

The Imbalance Cash-out Rates will be filed on or before the third business day of each month to be effective on the date filed. This filing updates the April 2018 Imbalance Cash-out Rates and includes the previous month's Imbalance Cash-out Rates. The Imbalance Cash-out Rates are reflected in the attached G-CPS tariff sheets.

### **Protest**

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date of this Advice Letter, which is May 23, 2018. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division  
Attn: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

A copy of the protest should also be sent via e-mail to the attention of the Energy Division Tariff Unit ([EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)). A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Ray B. Ortiz  
Tariff Manager - GT14D6  
555 West Fifth Street  
Los Angeles, CA 90013-1011  
Facsimile No.: (213) 244-4957  
E-mail: [ROrtiz@SempraUtilities.com](mailto:ROrtiz@SempraUtilities.com)

**Effective Date**

SoCalGas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order (GO) 96-B. SoCalGas respectfully requests that the tariff sheets filed herein be effective May 3, 2018, which is the date filed, and are to be applicable to the period of March 2018 through April 2018.

**Notice**

A copy of this Advice Letter is being sent to SoCalGas' GO 96-B service list and the Commission's service list in A.04-08-018, California Producer Access. Address change requests to the GO 96-B service list should be directed by electronic mail to [Tariffs@socalgas.com](mailto:Tariffs@socalgas.com) or call 213-244-2837. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or by electronic mail at [Process\\_Office@cpuc.ca.gov](mailto:Process_Office@cpuc.ca.gov).

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Ronald van der Leeden  
Director – Regulatory Affairs

Attachments

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY (U 904G)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Ray B. Ortiz

Phone #: (213) 244-3837

E-mail: [ROrtiz@semprautilities.com](mailto:ROrtiz@semprautilities.com)

### EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 5289

Subject of AL: Schedule No. G-CPS April 2018 Cash-Out Rates

Keywords (choose from CPUC listing): Compliance; Non-Core

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

G-3489

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: N/A

Does AL request confidential treatment? If so, provide explanation: No

Resolution Required?  Yes  No

Tier Designation:  1  2  3

Requested effective date: 5/3/18

No. of tariff sheets: 4

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Schedule No. G-CPS and TOCs

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: 5251 and 5278

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

[EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Southern California Gas Company

Attention: Ray B. Ortiz

555 West 5<sup>th</sup> Street, GT14D6

Los Angeles, CA 90013-1011

[ROrtiz@semprautilities.com](mailto:ROrtiz@semprautilities.com)

[Tariffs@socalgas.com](mailto:Tariffs@socalgas.com)

<sup>1</sup> Discuss in AL if more space is needed.

ATTACHMENT A  
Advice No. 5289

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 54969-G	Schedule No. G-CPS, CALIFORNIA PRODUCER SERVICE, Sheet 7	Revised 54889-G
Revised 54970-G	Schedule No. G-CPS, CALIFORNIA PRODUCER SERVICE, Sheet 8	Revised 54890-G
Revised 54971-G	TABLE OF CONTENTS	Revised 54891-G
Revised 54972-G	TABLE OF CONTENTS	Revised 54954-G

Schedule No. G-CPS  
CALIFORNIA PRODUCER SERVICE

Sheet 7

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(Continued)

SPECIAL CONDITIONS (Continued)

5. (Continued)

Cash-out Rates Using Daily Index – SoCal Border as Reported by NGI:

March 2018 Flow Date	150% of 7-Day Average of High Daily Indices (\$/therm)	50% of 7-Day Average of Low Daily Indices (\$/therm)	7-Day Average of Average Daily Indices (\$/therm)
1	0.41014	0.11300	0.24757
2	0.38936	0.11100	0.24071
3	0.40371	0.10886	0.24657
4	0.41807	0.10671	0.25243
5	0.43243	0.10457	0.25829
6	0.42664	0.10371	0.25629
7	0.42621	0.10450	0.25814
8	0.42750	0.10493	0.25971
9	0.42279	0.10443	0.25786
10	0.40029	0.10436	0.24729
11	0.37779	0.10429	0.23671
12	0.35529	0.10421	0.22614
13	0.36000	0.10386	0.22914
14	0.36579	0.10286	0.23229
15	0.36064	0.09993	0.22929
16	0.35979	0.10000	0.22971
17	0.36150	0.09807	0.22843
18	0.36321	0.09614	0.22714
19	0.36493	0.09421	0.22586
20	0.35657	0.09207	0.21886
21	0.34371	0.09079	0.21100
22	0.34050	0.09114	0.20929
23	0.33900	0.08936	0.20686
24	0.33279	0.09136	0.20614
25	0.32657	0.09336	0.20543
26	0.32036	0.09536	0.20471
27	0.31843	0.09536	0.20543
28	0.31521	0.09564	0.20443
29	0.31179	0.09586	0.20271
30	0.30664	0.09579	0.20071
31	0.30600	0.09493	0.20043
Average for the Month	N/A	N/A	0.22792

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 5289  
 DECISION NO.

ISSUED BY  
**Dan Skopec**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 SUBMITTED May 3, 2018  
 EFFECTIVE May 3, 2018  
 RESOLUTION NO. G-3489

Schedule No. G-CPS  
CALIFORNIA PRODUCER SERVICE

Sheet 8

(Continued)

SPECIAL CONDITIONS (Continued)

5. (Continued)

Cash-out Rates Using Daily Index – SoCal Border as Reported by NGI:

April 2018 Flow Date	150% of 7-Day Average of High Daily Indices (\$/therm)	50% of 7-Day Average of Low Daily Indices (\$/therm)	7-Day Average of Average Daily Indices (\$/therm)
1	0.30021	0.09600	0.19957
2	0.29443	0.09707	0.19871
3	0.29057	0.10171	0.19829
4	0.29164	0.10450	0.20100
5	0.29571	0.10893	0.20629
6	0.29550	0.11229	0.20914
7	0.29571	0.11457	0.21086
8	0.30107	0.11493	0.21314
9	0.30643	0.11529	0.21543
10	0.31136	0.11629	0.21971
11	0.31243	0.11886	0.22271
12	0.31029	0.11707	0.22029
13	0.31243	0.11636	0.22029
14	0.31414	0.11743	0.22257
15	0.31586	0.11850	0.22486
16	0.31757	0.11957	0.22714
17	0.32143	0.11871	0.22814
18	0.32164	0.11621	0.22614
19	0.31950	0.11550	0.22443
20	0.31629	0.11421	0.22171
21	0.30986	0.11107	0.21600
22	0.30343	0.10793	0.21029
23	0.29700	0.10479	0.20457
24	0.28886	0.10257	0.20000
25	0.28929	0.10236	0.19929
26	0.29036	0.10236	0.19986
27	0.29143	0.10293	0.20129
28	0.29036	0.10250	0.20057
29	0.28929	0.10207	0.19986
30	0.28821	0.10164	0.19914
Average for the Month	N/A	N/A	0.21138

(Continued)

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G-MHPS	Surcharge to Fund Public Utilities Commission Master Metered Mobile Home Park Gas Safety Inspection and Enforcement Program .....	32828-G
G-MSUR	Transported Gas Municipal Surcharge .....	52997-G,25006-G
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SUBMITTED May 3, 2018  
 EFFECTIVE May 3, 2018  
 RESOLUTION NO. G-3489

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The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

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(Continued)

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