PUBLIC UTILITIES COMMISSION 505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3298



May 1, 2018

Advice Letter 5277-G

Ronald van der Leeden Director, Regulatory Affairs Southern California Gas 555 W. Fifth Street, GT14D6 Los Angeles, CA 90013-1011

SUBJECT: 2017 Annual Report for Relocation Work Performed for the CHSRA in Compliance with Resolution G-3498.

Dear Mr. van der Leeden:

Advice Letter 5277-G is effective as of May 2, 2018.

Sincerely,

Edward Randoph

Edward Randolph Director, Energy Division



Ronald van der Leeden Director Regulatory Affairs

555 W. Fifth Street, GT14D6 Los Angeles, CA 90013-1011 Tel: 213.244.2009 Fax: 213.244.4957 <u>RvanderLeeden@semprautilities.com</u>

April 2, 2018

<u>Advice No. 5277</u> (U 904G)

Public Utilities Commission of the State of California

Subject: 2017 Annual Report for Relocation Work Performed for the California High-Speed Rail Authority (CHSRA) in Compliance with Resolution G-3498

Southern California Gas Company (SoCalGas) hereby submits the subject report for filing with the California Public Utilities Commission (Commission).

<u>Purpose</u>

In compliance with Commission Resolution (Res.) G-3498, Ordering Paragraph (OP) 4, SoCalGas hereby provides its annual report for relocation work performed for the CHSRA as summarized in the "Report Summary" and as shown in Attachment A.

Background

Commission Res. G-3498 ordered SoCalGas, Pacific Gas and Electric Company (PG&E), and Southern California Edison Company (SCE) to file annual reports tracking the cost and status of all relocation work performed for CHSRA on April 1 of every year starting on April 1, 2017.

The annual reports are to be cumulative, summarizing the status and costs of filings and transactions from all years prior to each April 1 filing, and itemizing all information-only filings submitted to the Commission. Res. G-3498 ordered SoCalGas, PG&E and SCE to submit the annual report as a Tier 2 advice letter.

Report Summary

This is the second annual report submitted in compliance with Res. G-3498 and encompasses activity for the years 2015 through 2017.

During the years covered by the annual report, SoCalGas did not perform relocation work on behalf of CHSRA; therefore, there are no documents of completed land transactions included in this annual report. There are no costs charged to ratepayers for work related to the CHSRA Project.

Protests

Anyone may protest this advice letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date of this advice letter, which is April 22, 2018. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division Attn: Tariff Unit 505 Van Ness Avenue San Francisco, CA 94102

Copies of the protest should also be sent via email to the attention of the Energy Division Tariff Unit (<u>EDTariffUnit@cpuc.ca.gov</u>). A copy of the protest should also be sent via both e-mail <u>and</u> facsimile to the addresses shown below on the same date it is mailed or delivered to the Commission.

Attn: Ray B. Ortiz Tariff Manager - GT14D6 555 West Fifth Street Los Angeles, CA 90013-1011 Facsimile No.: (213) 244-4957 E-Mail: rortiz@semprautilities.com

Attn: Yvonne Mejia Regulatory Case Manager - GT14D6 555 West Fifth Street Los Angeles, CA 90013-1011 Facsimile No.: (213) 244-3214 E-Mail: <u>ymejia@semprautilities.com</u>

Effective Date

This advice letter is subject to Energy Division disposition and should be classified as Tier 2 (effective after staff approval) pursuant to General Order (GO) 96-B. SoCalGas respectfully requests that this filing become effective on May 2, 2018, which is 30 calendar days after the date filed.

Notice

A copy of this advice letter is being sent to SoCalGas' GO 96-B service list and the Commission's service list in R.13-03-009. Address change requests to the GO 96-B service list should be directed by electronic mail to <u>tariffs@socalgas.com</u> or call 213-244-2837. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or by electronic mail at <u>Process Office@cpuc.ca.gov</u>.

Ronald van der Leeden Director – Regulatory Affairs

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY

ENERGY UTILITY MUST DE COMPLETED DY LITH ITY (Attach additional maria as mardad)								
MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)								
Company name/CPUC Utility No. SOUTHERN CALIFORNIA GAS COMPANY (U 904G)								
Utility type: Contact Person: <u>Ray B. Ortiz</u>								
\Box ELC \boxtimes GAS	Phone #: (213) 244-3837							
PLC HEAT WATER E-mail: <u>ROrtiz@semprautilities.com</u>								
EXPLANATION OF UTILITY T	YPE	(Date Filed/ Received Stamp by CPUC)						
ELC = ElectricGAS = GasPLC = PipelineHEAT = Heat	VATER = Water							
Advice Letter (AL) #: 5277								
	 Rolocation Work P	orformed for the California High-Speed Rail						
Subject of AL: <u>2017 Annual Report for Relocation Work Performed for the California High-Speed Rail</u> Authority (CHSRA) in Compliance with Resolution G-3498								
V								
Keywords (choose from CPUC listing):								
AL filing type: Monthly Quarter	-							
If AL filed in compliance with a Comm	ission order, indicat	te relevant Decision/Resolution #:						
<u>G-3498</u>								
Does AL replace a withdrawn or rejected	ed AL? If so, identi	fy the prior AL: <u>No</u>						
Summarize differences between the AI	and the prior with	drawn or rejected AL ¹ : <u>N/A</u>						
Does AL request confidential treatmen	t? If so, provide exp	lanation: <u>No</u>						
Resolution Required? 🗌 Yes 🖂 No		Tier Designation: 🗌 1 🛛 2 🗌 3						
Requested effective date: <u>5/2/18</u>		No. of tariff sheets: <u>0</u>						
Estimated system annual revenue effect	ct: (%): <u>N/A</u>							
Estimated system average rate effect (%): <u>N/A</u>							
When rates are affected by AL, include (residential, small commercial, large C Tariff schedules affected: <u>N/A</u>		showing average rate effects on customer classes ating).						
Service affected and changes proposed	: <u>N/A</u>							
Pending advice letters that revise the same tariff sheets: <u>None</u>								
Protests and all other correspondence this filing, unless otherwise authorize		are due no later than 20 days after the date of on, and shall be sent to:						
CPUC, Energy Division Southern California Gas Company								
Attention: Tariff Unit		Attention: Ray B. Ortiz						
505 Van Ness Ave.,		555 West 5 th Street, GT14D6						
San Francisco, CA 94102								
EDTariffUnit@cpuc.ca.govROrtiz@semprautilities.comTariffs@socalgas.com								

¹ Discuss in AL if more space is needed.

ATTACHMENT A

Advice No. 5277

Annual Report

- Table A-3: SoCalGas Current and Expected Filings for CHSRA Project Relocation Work
- <u>Table B-1</u>: Annual Report Table 1 Utility Agreements and Costs to Ratepayers to Date for SCG Utility Relocation for the CHSRA Project
- <u>Table B-2</u>: Annual Report Table 2 Number and Types of SCG Utility Facilities Relocated to Date by Utility Agreement for the CHSRA Project

Item No.	Filing Number/ Type	Agreements Signed	Filing Date/ Expected	Description	CHSRA Funding in Filing	Resolution No.
1	AL 4946 (Tier 3)	12/2014	4/5/2016	SoCalGas relocation work Master Agreement No. 14- 27	None identified	G-3498
2	AL 5115 (Tier 2)	N/A	4/3/2017	Annual compliance filing throughout construction (2015-2016)	None identified	N/A
3	Information-Only Submission	3/20/2017	6/14/2017	Notification that SoCalGas entered into a utility agreement with CHSRA (HSR 14-27, Construction Package 2 and 3) submitted via the Energy Division's compliance report filing procedure.	None identified	N/A
4	Information-Only Submission	8/7/2017	9/8/2017	Notification that SoCalGas entered into a utility agreement with CHSRA (HSR 14-27, Construction Package 4) submitted via the Energy Division's compliance report filing procedure.	None identified	N/A
5	AL 5277 (Tier 2)	N/A	4/2/2018	Annual compliance filing throughout construction (2015-2017)	None identified	TBD
TBD	Information-Only Submission	TBD	Through 2030	SoCalGas relocation work utility agreements will be submitted via the Energy Division's compliance report filing procedure.	TBD	N/A
TBD	Tier 2 ALs	TBD	Through 2030	Annual compliance filing on April 1 through project completion	TBD	TBD

Table A-3: SoCalGas Current and Expected Filings for CHSRA Project Relocation Work

Key:

AL = Advice Letter, CHSRA = California High-Speed Rail Authority, TBD = to be determined

Item	Master/ Utility Agreement	Filing No., Filing Date	HSR Project Segment (Construction Package No.)	Agreement Value (\$M)	Cost to CHSRA (\$M)	Cost to Ratepayers (credits) (\$M) ¹	Cost in Rate Case (\$M) (case year) ²	Property Transaction Completion Status	Completion Date (all property transactions)	Notes
1	HSR 14-27	AL 4946	Overall project planning and CP 2-3	None	\$ 1,991,621	None	None	None	N/A	For Construction Package 2 and 3 consisting of approximately 60 miles south of Fresno at East American Avenue from the end of Construction Package 1 to one-mile north of the Tulare-Kern County line.
2	HSR 14-27	AL 4946	Overall project planning and CP 4	None	\$ 1,000,000	None	None	None	N/A	For the design and construction phase of the HSR Project from one mile north of the Tulare-Kern County line in the County of Tulare to the North to Poplar Avenue in the County of Kern to the south.

Table B-1: Annual Report Table 1 - Utility Agreements and Costs to Ratepayers to Date for SCG Utility Relocation for the CHSRA Project

¹ 100% of the costs reported in this annual report have been paid for by CHSRA and there will be no costs borne by ratepayers for any of the work related to the CHSRA Project costs reported in this annual report. All collectible costs under Sections 2(B), 2(E) and 6 of the Master Agreement are considered relocation work (with the exception of betterment, salvage and depreciation cost).

² SoCalGas has not requested funding in its GRC for HSR.

Key:

AL = Advice Letter, CHSRA = California High-Speed Rail Authority, CP = Construction Package, HSR = High-Speed Rail, kV = kilovolt, TBD = to be determined

Table B-2: Annual Report Table 2 - Number and Types of SCG Utility Facilities Relocated to Date by Utility Agreement for the CHSRA Project

Item	Utility Agreement	Total Number of Facilities Relocated	Electric Distribution Lines (under 50 kV)	Electric Power Lines (50 kV to less than 200kV)	Electric Transmission Lines (200 kV and above)	Gas Distribution Lines	Gas Transmission Lines	Telecommunications Lines	Notes
1	None	None	N/A	N/A	N/A	None	None	N/A	Year 2015
2	None	None	N/A	N/A	N/A	None	None	N/A	Year 2016
3	None	None	N/A	N/A	N/A	None	None	N/A	Year 2017

Key: CHSRA = California High-Speed Rail Authority, HSR = High-Speed Rail, kV = kilovolt