#### PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3298



June 15, 2018

**Advice Letter 5267-G** 

Ronald van der Leeden Director, Regulatory Affairs Southern California Gas Company 555 W. Fifth Street, GT14D6 Los Angeles, CA 90013-1011

SUBJECT: System-wide Curtailment Effective February 20, 2018 through March 6, 2018.

Dear Mr. van der Leeden:

Advice Letter 5267-G is effective as of March 13, 2018.

Sincerely,

Edward Randolph

Director, Energy Division

Edward Randoft



Ronald van der Leeden Director Regulatory Affairs

555 W. Fifth Street, GT14D6 Los Angeles, CA 90013-1011 Tel: 213.244.2009

Fax: 213.244.4957

RvanderLeeden@semprautilities.com

March 13, 2018

Advice No. 5267 (U 904 G)

Public Utilities Commission of the State of California

Subject: System-wide Curtailment Effective February 20, 2018 through March 6,

2018

#### **Purpose**

Southern California Gas Company (SoCalGas) hereby submits this Advice Letter to notify the California Public Utilities Commission (Commission) and affected parties of a curtailment event in its service territory.<sup>1</sup>

#### **Background**

SoCalGas Rule No. 23, Section J, provides the following:

The Utility shall submit an Advice Letter to the Commission's Energy Division within five business days from the conclusion of a non-maintenance-related curtailment. The filing shall state the facts underlying and the reasons for the curtailment, shall demonstrate that the type of curtailment being declared complies with the Utility's tariffs, and shall set forth efforts the Utility has taken to minimize or alleviate the curtailment. The filing shall be served by electronic mail or overnight mail on affected noncore customers and posted by the Utility on its Electronic Bulletin Board. The Utility shall submit an Advice Letter to the Commission's Energy Division within five business days from the end of each calendar quarter providing the same information for all maintenance-related curtailments over the reporting period.

This Advice Letter filing is being made consistent with that requirement.

<sup>&</sup>lt;sup>1</sup> SoCalGas is submitting this Advice Letter pursuant to Decision (D.) 16-07-008.

#### <u>Information</u>

#### A. Facts Underlying and Reasons for the Curtailment

On February 19, 2018, SoCalGas posted to its Electronic Bulletin Board, ENVOY ® (Envoy) notice of a system-wide curtailment of service to begin at 7:00 a.m. on February 20, 2018, due to forecasted high customer demand resulting from low temperatures that exceeded system capacity without the use of withdrawal from the Aliso Canyon storage facility. The curtailment was initiated in compliance with the Aliso Canyon Withdrawal Protocol, dated November 2, 2017, and consistent with SoCalGas' Rule No. 23. Accordingly, electric generation customers were curtailed based on day-ahead demand forecasts and weather conditions. Concurrently, a system-wide curtailment watch was initiated for all other noncore customers, and these customers were advised that they may receive a notice to curtail service.

On February 20, SoCalGas notified customers on Envoy that low temperatures were expected to continue through the end of the following week and that the system-wide curtailment for electric generation customers and the system-wide curtailment watch for all other noncore customers would remain in effect until further notice. SoCalGas continued to coordinate with the electric Balancing Authorities in implementing the curtailments through the California Independent System Operator's (CAISO) "nomogram" process, whereby the total level of curtailment was defined by SoCalGas, and the locations of the actual curtailed electric generation facilities were determined by the nomogram through CAISO's dispatch model. For the Los Angeles Department of Water and Power (LADWP), SoCalGas worked directly with their System Operator(s) day-ahead to determine if the generators' curtailed forecast met SoCalGas' reliability needs. Under this curtailment protocol, SoCalGas was able to meet system demand utilizing storage withdrawal and flowing supplies, however on some days needed Aliso Canyon to maintain system reliability. SoCalGas posted additional status updates to Envoy on February 22, 2018 and March 2, 2018.

The system-wide curtailment of electric generation service ended at 7:00 a.m. on March 6, 2018, while the system-wide curtailment watch for all noncore customers ended at 7:00 a.m. on March 7, 2018. In an Envoy posting on March 5, 2018, providing notice of the curtailments terminus, SoCalGas noted that forecasted temperatures across its service territory were projected to increase, resulting in reductions in forecasted customer demand and thus allowing for the curtailment to be ended.

A list of the electric generator customers affected by the system-wide curtailment is provided in the confidential Attachment A.

#### B. Compliance with SoCalGas' Tariffs

This curtailment was instituted in accordance with Section C.1 of Rule No. 23, Effectuation of Curtailment. Accordingly, affected noncore customers were given usage instructions during the curtailment event.

#### C. Efforts by SoCalGas to Notify Affected Customers

SoCalGas notified the affected customers of the curtailment of service through their Account Manager and via Envoy. Notices were posted on Envoy on February 19, 2018, February 20, 2018, February 22, 2018, March 2, 2018, March 5, 2018, and March 6, 2018.<sup>2</sup>

#### **Confidentiality**

Due to the confidential nature of the information in Attachment A, a declaration requesting confidential treatment is included. The List of the Affected Customers in Attachment A is only being provided to Energy Division under the confidentiality provisions of General Order (GO) 66-D, Section 583 of the Public Utilities Code, and D.17-09-023.

#### **Protest**

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date of this Advice Letter, which is April 2, 2018. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division Attention: Tariff Unit 505 Van Ness Avenue San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of the Energy Division Tariff Unit (<u>EDTariffUnit@cpuc.ca.gov</u>). A copy of the protest shall also be sent via both e-mail <u>and</u> facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Ray B. Ortiz Tariff Manager - GT14D6 555 West Fifth Street Los Angeles, CA 90013-1011

Facsimile No.: (213) 244-4957 E-Mail: ROrtiz@semprautilities.com

<sup>&</sup>lt;sup>2</sup>https://scgenvoy.sempra.com/#nav=/Public/ViewExternalEbb.getMessageLedger%3FfolderId%3D 1%26rand%3D80

#### **Effective Date**

SoCalGas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to GO 96-B. It is in compliance with D.16-07-008. Therefore, SoCalGas respectfully requests that it be made effective for service on March 13, 2018, which is the date submitted.

#### **Notice**

A copy of this Advice Letter is being sent to SoCalGas' GO 96-B service list and the Commission's service lists for A.15-07-014 and A.15-06-020. Address change requests to the GO 96-B service list should be directed by electronic mail to <a href="mailto:tariffs@socalgas.com">tariffs@socalgas.com</a> or call 213-244-2837. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or by electronic mail at Process Office@cpuc.ca.gov.

Ronald van der Leeden Director – Regulatory Affairs

Attachments

## CALIFORNIA PUBLIC UTILITIES COMMISSION

#### ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)				
Company name/CPUC Utility No. SOUTHERN CALIFORNIA GAS COMPANY (U 904G)				
Utility type:	Contact Person: Ray B. Ortiz			
$\square$ ELC $\boxtimes$ GAS	Phone #: (213) 244-3837			
☐ PLC ☐ HEAT ☐ WATER	E-mail: ROrtiz@semprautilities.com			
EXPLANATION OF UTILITY TYPE		(Date Filed/ Received Stamp by CPUC)		
ELC = Electric GAS = Gas				
PLC = Pipeline HEAT = Heat WATER = Water				
Advice Letter (AL) #: 5267	_			
Subject of AL: System-wide Curtailme	nt Effective Februa	ry 20, 2018 through March 6, 2018		
The state of the s	G			
Keywords (choose from CPUC listing):				
AL filing type:   Monthly   Quarter	•			
If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:				
D.16-07-008				
Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No				
Summarize differences between the AL	and the prior with	drawn or rejected AL¹: <u>N/A</u>		
Does AL request confidential treatment? If so, provide explanation: See Declaration of Confidentiality.				
Resolution Required?		Tier Designation: 🛛 1 🔲 2 🔲 3		
Requested effective date: 3/13/18		No. of tariff sheets: 0		
Estimated system annual revenue effect	ct: (%): <u>N/A</u>			
Estimated system average rate effect (9	%): <u>N/A</u>			
When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).				
Tariff schedules affected: N/A				
Service affected and changes proposed <sup>1</sup>	: <u>N</u> /A			
Pending advice letters that revise the same tariff sheets: None				
Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:				
CPUC, Energy Division	·	outhern California Gas Company		
Attention: Tariff Unit		Attention: Ray B. Ortiz		
505 Van Ness Ave.,		55 West 5th Street, GT14D6		
San Francisco, CA 94102		Los Angeles, CA 90013-1011		
EDTariffUnit@cpuc.ca.gov		ROrtiz@semprautilities.com		
	<u>1</u>	<u> 'ariffs@socalgas.com</u>		

<sup>&</sup>lt;sup>1</sup> Discuss in AL if more space is needed.

#### **ATTACHMENT A**

Advice No. 5267

#### **List of Affected Customers**

Confidential and Protected Materials Pursuant to Public Utilities Code Section 583, General Order 66-D, and D.17-09-023

# BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

#### DECLARATION OF RASHA PRINCE REGARDING CONFIDENTIALITY OF CERTAIN DATA/DOCUMENTS PURSUANT TO D.17-09-023

#### I, Rasha Prince, do declare as follows:

- 1. I am Director, Commercial/Industrial Services, for Southern California Gas Company ("SoCalGas"). I have been delegated authority to sign this declaration by Lisa M. Alexander, Vice President, Customer Solutions and Communications. I have reviewed the confidential information included within Attachment A to Advice No. 5267 submitted concurrently herewith (AL 5267 Attachment A). I am personally familiar with the facts in this Declaration and, if called upon to testify, I could and would testify to the following based upon my personal knowledge and/or information and belief.
- 2. I hereby provide this Declaration in accordance with Decision ("D.") 17-09-023 and General Order ("GO") 66-D to demonstrate that the confidential information provided in the AL 5267 Attachment A ("Protected Information") is within the scope of data protected as confidential under applicable law.
- 3. In accordance with the narrative justification described in Attachment A, the Protected Information should be protected from public disclosure.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct to the best of my knowledge.

Executed this 13<sup>th</sup> day of March, 2018, at Los Angeles.

Rasha Prince

Director, Commercial/Industrial

Services

### **ATTACHMENT A**

# SoCalGas Request for Confidentiality on the following information in its response to AL 5267 Attachment A

Location of Protected	<b>Legal Citations</b>	Narrative Justification
Information		
AL 5267	CPRA Exemption, Gov't Code §	When curtailments are called,
Attachment A	6254(k) ("Records, the disclosure of	information regarding affected
	which is exempted or prohibited	customers should be limited to a
	pursuant to federal or state law")	geographical area. Information
	• Civil Code § 1798.80	regarding an individual customer's
	et seq. (process for protecting	rate or gas reductions could
	customer records)	influence competition in the gas
	• Civil Code § 1798.98	market, signal customers about
	(protecting energy usage data)	product continuity, and violate a
	• Evid. Code § 1060	customer's privacy.
	• Civil Code § 3426 et seq.	
		Data is market-sensitive
	CPRA Exemption, Gov't Code §	information that, if revealed, would
	6254.7(d)	place customers at an unfair
		business disadvantage because it
	CPRA Exemption, Gov't Code §	provides market sensitive
	6255(a) (Balancing Test)	information regarding customer
		usage data.
	Cal. Pub. Util. Code § 8380(d) (a	Private customer data related to
	utility "shall use reasonable security	energy usage and its implications
	procedures and practices to protect a	and savings. Public disclosure of
	customer's unencrypted electrical or	this information could compromise
	gas consumption data from	privacy to the potential harm of
	unauthorized access, destruction,	customers. For example, the
	use, modification, or disclosure")	detailed hourly energy use at a
	and associated CPUC Decisions	home could reveal if a customer is
	(D.11-07-056 and D.12-08-045).	away from their home for long
	Findings of Fact 23 and 27, D.12-	periods of time exposing them to
	08-045 ("23. Section 8380 of the	home invasion robberies or other
	Pub. Util. Code makes privacy	criminal acts.
	protections for the usage data	
	generated by AMI a basic consumer	Customer equipment, processes,
	protection that both electrical and	and operations provide competitive
	gas corporations must provide. 27.	advantages in certain industries and

Since there are no obstacles that	can be considered trade secrets.
would prevent the extension of the	Allowing information detailing
privacy rules, and since such an	such information could cause
extension is consistent with the	financial harm to customers.
provisions of Section 8380 of the	
Pub. Util. Code, it is reasonable to	
extend the privacy rules adopted in	
D.11-07-056 (and contained in	
Attachment A herein) to gas	
corporations.")	