

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



February 13, 2018

**Advice Letter 5244-G**

Ronald van der Leeden  
Director, Regulatory Affairs  
Southern California Gas  
555 W. Fifth Street, GT14D6  
Los Angeles, CA 90013-1011

**SUBJECT: Quarterly Summary of Maintenance Related Curtailments  
October 1, 2017 - December 31, 2017.**

Dear Mr. van der Leeden:

Advice Letter 5244-G is effective as of January 8, 2018.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph  
Director, Energy Division



**Ronald van der Leeden**  
Director  
Regulatory Affairs

555 W. Fifth Street, GT14D6  
Los Angeles, CA 90013-1011  
Tel: 213.244.2009  
Fax: 213.244.4957

[RvanderLeeden@semprautilities.com](mailto:RvanderLeeden@semprautilities.com)

January 8, 2018

Advice No. 5244  
(U 904 G)

Public Utilities Commission of the State of California

**Subject: Quarterly Summary of Maintenance Related Curtailments – October 1, 2017 – December 31, 2017**

### **Purpose**

Southern California Gas Company (SoCalGas) hereby submits this Advice Letter to notify the California Public Utilities Commission (Commission) and affected parties of curtailment events in its service territory.<sup>1</sup>

### **Background**

SoCalGas Rule No. 23, Section J, provides the following:

The Utility shall submit an Advice Letter to the Commission's Energy Division within five business days from the conclusion of a non-maintenance-related curtailment. The filing shall state the facts underlying and the reasons for the curtailment, shall demonstrate that the type of curtailment being declared complies with the Utility's tariffs, and shall set forth efforts the Utility has taken to minimize or alleviate the curtailment. The filing shall be served by electronic mail or overnight mail on affected noncore customers and posted by the Utility on its Electronic Bulletin Board. The Utility shall submit an Advice Letter to the Commission's Energy Division within five business days from the end of each calendar quarter providing the same information for all maintenance-related curtailments over the reporting period.

This Advice filing is being made consistent with that requirement, and covers all maintenance-related curtailments that occurred during the period of October 1, 2017 through December 31, 2017. The following table summarizes the maintenance-related curtailments that occurred over the reporting period. Each

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<sup>1</sup> SoCalGas is submitting this Advice Letter pursuant to Decision (D.) 16-07-008.

event is described in more detail in the following sections. Attachment A includes a list of affected customers for each event.

<b>Curtailment Event Start Date</b>	<b>Curtailment Event End Date</b>	<b>Affected Area</b>
October 31, 2017, 5:00 a.m.	November 3, 2017, 2:00 p.m.	Hanford
November 2, 2017, 4:00 p.m.	November 3, 2017, 10:00 a.m.	Fullerton
November 3, 2017, 1:00 a.m.	November 3, 2017, 1:00 p.m.	Tehachapi
December 4, 2017, 2:00 a.m.	December 6, 2017, 10:30 p.m.	South LA Basin
December 8, 2017, 10:00 a.m.	December 8, 2017, 2:30 p.m.	Tehachapi
December 8, 2017, 5:00 p.m.	December 9, 2017, 6:00 p.m.	Brawley
December 13, 2017, 4:00 a.m.	December 13, 2017, 9:45 p.m.	Anaheim
December 18, 2017, 6:00 a.m.	December 21, 2017, 1:30 p.m.	Valley System
December 27, 2017, 6:00 a.m.	December 29, 2017, 11:00 a.m.	Valley System

### **October 31, 2017 – November 3, 2017 Curtailment Event Information (Hanford)**

#### **A. Facts Underlying and Reasons for the Curtailment**

SoCalGas initiated a localized curtailment of service in the city of Hanford beginning at 5:00 a.m. on October 31, 2017. The localized curtailment of service ended at 2:00 p.m. on November 3, 2017. SoCalGas implemented this localized curtailment in order to perform maintenance work.

The affected customers were located in the city of Hanford. A list of the affected customers is provided in Attachment A.

#### **B. Compliance with SoCalGas' Tariffs**

This curtailment was instituted in accordance with Section E.2 of Rule No. 30, Interruption of Service, and Section C.1 of Rule No. 23, Effectuation of Curtailment. Accordingly, each affected noncore customer was provided a maximum usage during the curtailment event.

#### **C. Efforts by SoCalGas to Notify Affected Customers**

SoCalGas notified the affected customers of the curtailment of service through their Account Manager and via the ENVOY® electronic bulletin board. Notices were posted on ENVOY® on October 20, 2017 and November 7, 2017.<sup>2</sup>

### **November 2-3, 2017 Curtailment Event Information (Fullerton)**

#### **A. Facts Underlying and Reasons for the Curtailment**

SoCalGas initiated a localized curtailment of service in the city of Fullerton beginning at 4:00 p.m. on November 2, 2017. The localized curtailment of service ended at 10:00 a.m.

<sup>2</sup><https://scgenvoy.sempa.com/#nav=/Public/ViewExternalEbb.getMessageLedger%3FfolderId%3D1%26rand%3D80>

November 3, 2017. SoCalGas implemented this localized curtailment in order to perform maintenance work.

The affected customers were located in the city of Fullerton. A list of the affected customers is provided in Attachment A.

**B. Compliance with SoCalGas' Tariffs**

This curtailment was instituted in accordance with Section E.2 of Rule No. 30, Interruption of Service, and Section C.1 of Rule No. 23, Effectuation of Curtailment. Accordingly, each affected noncore customer was provided a maximum usage during the curtailment event.

**C. Efforts by SoCalGas to Notify Affected Customers**

SoCalGas notified the affected customers of the curtailment of service through their Account Manager and via our ENVOY® electronic bulletin board. Notices were posted on ENVOY® on October 13, 2017, October 23, 2017, and November 7, 2017.<sup>3</sup>

**November 3, 2017 Curtailment Event Information (Tehachapi)**

**A. Facts Underlying and Reasons for the Curtailment**

SoCalGas initiated a localized curtailment of service in the city of Tehachapi beginning at 1:00 a.m. on November 3, 2017. The localized curtailment of service ended at 1:00 p.m. on November 3, 2017. SoCalGas implemented this localized curtailment in order to facilitate maintenance work being done by Pacific Gas and Electric Company (PG&E).

The affected customers were located in the city of Tehachapi. A list of the affected customers is provided in Attachment A.

**B. Compliance with SoCalGas' Tariffs**

This curtailment was instituted in accordance with Section E.2 of Rule No. 30, Interruption of Service, and Section C.1 of Rule No. 23, Effectuation of Curtailment. Accordingly, each affected noncore customer was provided a maximum usage during the curtailment event.

**C. Efforts by SoCalGas to Notify Affected Customers**

SoCalGas notified the affected customers of the curtailment of service through their Account Manager and via our ENVOY® electronic bulletin board. Notices were posted on ENVOY® on October 23, 2017 and November 13, 2017.<sup>4</sup>

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<sup>3</sup><https://scgenvoy.sempra.com/#nav=/Public/ViewExternalEbb.getMessageLedger%3FfolderId%3D1%26rand%3D80>

<sup>4</sup><https://scgenvoy.sempra.com/#nav=/Public/ViewExternalEbb.getMessageLedger%3FfolderId%3D1%26rand%3D80>

**December 4-6, 2017 Curtailment Event Information (South LA Basin)****A. Facts Underlying and Reasons for the Curtailment**

SoCalGas initiated a localized curtailment of service in the South LA Basin local service zone beginning at 2:00 a.m. on December 4, 2017. The localized curtailment of service ended at 10:30 p.m. on December 6, 2017. SoCalGas implemented this localized curtailment in order to facilitate maintenance work.

The affected customers were located in the South LA Basin local service zone. A list of the affected customers is provided in Attachment A.

**B. Compliance with SoCalGas' Tariffs**

This curtailment was instituted in accordance with Section E.2 of Rule No. 30, Interruption of Service, and Section C.1 of Rule No. 23, Effectuation of Curtailment. Accordingly, each affected noncore customer was provided a maximum usage during the curtailment event.

**C. Efforts by SoCalGas to Notify Affected Customers**

SoCalGas notified the affected customers of the curtailment of service through their Account Manager and via our ENVOY® electronic bulletin board. Notices were posted on ENVOY® on November 22, 2017 and December 7, 2017.<sup>5</sup>

**December 8, 2017 Curtailment Event Information (Tehachapi)****A. Facts Underlying and Reasons for the Curtailment**

SoCalGas initiated a localized curtailment of service in the city of Tehachapi beginning at 10:00 a.m. on December 8, 2017. The localized curtailment of service ended at 2:30 p.m. on December 8, 2017. SoCalGas implemented this localized curtailment in order to facilitate maintenance work being done by PG&E.

The affected customers were located in the city of Tehachapi. A list of the affected customers is provided in Attachment A.

**B. Compliance with SoCalGas' Tariffs**

This curtailment was instituted in accordance with Section E.2 of Rule No. 30, Interruption of Service, and Section C.1 of Rule No. 23, Effectuation of Curtailment. Accordingly, each affected noncore customer was provided a maximum usage during the curtailment event.

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<sup>5</sup><https://scgenvoy.sempa.com/#nav=/Public/ViewExternalEbb.getMessageLedger%3FfolderId%3D1%26rand%3D80>

**C. Efforts by SoCalGas to Notify Affected Customers**

SoCalGas notified the affected customers of the curtailment of service through their Account Manager and via our ENVOY® electronic bulletin board. Notices were posted on ENVOY® on November 13, 2017, November 22, 2017, December 5, 2017, and December 11, 2017.<sup>6</sup>

**December 8-9, 2017 Curtailment Event Information (Brawley)****A. Facts Underlying and Reasons for the Curtailment**

SoCalGas initiated a localized curtailment of service in the city of Brawley beginning at 5:00 p.m. on December 8, 2017. The localized curtailment of service ended at 6:00 p.m. on December 9, 2017. SoCalGas implemented this localized curtailment in order to facilitate maintenance work.

The affected customers were located in the city of Brawley. A list of the affected customers is provided in Attachment A.

**B. Compliance with SoCalGas' Tariffs**

This curtailment was instituted in accordance with Section E.2 of Rule No. 30, Interruption of Service, and Section C.1 of Rule No. 23, Effectuation of Curtailment. Accordingly, each affected noncore customer was provided a maximum usage during the curtailment event.

**C. Efforts by SoCalGas to Notify Affected Customers**

SoCalGas notified the affected customers of the curtailment of service through their Account Manager and via our ENVOY® electronic bulletin board. Notices were posted on ENVOY® on November 30, 2017, December 5, 2017, December 11, 2017, and December 15, 2017.<sup>7</sup>

**December 13, 2017 Curtailment Event Information (Anaheim)****A. Facts Underlying and Reasons for the Curtailment**

SoCalGas initiated a localized curtailment of service in the city of Anaheim beginning at 4:00 a.m. on December 13, 2017. The localized curtailment of service ended at 9:45 p.m. on December 13, 2017. SoCalGas implemented this localized curtailment in order to facilitate maintenance work.

The affected customers were located in the city of Anaheim. A list of the affected customers is provided in Attachment A.

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<sup>6</sup><https://scgenvoy.sempra.com/#nav=/Public/ViewExternalEbb.getMessageLedger%3FfolderId%3D1%26rand%3D80>

<sup>7</sup><https://scgenvoy.sempra.com/#nav=/Public/ViewExternalEbb.getMessageLedger%3FfolderId%3D1%26rand%3D80>

**B. Compliance with SoCalGas' Tariffs**

This curtailment was instituted in accordance with Section E.2 of Rule No. 30, Interruption of Service, and Section C.1 of Rule No. 23, Effectuation of Curtailment. Accordingly, each affected noncore customer was provided a maximum usage during the curtailment event.

**C. Efforts by SoCalGas to Notify Affected Customers**

SoCalGas notified the affected customers of the curtailment of service through their Account Manager and via our ENVOY® electronic bulletin board. Notices were posted on ENVOY® on November 16, 2017, November 29, 2017, December 12, 2017, and December 15, 2017.<sup>8</sup>

**December 18-21, 2017 Curtailment Event Information (Valley System – Phase 1)****A. Facts Underlying and Reasons for the Curtailment**

SoCalGas initiated a localized curtailment of service in the Valley System beginning at 6:00 a.m. on December 18, 2017. The localized curtailment of service ended at 1:30 p.m. on December 21, 2017. SoCalGas implemented this localized curtailment in order to facilitate maintenance work.

The affected customers were located in the Valley System. A list of the affected customers is provided in Attachment A.

**B. Compliance with SoCalGas' Tariffs**

This curtailment was instituted in accordance with Section E.2 of Rule No. 30, Interruption of Service, and Section C.1 of Rule No. 23, Effectuation of Curtailment. Accordingly, each affected noncore customer was provided a maximum usage during the curtailment event.

**C. Efforts by SoCalGas to Notify Affected Customers**

SoCalGas notified the affected customers of the curtailment of service through their Account Manager and via our ENVOY® electronic bulletin board. Notices were posted on ENVOY® on December 1, 2017, December 7, 2017, and December 21, 2017.<sup>9</sup>

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<sup>8</sup><https://scgenvoy.sempra.com/#nav=/Public/ViewExternalEbb.getMessageLedger%3FfolderId%3D1%26rand%3D80>

<sup>9</sup><https://scgenvoy.sempra.com/#nav=/Public/ViewExternalEbb.getMessageLedger%3FfolderId%3D1%26rand%3D80>

**December 27-29, 2017 Curtailment Event Information (Valley System – Phase 2)****A. Facts Underlying and Reasons for the Curtailment**

SoCalGas initiated a localized curtailment of service in the Valley System beginning at 6:00 a.m. on December 27, 2017. The localized curtailment of service ended at 11:00 a.m. on December 29, 2017. SoCalGas implemented this localized curtailment in order to facilitate maintenance work.

The affected customers were located in the Valley System. A list of the affected customers is provided in Attachment A.

**B. Compliance with SoCalGas' Tariffs**

This curtailment was instituted in accordance with Section E.2 of Rule No. 30, Interruption of Service, and Section C.1 of Rule No. 23, Effectuation of Curtailment. Accordingly, each affected noncore customer was provided a maximum usage during the curtailment event.

**C. Efforts by SoCalGas to Notify Affected Customers**

SoCalGas notified the affected customers of the curtailment of service through their Account Manager and via our ENVOY® electronic bulletin board. Notices were posted on ENVOY® on December 1, 2017, December 7, 2017, and December 29, 2017.<sup>10</sup>

**Confidentiality**

Due to the confidential nature of the information in Attachment A, a declaration requesting confidential treatment is included. The List of the Affected Customers in Attachment A is only being provided to Energy Division under the confidentiality provisions of General Order (GO) 66-C/D, Section 583 of the Public Utilities Code, and D.16-08-024.

**Protest**

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date of this Advice Letter, which is January 28, 2018. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

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<sup>10</sup><https://scgenvoy.sempra.com/#nav=/Public/ViewExternalEbb.getMessageLedger%3FfolderId%3D1%26rand%3D80>



Copies of the protest should also be sent via e-mail to the attention of the Energy Division Tariff Unit ([EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)). A copy of the protest shall also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Ray B. Ortiz  
Tariff Manager - GT14D6  
555 West Fifth Street  
Los Angeles, CA 90013-1011  
Facsimile No.: (213) 244-4957  
E-Mail: [ROrtiz@semprautilities.com](mailto:ROrtiz@semprautilities.com)

### **Effective Date**

SoCalGas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to GO 96-B. It is in compliance with D.16-07-008. Therefore, SoCalGas respectfully requests that it be made effective on January 8, 2018, which is the date filed.

### **Notice**

A copy of this Advice Letter is being sent to SoCalGas' GO 96-B service list and the Commission's service lists for R.11-02-019, A.14-12-017, A.15-07-014, and A.15-06-020. Address change requests to the GO 96-B should be directed by electronic mail to [tariffs@socalgas.com](mailto:tariffs@socalgas.com) or call 213-244-2837. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or by electronic mail at [Process\\_Office@cpuc.ca.gov](mailto:Process_Office@cpuc.ca.gov).

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Ronald van der Leeden  
Director – Regulatory Affairs

Attachments

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY (U 904G)**

Utility type:

ELC     GAS  
 PLC     HEAT     WATER

Contact Person: Ray B. Ortiz

Phone #: (213) 244-3837

E-mail: [ROrtiz@semprautilities.com](mailto:ROrtiz@semprautilities.com)

### EXPLANATION OF UTILITY TYPE

ELC = Electric    GAS = Gas  
PLC = Pipeline    HEAT = Heat    WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 5244

Subject of AL: Quarterly Summary of Maintenance Related Curtailments – October 1, 2017 through December 31, 2017

Keywords (choose from CPUC listing): Curtailment

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D.16-07-008

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: N/A

Does AL request confidential treatment? If so, provide explanation: See Declaration of Confidentiality.

Resolution Required?  Yes  No

Tier Designation:  1  2  3

Requested effective date: 1/8/18

No. of tariff sheets: 0

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: None

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Ave.,  
San Francisco, CA 94102  
[EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Southern California Gas Company  
Attention: Ray B. Ortiz  
555 West 5<sup>th</sup> Street, GT14D6  
Los Angeles, CA 90013-1011  
[ROrtiz@semprautilities.com](mailto:ROrtiz@semprautilities.com)  
[tariffs@socalgas.com](mailto:tariffs@socalgas.com)

<sup>1</sup> Discuss in AL if more space is needed.

**ATTACHMENT A**

**Advice No. 5244**

**List of Affected Customers**

**Confidential and Protected Materials Pursuant to Public Utilities  
Code Section 583, General Order 66-C, and D.16-08-024**