

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



March 8, 2018

Advice Letter 5229-G

Ray Ortiz
Southern California Gas
555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011

SUBJECT: Schedule No. G-CPS November 2017 Cash-Out Rates

Dear Mr. Ortiz:

Advice Letter 5229-G is effective as of December 5, 2017.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph
Director, Energy Division



Ronald van der Leeden
Director
Regulatory Affairs

555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011
Tel: 213.244.2009
Fax: 213.244.4957

RvanderLeeden@semprautilities.com

December 5, 2017

Advice No. 5229
(U 904 G)

Public Utilities Commission of the State of California

Subject: Schedule No. G-CPS November 2017 Cash-Out Rates

Southern California Gas Company (SoCalGas) hereby submits revisions to its Schedule No. G-CPS, California Producer Service (G-CPS), applicable throughout its service territory, as shown on Attachment A.

Purpose

This routine filing updates the Imbalance Cash-out Rates in G-CPS with rates for November 2017 as authorized by the California Public Utilities Commission's (Commission) approval, on February 11, 2014, of SoCalGas' Advice No. (AL) 4177-A which was filed in compliance with Resolution (Res.) G-3489 and is consistent with Decision (D.) 07-08-029 and D.10-09-001.

Background

SoCalGas filed AL 4177-A to implement the modifications ordered in Res. G-3489, D.07-08-029, and D.10-09-001. Consistent with these documents, SoCalGas included its new tariff, G-CPS, to cover SoCalGas' costs associated with providing services to California Producers. G-CPS also provides the rate calculation methodology for the monthly California Producer Imbalance Cash-out rates using gas price indices published by the Intercontinental Exchange (ICE). On February 11, 2014, the Commission approved G-CPS as part of AL 4177-A, along with other tariffs and agreement forms. The methodology that SoCalGas uses to determine the Imbalance Cash-out Rates is described in G-CPS, Special Condition 5.

On August 28, 2017, SoCalGas filed AL 5179 which included modifications to the G-CPS cash-out rate calculations by replacing: 1) ICE's daily High, Low, and Average

indices for SoCal Border Average with the Natural Gas Intelligence's (NGI) daily High, Low, and Average indices for SoCal Border Average; and 2) the Average Daily Index with the 7-Day Average of the Average Daily Indices. On September 28, 2017, the Commission approved the G-CPS modifications as part of AL 5179, along with other tariff and agreement forms modifications. The modified methodology that SoCalGas uses to determine the Imbalance Cash-out Rates is described in G-CPS, Special Condition 5.

Information

The Imbalance Cash-out Rates will be filed on or before the third business day of each month to be effective on the date filed. This filing updates the November 2017 Imbalance Cash-out Rates and includes the previous month's Imbalance Cash-out Rates. The Imbalance Cash-out Rates are reflected in the attached G-CPS tariff sheets.

Protest

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date of this Advice Letter, which is December 25, 2017. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attn: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

A copy of the protest should also be sent via e-mail to the attention of the Energy Division Tariff Unit (EDTariffUnit@cpuc.ca.gov). A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Ray B. Ortiz
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No.: (213) 244-4957
E-mail: ROrtiz@SempraUtilities.com

Effective Date

SoCalGas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order (GO) 96-B. SoCalGas respectfully requests that the tariff sheets filed herein be effective December 5, 2017, which is the date filed, and are to be applicable to the period of October 2017 through November 2017.

Notice

A copy of this Advice Letter is being sent to SoCalGas' GO 96-B service list and the Commission's service list in A.04-08-018, California Producer Access. Address change requests to the GO 96-B service list should be directed by electronic mail to Tariffs@socalgas.com or call 213-244-2837. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or by electronic mail at Process_Office@cpuc.ca.gov.

Ronald van der Leeden
Director – Regulatory Affairs

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY (U 904G)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Ray B. Ortiz

Phone #: (213) 244-3837

E-mail: ROrtiz@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 5229

Subject of AL: Schedule No. G-CPS November 2017 Cash-Out Rates

Keywords (choose from CPUC listing): Compliance; Non-Core

AL filing type: Monthly Quarterly Annual One-Time Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

G-3489

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A

Does AL request confidential treatment? If so, provide explanation: No

Resolution Required? Yes No

Tier Designation: 1 2 3

Requested effective date: 12/5/17

No. of tariff sheets: 4

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Schedule No. G-CPS and TOCs

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: 5196 and 5214

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
EDTariffUnit@cpuc.ca.gov

Southern California Gas Company
Attention: Ray B. Ortiz
555 West 5th Street, GT14D6
Los Angeles, CA 90013-1011
ROrtiz@semprautilities.com
Tariffs@socalgas.com

¹ Discuss in AL if more space is needed.

ATTACHMENT A
Advice No. 5229

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 54518-G	Schedule No. G-CPS, CALIFORNIA PRODUCER SERVICE, Sheet 7	Revised 54425-G
Revised 54519-G	Schedule No. G-CPS, CALIFORNIA PRODUCER SERVICE, Sheet 8	Revised 54426-G
Revised 54520-G	TABLE OF CONTENTS	Revised 54427-G
Revised 54521-G	TABLE OF CONTENTS	Revised 54516-G

Schedule No. G-CPS
CALIFORNIA PRODUCER SERVICE

Sheet 7

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(Continued)

SPECIAL CONDITIONS (Continued)

5. (Continued)

Cash-out Rates Using Daily Index – SoCal Border as Reported by NGI:

October 2017 Flow Date	150% of 7-Day Average of High Daily Indices (\$/therm)	50% of 7-Day Average of Low Daily Indices (\$/therm)	7-Day Average of Average Daily Indices (\$/therm)
1	0.39450	0.12464	0.25771
2	0.39300	0.12429	0.25657
3	0.39429	0.12343	0.25500
4	0.39129	0.12257	0.25214
5	0.38979	0.12236	0.25114
6	0.39364	0.12386	0.25386
7	0.39579	0.12471	0.25529
8	0.39836	0.12571	0.25729
9	0.40093	0.12671	0.25929
10	0.39579	0.12736	0.25900
11	0.39771	0.12843	0.26100
12	0.40029	0.12957	0.26271
13	0.39964	0.12957	0.26257
14	0.40071	0.13021	0.26357
15	0.40179	0.13086	0.26457
16	0.40286	0.13150	0.26557
17	0.41550	0.13243	0.27114
18	0.42321	0.13364	0.27600
19	0.42536	0.13357	0.27714
20	0.42750	0.13314	0.27686
21	0.43179	0.13279	0.27700
22	0.43607	0.13243	0.27714
23	0.44036	0.13207	0.27729
24	0.47893	0.13600	0.29157
25	0.49607	0.13743	0.29671
26	0.50786	0.13993	0.30300
27	0.52500	0.14286	0.30943
28	0.51964	0.14250	0.30800
29	0.51429	0.14214	0.30657
30	0.50893	0.14179	0.30514
31	0.46350	0.13879	0.28900
Average for the Month	N/A	N/A	0.27352

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(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 5229
 DECISION NO.

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ISSUED BY

Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Dec 5, 2017
 EFFECTIVE Dec 5, 2017
 RESOLUTION NO. G-3489

Schedule No. G-CPS
CALIFORNIA PRODUCER SERVICE

Sheet 8

(Continued)

SPECIAL CONDITIONS (Continued)

5. (Continued)

Cash-out Rates Using Daily Index – SoCal Border as Reported by NGI:

November 2017 Flow Date	150% of 7-Day Average of High Daily Indices (\$/therm)	50% of 7-Day Average of Low Daily Indices (\$/therm)	7-Day Average of Average Daily Indices (\$/therm)
1	0.44293	0.13700	0.28171
2	0.42793	0.13407	0.27357
3	0.41100	0.13193	0.26800
4	0.41529	0.13307	0.27043
5	0.41957	0.13421	0.27286
6	0.42386	0.13536	0.27529
7	0.42964	0.13679	0.27871
8	0.43479	0.13879	0.28286
9	0.44871	0.14264	0.29143
10	0.45664	0.14514	0.29714
11	0.45814	0.14614	0.29900
12	0.45964	0.14714	0.30086
13	0.46114	0.14814	0.30271
14	0.46179	0.14814	0.30257
15	0.46329	0.14879	0.30329
16	0.45836	0.14743	0.30029
17	0.45450	0.14636	0.29786
18	0.45407	0.14636	0.29771
19	0.45364	0.14636	0.29757
20	0.45321	0.14636	0.29743
21	0.44957	0.14600	0.29629
22	0.44529	0.14407	0.29257
23	0.43736	0.14021	0.28700
24	0.43200	0.13664	0.28229
25	0.42879	0.13343	0.27871
26	0.42557	0.13021	0.27514
27	0.42236	0.12700	0.27157
28	0.41893	0.12464	0.26771
29	0.41571	0.12379	0.26586
30	0.41829	0.12629	0.26886
Average for the Month	N/A	N/A	0.28591

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	Utilities Reimbursement Account	53562-G
G-MHPS	Surcharge to Fund Public Utilities Commission	
	Master Metered Mobile Home Park Gas Safety	
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The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

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PRELIMINARY STATEMENT

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