

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



January 11, 2018

Advice Letter 5228-G

Ronald van der Leeden
Director, Regulatory Affairs
Southern California Gas
555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011

SUBJECT: Modification of Tariffs Necessary to Implement D.17-11-021

Dear Mr. van der Leeden:

Advice Letter 5228-G is effective as of December 1, 2017.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph
Director, Energy Division



Ronald van der Leeden
Director
Regulatory Affairs

555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011
Tel: 213.244.2009
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RvanderLeeden@semprautilities.com

December 1, 2017

Advice No. 5228
(U 904 G)

Public Utilities Commission of the State of California

Subject: Modification of Tariffs Necessary to Implement Decision (D.) 17-11-021

Southern California Gas Company (SoCalGas) hereby submits for approval by the California Public Utilities Commission (Commission or CPUC) proposed revisions to its tariffs, applicable throughout its service territory, as shown on Attachment A.

Purpose

This filing complies with Ordering Paragraph (OP) 5 of Decision (D.) 17-11-021, *Decision Granting the Joint Petition for Modification of Decision 16-12-015 by Southern California Gas Company (U904G), San Diego Gas & Electric Company (U902E) and the Indicated Parties*, which states:

In order to implement the authority granted herein, Southern California Gas Company and San Diego Gas & Electric Company must file a Tier 1 Advice Letter within 30 days of the date of this decision.

The tariff modifications included as Attachment A are those necessary to implement D.17-11-021. San Diego Gas & Electric Company (SDG&E) is concurrently making a related advice filing, Advice Letter 2631-G, implementing substantially the same modifications to its tariffs.

Background

On June 26, 2015, SoCalGas and SDG&E filed Application (A.) 15-06-020, which requested authority to revise their curtailment procedures. On March 1, 2016, SoCalGas and SDG&E filed a Motion for Interim Order to Establish Temporary Daily Balancing Requirements. Numerous parties filed comments on the Motion. On April 29, 2016, SoCalGas, SDG&E, and 24 parties filed a Joint Motion for Adoption of Daily Balancing Proposal Settlement Agreement (First Settlement Agreement). The tariff

changes adopted by the First Settlement Agreement received interim approval by an Assigned Commissioner's Ruling on May 27, 2016, and were ultimately approved by Decision (D.)16-06-021. The tariff changes adopted by the First Settlement Agreement were implemented on June 1, 2016, and were effective through November 30, 2016. Per the First Settlement Agreement, D.16-06-021 adopted a subsequent phase of A.15-06-020 to consider reliability measures that may have been needed beyond November 30, 2016, in the event that by that date: (1) Aliso Canyon had not returned to at least 450 million cubic feet per day (MMcfd) of injection capacity and 1,395 MMcfd of withdrawal capacity, consistent with the service levels set forth in Section 2 of the Settlement, or (2) working inventory at Aliso Canyon was not at least 45 Billion Cubic Feet.

On October 20, 2016, SoCalGas, SDG&E, and 18 other parties filed a Joint Motion for Adoption of Second Daily Balancing Proposal Settlement Agreement and Reduction of Comment Period (Second Settlement Agreement). The tariff changes adopted by the Second Settlement Agreement were approved by D.16-12-015 (Second Daily Balancing Decision). The tariff modifications implementing the Second Settlement Agreement were implemented on December 1, 2016.

On February 16, 2017, SoCalGas, SDG&E, and 20 other parties filed a Joint Petition for Modification (Joint PFM) of the Second Daily Balancing Decision. Without changing any other aspect of the Second Daily Balancing Decision, the Joint PFM sought to leave in place the temporary provisions granted by the Second Daily Balancing Decision through November 30, 2017, subject to existing off-ramps that would remove the temporary provisions earlier should there be any superseding decision or order by the Commission or should Aliso Canyon return to at least 450 MMcfd of injection capacity and 1,395 MMcfd of withdrawal capacity. The temporary provisions had otherwise been set to expire on March 31, 2017. The Joint PFM was approved by D.17-03-020, and the tariff modifications implementing the Joint PFM were implemented on March 30, 2017.

On September 8, 2017, SoCalGas, SDG&E, and 20 other parties filed another Joint Petition for Modification (Second Joint PFM) of the Second Daily Balancing Decision. Again, without changing any other aspect of the Second Daily Balancing Decision, the Second Joint PFM sought to leave in place the temporary provisions granted by the Second Daily Balancing Decision through November 30, 2018, subject to existing off-ramps that would remove the temporary provisions earlier should there be any superseding decision or order by the Commission or should Aliso Canyon return to at least 450 MMcfd of injection capacity and 1,395 MMcfd of withdrawal capacity. The temporary provisions had otherwise been set to expire on November 30, 2017. D.17-11-021 approved the Second Joint PFM. Therefore, the tariff modifications provided in this advice letter are those required to implement D.17-11-021.

Tariff Modifications

Pursuant to OP 5 of D.17-11-021, the following rules, rate schedules, and preliminary statements are being modified. The modifications are limited to changing all references to a November 30, 2017 expiration date to November 30, 2018 and to reference D.17-11-021. Per D.17-11-021, the temporary tariff provisions are still subject to existing off-ramps that would remove the temporary provisions earlier should there be any superseding decision or order by the Commission or should Aliso Canyon return to at least 450 MMcfd of injection capacity and 1,395 MMcfd of withdrawal capacity. Pursuant to OP 5 of D.17-11-021, SoCalGas will file a Tier 1 advice letter to remove any temporary modifications from their tariffs upon the end of their term.

- Rule No. 30, Sheet 29, Section O
- Rule No. 41, Sheet 10, Section 28
- Schedule No. G-IMB, Sheet 6, Special Condition 11
- Core Fixed Cost Account (CFCA), Sheet 3, Section 5.i
- Noncore Fixed Cost Account (NFCA), Sheet 2, Section 5.f and Sheet 3 Section 5.g
- Backbone Transmission Balancing Account (BTBA), Sheet 1, Section 1

Protest

Anyone may protest this advice letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date of this advice letter, which is December 21, 2017. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is given below.

CPUC Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

A copy of the protest should also be sent via e-mail to the attention of the Energy Division Tariff Unit (EDTariffUnit@cpuc.ca.gov). A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Ray B. Ortiz
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No.: (213) 244-4957
E-mail: ROrtiz@SempraUtilities.com

Effective Date

SoCalGas believes this advice letter is subject to Energy Division disposition and, per OP 5 of D.17-11-021, should be classified as a Tier 1 (effective pending disposition) pursuant to General Order (GO) 96-B. Therefore, SoCalGas respectfully requests that the tariff sheets filed herein be made effective December 1, 2017, which is the date filed.

Notice

A copy of this advice letter is being sent to SoCalGas' GO 96-B service list and the Commission's service list A.15-06-020. Address change requests to the GO 96-B service list should be directed by electronic mail to tariffs@socalgas.com or call 213-244-2837. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or by electronic mail at Process_Office@cpuc.ca.gov.

Ronald van der Leeden
Director- Regulatory Affairs

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY (U 904G)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Ray B. Ortiz

Phone #: (213) 244-3837

E-mail: ROrtiz@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 5228

Subject of AL: Modification of Tariffs Necessary to Implement Decision (D.) 17-11-021

Keywords (choose from CPUC listing): Curtailement

AL filing type: Monthly Quarterly Annual One-Time Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D.17-11-021

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A

Does AL request confidential treatment? If so, provide explanation: N/A

Resolution Required? Yes No

Tier Designation: 1 2 3

Requested effective date: 12/1/17

No. of tariff sheets: 11

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Preliminary Statement – Part V – Balancing Accounts: CFCA, NFCA, and BTBA;

Schedule No. G-IMB; Rule Nos. 30 and 41; and TOCs

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: None

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
EDTariffUnit@cpuc.ca.gov

Southern California Gas Company
Attention: Ray B. Ortiz
555 West 5th Street, GT14D6
Los Angeles, CA 90013-1011
ROrtiz@semprautilities.com
Tariffs@socalgas.com

¹ Discuss in AL if more space is needed.

ATTACHMENT A
Advice No. 5228

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 54507-G	PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS, CORE FIXED COST ACCOUNT (CFCA), Sheet 3	Revised 53834-G
Revised 54508-G	PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS, NONCORE FIXED COST ACCOUNT (NFCA), Sheet 2	Revised 53835-G
Revised 54509-G	PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS, NONCORE FIXED COST ACCOUNT (NFCA), Sheet 3	Revised 53836-G
Revised 54510-G	PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS, BACKBONE TRANSMISSION BALANCING ACCOUNT (BTBA), Sheet 1	Revised 53837-G
Revised 54511-G	Schedule No. G-IMB, TRANSPORTATION IMBALANCE SERVICE, Sheet 6	Revised 53838-G
Revised 54512-G	Rule No. 30, TRANSPORTATION OF CUSTOMER-OWNED GAS, Sheet 29	Revised 53839-G
Revised 54513-G	Rule No. 41, UTILITY SYSTEM OPERATION, Sheet 10	Revised 53967-G
Revised 54514-G	TABLE OF CONTENTS	Revised 54505-G
Revised 54515-G	TABLE OF CONTENTS	Revised 54375-G
Revised 54516-G	TABLE OF CONTENTS	Revised 54506-G
Revised 54517-G	TABLE OF CONTENTS	Revised 54377-G

PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS
CORE FIXED COST ACCOUNT (CFCA)

Sheet 3

(Continued)

5. Accounting Procedures – non-NGV Core Subaccount

SoCalGas shall maintain the non-NGV Core Subaccount within the CFCA by recording entries at the end of each month, net of FF&U, as follows:

- a. A debit entry equal to the seasonalized monthly amount of the core authorized margin excluding the allocation for the NGV customer class;
- b. A one-time debit entry equal to the adjustment to the adopted revenue requirements for Test Year 2012 and Attrition Years 2013 through 2014 to comply with the normalization requirements pursuant to PLR 136851-14;
- c. A debit entry equal to the adjustment to the adopted revenue requirements for Attrition Year 2015, prorated on a seasonalized basis during the year, to comply with the normalization requirements pursuant to PLR 136851-14;
- d. A debit entry equal to the recorded cost of the core portion of company-use fuel (excluding transmission and load balancing company-use fuel) excluding the allocation for the NGV customer class;
- e. A debit entry equal to the recorded cost for the core portion of unaccounted for gas excluding the allocation for the NGV customer class;
- f. A debit entry equal to the recorded cost for the core portion of well incidents and surface leaks excluding the allocation for the NGV customer class;
- g. A debit entry equal to the actual funds used, up to amounts authorized by the Commission, in providing eligible customers with assistance in paying their bills in connection with SoCalGas' Gas Assistance Fund (GAF) program;
- h. An adjustment to reflect storage costs consistent with the allocation of storage adopted in D.08-12-020 that are not currently reflected in current transportation rates;
- i. A credit entry equal to the core portion excluding the NGV customer class of the following recorded revenues: transportation revenues from core deliveries; revenues from the sale of core storage capacity rights; base revenues that would have been collected from customers absent the core pricing flexibility program, *net Low Operational Flow Order (OFO) noncompliance charge revenues from core customers as addressed in the Settlement Agreement approved by D.16-12-015 and modified by D.17-11-021*, and other revenues that the Commission has directed SoCalGas to allocate to the core market; (the italicized section of this procedure is temporary and will end upon the expiration of the term in the referenced Ruling. Specifically, that settlement term will conclude upon the earlier of: (1) any superseding decision or order by the Commission, (2) return of Aliso Canyon to at least 450 MMcf of injection capacity and 1,395 MMcf of withdrawal capacity, or (3) November 30, 2018);
- j. An entry to amortize the previous year's subaccount balance;
- k. A credit entry equal to the core's allocation excluding the NGV customer class of the SMF charged to California Producers;

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5228
 DECISION NO. D.17-11-021

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Dec 1, 2017
 EFFECTIVE Dec 1, 2017
 RESOLUTION NO. _____

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PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS
NONCORE FIXED COST ACCOUNT (NFCA)

Sheet 2

(Continued)

4. Accounting Procedures – Authorized Base Margin Subaccount

SoCalGas shall maintain this subaccount by recording entries at the end of each month, net of FF&U, as follows:

- a. A debit entry equal to the seasonalized monthly amount of the authorized margin;
- b. A one-time debit entry equal to the adjustment to the adopted revenue requirements for Test Year 2012 and Attrition Years 2013 through 2014 to comply with the normalization requirements pursuant to PLR 136851-14;
- c. A debit entry equal to the adjustment to the adopted revenue requirements for Attrition Year 2015, prorated on a seasonalized basis during the year, to comply with the normalization requirements pursuant to PLR 136851-14;
- d. A credit entry equal to the noncore revenues to recover the authorized margin excluding revenues from (1) future non-tariff contracts with Sempra Energy affiliates not subject to competitive bidding and (2) Competitive Load Growth Opportunities for noncore Rule No. 38 and Red Team incentive revenues;
- e. An entry to amortize the previous year’s balance;
- f. A credit entry equal to the noncore’s allocation of the SMF charged to California Producers; and
- g. An entry equal to interest on the average balance in the subaccount during the month, calculated in the manner described in Preliminary Statement, Part I, J.

5. Accounting Procedures – Non-Base Margin Costs and Revenues Subaccount

SoCalGas shall maintain this subaccount by recording entries at the end of each month, net of FF&U, as follows:

- a. A debit entry equal to the recorded cost for the noncore portion of company-use fuel (excluding transmission and load balancing company-use fuel);
- b. A debit entry equal to the recorded cost for the noncore portion of unaccounted for gas;
- c. A debit entry equal to the recorded cost for the noncore portion of well incidents and surface leaks;
- d. A debit entry equal to the actual funds used, up to amounts authorized by the Commission, in providing eligible customers with assistance in paying their bills in connection with SoCalGas’ Gas Assistance Fund (GAF) program;
- e. A credit entry equal to the noncore revenues to recover the costs associated with this subaccount;
- f. A credit entry equal to 100% of the net revenues associated with the Utility System Operator providing transportation imbalance services under Rule No. 30 and Schedule No. G-IMB to the Utility Gas Acquisition Department *excluding any net low Operational Flow Order (OFO) noncompliance charges which are balanced in the CFCA pursuant to the Settlement Agreement approved by D.16-12-015 and modified by D.17-11-021;*

(Continued)

(TO BE INSERTED BY UTILITY)
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Dan Skopec
 Vice President
 Regulatory Affairs

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PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS
NONCORE FIXED COST ACCOUNT (NFCA)

Sheet 3

(Continued)

5. Accounting Procedures – Non-Base Margin Costs and Revenues Subaccount (Continued)

- g. *A credit entry equal to the net low OFO noncompliance charge revenues from noncore customers as addressed in the Settlement Agreement approved by D.16-12-015 and modified by D.17-11-021 (the italicized section of the prior two procedures are temporary and will end upon the expiration of the term in the referenced Ruling. Specifically, that settlement term will conclude upon the earlier of: (1) any superseding decision or order by the Commission, (2) return of Aliso Canyon to at least 450 MMcf of injection capacity and 1,395 MMcf of withdrawal capacity, or (3) November 30, 2018);*
- h. A credit entry for revenues billed to customers for curtailment noncompliance charges excluding G-IMB daily balancing standby charges which are balanced in the PGA;
- i. An entry to amortize the previous year's balance; and
- j. An entry equal to interest on the average balance in the subaccount during the month, calculated in the manner described in Preliminary Statement, Part I, J.

6. Disposition

In each annual October regulatory account balance update filing, SoCalGas will amortize the projected year-end balance effective January 1 of the following year. For the first year subsequent to the BCAP decision, both the Authorized Base Margin Subaccount and Non-Base Margin Costs and Revenues Subaccount will be allocated on an Equal Cents Per Therm (ECPT) basis. Starting in the second year subsequent to the BCAP decision, the Authorized Base Margin Subaccount will be allocated on an Equal Percent of Authorized Margin (EPAM) basis. The Non-Base Margin Costs and Revenues Subaccount will continue to be allocated on an ECPT basis.

(TO BE INSERTED BY UTILITY)

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Dan Skopec
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PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS
BACKBONE TRANSMISSION BALANCING ACCOUNT (BTBA)

Sheet 1

1. Purpose

The BTBA is an interest-bearing balancing account that is recorded on the Utility's financial statements pursuant to D.06-04-033, D.06-12-031, Resolution G-3407, and D.11-04-032. The BTBA consists of two subaccounts: the BTBA Subaccount and IT Cost Subaccount. The purpose of the BTBA Subaccount is to record the difference between the authorized Backbone Transportation Service (BTS) revenue requirement and the actual BTS revenues from firm and interruptible access to SoCalGas' transmission system. Pursuant to D. 11-03-029, the BTBA Subaccount will also record interruptible and firm off-system deliveries in excess of any applicable system reliability costs and system implementation costs associated with providing off-system delivery service. Pursuant to D.11-04-032, SoCalGas establishes the IT Cost Subaccount to record and recover information technology costs incurred to enhance Backbone Transportation Service. Pursuant to D.16-10-004, the costs of providing discounts to interruptible BTS and firm BTS contracts with and without alternate receipt point rights are recovered in the BTBA subaccount. Pursuant to D.16-12-015 and D.17-11-021, the incremental costs associated with providing a temporary service for trading scheduled quantities and daily imbalances are recovered in the BTBA, as described in Rule No. 30.

2. Applicability

The BTBA shall apply to all customers with firm or interruptible Backbone Transportation Service rights.

3. Rates

The projected year-end BTBA balance will be applied as described in item 5 below.

4. Accounting Procedures

BTBA Subaccount

SoCalGas shall maintain the BTBA Subaccount by recording entries at the end of each month, net of FF&U, as follows:

- a. A debit entry equal to one-twelfth of the BTS revenue requirement;
- b. A debit entry equal to the incremental costs associated with providing the temporary service for trading scheduled quantities and daily imbalances, as described in Rule No. 30;
- c. A credit entry equal to the recorded BTS revenues;
- d. An entry to amortize the previous year's balance;

(Continued)

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Dan Skopec
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Schedule No. G-IMB
TRANSPORTATION IMBALANCE SERVICE

Sheet 6

(Continued)

SPECIAL CONDITIONS (Continued)

9. Customers may use their storage account(s) to offset their imbalances or to trade with other customers under the conditions set forth in their applicable storage service rate schedule for unbundled storage service, or in Rule No. 32 for Aggregators.

A storage customer may trade positive imbalances, i.e., overdeliveries, into its storage account only if its storage inventory capacity is available during the month that the imbalance occurred and at the time the imbalance trade takes place. Similarly, a storage customer may trade negative imbalances, i.e., underdeliveries, using its storage account only if there is sufficient gas in storage in the account during the month that the imbalance occurred and at the time the imbalance trade takes place.

10. After the imbalance trading period, the Standby Procurement Charge or Buy-Back Rate will be applied to all imbalance quantities in excess of the tolerance band.

11. When in the judgment of the Utility Gas Control Department the latest scheduled quantities are in excess of system capacity, Buy-Back service hereunder shall be applied to daily periods as designated by the Utility in accordance with the provisions of Rule No. 30, Section F. Customers shall not be allowed to trade positive imbalances incurred during such daily periods. The Buy-Back Rate shall apply to all positive imbalances in excess of the tolerance for each such period. *The high OFO tolerance will be either 105% or 110%. The default will be 105%, but SoCalGas and SDG&E will have the ability to set the tolerance at 110% if, in SoCalGas' and SDG&E's sole discretion, operational circumstances allow. The high OFO tolerance is temporary and will return to 110% upon the expiration of the term in the settlement approved by D.16-12-015 and modified by D.17-11-021. Specifically, that settlement term will conclude upon the earlier of: (1) any superseding decision or order by the Commission (including implementation of the revised high OFO procedures approved by D.16-06-021), (2) return of Aliso Canyon to at least 450MMcfd of injection capacity and 1,395 MMcfd of withdrawal capacity, or (3) November 30, 2018.* Standby service shall be provided for the regular monthly balancing period and shall not be restricted to the excess nominations periods.

12. Under this schedule, the responsible customer will reimburse the Utility for any penalties or charges incurred by the Utility under an interstate or intrastate supplier arrangement when such penalties or charges occur as a direct result of the Utility's providing this imbalance service to customer.

(Continued)

(TO BE INSERTED BY UTILITY)
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TRANSPORTATION OF CUSTOMER-OWNED GAS

(Continued)

N. OFO Trading* (Continued)

2. Trading Daily Imbalances*

- a. *California Producer cash-outs on OFO days will be delayed until 9:00 p.m. Pacific Clock Time one business day following the Gas Day pending submittal of the imbalance trade. If the imbalance is not traded, it will be cashed out.*
- b. *California Producers may arrange to trade daily OFO imbalances with other California Producers. The trades are to be arranged outside of the EBB and communicated to the Utility via a trade form after Cycle 6 has been processed.*
- c. *Trades will only be available for OFO days.*
- d. *Trades must be submitted to the Utility's scheduling department via email or fax by 9 PM Pacific Clock Time one business day following the Gas Day for which the OFO was declared.*
- e. *The Utility may file an expedited Tier 2 Advice Letter to suspend this tariff provision if curtailments are more severe or more frequent due to the offering of this service. Protests and responses to any such Advice Letter would be due within 5 business days, and the Utility's reply would be due within 2 business days from the end of the protest period.*

O. Temporary Settlement Term

- 1. The Sections of this Rule italicized and followed by an asterisk (*) are temporary and will end upon the expiration of the term in the settlement approved by D.16-12-015 and modified by D.17-11-021. Specifically, that settlement term will conclude upon the earlier of: (1) any superseding decision or order by the Commission, (2) return of Aliso Canyon to at least 450 MMcfd of injection capacity and 1,395 MMcfd of withdrawal capacity, or (3) November 30, 2018.

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Vice President
Regulatory Affairs

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UTILITY SYSTEM OPERATION

(Continued)

CPUC REPORTING REQUIREMENTS

- 26. The Utility shall file each post-Forum report resulting from the Forum with the CPUC by Advice Letter no later than 60 days after conclusion of the relevant Forum. The Utility shall also submit any tariff changes proposed in the Forum and agreed-to by the Utility for the CPUC approval by Advice Letter no later than 60 days after conclusion of each Forum.
- 27. On October 1 of each year, the Utility shall provide a report (“Annual Compliance Report”) demonstrating that the Operational Hub’s procurement activities during the preceding twelve months ending August 31 were in compliance with the standards, criteria and procedures described in Sections 9 through 19 above. The Annual Compliance Report shall be submitted to the Energy Division by Advice Letter and shall be subject to comment or protest. Upon Energy Division review and verification of the Annual Compliance Report and the CPUC Resolution approving the Annual Compliance Report, all the transactions entered into the SRMA balance for the year in question that are found reasonable by the Energy Division shall be amortized in customer transportation rates over the following year.

TEMPORARY SETTLEMENT TERM

- 28. The Sections of this Rule italicized and followed by an asterisk (*) are temporary and will end upon the expiration of the term in the settlement approved by D.16-12-015 and modified by D.17-11-021. Specifically, that settlement term will conclude upon the earlier of: (1) any superseding decision or order by the Commission, (2) return of Aliso Canyon to at least 450 MMcfd of injection capacity and 1,395 MMcfd of withdrawal capacity, or (3) November 30, 2018.

SPECIAL CONDITION

- 29. The Utility System Operator shall communicate with the California Independent System Operator (CAISO) and other Electric Grid Operators on an as-needed basis to help maintain the reliability of the Utility’s natural gas system and the electric grid. Such communications may result in operational changes by the Utility System Operator and changes in electric grid operations and electric generation dispatch order by CAISO and other grid operators. Such operational communications shall not be considered curtailments of natural gas service unless Utility expressly curtails service pursuant to Rule No. 23. SoCalGas and the Utility System Operator are not responsible for electric grid operations or reliability, but will take electric grid reliability into consideration, to the extent feasible, when making operational decisions.

(Continued)

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Vice President
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