

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



March 8, 2018

Advice Letter 5224-G

Ray Ortiz
Southern California Gas
555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011

SUBJECT: November 2017 Buy-Back Rates

Dear Mr. Ortiz:

Advice Letter 5224-G is effective as of November 30, 2017.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph
Director, Energy Division



Ronald van der Leeden
Director
Regulatory Affairs

555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011
Tel: 213.244.2009
Fax: 213.244.4957

RvanderLeeden@semprautilities.com

November 30, 2017

Advice No. 5224
(U 904 G)

Public Utilities Commission of the State of California

Subject: November 2017 Buy-Back Rates

Southern California Gas Company (SoCalGas) hereby submits for filing revisions to its tariff schedules, applicable throughout its service territory, as shown on Attachment A.

Purpose

This routine monthly filing updates the Buy-Back Rates in Schedule No. G-IMB for November 2017.

Background

As authorized in Schedule No. G-IMB - Transportation Imbalance Service, the Buy-Back Rates are established effective the last day of each month.

The Buy-Back Rates will be the lower of 1) the lowest incremental cost of gas purchased by the Utility during the month the imbalance was incurred; or 2) 50% of the applicable Adjusted Core Procurement Charge, G-CPA, set forth in Schedule No. G-CP, during the month such excess imbalance was incurred.

Information

During the month of November, 50% of the Adjusted Core Procurement Charge, G-CPA, is lower than the lowest incremental cost of gas. Therefore, the Buy-Back Rates for November 2017 are being revised accordingly. The work paper showing details of the calculation of these rates is incorporated herein as Attachment B.

The new rates are reflected in the attached Schedule No. G-IMB tariff sheets. Pursuant to Resolution G-3316, the November 2017 Standby Procurement Charges will be filed by a separate Advice Letter at least one day prior to December 25, 2017.

Protest

Anyone may protest this Advice Letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date of this Advice Letter, which is December 20, 2017. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

A copy of the protest should also be sent via e-mail to the attention of the Energy Division Tariff Unit (EDTariffUnit@cpuc.ca.gov). A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Ray B. Ortiz
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No.: (213) 244-4957
E-mail: ROrtiz@semprautilities.com

Effective Date

SoCalGas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order (GO) 96-B and therefore respectfully requests that the tariff sheets filed herein be made effective November 30, 2017, to coincide with SoCalGas' Adjusted Core Procurement Charge filing in Advice No. 5210, dated October 31, 2017.

Notice

A copy of this Advice Letter is being sent to SoCalGas' GO 96-B service list. Address change requests to the GO 96-B service list should be directed by electronic mail to Tariffs@socalgas.com or call 213-244-2837.

Ronald van der Leeden
Director – Regulatory Affairs

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY (U 904G)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Ray B. Ortiz

Phone #: (213) 244-3837

E-mail: ROrtiz@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 5224

Subject of AL: November 2017 Buy-Back Rates

Keywords (choose from CPUC listing): Preliminary Statement, Core, Compliance

AL filing type: Monthly Quarterly Annual One-Time Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D.89-11-060 and D.90-09-089, et al.

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL No. N/A

Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A

Does AL request confidential treatment? If so, provide explanation: No

Resolution Required? Yes No

Tier Designation: 1 2 3

Requested effective date: 11/30/17

No. of tariff sheets: 6

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Preliminary Statement, Part II; Schedule G-IMB, and TOC's

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: 5187, 5190, 5206, 5209, and 5221

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

EDTariffUnit@cpuc.ca.gov

Southern California Gas Company

Attention: Ray B. Ortiz

555 West 5th Street, GT14D6

Los Angeles, CA 90013-1011

ROrtiz@semprautilities.com

Tariffs@socalgas.com

¹ Discuss in AL if more space is needed.

ATTACHMENT A
Advice No. 5224

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 54476-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 6	Revised 54463-G
Revised 54477-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 7	Revised 54386-G
Revised 54478-G	Schedule No. G-IMB, TRANSPORTATION IMBALANCE SERVICE, Sheet 2	Revised 54464-G
Revised 54479-G	Schedule No. G-IMB, TRANSPORTATION IMBALANCE SERVICE, Sheet 3	Revised 54388-G
Revised 54480-G	TABLE OF CONTENTS	Revised 54465-G
Revised 54481-G	TABLE OF CONTENTS	Revised 54466-G

PRELIMINARY STATEMENT
 PART II
 SUMMARY OF RATES AND CHARGES

Sheet 6

(Continued)

WHOLESALE (Continued)

Schedule GT-TLS (ECOGAS)

GT-12CA, Class-Average Volumetric Rate Option	
Volumetric Charge	1.464¢
GT-12RS, Reservation Rate Option	
Reservation Rate, per therm per day	0.608¢
Usage Charge, per therm	0.521¢
Volumetric Transportation Charge for Non-Bypass Customers	1.683¢
Volumetric Transportation Charge for Bypass Customers	1.976¢

PROCUREMENT CHARGE

Schedule G-CP

Non-Residential Core Procurement Charge, per therm	31.754¢
Non-Residential Cross-Over Rate, per therm	32.272¢
Residential Core Procurement Charge, per therm	31.754¢
Residential Cross-Over Rate, per therm	32.272¢
Adjusted Core Procurement Charge, per therm	31.464¢

IMBALANCE SERVICE

Standby Procurement Charge

Core Retail Standby (SP-CR)		
September 2017	53.571¢	D
October 2017	65.481¢	
November 2017	TBD*	T
Noncore Retail Standby (SP-NR)		
September 2017	53.629¢	D
October 2017	65.539¢	
November 2017	TBD*	T
Wholesale Standby (SP-W)		
September 2017	53.629¢	D
October 2017	65.539¢	
November 2017	TBD*	T

*To be determined (TBD). Pursuant to Resolution G-3316, the Standby Charges will be filed by a separate advice letter at least one day prior to December 25.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5224
 DECISION NO. 89-11-060 & 90-09-089,
 648 et al.

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Nov 30, 2017
 EFFECTIVE Nov 30, 2017
 RESOLUTION NO. _____

PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 7

(Continued)

IMBALANCE SERVICE (Continued)

Buy-Back Rate

Core and Noncore Retail (BR-R)

September 2017	16.764¢	D
October 2017	15.862¢	R
November 2017	15.732¢	R

Wholesale (BR-W)

September 2017	16.714¢	D
October 2017	15.814¢	R
November 2017	15.685¢	R

STORAGE SERVICE

Schedule G-BSS (Basic Storage Service)

Reservation Charges

Annual Inventory, per decatherm reserved	21.400¢/year
Annual Withdrawal, per decatherm/day reserved	\$11.584/year
Daily Injection, per decatherm/day reserved	9.425¢/day

In-Kind Energy Charge for quantity delivered for injection during the year

Rate, percent reduction	2.400%
-------------------------------	--------

The In-Kind Energy Charge shall be adjusted as necessary on the basis of a three-year rolling average of actual fuel use.

Schedule G-AUC (Auction Storage Service)

Reservation Charges

Annual Inventory, per decatherm reserved	(1)
Annual Withdrawal, per decatherm/day reserved	(1)
Daily Injection, per decatherm/day reserved	(1)

(1) Charge shall be equal to the awarded price bid by the customer.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5224
 DECISION NO. 89-11-060 & 90-09-089,
 748 et al.

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Nov 30, 2017
 EFFECTIVE Nov 30, 2017
 RESOLUTION NO. _____

Schedule No. G-IMB
TRANSPORTATION IMBALANCE SERVICE

Sheet 2

(Continued)

RATES (Continued)

Standby Procurement Charge

This charge is applied to customer's cumulative negative transportation imbalance (confirmed transportation deliveries less actual usage) exceeding the 8 percent tolerance band. The Standby Procurement Charge is posted at least one day in advance of each corresponding imbalance trading period for noncore/wholesale and core transport agents (CTAs). It is calculated at 150% of the highest daily border price index at the Southern California border beginning on the first day of the month that the imbalance is created to five days prior to the start of each corresponding imbalance trading period plus a Brokerage Fee of 0.266¢ per therm for noncore retail service and all wholesale service, and 0.208¢ per therm for core retail service. The highest daily border price index is an average of the highest prices from "Natural Gas Intelligence's (NGI's) Daily Gas Price Index – Southern California Border Average" and "SNL Energy's Daily Indices – SoCal Border."

Core Retail Service:

SP-CR Standby Rate, per therm

September 2017	53.571¢	D
October 2017	65.481¢	T
November 2017	TBD*	T

Noncore Retail Service:

SP-NR Standby Rate, per therm

September 2017	53.629¢	D
October 2017	65.539¢	T
November 2017	TBD*	T

Wholesale Service:

SP-W Standby Rate per therm

September 2017	53.629¢	D
October 2017	65.539¢	T
November 2017	TBD*	T

*To be determined (TBD). Pursuant to Resolution G-3316, the Standby Charges will be filed by a separate advice letter at least one day prior to December 25.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5224
 DECISION NO. 89-11-060 & 90-09-089,
 et al.

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Nov 30, 2017
 EFFECTIVE Nov 30, 2017
 RESOLUTION NO. _____

Schedule No. G-IMB
TRANSPORTATION IMBALANCE SERVICE

Sheet 3

(Continued)

RATES (Continued)

Buy-Back Rate

This rate is applied to customer's cumulative positive transportation imbalance (confirmed transportation deliveries less actual usage) exceeding the 8 percent tolerance band. The Buy-Back Rate is established effective the last day of each month and will be the lower of 1) the lowest incremental cost of gas purchased by the Utility during the month the excess imbalance was incurred; or 2) 50% of the applicable Adjusted Core Procurement Charge, G-CPA, set forth in Schedule No. G-CP, during the month such excess imbalance was incurred.

Retail Service:

BR-R Buy-Back Rate, per therm

September 2017	16.764¢	D
October 2017	15.862¢	
November 2017	15.732¢	R

Wholesale Service:

BR-W Buy-Back Rate, per therm

September 2017	16.714¢	D
October 2017	15.814¢	
November 2017	15.685¢	R

If the incremental cost of gas is the basis for the Standby or Buy-Back Rates, the Utility will provide CPUC the necessary work papers for such cost. Such documentation will be provided under confidentiality pursuant to General Order 66-C and Section 583 of the Public Utilities Code.

Daily Balancing Standby Rates

When a Stage 5 Low Operational Flow Order (Low OFO) or Emergency Flow Order (EFO) is declared, quantities not in compliance with the daily imbalance tolerance are purchased at the daily balancing standby rate. When a curtailment is declared, quantities determined by the Utility to be in violation of curtailment are charged (not purchased) at the daily balancing standby rate. There will be no commodity transfer to the curtailed customer in return for receiving this charge.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5224
 DECISION NO. 89-11-060 & 90-09-089,
 et al.

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Nov 30, 2017
 EFFECTIVE Nov 30, 2017
 RESOLUTION NO. _____

TABLE OF CONTENTS

(Continued)

G-AMOP	Residential Advanced Meter Opt-Out Program	51577-G,51578-G
G-CP	Core Procurement Service	47480-G,54447-G,54448-G,54412-G,37933-G
GT-NC	Intrastate Transportation Service for Distribution Level Customers	54167-G,54168-G,53322-G,53323-G,53324-G 53325-G,53326-G
GT-TLS	Intrastate Transportation Service for Transmission Level Customers	53327-G,54169-G,54170-G,54171-G,53605-G 53331-G,53332-G,53333-G,53334-G,53335-G 53336-G,53337-G,53338-G
GT-SWGX	Wholesale Natural Gas Service	53899-G,45341-G
G-IMB	Transportation Imbalance Service	52891-G,54478-G,54479-G,54239-G 53788-G,53838-G,53790-G
G-OSD	Off-System Delivery Service	47345-G*,47346-G,53183-G,47348-G
G-BTS	Backbone Transportation Service	48084-G,47349-G,54172-G,54313-G 47176-G,49399-G,47178-G,47179-G,53466-G,53467-G 53468-G,53469-G,53470-G,47185-G,50484-G,50485-G,50486-G
G-POOL	Pooling Service	47188-G,47189-G,42278-G
G-BSS	Basic Storage Service	43337-G,53740-G,45767-G,45768-G 45769-G,45770-G
G-AUC	Auction Storage Service	43338-G,32709-G,32710-G,32711-G 32712-G,32713-G,36314-G,32715-G
G-LTS	Long-Term Storage Service	32716-G,32717-G,53741-G,45771-G 45772-G,45773-G
G-TBS	Transaction Based Storage Service	45355-G,43340-G,53742-G,45775-G 52897-G,52898-G
G-CBS	UDC Consolidated Billing Service	51155-G,34072-G,34073-G,33095-G
G-SMT	Secondary Market Transactions of Storage Rights	45359-G,50343-G,45361-G
G-TCA	Transportation Charge Adjustment	53608-G
G-CCC	Greenhouse Gas California Climate Credit	52092-G
GO-BCUS	Biogas Conditioning/Upgrade Services	51156-G,51157-G,51158-G,51159-G 51160-G,51161-G,51162-G,51163-G

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5224
 DECISION NO. 89-11-060 & 90-09-089,
 et al.
 246

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Nov 30, 2017
 EFFECTIVE Nov 30, 2017
 RESOLUTION NO. _____

T

TABLE OF CONTENTS

The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

GENERAL

Cal. P.U.C. Sheet No.

Title Page	40864-G	
Table of Contents--General and Preliminary Statement	54481-G,54377-G,54139-G,54176-G	T
Table of Contents--Service Area Maps and Descriptions	53356-G	
Table of Contents--Rate Schedules	54449-G,54480-G,54427-G	T
Table of Contents--List of Cities and Communities Served	52484-G	
Table of Contents--List of Contracts and Deviations	52484-G	
Table of Contents--Rules	53910-G,54375-G	
Table of Contents--Sample Forms	53958-G,53707-G,51537-G,53998-G,54253-G,52292-G	

PRELIMINARY STATEMENT

Part I General Service Information	45597-G,24332-G,24333-G,24334-G,48970-G	
Part II Summary of Rates and Charges	54433-G,54434-G,54435-G,54148-G,54149-G,54476-G 54477-G,46431-G,46432-G,53561-G,54395-G,54396-G,54397-G,54154-G	T T
Part III Cost Allocation and Revenue Requirement	53582-G,50447-G,53583-G	
Part IV Income Tax Component of Contributions and Advances	52273-G,24354-G	
Part V Balancing Accounts		
Description and Listing of Balancing Accounts	52939-G,54130-G	
Purchased Gas Account (PGA)	52769-G,53254-G	
Core Fixed Cost Account (CFCA)	53433-G,53434-G,53834-G,53436-G	
Noncore Fixed Cost Account (NFCA)	53255-G,53835-G,53836-G	
Enhanced Oil Recovery Account (EORA)	49712-G	
Noncore Storage Balancing Account (NSBA)	52886-G,52887-G	
California Alternate Rates for Energy Account (CAREA)	45882-G,45883-G	
Hazardous Substance Cost Recovery Account (HSCRA)	40875-G, 40876-G,40877-G	
Gas Cost Rewards and Penalties Account (GCRPA)	40881-G	
Pension Balancing Account (PBA)	52940-G,52941-G	
Post-Retirement Benefits Other Than Pensions Balancing Account (PBOPBA) .	52942-G,52943-G	
Research Development and Demonstration Surcharge Account (RDDGSA).....	40888-G	
Demand Side Management Balancing Account (DSMBA).....	45194-G,41153-G	
Direct Assistance Program Balancing Account (DAPBA)	52583-G,52584-G	
Integrated Transmission Balancing Account (ITBA)	49313-G	

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5224
 DECISION NO. 89-11-060 & 90-09-089,
 1H7 et al.

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Nov 30, 2017
 EFFECTIVE Nov 30, 2017
 RESOLUTION NO. _____

ATTACHMENT B

ADVICE NO. 5224

**RATE CALCULATION WORKPAPER
BASED ON ADVICE NO. 5210
ADJUSTED CORE PROCUREMENT CHARGE FILING
EFFECTIVE NOVEMBER 1, 2017**

Adjusted Core Procurement Charge:

Retail G-CPA: **31.464** ¢ per therm
(WACOG: 30.927 ¢ + Franchise and Uncollectibles:
0.537 ¢ or [1.7370% * 30.927 ¢])

Wholesale G-CPA: **31.370** ¢ per therm
(WACOG: 30.927 ¢ + Franchise:
0.443 ¢ or [1.4339% * 30.927 ¢])

GIMB Buy-Back Rates

BR-R = 50% of Retail G-CPA:
50% * 31.464 cents/therm = **15.732** cents/therm

BR-W = 50% of Wholesale G-CPA:
50% * 31.370 cents/therm = **15.685** cents/therm