PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3298



December 27, 2017

Advice Letter 5214-G

Ronald van der Leeden Director, Regulatory Affairs Southern California Gas 555 W. Fifth Street, GT14D6 Los Angeles, CA 90013-1011

SUBJECT: Schedule No. G-CPS October 2017 Cash-Out Rates

Dear Mr. van der Leeden:

Advice Letter 5214-G is effective as of November 3, 2017.

Sincerely,

Edward Randolph

Director, Energy Division

Edward Ramlofan



Ronald van der Leeden Director Regulatory Affairs

555 W. Fifth Street, GT14D6 Los Angeles, CA 90013-1011 Tel: 213.244.2009

Fax: 213.244.4957 RvanderLeeden@semprautilities.com

November 3, 2017

Advice No. 5214 (U 904 G)

Public Utilities Commission of the State of California

Subject: Schedule No. G-CPS October 2017 Cash-Out Rates

Southern California Gas Company (SoCalGas) hereby submits revisions to its Schedule No. G-CPS, California Producer Service (G-CPS), applicable throughout its service territory, as shown on Attachment A.

<u>Purpose</u>

This routine filing updates the Imbalance Cash-out Rates in G-CPS with rates for October 2017 as authorized by the California Public Utilities Commission's (Commission) approval, on February 11, 2014, of SoCalGas' Advice No. (AL) 4177-A which was filed in compliance with Resolution (Res.) G-3489 and is consistent with Decision (D.) 07-08-029 and D.10-09-001.

Background

SoCalGas filed AL 4177-A to implement the modifications ordered in Res. G-3489, D.07-08-029, and D.10-09-001. Consistent with these documents, SoCalGas included its new tariff, G-CPS, to cover SoCalGas' costs associated with providing services to California Producers. G-CPS also provides the rate calculation methodology for the monthly California Producer Imbalance Cash-out rates using gas price indices published by the Intercontinental Exchange (ICE). On February 11, 2014, the Commission approved G-CPS as part of AL 4177-A, along with other tariffs and agreement forms. The methodology that SoCalGas uses to determine the Imbalance Cash-out Rates is described in G-CPS, Special Condition 5.

On August 28, 2017, SoCalGas filed AL 5179 which included modifications to the G-CPS cash-out rate calculations by replacing: 1) ICE's daily High, Low, and Average

indices for SoCal Border Average with the Natural Gas Intelligence's (NGI) daily High, Low, and Average indices for SoCal Border Average; and 2) the Average Daily Index with the 7-Day Average of the Average Daily Indices. On September 28, 2017, the Commission approved the G-CPS modifications as part of AL 5179, along with other tariff and agreement forms modifications. The modified methodology that SoCalGas uses to determine the Imbalance Cash-out Rates is described in G-CPS, Special Condition 5.

Information

The Imbalance Cash-out Rates will be filed on or before the third business day of each month to be effective on the date filed. This filing updates the October 2017 Imbalance Cash-out Rates and includes the previous month's Imbalance Cash-out Rates. The Imbalance Cash-out Rates are reflected in the attached G-CPS tariff sheets.

Protest

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date of this Advice Letter, which is November 23, 2017. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division Attn: Tariff Unit 505 Van Ness Avenue San Francisco, CA 94102

A copy of the protest should also be sent via e-mail to the attention of the Energy Division Tariff Unit (<u>EDTariffUnit@cpuc.ca.gov</u>). A copy of the protest should also be sent via both e-mail <u>and</u> facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Ray B. Ortiz
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011

Facsimile No.: (213) 244-4957 E-mail: ROrtiz@SempraUtilities.com

Effective Date

SoCalGas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order

(GO) 96-B. SoCalGas respectfully requests that the tariff sheets filed herein be effective November 3, 2017, which is the date filed, and are to be applicable to the period of September 2017 through October 2017.

Notice

A copy of this Advice Letter is being sent to SoCalGas' GO 96-B service list and the Commission's service list in A.04-08-018, California Producer Access. Address change requests to the GO 96-B service list should be directed by electronic mail to tariffs@socalgas.com or call 213-244-2837. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or by electronic mail at Process Office@cpuc.ca.gov.

Ronald van der Leeden Director – Regulatory Affairs

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLE	ETED BY UTILITY (A	ttach additional pages as needed)	
Company name/CPUC Utility No. SOUTHERN CALIFORNIA GAS COMPANY (U 904G)			
Utility type:	Contact Person: R	ay B. Ortiz	
☐ ELC ☐ GAS	Phone #: (213) 244-3837		
☐ PLC ☐ HEAT ☐ WATER	E-mail: ROrtiz@semprautilities.com		
EXPLANATION OF UTILITY T	EXPLANATION OF UTILITY TYPE (Date Filed/ Received Stamp by CPUC)		
ELC = Electric GAS = Gas PLC = Pipeline HEAT = Heat V	NATER = Water		
Advice Letter (AL) #: 5214			
Subject of AL: Schedule No. G-CPS O	ctober 2017 Cash-O	ut Rates	
Keywords (choose from CPUC listing):	Compliance; Non-C	ore	
AL filing type: Monthly Quarter	ly 🗌 Annual 🗌 On	e-Time Other	
If AL filed in compliance with a Comm	ission order, indicat	e relevant Decision/Resolution #:	
G-3489			
Does AL replace a withdrawn or rejector	ed AL? If so, identif	Ty the prior AL: No	
Summarize differences between the AI	and the prior with	drawn or rejected AL¹: <u>N/A</u>	
Does AL request confidential treatmen	t? If so, provide exp	lanation: No	
Resolution Required? Yes No Tier Designation: 1 2 3			
Requested effective date: 11/3/17 No. of tariff sheets: 4			
Estimated system annual revenue effective	ct: (%): <u>N/A</u>		
Estimated system average rate effect (%): <u>N/A</u>		
When rates are affected by AL, include (residential, small commercial, large C		showing average rate effects on customer classes ting).	
Tariff schedules affected: Schedule No.			
Service affected and changes proposed¹: N/A			
Pending advice letters that revise the same tariff sheets: 5196			
Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:			
CPUC, Energy Division Southern California Gas Company			
Attention: Tariff Unit	A	Attention: Ray B. Ortiz	
505 Van Ness Ave.,		55 West 5 th Street, GT14D6	
San Francisco, CA 94102			
EDTariffUnit@cpuc.ca.gov		ROrtiz@semprautilities.com	
	1	Cariffs@socalgas.com	

 $^{^{\}rm 1}$ Discuss in AL if more space is needed.

ATTACHMENT A Advice No. 5214

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 54425-G	Schedule No. G-CPS, CALIFORNIA PRODUCER SERVICE, Sheet 7	Revised 54350-G
Revised 54426-G	Schedule No. G-CPS, CALIFORNIA PRODUCER SERVICE, Sheet 8	Revised 54351-G Revised 54242-G
Revised 54427-G	TABLE OF CONTENTS	Revised 54352-G
Revised 54428-G	TABLE OF CONTENTS	Revised 54415-G

LOS ANGELES, CALIFORNIA CANCELING

Schedule No. G-CPS CALIFORNIA PRODUCER SERVICE

Sheet 7

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(Continued)

SPECIAL CONDITIONS (Continued)

5. (Continued)

Cash-out Rates Using Daily Index – SoCal Border as Reported by ICE:

	150% of 7-Day Average	50% of 7-Day Average	
September 2017	of High Daily Indices	of Low Daily Indices	Average Daily Index
Flow Date	(\$/therm)	(\$/therm)	(\$/therm)
1	0.56357	0.15657	0.35277
2	0.57857	0.15700	0.31728
3	0.59357	0.15743	0.31728
4	0.60857	0.15786	0.31728
5	0.60429	0.15600	0.31728
6	0.56641	0.15136	0.29005
7	0.53105	0.14457	0.28520
8	0.50930	0.14243	0.28282
9	0.48895	0.14086	0.27027
10	0.46859	0.13929	0.27027
11	0.44823	0.13771	0.27027
12	0.42884	0.13650	0.27534
13	0.42557	0.13679	0.28550
14	0.42300	0.13714	0.28653
15	0.42161	0.13679	0.28102
16	0.42054	0.13600	0.26530
17	0.41946	0.13521	0.26530
18	0.41839	0.13443	0.26530
19	0.42193	0.13475	0.28753
20	0.42300	0.13389	0.28800
21	0.42054	0.13236	0.27221
22	0.41839	0.13129	0.26759
23	0.41625	0.13064	0.25502
24	0.41411	0.13000	0.25502
25	0.41196	0.12936	0.25502
26	0.40821	0.12818	0.27161
27	0.40243	0.12711	0.26525
28	0.40104	0.12636	0.26274
29	0.39675	0.12525	0.25039
30	0.39568	0.12507	0.25039
Average for the Month	N/A	N/A	0.27986

(Continued)

(to be inserted by utility) advice letter no. $\ 5214$ decision no.

7H9

ISSUED BY

Dan Skopec

Vice President

Regulatory Affairs

 $\begin{array}{c} \text{(TO BE INSERTED BY CAL. PUC)} \\ \text{DATE FILED} & \underline{Nov~3,~2017} \\ \text{EFFECTIVE} & \underline{Nov~3,~2017} \\ \text{RESOLUTION NO.} & \underline{G\text{-}3489} \\ \end{array}$

LOS ANGELES, CALIFORNIA CANCELING

Revised Revised CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

54426-G 54351-G

54242-G

Schedule No. G-CPS
CALIFORNIA PRODUCER SERVICE

Sheet 8

(Continued)

SPECIAL CONDITIONS (Continued)

5. (Continued)

Cash-out Rates Using Daily Index – SoCal Border as Reported by NGI:

	150% of 7-Day Average	50% of 7-Day	7-Day Average of
October 2017	of High Daily Indices	Average of Low Daily	Average Daily Indices
Flow Date	(\$/therm)	Indices (\$/therm)	(\$/therm)
1	0.39450	0.12464	0.25771
2	0.39300	0.12429	0.25657
3	0.39429	0.12343	0.25500
4	0.39129	0.12257	0.25214
5	0.38979	0.12236	0.25114
6	0.39364	0.12386	0.25386
7	0.39579	0.12471	0.25529
8	0.39836	0.12571	0.25729
9	0.40093	0.12671	0.25929
10	0.39579	0.12736	0.25900
11	0.39771	0.12843	0.26100
12	0.40029	0.12957	0.26271
13	0.39964	0.12957	0.26257
14	0.40071	0.13021	0.26357
15	0.40179	0.13086	0.26457
16	0.40286	0.13150	0.26557
17	0.41550	0.13243	0.27114
18	0.42321	0.13364	0.27600
19	0.42536	0.13357	0.27714
20	0.42750	0.13314	0.27686
21	0.43179	0.13279	0.27700
22	0.43607	0.13243	0.27714
23	0.44036	0.13207	0.27729
24	0.47893	0.13600	0.29157
25	0.49607	0.13743	0.29671
26	0.50786	0.13993	0.30300
27	0.52500	0.14286	0.30943
28	0.51964	0.14250	0.30800
29	0.51429	0.14214	0.30657
30	0.50893	0.14179	0.30514
31	0.46350	0.13879	0.28900
Average for the Month	N/A	N/A	0.27352

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 5214 DECISION NO. 8H13

ISSUED BY

Dan Skopec

Vice President

Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Nov 3, 2017
EFFECTIVE Nov 3, 2017
RESOLUTION NO. G-3489

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SOUTHERN CALIFORNIA GAS COMPANY

Revised CAL. P.U.C. SHEET NO. 54427-G LOS ANGELES, CALIFORNIA CANCELING Revised 54352-G CAL. P.U.C. SHEET NO.

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G-SRF	Surcharge to Fund Public Utilities Comm	iission	
	Utilities Reimbursement Account	53562-G	
G-MHPS	Surcharge to Fund Public Utilities Comm	ission	
	Master Metered Mobile Home Park G	as Safety	
	Inspection and Enforcement Program		
G-MSUR	Transported Gas Municipal Surcharge	52997-G,25006-G	
G-PAL	Operational Hub Services	45363-G,45364-G,45365-G	
G-CPS	California Producer Service	49713-G,51219-G,49715-G,49716-G	
		49717-G,54240-G,54425-G,54426-G,49721-G	T
GO-DERS	Distributed Energy Resources Services	52279-G,52280-G,52281-G,52282-G	
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LOS ANGELES, CALIFORNIA CANCELING

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The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

<u>GENERAL</u>	Cal. P.U.C. Sheet No.
Title Page	428-G,54138-G,54139-G,54176-G
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Part V Balancing Accounts Description and Listing of Balancing Accounts Purchased Gas Account (PGA) Core Fixed Cost Account (CFCA) Enhanced Oil Recovery Account (EORA) Noncore Storage Balancing Account (NSBA) California Alternate Rates for Energy Account (CAREA) Hazardous Substance Cost Recovery Account (HSCRA) Gas Cost Rewards and Penalties Account (GCRPA) Pension Balancing Account (PBA) Post-Retirement Benefits Other Than Pensions Balancing Account (RDEA) Demand Side Management Balancing Account (DSMBA) Direct Assistance Program Balancing Account (DAPBA) Integrated Transmission Balancing Account (ITBA)	52769-G,53254-G 433-G,53434-G,53834-G,53436-G

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 5214 DECISION NO.

ISSUED BY **Dan Skopec** Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) Nov 3, 2017 DATE FILED Nov 3, 2017 EFFECTIVE RESOLUTION NO. G-3489