PUBLIC UTILITIES COMMISSION 505 VAN NESS AVENUE

505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3298



Advice Letter 5196

Ronald van der Leeden Director, Regulatory Affairs Southern California Gas 555 W. Fifth Street, GT14D6 Los Angeles, CA 90013-1011

Subject: Schedule No. G-CPS September 2017 Cash-Out Rates

Dear Mr. van der Leeden:

Advice Letter 5196 is effective as of October 4, 2017.

Sincerely, Gedurard Ramloph

Edward Randolph Director, Energy Division



Ronald van der Leeden Director Regulatory Affairs

555 W. Fifth Street, GT14D6 Los Angeles, CA 90013-1011 Tel: 213.244.2009 Fax: 213.244.4957 <u>RvanderLeeden@semprautilities.com</u>

October 4, 2017

<u>Advice No. 5196</u> (U 904 G)

Public Utilities Commission of the State of California

Subject: Schedule No. G-CPS September 2017 Cash-Out Rates

Southern California Gas Company (SoCalGas) hereby submits revisions to its Schedule No. G-CPS, California Producer Service (G-CPS), applicable throughout its service territory, as shown on Attachment A.

<u>Purpose</u>

This routine filing updates the Imbalance Cash-out Rates in G-CPS with rates for September 2017 as authorized by the California Public Utilities Commission's (Commission) approval, on February 11, 2014, of SoCalGas' Advice No. (AL) 4177-A which was filed in compliance with Resolution (Res.) G-3489 and is consistent with Decision (D.) 07-08-029 and D.10-09-001.

Background

SoCalGas filed AL 4177-A to implement the modifications ordered in Res. G-3489, D.07-08-029, and D.10-09-001. Consistent with these documents, SoCalGas included its new tariff, G-CPS, to cover SoCalGas' costs associated with providing services to California Producers. G-CPS also provides the rate calculation methodology for the monthly California Producer Imbalance Cash-out rates using gas price indices published by the Intercontinental Exchange (ICE).

Information

On February 11, 2014, the Commission approved G-CPS as part of AL 4177-A, along with other tariffs and agreement forms. The methodology that SoCalGas uses to determine the Imbalance Cash-out Rates is described in G-CPS, Special Condition 5.

The Imbalance Cash-out Rates will be filed on or before the third business day of each month to be effective on the date filed. This filing updates the September 2017 Imbalance Cash-out Rates and includes the previous month's Imbalance Cash-out Rates. The Imbalance Cash-out Rates are reflected in the attached G-CPS tariff sheets.

Protest

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date of this Advice Letter, which is October 24, 2017. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division Attn: Tariff Unit 505 Van Ness Avenue San Francisco, CA 94102

A copy of the protest should also be sent via e-mail to the attention of the Energy Division Tariff Unit (<u>EDTariffUnit@cpuc.ca.gov</u>). A copy of the protest should also be sent via both e-mail <u>and</u> facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Ray B. Ortiz Tariff Manager - GT14D6 555 West Fifth Street Los Angeles, CA 90013-1011 Facsimile No.: (213) 244-4957 E-mail: <u>ROrtiz@SempraUtilities.com</u>

Effective Date

SoCalGas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order (GO) 96-B. SoCalGas respectfully requests that the tariff sheets filed herein be effective October 4, 2017, which is the date filed, and are to be applicable to the period of August 2017 through September 2017.

Notice

A copy of this Advice Letter is being sent to SoCalGas' GO 96-B service list and the Commission's service list in A.04-08-018, California Producer Access. Address change requests to the GO 96-B should be directed by electronic mail to <u>tariffs@socalgas.com</u> or call 213-244-2837. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or by electronic mail at <u>Process Office@cpuc.ca.gov</u>.

Ronald van der Leeden Director – Regulatory Affairs

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY

ENERGY UTILITY MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)			
Company name/CPUC Utility No. SOU			
Utility type:	Contact Person: Ray B. Ortiz		
\Box ELC \boxtimes GAS	Phone #: (213) <u>244-3837</u>		
PLC HEAT WATER	PLC HEAT WATER E-mail: <u>ROrtiz@semprautilities.com</u>		
EXPLANATION OF UTILITY T	YPE	(Date Filed/ Received Stamp by CPUC)	
ELC = ElectricGAS = GasPLC = PipelineHEAT = HeatWATER = Water			
Advice Letter (AL) #: 5196			
Subject of AL: Schedule No. G-CPS Se	eptember 2017 Casł	n-Out Rates	
Keywords (choose from CPUC listing):	Compliance: Non-C	ore	
AL filing type: 🛛 Monthly 🗌 Quarter			
If AL filed in compliance with a Comm	•		
G-3489			
Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: <u>No</u>			
Summarize differences between the AI		· · ·	
Summarize unterences between the Al		arawn or rejected AL . IVA	
Does AL request confidential treatmen	t? If co. provido ovp	lanation: No	
Does AL request confidential treatmen	it: II so, provide exp		
Resolution Required? 🗌 Yes 🖂 No		Tier Designation: 🛛 1 🗌 2 🗌 3	
Requested effective date: 10/4/17 No. of tariff sheets: 4			
Estimated system annual revenue effect: (%): N/A			
Estimated system average rate effect (%): <u>N</u> /A		
When rates are affected by AL, include (residential, small commercial, large C		showing average rate effects on customer classes ating).	
Tariff schedules affected: Schedule No.	0 0	0	
Service affected and changes proposed	ч: <u>N/A</u>		
Pending advice letters that revise the s	same tariff sheets:	5184	
Protests and all other correspondence this filing, unless otherwise authorize		are due no later than 20 days after the date of on, and shall be sent to:	
CPUC, Energy Division	v	Southern California Gas Company	
Attention: Tariff Unit		Attention: Ray B. Ortiz	
505 Van Ness Ave.,		555 West 5 th Street, GT14D6	
San Francisco, CA 94102		Los Angeles, CA 90013-1011	
EDTariffUnit@cpuc.ca.gov		<u>ROrtiz@semprautilities.com</u> Fariffs@socalgas.com	
		<u>ui iii5~ 500ai5a5.00iii</u>	

¹ Discuss in AL if more space is needed.

ATTACHMENT A Advice No. 5196

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 54350-G	Schedule No. G-CPS, CALIFORNIA PRODUCER SERVICE, Sheet 7	Revised 54286-G
Revised 54351-G	Schedule No. G-CPS, CALIFORNIA PRODUCER SERVICE, Sheet 8	Revised 54287-G
Revised 54352-G	TABLE OF CONTENTS	Revised 54288-G
Revised 54353-G	TABLE OF CONTENTS	Revised 54346-G

LOS ANGELES, CALIFORNIA CANCELING

Revised CAL. P.U.C. SHEET NO. 54350-G Revised CAL. P.U.C. SHEET NO. 54241-G 54286-G

Schedule No. G-CPS CALIFORNIA PRODUCER SERVICE

Sheet 7

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(Continued)

SPECIAL CONDITIONS (Continued)

5. (Continued)

Cash-out Rates Using Daily Index – SoCal Border as Reported by ICE:

	150% of 7-Day Average	50% of 7-Day Average	
August 2017	of High Daily Indices	of Low Daily Indices	Average Daily Index
Flow Date	(\$/therm)	(\$/therm)	(\$/therm)
1	0.43800	0.13971	0.30715
2	0.44486	0.13964	0.30428
3	0.45450	0.13900	0.30727
4	0.45707	0.13879	0.29222
5	0.45814	0.13771	0.27312
6	0.45921	0.13664	0.27312
7	0.46029	0.13557	0.27312
8	0.44786	0.13293	0.26144
9	0.43779	0.13150	0.26546
10	0.42879	0.13107	0.27865
11	0.42643	0.13129	0.28210
12	0.42445	0.13207	0.27280
13	0.42246	0.13286	0.27280
14	0.42048	0.13364	0.27280
15	0.42273	0.13421	0.27495
16	0.42123	0.13464	0.26689
17	0.41566	0.13429	0.26422
18	0.41095	0.13357	0.26775
19	0.40929	0.13329	0.26657
20	0.40763	0.13300	0.26657
21	0.40596	0.13271	0.26657
22	0.40714	0.13289	0.27611
23	0.41271	0.13439	0.29002
24	0.41764	0.13582	0.28731
25	0.42054	0.13682	0.28328
26	0.42696	0.13811	0.29090
27	0.43339	0.13939	0.29090
28	0.43982	0.14068	0.29090
29	0.46275	0.14386	0.35076
30	0.50304	0.14786	0.41189
31	0.54054	0.15443	0.40487
Average for the Month	N/A	N/A	0.28990

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 5196 DECISION NO. (Continued)

ISSUED BY Dan Skopec Vice President Regulatory Affairs (TO BE INSERTED BY CAL. PUC) DATE FILED Oct 4, 2017 EFFECTIVE Oct 4, 2017 RESOLUTION NO. G-3489 LOS ANGELES, CALIFORNIA CANCELING

Revised CAL. P.U.C. SHEET NO. 54351-G Revised CAL. P.U.C. SHEET NO. 54242-G 54287-G

Schedule No. G-CPS CALIFORNIA PRODUCER SERVICE

Sheet 8

(Continued)

SPECIAL CONDITIONS (Continued)

5. (Continued)

Cash-out Rates Using Daily Index - SoCal Border as Reported by ICE:

	150% of 7-Day Average	50% of 7-Day Average	
September 2017	of High Daily Indices	of Low Daily Indices	Average Daily Index
Flow Date	(\$/therm)	(\$/therm)	(\$/therm)
1	0.56357	0.15657	0.35277
2	0.57857	0.15700	0.31728
3	0.59357	0.15743	0.31728
4	0.60857	0.15786	0.31728
5	0.60429	0.15600	0.31728
6	0.56641	0.15136	0.29005
7	0.53105	0.14457	0.28520
8	0.50930	0.14243	0.28282
9	0.48895	0.14086	0.27027
10	0.46859	0.13929	0.27027
11	0.44823	0.13771	0.27027
12	0.42884	0.13650	0.27534
13	0.42557	0.13679	0.28550
14	0.42300	0.13714	0.28653
15	0.42161	0.13679	0.28102
16	0.42054	0.13600	0.26530
17	0.41946	0.13521	0.26530
18	0.41839	0.13443	0.26530
19	0.42193	0.13475	0.28753
20	0.42300	0.13389	0.28800
21	0.42054	0.13236	0.27221
22	0.41839	0.13129	0.26759
23	0.41625	0.13064	0.25502
24	0.41411	0.13000	0.25502
25	0.41196	0.12936	0.25502
26	0.40821	0.12818	0.27161
27	0.40243	0.12711	0.26525
28	0.40104	0.12636	0.26274
29	0.39675	0.12525	0.25039
30	0.39568	0.12507	0.25039
Average for the Month	N/A	N/A	0.27986

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(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 5196 DECISION NO. 8H9 ISSUED BY Dan Skopec Vice President Regulatory Affairs

(Continued)

(TO BE INSERTED BY CAL. PUC)DATE FILEDOct 4, 2017EFFECTIVEOct 4, 2017RESOLUTION NO.G-3489

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G-CPS	California Producer Service
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	52283-G,52284-G,52285-G,52286-G

(TO BE INSERTED BY CAL. PUC)		
Oct 4, 2017		
Oct 4, 2017		
NO. G-3489		

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Gas Cost Rewards and Penalties Account (GCRPA) Pension Balancing Account (PBA) Post-Retirement Benefits Other Than Pensions Balancing Ac Research Development and Demonstration Surcharge Account	

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ISSUED BY Dan Skopec Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)		
DATE FILED	Oct 4, 2017	
EFFECTIVE	Oct 4, 2017	
RESOLUTION N	NO. G-3489	