

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



September 6, 2017

Advice Letter 5166

Ronald van der Leeden
Director, Regulatory Affairs
Southern California Gas
555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011

**Subject: Establishment of the NGLAPMA and NGLAPBA, and
Modification of the NERBA, Pursuant to D.17-06-015**

Dear Mr. van der Leeden:

Advice Letter 5166 is effective as of July 17, 2017.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph
Director, Energy Division



Ronald van der Leeden
Director
Regulatory Affairs

555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011
Tel: 213.244.2009
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RvanderLeeden@semprautilities.com

July 17, 2017

Advice No. 5166
(U 904G)

Public Utilities Commission of the State of California

Subject: Establishment of the Natural Gas Leak Abatement Program Memorandum Account (NGLAPMA) and Natural Gas Leak Abatement Program Balancing Account (NGLAPBA), and Modification of the New Environmental Regulation Balancing Account (NERBA), Pursuant to Decision (D.) 17-06-015

Southern California Gas Company (SoCalGas) hereby submits for approval by the California Public Utilities Commission (Commission) revisions to its tariff schedules, applicable throughout its service territory, as shown on Attachment A.

Purpose

This filing establishes SoCalGas' Preliminary Statement Part V, Balancing Accounts NGLAPBA and SoCalGas' Preliminary Statement Part VI, Memorandum Accounts NGLAPMA. This filing also revises SoCalGas' Preliminary Statement, Part V, Balancing Accounts NERBA.

Background

On January 22, 2015, the CPUC issued Rulemaking (R.) 15-01-008 to implement provisions of Senate Bill (SB) 1371. Phase I of R.15-01-008 was established to specifically address the overall policies and guidelines for a natural gas leak abatement program consistent with SB 1371 and included the following program development activities: 1) information gathering, measurement, and best practices; 2) targets, compliance, and reporting; and 3) training and enforcement. On June 15, 2017, the Commission adopted D.17-06-015 (Decision) which, among other things, directed SoCalGas to file a Tier 1 Advice Letter to establish a sub-account in their already

existing NERBA for incremental Natural Gas Leak Abatement Program expenditures.¹ The Decision also directed SoCalGas to file a Tier 1 Advice Letter seeking the establishment of a memorandum account to track incremental administrative costs associated with the Natural Gas Leak Abatement Program expenditures.² Lastly, the Decision directed SoCalGas to file a Tier 1 Advice Letter to create a new Natural Gas Leak Abatement Program one-way balancing account to track costs of Pilot and Research and Development (R&D) activities.³

Proposed Modifications of SoCalGas' Preliminary Statements:

Pursuant to D.17-06-015, SoCalGas proposes to establish the NGLAPMA and NGLAPBA, as well as modify the NERBA, as described below. The proposed new and modified preliminary statements are included as Attachment A.

- Natural Gas Leak Abatement Program Memorandum Account (NGLAPMA) – The NGLAPMA will record the incremental administrative costs associated with implementation of the Natural Gas Leak Abatement Program. The balance in the NGLAPMA will be addressed in SoCalGas' next General Rate Case or other applicable proceeding.
- Natural Gas Leak Abatement Program Balancing Account (NGLAPBA) – The NGLAPBA is a one-way balancing account which will record the difference between the actual incremental costs and corresponding authorized revenue requirement associated with Pilot Projects and R&D activities approved by the Commission. Incremental costs in excess of authorized levels are not recovered from ratepayers and accordingly will not be recorded in the NGLAPBA.
- New Environmental Regulation Balance Account (NERBA) – The NERBA is revised to include the Natural Gas Leak Abatement Program (NGLAP) Subaccount. The NGLAP Subaccount will record the difference between the actual incremental costs and corresponding authorized revenue requirement associated with the implementation of the Best Practices of the Natural Gas Leak Abatement Program approved in D.17-06-015.

Pursuant to D.17-06-015, the 2018 and 2019 revenue requirement, including the corresponding allocation methodology, for the implementation of the Best Practices, Pilot Projects and R&D activities of the Natural Gas Leak Abatement Program will be proposed in Tier 3 Advice Letter submitted to the Commission. If a Resolution on the Tier 3 Advice Letter is not approved in time for incorporation of the revenue requirements in rates effective January 1, 2018, SoCalGas shall submit a supplemental Advice Letter within 60 days of Resolution approval with the revenue requirements grossed-up to recover 2018's authorized amount. The revenue requirements approved

¹ D.17-06-015 at p. 161, Ordering Paragraph (OP) 7.

² D.17-06-015 at p. 161, OP 8.

³ D.17-06-015 at p. 161, OP 9.

will be carried forward in subsequent years until addressed in SoCalGas' next GRC or other applicable proceeding.

Protests

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date of this Advice Letter, which is August 6, 2017. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of the Energy Division Tariff Unit (EDTariffUnit@cpuc.ca.gov). A copy of the protest shall also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission:

Attn: Ray B. Ortiz
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No.: (213) 244-4957
E-Mail: ROrtiz@semprautilities.com

Effective Date

SoCalGas believes that this filing is subject to Energy Division disposition and should be classified as Tier 1 (effective pending staff approval) pursuant to General Order (GO) 96-B. In addition, SoCalGas respectfully requests that the Preliminary Statements filed herein become effective for service on July 17, 2017.

Notice

A copy of this Advice Letter is being sent to SoCalGas' GO 96-B service list and the Commission's service list in R.15-01-008. Address change requests to the GO 96-B service list should be directed by electronic mail to tariffs@socalgas.com or call 213-244-2837. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or by electronic mail at Process_Office@cpuc.ca.gov.

Ronald van der Leeden
Director - Regulatory Affairs

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY (U 904G)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Ray B. Ortiz

Phone #: (213) 244-3837

E-mail: ROrtiz@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 5166

Subject of AL: Establishment of the Natural Gas Leak Abatement Program Memorandum Account (NGLAPMA) and Natural Gas Leak Abatement Program Balancing Account (NGLAPBA), and Modification of the New Environmental Regulation Balancing Account (NERBA), Pursuant to Decision (D.) 17-06-015

Keywords (choose from CPUC listing): Balancing Accounts, Memorandum Accounts

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D.17-06-015

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A

Does AL request confidential treatment? If so, provide explanation: No

Resolution Required? Yes No

Tier Designation: 1 2 3

Requested effective date: 7/17/17

No. of tariff sheets: 0

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
EDTariffUnit@cpuc.ca.gov

Southern California Gas Company
Attention: Ray B. Ortiz
555 West 5th Street, GT14D6
Los Angeles, CA 90013-1011
ROrtiz@semprautilities.com
Tariffs@socalgas.com

¹ Discuss in AL if more space is needed.

ATTACHMENT A
Advice No. 5166

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 54130-G	PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS, DESCRIPTION AND LISTING OF BALANCING ACCOUNTS, Sheet 2	Original 52939.1-G*
Revised 54131-G	PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS, NEW ENVIRONMENTAL REGULATION BALANCING ACCOUNT (NERBA), Sheet 1	Revised 52945-G
Revised 54132-G	PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS, NEW ENVIRONMENTAL REGULATION BALANCING ACCOUNT (NERBA), Sheet 3	Original 52947-G
Original 54133-G	PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS, NATURAL GAS LEAK ABATEMENT PROGRAM BALANCING ACCOUNT (NGLAPBA), Sheet 1	
Original 54134-G	PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS, NATURAL GAS LEAK ABATEMENT PROGRAM BALANCING ACCOUNT (NGLAPBA), Sheet 2	
Revised 54135-G	PRELIMINARY STATEMENT - PART VI - MEMORANDUM ACCOUNTS, DESCRIPTION AND LISTING OF MEMORANDUM ACCOUNTS, Sheet 2	Revised 53780-G
Original 54136-G	PRELIMINARY STATEMENT - PART VI - MEMORANDUM ACCOUNTS, NATURAL GAS LEAK ABATEMENT PROGRAM MEMORANDUM ACCOUNT, (NGLAPMA) , Sheet 1	
Revised 54137-G	TABLE OF CONTENTS	Revised 54110-G
Revised 54138-G	TABLE OF CONTENTS	Revised 53977-G
Revised 54139-G	TABLE OF CONTENTS	Revised 53785-G
Revised 54140-G	TABLE OF CONTENTS	Revised 53612-G

PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS
DESCRIPTION AND LISTING OF BALANCING ACCOUNTS

Sheet 2

(Continued)

B. LISTING OF BALANCING ACCOUNTS (Continued)

Distributed Energy Resources Services Balancing Account (DERSBA)
Storage Integrity Management Program Balancing Account (SIMPBA)
Natural Gas Leak Abatement Program Balancing Account (NGLAPBA)

N

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 5166
DECISION NO. 17-06-015

2H10

ISSUED BY

Dan Skopec
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

SUBMITTED Jul 17, 2017
EFFECTIVE Jul 17, 2017
RESOLUTION NO. _____

PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS
NEW ENVIRONMENTAL REGULATION BALANCING ACCOUNT (NERBA)

Sheet 1

1. Purpose

The NERBA is an interest bearing two-way balancing account recorded on SoCalGas' financial statements. Pursuant to Decision (D.) 13-05-010, Test-Year (TY) 2012 General Rate Case (GRC), effective January 1, 2012, the NERBA will record the difference between actual costs and authorized costs in rates associated with new greenhouse gas (GHG) requirements. Per D.16-06-054, TY 2016 GRC, the NERBA is authorized for the three-year GRC period ending December 31, 2018 or until the effective implementation date of SoCalGas' next GRC. In addition, pursuant to D.16-06-054, the NERBA is expanded to include subaccounts to record costs associated with the Municipal Separate Storm Systems (MS4) compliance requirements and Leak Detection and Repair (LDAR) as detailed below. The NERBA is further expanded to establish the Natural Gas Leak Abatement Program (NGLAP) Subaccount to record the difference between actual incremental costs and corresponding authorized revenue requirement associated with the implementation of the Best Practices of the Natural Gas Leak Abatement Program approved in D.17-06-015.

The NERBA shall consist of five subaccounts:

- 1) AB 32 Admin Fees Subaccount records actual administrative fees paid to the California Air Resources Board (CARB) and the associated authorized cost in base rates;
- 2) Subpart W Subaccount records operating and maintenance (O&M) and capital-related costs associated with the monitoring and reporting requirements of Subpart W to the GHG Mandatory Reporting Rule issued by the US Environmental Protection Agency and the associated authorized costs in base rates;
- 3) MS4 Compliance Subaccount records costs associated with compliance with MS4 local ordinance requirements which addresses the cleanliness of SoCalGas' parking lots and potential storm water runoff and discharge from company facilities; and
- 4) LDAR Subaccount records costs associated with compliance with the rules and procedures under Senate Bill 1371 which governs the natural gas leakage abatement for commission-regulated gas pipeline facilities that are intrastate transmission and distribution lines in order to reduce emissions of natural gas pursuant to the California Global Warming Solutions Act of 2006.
- 5) NGLAP Subaccount records the costs associated with implementation of Best Practices of the Natural Gas Leak Abatement Program approved in D.17-06-015.

2. Applicability

The NERBA shall apply to gas customers.

3. Rates

The balance in the NERBA will be included in gas transportation rates.

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(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5166
 DECISION NO. 17-06-015

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jul 17, 2017
 EFFECTIVE Jul 17, 2017
 RESOLUTION NO. _____

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PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS Sheet 1
NATURAL GAS LEAK ABATEMENT PROGRAM BALANCING ACCOUNT (NGLAPBA)

1. Purpose

The NGLAPBA is an interest bearing one-way balancing account recorded on SoCalGas' financial statements. Pursuant to Decision (D.) 17-06-015, Decision Approving the Natural Gas Leak Abatement Program Consistent with Senate Bill (SB) 1371, the NGLAPBA will record the difference between actual incremental costs and corresponding authorized revenue requirement associated with Pilot Projects and Research and Development (R&D) activities approved by the Commission.

2. Applicability

The NGLAPBA shall apply to gas customers.

3. Rates

The balance in the NGLAPBA will be included in gas transportation rates.

4. Accounting Procedures

SoCalGas maintains this account by making monthly entries, net of applicable FF&U, as follows:

- a) A debit entry to record the incremental O&M costs of Pilot Projects and R&D activities approved by the Commission,
- b) A debit entry to record the incremental capital-related costs (depreciation, return, and income taxes) of Pilot Projects and R&D activities approved by the Commission,
- c) A credit entry equal to one-twelfth of the cost authorized in rates related to the Pilot Projects and R&D activities approved the Commission,
- d) An entry to amortize the prior year's balance, and
- e) An entry equal to interest on the average of the balance in the account during the month, calculated in the manner described in Preliminary Statement, Part I, J.

(Continued)

(TO BE INSERTED BY UTILITY)
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DECISION NO. 17-06-015

ISSUED BY
Dan Skopec
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
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PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS Sheet 2
NATURAL GAS LEAK ABATEMENT PROGRAM BALANCING ACCOUNT (NGLAPBA)

(Continued)

5. Disposition

Pursuant to D.17-06-015, SoCalGas will file a Tier 3 advice letter to establish the 2018 and 2019 revenue requirement, and corresponding allocation methodology, for the implementation of the Pilot Projects and R&D activities of the Natural Gas Leak Abatement Program. The revenue requirement will be carried forward in subsequent years until addressed in SoCalGas' next GRC or other applicable proceeding.

In each annual October regulatory account balance update filing, SoCalGas will amortize the projected year-end balance effective January 1 of the following year. Pilot Project and R&D expenses are limited to the annual authorized revenue requirement approved by the Commission and any overspending of expenses (i.e., actual revenue requirements) may not be recovered from ratepayers. Shareholders absorb the balance if actual Pilot Project and R&D revenue requirements exceed authorized levels.

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 5166
DECISION NO. 17-06-015

2C11

ISSUED BY

Dan Skopec
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Jul 17, 2017
EFFECTIVE Jul 17, 2017
RESOLUTION NO. _____

PRELIMINARY STATEMENT - PART VI - MEMORANDUM ACCOUNTS
DESCRIPTION AND LISTING OF MEMORANDUM ACCOUNTS

Sheet 2

(Continued)

B. LISTING OF MEMORANDUM ACCOUNTS (Continued)

Pipeline Safety Enhancement Plan – Phase 2 Memorandum Account (PSEP-P2MA)
Officer Compensation Memorandum Account (OCMA)
Tax Memorandum Account (TMA)
Winter Demand Response Memorandum Account (WDRMA)
System Operator Gas Account (SOGA)
Avoided Cost Calculator Update Memorandum Account (ACCUMA)
Injection Enhancement Cost Memorandum Account (IECMA)
Natural Gas Leak Abatement Program Memorandum Account (NGLAPMA)

N

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 5166
DECISION NO. 17-06-015

2H11

ISSUED BY

Dan Skopec
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Jul 17, 2017
EFFECTIVE Jul 17, 2017

RESOLUTION NO. _____

PRELIMINARY STATEMENT - PART VI - MEMORANDUM ACCOUNTS
NATURAL GAS LEAK ABATEMENT PROGRAM MEMORANDUM ACCOUNT
(NGLAPMA)

Sheet 1

N
N
N

1. Purpose

N

The NGLAPMA is an interest-bearing account recorded on SoCalGas' financial statements. Pursuant to Decision (D.) 17-06-015, Decision Approving the Natural Gas Leak Abatement Program Consistent with Senate Bill (SB) 1371, the NGLAPMA will record the incremental administrative costs associated with implementation of the Natural Gas Leak Abatement Program.

2. Applicability

The NGLAPMA shall apply to gas customers.

3. Rates

See Disposition Section.

4. Accounting Procedures

SoCalGas maintains this account by making monthly entries, net of applicable FF&U, as follows:

- a) A debit entry to record the incremental O&M administrative costs associated with the implementation of the Natural Gas Leak Abatement Program,
- b) An entry to amortize the prior year's balance as authorized by the Commission, and
- c) An entry equal to interest on the average of the balance in the account during the month, calculated in the manner described in Preliminary Statement, Part I, J.

5. Disposition

The balance in the NGLAPMA will be addressed in SoCalGas' next GRC or other applicable proceeding.

N

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The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

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PRELIMINARY STATEMENT (Continued)

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(Continued)

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PRELIMINARY STATEMENT (Continued)

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Officer Compensation Memorandum Account (OCMA)	53020-G,53021-G	
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(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5166
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