

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



August 8, 2017

Advice Letter 5161

Ronald van der Leeden
Director, Regulatory Affairs
Southern California Gas
555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011

Subject: 2017 Post-Forum Report in Compliance with D.09-11-006

Dear Mr. van der Leeden:

Advice Letter 5161 is effective as of August 6, 2017.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph
Director, Energy Division



Ronald van der Leeden
Director
Regulatory Affairs

555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011
Tel: 213.244.2009
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RvanderLeeden@semprautilities.com

July 7, 2017

Advice No. 5161
(U 904 G)

Public Utilities Commission of the State of California

Subject: 2017 Post-Forum Report in Compliance with Decision (D.) 09-11-006

Southern California Gas Company (SoCalGas) hereby submits with the California Public Utilities Commission (Commission) a Post-Forum Report (Attachment A) relating to its most recent annual Utility Customer Forum, held on May 8, 2017.

Background

In Decision (D.) 09-11-006, the Commission adopted SoCalGas' 2009 BCAP Phase Two Settlement Agreement.¹ Pursuant to D.09-11-006 and SoCalGas Rule No. 41, SoCalGas is required to hold an annual Customer Forum concerning Operational Flow Orders (OFOs) and minimum flow requirements.² SoCalGas and Customer Forum participants are directed to develop a Post-Forum Report that summarizes matters discussed at the Customer Forum and identify any action items, tariff changes, or procedural modifications that were found to be necessary by parties participating in the Customer Forum. The Post-Forum Report is to include descriptions of the proposals presented by Customer Forum participants, and if a party is dissatisfied with the description of its proposal or SoCalGas' basis for the rejection of its proposal, then the Post-Forum Report shall include that party's own description of its proposal and comments on the rejection of the proposal in the appendix to the Post-Forum Report.

¹ Appendix A of the June 2, 2009 Joint Motion of the Settlement Parties for Adoption of Settlement Agreement and Suspension of Hearing Schedule for Phase Two Issues.

² See SoCalGas Rule No. 41, Section 23.

Annual Report

SoCalGas posted its Eighth Annual Report of System Reliability Issues (Annual Report) on its Electronic Bulletin Board (www.socalgasenvoy.com) on April 24, 2017, addressing OFOs and minimum flow requirements. A copy of the Report is included as Appendix 1 to the Post-Forum Report.

Customer Forum

SoCalGas held its 2017 Customer Forum on May 8, 2017. The Customer Forum was held in compliance with Section 23 of Rule No. 41, which provides that its annual forums are to address the following topics:

- i. Review of the timing, method, formulas, and all inputs to formulas by which OFO events are triggered;
- ii. Review of requests for the Operational Hub to acquire additional supplies to meet minimum flow requirements;
- iii. Review of Operational Hub purchases/actions to meet minimum flow requirements and plans for the coming year by providing information regarding the individual transactions, including transactions executed pursuant to the Operational Hub contractual arrangements. Transaction-specific information shall identify price, volume, date, delivery/receipt points, and any special terms;
- iv. Review the need for any additional minimum flow requirements on the Utility system beyond then-current defined requirements;
- v. Review potential additional tools to support system operations and potential system improvements to reduce or eliminate the need for any minimum flowing supply requirements.

SoCalGas provided a PowerPoint presentation at the Customer Forum which contained an agenda, overview, and summary of the operational matters and proposals outlined in SoCalGas' April 24, 2017 Annual Report. Specific operational matters highlighted for discussion included: 1) High OFO Review; 2) Low OFO Review; 3) System Reliability Support Activity Results; 4) Additional Tools/System Improvements; 5) Updates to Regulatory Filings including the Pipeline Safety and Reliability Project, Extension of the Second Daily Balancing Settlement Term and Summer Baseload Contracts; 6) Daily Trading of Scheduled Quantities; 7) Zone/Sub-Zone Outages; 8) April 2017 Network Outage; 9) Storage Injection Capacity Allocation; 10) CCR-C Reductions; and 11) Off-System Delivery Imbalance Aggregation and Historical Data. Approximately 110 persons representing customers and gas suppliers attended the Customer Forum either in person or via conference call.

On May 30, SoCalGas circulated a draft of the Post-Forum Report among the Customer Forum participants. On June 16, SoCalGas hosted a conference call to discuss the Post-Forum Report, which was attended by approximately 5 persons representing customers and gas suppliers. On June 23, SoCalGas circulated a revised draft of the Post-Forum Report incorporating the matters discussed on the June 16 Conference Call. SoCalGas requested comments from Customer Forum participants on the revised draft by June 30. SoCalGas received no comments.

The next Customer Forum will be scheduled for Q2 2018.

Protest

Anyone may protest this Advice Letter (AL) to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date of this AL, which is July 27, 2017. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is given below.

CPUC Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

A copy of the protest should also be sent via e-mail to the attention of the Energy Division Tariff Unit (EDTariffUnit@cpuc.ca.gov). A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Ray B. Ortiz
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No.: (213) 244-4957
E-mail: ROrtiz@SempraUtilities.com

Effective Date

SoCalGas believes that this filing is subject to Energy Division disposition and should be classified as Tier 2 (effective after staff approval) pursuant to General Order (GO) 96-B. SoCalGas respectfully requests that this filing be approved on August 6, 2017, which is 30 calendar days from the date filed.

Notice

A copy of this AL is being sent to SoCalGas' GO 96-B service list and the Commission's service lists in A.15-07-014 and A.15-06-020. Address change requests to the GO 96-B should be directed by electronic mail to tariffs@socalgas.com or call 213-244-2837. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or by electronic mail at Process_Office@cpuc.ca.gov.

Due to the volume of the attachments, parties who did not provide email addresses will receive only the AL. However, the complete filing is available at <http://www.socalgas.com/regulatory/tariffs/index-advice.shtml>. If you need a hard copy of the complete filing, please call Grisel Juarez Velazquez at 213-244-2822.

Ronald van der Leeden
Director - Regulatory Affairs

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY (U 904G)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Ray B. Ortiz

Phone #: (213) 244-3837

E-mail: ROrtiz@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 5161

Subject of AL: 2017 Post-Forum Report in Compliance with Decision (D.) 09-11-006

Keywords (choose from CPUC listing): Compliance

AL filing type: Monthly Quarterly Annual One-Time Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D.09-11-006

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A

Does AL request confidential treatment? If so, provide explanation: No

Resolution Required? Yes No

Tier Designation: 1 2 3

Requested effective date: 8/6/17

No. of tariff sheets: 0

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: None

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
EDTariffUnit@cpuc.ca.gov

Southern California Gas Company
Attention: Ray B. Ortiz
555 West 5th Street, GT14D6
Los Angeles, CA 90013-1011
ROrtiz@semprautilities.com
Tariffs@socalgas.com

¹ Discuss in AL if more space is needed.

ATTACHMENT A

Advice No. 5161

**Southern California Gas Company
2017 Post-Forum Report on System Reliability Issues**

Southern California Gas Company 2017 Post-Forum Report on System Reliability Issues

Overview

Pursuant to D.09-11-006 and SoCalGas Rule No. 41, Southern California Gas Company (SoCalGas) holds an annual Utility Customer Forum (Forum) each year concerning Operational Flow Orders (OFOs) and Minimum Flow Requirements. SoCalGas and the Forum participants are to collaborate in good faith to develop a Post-Forum Report. The Post-Forum Report will summarize the matters discussed at the relevant Forum and identify any action items, tariff changes and/or procedural modifications that were found to be necessary by parties participating in the Forum. The Post-Forum Report will include descriptions of the proposals presented by Forum participants.

The following represents the Post-Forum Report for 2017.

Annual Report

SoCalGas posted an annual report (Annual Report) of system reliability issues on its electronic bulletin board, SoCalGas ENVOY (ENVOY) on April 24, 2017 addressing the matters described above. A copy of the Annual Report is included as Appendix 1 to this Post-Forum Report.

Customer Forum

SoCalGas held its 2017 Forum on May 8, 2017, in compliance with Section 23 of Rule No. 41, to address the following matters with interested parties:

- i. Review the timing, method, formulas, and all inputs to formulas by which OFO events are triggered;
- ii. Review requests for the Operational Hub to acquire additional supplies to meet minimum flow requirements;
- iii. Review Operational Hub purchases/actions to meet minimum flow requirements and plans for the coming year by providing information regarding the individual transactions, including transactions executed pursuant to the Operational Hub contractual arrangements. Transaction-specific information shall identify price, volume, date, delivery/receipt points, and any special terms;
- iv. Review the need for any additional minimum flow requirements on the Utility system beyond then-current defined requirements;

- v. Review potential additional tools to support system operations and potential system improvements to reduce or eliminate the need for any minimum flowing supply requirements;

A PowerPoint Presentation (Presentation) was presented at the meeting and made available to meeting participants after its conclusion. The Presentation contained the agenda, overview and summary of the operational matters and proposals as outlined in SoCalGas' April 24 Annual Report. Specific operational matters highlighted for discussion included: 1) High OFO Review; 2) Low OFO Review; 3) System Reliability Support Activity Results; 4) Additional Tools / System Improvements; 5) Updates to Regulatory Filings including the Pipeline Safety and Reliability Project, Extension of the Second Daily Balancing Settlement Term and Summer Baseload Contracts; 6) Daily Trading of Scheduled Quantities; 7) Zone/Sub-Zone Outages; 8) April 2017 Network Outage; 9) Storage Injection Capacity Allocation; 10) CCR-C Reductions; and 11) Off-System Delivery Imbalance Aggregation and Historical Data.

A copy of the Presentation is included as Appendix 2 to this Post-Forum Report.

Approximately 110 persons representing customers and gas suppliers attended the Forum either in person or via conference call. The relevant issues from the Annual Report as well as operational, regulatory, and IT matters were discussed.

On May 30, SoCalGas posted a notice on ENVOY that it would hold a conference call on June 16 to discuss the Post-Forum Report (Post-Forum Report Conference Call). The Post-Forum Report Conference Call was attended by approximately 5 persons representing customers and gas suppliers.

High OFO Review

- SoCalGas received a request to provide forecasted sendout compared to actual sendout.
 - SoCalGas responded that actual sendout is posted on ENVOY.
- SoCalGas was asked to define its use of the term “high OFO override.”
 - SoCalGas defines “high OFO override” as a decision not to call a high OFO when the high OFO calculation authorizes it.

- SoCalGas was asked at what point high OFO calculations are overridden.
 - SoCalGas said that high OFO calculation overrides may occur on Timely, Evening, Intraday 1, and Intraday 2 Cycles and explained that some identified high OFO calculations have recently been overridden because on those specific operations days, based on individual system conditions, Gas Control anticipated forecast changes that would mitigate the need for the high OFOs.
- SoCalGas was told that the declaration of high OFOs causes the market to react by reducing nominations and a late override does not allow the market to react again by possibly increasing nominations.
 - SoCalGas stated that if Gas Control believes it is warranted to override a high OFO calculation, they will do so. SoCalGas clarified that once a high OFO is declared, it will not be undone. Overrides only occur if a high OFO has not yet been declared but the high OFO calculation would have led to a declaration. The high OFO status is provided at least an hour before the scheduling deadline on ENVOY.
- SoCalGas was told that even though overrides may result in a waiving of penalties, they could also lead to allocations on Cycle 5 where “finding a home” is less likely.
- SoCalGas was asked about its relationship with CAISO and how often they communicate with each other.
 - SoCalGas’ Gas Control is in contact with CAISO’s control room at least daily since forecasts come in daily. However, forecasts may change due to operational issues so SoCalGas’ Gas Control may communicate with the CAISO control room more frequently depending on system conditions.
- SoCalGas was asked what factors may lead to a forecast change and what factors would shift the noncore forecast.
 - SoCalGas stated that changes in EG load in the summer season and temperature are factors that may lead to a forecast change.

- SoCalGas was asked about the term “window.”
 - SoCalGas said that the term “window” is no longer used. SoCalGas reduces total nominations to the system capacity pursuant to Rule 30, Section D.3.
- SoCalGas was asked why nominations are still reduced even though a high OFO has been declared.
 - SoCalGas said that if the market does not react to the high OFO declaration by reducing nominations, Cycle 3 excess nominations will be reduced so that confirmed Cycle 3 nominations will match system capacity. Similar reductions will occur on Cycles 4 and 5.
- It was mentioned that the current high OFO protocol is not aligned with the low OFO protocol; penalties are calculated in a different way, creating interesting incentives and consequences. A proposal was made for SoCalGas to align the high and low OFO protocols and penalties.
 - Alignment of the high OFO and low OFO mechanisms requires the implementation of the revised high OFO procedure that was agreed to by the parties in the Phase 1 TCAP Settlement approved by Commission in D.16-06-039. The Settlement required that a 145 MMcfd expansion of injection capacity at the Aliso Canyon Storage Field be in operation before the revised high OFO Procedure could be implemented. This requirement was later modified by a joint petition for modification of D.16-06-016 that was approved by Commission Order D.16-12-016. Implementation of the revised high OFO procedure now requires the Aliso Canyon Turbine Replacement (ACTR) Project to be placed into service and used for injection purposes. SoCalGas believes that further changes to the implementation trigger for the revised high OFO procedure would require another joint petition for modification of D.16-06-039.
- In comments to the draft Post-Forum Report, customers recommended that SoCalGas express willingness to spearhead a petition for modification of D.16-06-039.
 - In the Post-Forum Report Conference Call, SoCalGas reiterated that the alignment of high OFO and low OFO mechanisms will take place

when the Aliso Canyon Turbine Replacement (ACTR) Project is placed into service and used for injection purposes, but that SoCalGas will consider whether additional action may be necessary.

- It was stated that if the high OFO override procedures change, the market needs to be made aware for transparency.
- SoCalGas was told that with or without overrides, the high OFO calculation is flawed.
 - SoCalGas disputed this statement and stated that the formula is not flawed. SoCalGas explained that they try to give customers the benefit of the doubt. SoCalGas further explained that if it is preferred by customers that high OFOs not be overridden, SoCalGas will cease the override process.
- SoCalGas was asked why there are more high OFOs and less injection capacity this spring season compared to last spring season, considering that there is more storage inventory capacity.
 - SoCalGas said that there is maintenance at the storage fields per the Storage Safety Enhancement Plan and injection equipment is also under maintenance.

Low OFO Review

- SoCalGas was given a hypothetical scenario where a low OFO was declared on Cycle 1 or Cycle 2. Customers react to this declaration by increasing their nominations. However, during one of the Intraday cycles, a high OFO is declared. Allocation cuts at the border occur, making it difficult to correct and remain within the 8% monthly tolerance.
 - SoCalGas stated that there are nine instances in this Annual Report period when low and high OFOs were declared on the same day. Out of those nine days, there were six days when low OFO penalties were waived, when SoCalGas reduced nominations to the system capacity on Cycles 3, 4, and 5.

- There were 12 instances where low OFO penalties were waived because SoCalGas reduced nominations to the system capacity on Cycle 5 of a non-High OFO day.
- SoCalGas was told that on high OFO days, penalties should be applied to those who are out of balance rather than those who are within tolerance as well. PG&E does not reduce firm supply but uses linepack to help its system.
 - SoCalGas said that imbalances are not known until a month afterwards. While PG&E uses linepack, SoCalGas does not have an equivalent amount of linepack to use and is heavily reliant on storage to maintain its system.
 - Buyback for high OFO imbalances only apply to those who are out of balance.
- It was stated that the declaration of high OFOs the day before a gas day may not be beneficial with the new high OFO procedure.
 - SoCalGas stated that it would review this following implementation of the new high OFO procedure.
- SoCalGas was asked if a change in the OFO calculation is needed and if a change in the 8 p.m. low OFO declaration deadline is needed.
 - No, SoCalGas does not believe that a change in the OFO calculation is needed.
- SoCalGas was asked if it would provide the monthly reports it has been submitting pursuant to the terms of the Second Daily Balancing Settlement Agreement adopted by D.16-12-015. The reports compare, for each Measurement Day covered by the reports, the 7:00 a.m. Demand Forecasting Group core load forecast to estimated actual core usage for the Measurement Day and calculates a percent deviation of each of the demand forecasts relative to estimated actual core usage.
 - The reports in question were the subject of a comprehensive Settlement Agreement. As noted in the Settlement Agreement, the reports were agreed to be submitted regularly “to the Commission’s

Energy Division.” Notwithstanding, SoCalGas does not release customer-specific information during the Customer Forum process.

- Customers responded that the requested percentage deviations do not constitute customer-specific information, and that the percentage deviations represent daily deviations between the daily core load forecast and the estimated actual core usage for an entire class of customers. Customers reminded SoCalGas that percentage deviations were provided by SoCalGas in response to data requests in previous proceedings as non-confidential information.
- In the Post-Forum Report Conference Call, SoCalGas reiterated that the Customer Forum was not an appropriate venue to provide this type of information, and that the information would only be provided, if appropriate and relevant, as part of an open regulatory proceeding.
- SoCalGas was asked if it could balance on an upstream pipeline.
 - SoCalGas stated that this was not an option.
- SoCalGas was asked if it considered third party in-basin storage or other solutions absent Aliso Canyon storage field.
 - SoCalGas’ public statements concerning the Aliso Canyon storage field are available on numerous websites, including, for example, ENVOY, and the CPUC website.
 - In the Post-Forum Report Conference Call, SoCalGas reminded customers that there is an open Order Instituting Investigation pursuant to Senate Bill 380 and that the Customer Forum process is not the appropriate forum to discuss this issue.

Extension of Daily Balancing Settlement Term

- SoCalGas was asked if Aliso Canyon will be restored by November 2017 and what steps they are taking to look beyond November. If SoCalGas waits too long, the only solution will be to extend the Daily Balancing Settlement.

- SoCalGas said that as November approaches, if the situation at Aliso Canyon continues, they will consider convening discussions on extending the Daily Balancing Settlement.
- Customers observed that waiting until November 2017 to discuss measures that should be taken after November 30, 2017 would not allow enough time for discussing measures for winter, 2017-2018, and possibly beyond. Customers suggested beginning discussions no later than mid-July 2017.
- In the Post-Forum Report Conference Call, SoCalGas suggested discussions could begin in the latter half of July. SoCalGas will consider recommendations for the proper procedural vehicle to hold these discussions.

Daily Trading of Scheduled Quantities

- SoCalGas was asked, considering the popularity of the Scheduled Quantity Adjustment Agreements, if it would consider making these transactions a permanent feature, if it is difficult to continue processing these agreements manually, and if trading/adjusting can be performed for storage too.
 - The trading of scheduled quantities on OFO days is a manual process which consists of adjusting the total scheduled volumes at the balancing pools of the parties involved. This is not an imbalance trade since the imbalances are calculated using billing quality data from actual metered usage which becomes available at the beginning of the month following the actual usage. Customers are aware that even after trading scheduled quantities, they may incur OFO penalties. Multiple verifications are done during the processing of the scheduling quantities trades to accurately complete the adjustment. As of the end of April 2017, SoCalGas processed 288 trades taking up approximately 263 hours. If this process remains manual, allowing trades with storage cannot be processed without ensuring against any errors. The available storage inventory, injection, and withdrawal rights are changing constantly based on what is being nominated and scheduled cycle by cycle as well as what is being traded for month end imbalance trading. Automating this process is the best way to add storage trading capability and to ensure accurate trades by eliminating manual errors. Programming to automate the trading of scheduled

quantities will cost approximately \$600,000 and take approximately one year to implement.

- Assuming that the trading of scheduled quantities would take approximately one year to implement, customers suggested that SoCalGas get started promptly.
- SoCalGas clarified in the Post-Forum Report Conference Call that it has not yet decided whether it agrees that the trading of scheduled quantities should become a permanent feature. If it is decided that it should become a permanent feature, then steps towards automation will likely follow. SoCalGas also clarified that this modification would be part of its ENVOY system rather than its billing system, and Commission authorization would be required to implement this modification. The procedural method to request this authorization has not yet been determined.

Topock Sub-Zone Capacity Outage and Line 85 Zone Capacity Reduction

- SoCalGas stated that any firm capacity sold on Topock during the BTS Open Season will be subject to the “refund” provisions in Schedule No. G-BTS.
- SoCalGas was asked if a Line 85 Application is pending.
 - SoCalGas stated that there are no plans for a separate Line 85 application as plans are still being developed. Line 85 will be treated as part of the PSEP program.
- SoCalGas was asked if there is an update on the Topock outage.
 - On May 11, 2017, an ENVOY Critical Notice was posted, titled “Line 3000 Update.” In that notice SoCalGas stated that if permits are received within the timeframe specified, Line 3000 is estimated to return to service in the fourth quarter of 2017.

Summer Baseload Contracts

- SoCalGas was asked if the benefits of the baseload contracts for this coming summer have been calculated.
 - SoCalGas stated that these are included in Advice No. 5132.

Storage Injection Capacity Allocation

- SoCalGas was asked how injection is prioritized.
 - SoCalGas stated that injection is prorated based on firm injection rights.
- Customers asked which entities hold firm injection rights, given that Unbundled Storage Services are not currently available due to the limitations imposed on injections at Aliso Canyon.
 - SoCalGas confirmed that firm injection rights currently are held by utilities and core transportation agents serving core requirements, not by noncore customers or their agents insofar as noncore customer Unbundled Storage Service contracts have expired and have not been renewed due to the limitations at Aliso Canyon.
- SoCalGas was asked how they will inform the market of the injection capacity.
 - SoCalGas stated that the physical capacity is on the OFO ledger. For the Timely cycle, operating capacities are published between 8 a.m. and 9 a.m. No changes to Cycle 6 are being made.
- SoCalGas was asked what the physical consequences would be if the injection capacity allocated to the balancing function were released in the Timely nomination cycle, but the injection capacity is needed during later cycles for balancing. Could this cause high OFOs to be declared in a later cycle?
 - SoCalGas stated that in the long-term, this should not be the case but that it could lead to reductions in later cycles on non-OFO days.

SoCalGas reiterated that the storage fields are still limited by their physical capacity. Rather than releasing injection capacity that is allocated to the balancing function on later cycles, the capacity would be released during the Timely cycle.

- SoCalGas was asked to clarify how the earlier release of injection capacity that is allocated to the balancing function does not increase the likelihood of a high OFO declaration in later cycles.
 - SoCalGas stated that the high OFO calculation is based on physical injection capacity, and this is not changing. The earlier release of capacity will not necessarily result in more high OFOs.
 - In comments to the draft Post-Forum Report, customers requested additional analysis to support their responses.
 - In the Post-Forum Report Conference Call, SoCalGas stated that an analysis was included in a June 1 filing of comments to Indicated Shippers. Customers requested an analysis of whether the new protocol has led to more high OFOs since its implementation. SoCalGas agreed to include this as an agenda item during any discussions held regarding extension of the Daily Balancing Settlement.
 - In the Post-Forum Report Conference Call, SoCalGas was asked to clarify whether the injection capacity is available for nomination to only firm customers.
 - SoCalGas clarified that the injection capacity is available for nomination by any customer and nominations are subject to SoCalGas Rule No. 30.
- Customers observed that the noncore Operational Hub has been “pushing” 4 Bcf forward which is approximately 10% of storage inventory. SoCalGas was asked whose capacity the Operational Hub is using and how it impacts the ability for system injection.
 - SoCalGas stated that the Operational Hub is using its own rights. It is rolling gas already in the ground and thus should not impact injection.

- SoCalGas/SDG&E’s Triennial Cost Allocation Proceeding (TCAP) Phase 1 D.16-06-039 allocates 47.1 Bcf of inventory capacity to the Unbundled Storage (UBS) Program. In 2017, the Operational Hub will be charged \$18.65 Million for its allocated share of storage capacities. The 3.77 MMDth currently parked through the Operational Hub represents less than 10% of that 47.1 Bcf.
- The Operational Hub has not injected new gas into the ground through its park program for over a year despite paying for firm injection rights during the summer months. Because the Operational Hub has limited its parking activity to rolling gas already in storage, SoCalGas does not believe the Operational Hub’s park activity had any impact on system injections during the reporting period.
- In the Post-Forum Report Conference Call, SoCalGas was asked if the Operational Hub has an injection cap, if the Operational Hub “rolls” the Operational Hub Positions posting on ENVOY, if the 3.77 MMDth currently parked through the Operational Hub will increase, and if customers may use the Operational Hub to cure an imbalance.
 - SoCalGas stated that the Operational Hub does not have an injection cap; the Operational Hub Positions posting on ENVOY is updated on a weekly basis and represents the current effective contracts of the Operational Hub; even though the parked gas may change ownership on paper, the physical gas stays parked in storage; given the current conditions, the 3.77 MMDth currently parked through the Operational Hub should not increase; and customers may use the Operational Hub to cure an imbalance. SoCalGas provided the contact information of its Storage Products Manager in case customers had any further questions regarding the Operational Hub.
- SoCalGas was asked if the noncore will be credited back balancing rights costs.
 - SoCalGas said that the noncore will not be credited back for the balancing injection capacity costs that are recovered through noncore transportation rates. The TCAP is the proceeding in which the costs for natural gas storage and balancing assets are allocated. The costs

of balancing assets currently are allocated to customers on an equal-cents per-therm basis. Changes to the current cost allocation recovery mechanism for these assets would require a joint petition for modification of D.16-06-039 and Commission approval of the petition.

CCR-C Reductions

- SoCalGas was asked: how much are the reductions in BTS value?
 - Appendix 3 shows the CCR-C reductions applied to firm and interruptible BTSC transactions in the Annual Report period.
- SoCalGas was asked if there will be a provision to refund BTS reductions in the Open Season.
 - Provisions already exist to refund BTS reservation charges when maintenance activity reduces receipt point capacity during the open season and is expected to extend beyond the start of the new BTS service term. Please see Section titled “OPEN SEASON: Posted Outage Impacts on Capacity Awards” of Schedule No. G-BTS for more details.
 - Enhancements to SoCalGas’ billing systems required to implement a refund mechanism for CCR-C reductions will not be available until at least January 2019. SoCalGas is still evaluating whether to request Commission authorization to modify the G-BTS rate schedule and the Backbone Transportation Balancing Account (BTBA) to allow refunds in the meantime.
- In comments to the Post-Forum Report, customers requested that SoCalGas take affirmative steps to assure firm BTS shippers (and prospective firm BTS shippers) that they will be compensated if the firm capacity for which they have paid is not available, or is available only in part, on any particular day as a result of a high OFO situation, and to commit to refund the firm BTS reservation charges to affected firm shippers on a pro rata basis.
 - In the Post-Forum Report Conference Call, SoCalGas noted that Commission authority would be needed to pursue this enhancement,

and that the Customer Forum was not the appropriate venue to consider this change.

- It was mentioned that interruptible EPSQ bumps firm BTS nominations in late cycles.
 - A modification to the priorities specified for the confirmation of BTS capacity nominations in Rule 30 will be proposed by a separate advice letter to limit the confirmation of Cycle 2 interruptible BTS nominations when total nominations exceed system capacity.

Off-System Delivery Imbalance Aggregation

- SoCalGas was asked about the timeframe of the Off-System Delivery imbalance aggregation and if it could be in the 2019 TCAP.
 - SoCalGas responded that the timeline is 3 years which is not in time for the 2019 TCAP.
- It was argued that if a customer holds a long position on gas, it helps the SoCalGas system to take the gas off the system.
 - SoCalGas responded that if the gas is scheduled off the system, it helps. If the imbalance is parked, it is not beneficial to the customers.
- SoCalGas was asked to provide a revised table of Off-System Delivery historical data that excludes PG&E MEA imbalance resolution figures.
 - Appendix 4 contains Off-System Delivery historical data that excludes PG&E MEA imbalance resolution figures.

Additional Items

- SoCalGas was asked who they must contact to be authorized to perform emergency withdrawals from Aliso Canyon.
 - SoCalGas stated that the withdrawal protocol is posted on the CPUC's website.

Post-Forum Report / Next Steps

In response to customer requests, SoCalGas extended its deadline to June 9, 2017 for comments on the May 30, 2017 draft Post-Forum Report. A conference call regarding the draft was held on June 16 from 10:30 a.m. to 12:00 p.m. Pacific Time. A revised draft was issued on June 23, 2017 instead of June 6, 2017 as stated in the Presentation. Comments on this revised draft were requested by June 30, 2017. The July 7, 2017 report filing deadline is a Rule 41 requirement.

Conclusion

The next Forum will be schedule for Q2 2018.

Appendix 1 to Attachment A

2017 Post Forum Report on System Reliability Issues

Annual Report of System Reliability Issues released on April 24, 2017



A  Sempra Energy utility

Eighth Annual Report of System Reliability Issues

2017 Customer Forum

April 24, 2017

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Date Issued: April 24, 2017

Introduction

SoCalGas presents its Eighth Annual Report of System Reliability Issues (Report). This Report covers the time period from April 1, 2016, through March 31, 2017. Pursuant to Section 23 of Rule No. 41, this Report provides information on the following matters:

- A. Review of the timing, method, formulas, and all inputs to formulas by which OFO events are triggered;
- B. Review of requests for the Operational Hub to acquire additional supplies to meet minimum flow requirements;
- C. Review of Operational Hub purchases/actions to meet minimum flow requirements and plans for the coming year by providing information regarding the individual transactions, including transactions executed pursuant to the Operational Hub contractual arrangements. Transaction-specific information shall identify price, volume, date, delivery/receipt points, and any special terms;
- D. Review the need for any additional minimum flow requirements on the Utility system beyond then-current defined requirements; and
- E. Review potential additional tools to support system operations and potential system improvements to reduce or eliminate the need for any minimum flowing supply requirements.

Eighth Annual Report of System Reliability Issues

Date Issued: April 24, 2017

A. Operational Flow Orders

A High OFO may be issued if the level of scheduled quantities specified from Rule No. 41 in the table below for each transportation nomination cycle exceeds the forecasted system capacity.

| <u>Cycle</u> | <u>Quantity Used for OFO Calculation</u> |
|---------------|--|
| 1) Timely | Prior Flow Day – Evening Cycle Scheduled Quantity |
| 2) Evening | Current Flow Day – Timely Cycle Scheduled Quantity |
| 3) Intraday 1 | Current Flow Day – Evening Cycle Scheduled Quantity |
| 4) Intraday 2 | Current Flow Day – Intraday 1 Cycle Scheduled Quantity |
| 5) Intraday 3 | Current Flow Day – Intraday 2 Cycle Scheduled Quantity |

Forecasted system capacity is the sum of forecasted sendout, physical storage injection capacity and off-system scheduled quantities.

Gas Control develops the sendout forecast by using weather data for estimating core demand (wholesale and retail) and market information and historical data for noncore customer demand provided by the Customer Strategy and Engagement Department. Gas Control also makes use of demand forecast data provided directly from the grid operators, including, but not limited to the California Independent System Operator (CAISO), Los Angeles Department of Water & Power and Imperial Irrigation District.

A total of 98 High OFO events were called from April 1, 2016 through March 31, 2017. This represents a 23% increase in comparison to the 80 High OFOs called during the previous Report period. Attachments 1A, 1B, and 1C provide detailed calculations for each High OFO event including calculations of forecasted system capacity in comparison to scheduled quantities.

High OFO events are triggered when scheduled quantities from a previous cycle exceed forecasted system capacity for a pending cycle. Most of the High OFOs called during a typical Report period occur during the shoulder months. During this Report period, 10 High OFOs occurred during October 2016, 16 High OFOs occurred during November 2016, and 21 High OFOs occurred during March 2017.

A Low OFO will be issued if, on a day prior to this Gas Day, in the sole judgment of Gas Control, the system forecast of storage withdrawal used for balancing exceeds the withdrawal capacity allocated to the balancing function. Should SoCalGas' implementation of a Low OFO prove to be

Eighth Annual Report of System Reliability Issues

Date Issued: April 24, 2017

inadequate to ensure system integrity, SoCalGas may implement other measures including implementing an Emergency Flow Order (EFO). SoCalGas may invoke EFOs when a forecast or an actual supply and/or capacity shortage threatens deliveries to End-Use Customers.

A total of 106 Low OFO events were called from April 1, 2016 through March 31, 2017. In the previous Report period, 8 Low OFO events (including 1 EFO event) were called. Attachment 2 provides detailed calculations for each Low OFO event for the Report period.

Contributing factors to the increase in High and Low OFO events were the regulatory constraints placed on the operation of the Aliso Canyon Storage Field (Aliso Canyon) beginning with a prohibition of injection activity and the subsequent limitation on withdrawals once a 15 BCF inventory level was reached.

B. Requests for Additional Supplies to Meet Minimum Flow Requirements

A description of the requests from Gas Control for the Operational Hub to obtain additional supplies to meet Southern System minimum flow requirements from April 1, 2016 through March 31, 2017, can be found in Attachment 3. A total of 34 such requests were made during the Report period.

C. Operational Hub Transactions to Meet Minimum Flow Requirements and Plans for the Coming Year

Details of Operational Hub transactions to meet minimum flow requirements from April 1, 2016 through March 31, 2017 are provided in Attachment 4. These transactions are baseload and spot supply purchases and sales.

During the Report period SoCalGas purchased and sold approximately 42.7 MMDth of baseload supply at an approximate net cost of 17 cents per Dth or a total approximate net cost of \$7.4 million.

During the Report period SoCalGas also purchased and sold approximately 2.6 MMDth of spot market supply at an approximate net cost of 67 cents per Dth or a total approximate net cost of \$1.7 million.

During the Report period SoCalGas offered discounted interruptible transportation rates for gas transported from the El Paso – Ehrenberg receipt point to increase customer delivery of gas into the Southern System. Total cost for these discounts was \$0.13 million. Details of discounting activity by month from April 1, 2016 through March 31, 2017 are provided in Attachment 5.

Eighth Annual Report of System Reliability Issues

Date Issued: April 24, 2017

The total System Operator cost of meeting Southern System minimum flow requirements over the April 2016 through March 2017 period was \$9.1 million; \$7.4 million in Hub baseload purchases and \$1.7 million in Hub spot purchases reflected in the System Reliability Memorandum Account (SRMA).

SoCalGas has taken several steps to address the Southern System minimum flow requirements. For the 2016 summer season, SoCalGas entered 14 baseload gas purchase agreements totaling 200 MDth/day from August 2016 through September 2016 that satisfied summer baseload criteria set forth in Rule No. 41. For the 2016-17 winter season SoCalGas entered 6 baseload gas agreements totaling 255 MDth/day from December 2016 through March 2017 that satisfied the baseload contract criteria set forth in Rule No. 41.

As reported in the Fifth Annual Report the Commission approved the third Memorandum in Lieu of Contract (Third MILC) between SoCalGas' System Operator and Gas Acquisition for gas supply to support Southern System minimum flow requirements. The Third MILC was effective for part of the Report period and its evergreen provision was limited to three one-year terms ending not later than October 31, 2016. The Fourth MILC became effective on November 1, 2016. Its evergreen provision is limited to two one-year terms ending not later than October 31, 2018.

SoCalGas plans on continuing to use spot purchases, baseload agreements and to evaluate the possible use of discounted BTS capacity over the next year to meet its Southern System minimum flow requirements. Baseload purchase agreements were used during the Report period per the guidance provided by the Commission for future baseload agreements in Resolution G-3477. SoCalGas also hopes to continue using agreements between the Utility System Operator and Gas Acquisition to support SoCalGas' minimum flow requirements on its Southern System for the coming year as well.

D. Need for Any Additional Minimum Flow Requirements

There is no need for any additional minimum flow requirements outside of the Southern System at this time.

E. Potential Additional Tools to Support System Operations and Potential System Improvements to Reduce or Eliminate the Need for Minimum Flowing Supply Requirements

Potential Tools

Eighth Annual Report of System Reliability Issues

Date Issued: April 24, 2017

Tools previously identified by SoCalGas to meet this minimum flow requirement include spot purchases, Requests for Offers (RFOs) to gas suppliers to help meet Southern System flowing supply needs, and minimum flow obligations, (See D.07-12-019, mimeo. at 58-64.) and MILCs with Gas Acquisition.

Rule No. 41 requires SoCalGas and Forum participants to collaborate in good faith to develop a post-Forum report that includes identifying any tariff changes that are found to be necessary by Forum participants. Tariff changes proposed in the Forum will be submitted to the CPUC by Advice Letter no later than 60 days after the Forum.

Aliso Canyon Resumption

Aliso Canyon is a critical part of SoCalGas operations. In the summer (April through October), Aliso Canyon's withdrawal capabilities are used to provide supply during hourly peak generation demands when demand can quickly outpace flowing supplies. Additionally, Aliso Canyon's injection capabilities allow SoCalGas to build withdrawal capacity in anticipation of an upcoming winter. In the winter (November through March), Aliso Canyon's withdrawal capabilities are primarily used to provide supply to the Los Angeles Basin.

Joint Petition for Modification of D.16-12-015 Granted (D. 17-03-020)

On February 16, 2017, SoCalGas, SDG&E, and 20 other parties filed a Joint Petition for Modification (Joint PFM) of D.16-12-015. The Joint PFM sought to extend the term of the Second Daily Balancing Settlement from March 31, 2017 to November 30, 2017, subject to two other conditions that may end the settlement term earlier. Specifically, the "settlement term will conclude upon the earlier of: (1) any superseding decision or order by the Commission, (2) return of Aliso Canyon to at least 450 MMcfd of injection capacity and 1,395 MMcfd of withdrawal capacity, or (3) November 30, 2017." The Joint PFM was unopposed and granted on March 23, 2017.

The Second Daily Balancing Settlement, which was approved by the Commission on December 1, 2016, contains modifications to Schedule No. G-IMB, Rule No. 30 and Rule No. 41 among other tariffs. These modifications were implemented in response to the operational constraints at Aliso Canyon. Since these operational constraints still exist, SoCalGas, SDG&E, and the 20 other parties petitioned for an extension of the term through the upcoming summer injection season, subject to the conditions specified earlier.

Eighth Annual Report of System Reliability Issues

Date Issued: April 24, 2017

Off-System Delivery: Historical Data and Proposed Modifications

Commission Resolution G-3518 requires the Forum Report to include an analysis of SCE’s proposal for aggregating OSD and on-system imbalances including a description of the regulatory and scheduling system modifications that would be required to aggregate customer OSD and on-system imbalances. Historical data comparing scheduled volumes to OSD on High OFO vs. non-OFO days are shown below.

| <u>Year</u> | <u>Number of Non-OFO Days where OSD Activity occurred</u> | <u>Non-OFO Day: Number of OSD Transactions</u> | <u>Non-OFO Day Scheduled Volumes to OSD (Dth)</u> | <u>Non-OFO Day Imbalances (Dth)</u> |
|-------------|---|--|---|-------------------------------------|
| 2013 | 331 | 343 | 2,474,359 | 32,598 |
| 2014 | 316 | 395 | 3,451,819 | 13,424 |
| 2015 | 267 | 286 | 2,174,044 | 20,012 |
| 2016 | 282 | 289 | 3,201,045 | 3,867 |

| <u>Year</u> | <u>Number of High OFO Days where OSD Activity occurred</u> | <u>High OFO Day: Number of OSD Transactions</u> | <u>High OFO Day Scheduled Volumes to OSD (Dth)</u> | <u>High OFO Day Imbalances (Dth)</u> |
|-------------|--|---|--|--------------------------------------|
| 2013 | 34 | 34 | 160,000 | 0 |
| 2014 | 49 | 53 | 432,636 | 2,813 |
| 2015 | 98 | 111 | 875,131 | 7,635 |
| 2016 | 84 | 94 | 1,227,335 | 102,796 |

Based on the significant reduction of available storage injection and withdrawal capacity and its corresponding impact on OFOs, SoCalGas does not believe it is practical to maintain the current three day balancing period for OSD. Our proposal would be to provide a daily cash-out for any residual daily imbalances resulting from OSD activity. This would bring imbalance resolution closer to the zero imbalance process used for BTS scheduling.

SoCalGas has plans underway to modernize the contract and billing systems used to administer services offered to Noncore Customers, Contracted Marketers, BTS Customers and Core Transport Agents. This modernization plan will take approximately three years to implement once calendared. Practically speaking, any further aggregation of imbalances across service types, including on-system and OSD, would require the modernization of the contract and billing systems to be implemented as well as corresponding modifications to the SoCalGas ENVOY system.



ATTACHMENT 1A

TO

**APRIL 24, 2017
ANNUAL REPORT OF SYSTEM
RELIABILITY ISSUES**

**DETAILED CALCULATIONS FOR EACH
HIGH OFO EVENT
(including calculations of forecasted system capacity
in comparison to scheduled quantities)**

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|--------------------------------------|-----------|-----------|----------------|----------------|----------------|
| OFO Declared: | No OFO | No OFO | High OFO (10%) | High OFO (10%) | High OFO (10%) |
| Forecasted Send Out | 2,437,435 | 2,437,435 | 2,286,098 | 2,286,098 | 2,234,984 |
| Injection Capacity | 124,000 | 164,840 | 165,000 | 165,000 | 165,000 |
| Latest Off-System Scheduled Quantity | 35,000 | 35,000 | 35,000 | 35,000 | 35,000 |
| Net System Capacity: | 2,596,435 | 2,637,275 | 2,486,098 | 2,486,098 | 2,434,984 |
| Latest On-System Scheduled Quantity | 2,386,693 | 2,562,052 | 2,491,441 | 2,402,840 | 2,414,360 |
| Total Unused Capacity: | 209,742 | 75,223 | 0 | 83,258 | 20,624 |
| Total Excess Receipts: | 0 | 0 | (5,343) | 0 | 0 |

| | Total | | | | | | | |
|------------|-------------|-------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,628,481 | 2,626,431 | 2,562,052 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,638,430 | 2,636,380 | 2,491,441 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,566,248 | 2,486,099 | 2,402,840 | -76,559 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,525,343 | 2,486,100 | 2,414,360 | -35,861 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,511,831 | 2,434,984 | 2,392,231 | -72,738 | 0 | 0 | 0 | 0 |

- Note: Any associated CCR reduction quantities impacting this OFO date, will be denoted by an asterisk (*) and described in detail below.

| | Firm Primary | | | | | | | | Firm Alternate Inside the Zone | | | | | | | |
|------------|--------------|-------------|-----------|---------|-------|-------|-------|-------|--------------------------------|--------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,328,251 | 2,328,231 | 2,291,991 | 0 | 0 | 0 | 0 | 0 | 36,987 | 36,987 | 36,987 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,328,430 | 2,328,410 | 2,236,082 | 0 | 0 | 0 | 0 | 0 | 36,987 | 36,987 | 36,987 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,329,079 | 2,327,673 | 2,263,082 | 0 | 0 | 0 | 0 | 0 | 36,987 | 36,986 | 36,986 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,308,984 | 2,307,962 | 2,250,734 | 0 | 0 | 0 | 0 | 0 | 37,082 | 37,082 | 36,987 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,295,472 | 2,271,378 | 2,228,625 | -22,831 | 0 | 0 | 0 | 0 | 37,082 | 36,987 | 36,987 | -95 | 0 | 0 | 0 | 0 |

| | Firm Alternate Outside the Zone | | | | | | | | Interruptible | | | | | | | |
|------------|---------------------------------|-------------|-----------|-------|-------|-------|-------|-------|---------------|--------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 70,381 | 70,381 | 70,381 | 0 | 0 | 0 | 0 | 0 | 192,862 | 190,832 | 162,693 | 0 | 0 | 0 | 0 | 0 |
| Evening | 70,381 | 70,381 | 70,381 | 0 | 0 | 0 | 0 | 0 | 202,632 | 200,602 | 147,991 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 68,402 | 68,402 | 68,402 | 0 | 0 | 0 | 0 | 0 | 131,780 | 53,038 | 34,370 | -76,559 | 0 | 0 | 0 | 0 |
| Intraday 2 | 88,402 | 88,402 | 88,402 | 0 | 0 | 0 | 0 | 0 | 90,875 | 52,654 | 38,237 | -35,861 | 0 | 0 | 0 | 0 |
| Intraday 3 | 88,402 | 88,402 | 88,402 | 0 | 0 | 0 | 0 | 0 | 90,875 | 38,217 | 38,217 | -49,812 | 0 | 0 | 0 | 0 |

* CCR-C cuts were due to customer over nominations and reduction in Forecasted Send Out.

Maintenance 4/12/2016 2:03 PM

| Location Type | Location | Start Date | End Date | Maintenance Type | Description | Capacity Reduction (MMCF) | Capacity Reduction (Dth) |
|---------------------|--------------------------|------------|----------------------------|------------------|---|---------------------------|--------------------------|
| Area Zone | Needles/Topock Area Zone | 05/02/2016 | 05/15/2016 11:59:59 PM PCT | | Planned - L235-2 remediation. | 540 | 547560 |
| Storage Field - Inj | Aliso Canyon | 04/01/2016 | TBD | | Injection into Aliso Canyon is discontinued per regulatory agency directives. | 400 | 408400 |
| Storage Field - Inj | Goleta | 04/11/2016 | 04/12/2016 02:03:14 PM PCT | Unplanned | Olive St. compressor HP3 repair transmitter | 20 | 20420 |
| Storage Field - Inj | Goleta | 03/12/2013 | TBD | | Non Maintenance related due to North Costal demand and available supply. | 90 | 91890 |

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|--------------------------------------|----------------|----------------|----------------|----------------|----------------|
| OFO Declared: | High OFO (10%) | High OFO (10%) | High OFO (10%) | High OFO (10%) | High OFO (10%) |
| Forecasted Send Out | 2,060,595 | 2,060,595 | 2,060,595 | 2,060,595 | 2,130,752 |
| Injection Capacity | 205,000 | 205,000 | 205,000 | 205,000 | 207,000 |
| Latest Off-System Scheduled Quantity | 35,000 | 35,000 | 35,000 | 35,000 | 35,000 |
| Net System Capacity: | 2,300,595 | 2,300,595 | 2,300,595 | 2,300,595 | 2,372,752 |
| Latest On-System Scheduled Quantity | 2,422,451 | 2,155,503 | 2,172,135 | 2,129,851 | 2,132,689 |
| Total Unused Capacity: | 0 | 145,092 | 128,460 | 170,744 | 240,063 |
| Total Excess Receipts: | (121,856) | 0 | 0 | 0 | 0 |

| | Total | | | | | | | |
|------------|-------------|-------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,238,352 | 2,208,605 | 2,155,503 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,253,216 | 2,242,049 | 2,172,135 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,251,019 | 2,239,148 | 2,129,851 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,251,019 | 2,249,020 | 2,132,689 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,251,019 | 2,249,020 | 2,133,554 | 0 | 0 | 0 | 0 | 0 |

- Note: Any associated CCR reduction quantities impacting this OFO date, will be denoted by an asterisk (*) and described in detail below.

| | Firm Primary | | | | | | | | Firm Alternate Inside the Zone | | | | | | | |
|------------|--------------|-------------|-----------|-------|-------|-------|-------|-------|--------------------------------|---------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirmed | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,112,086 | 2,106,991 | 2,060,904 | 0 | 0 | 0 | 0 | 0 | 21,248 | 18,941 | 18,930 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,112,086 | 2,110,926 | 2,068,341 | 0 | 0 | 0 | 0 | 0 | 21,279 | 21,279 | 21,279 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,108,748 | 2,108,532 | 2,053,443 | 0 | 0 | 0 | 0 | 0 | 21,279 | 21,279 | 21,279 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,108,748 | 2,108,745 | 2,053,901 | 0 | 0 | 0 | 0 | 0 | 21,279 | 21,279 | 21,279 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,108,748 | 2,108,745 | 2,052,722 | 0 | 0 | 0 | 0 | 0 | 21,279 | 21,279 | 21,277 | 0 | 0 | 0 | 0 | 0 |

| | Firm Alternate Outside the Zone | | | | | | | | Interruptible | | | | | | | |
|------------|---------------------------------|-------------|-----------|-------|-------|-------|-------|-------|---------------|---------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirmed | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 9,408 | 9,408 | 9,408 | 0 | 0 | 0 | 0 | 0 | 95,610 | 73,265 | 66,261 | 0 | 0 | 0 | 0 | 0 |
| Evening | 9,408 | 9,408 | 9,408 | 0 | 0 | 0 | 0 | 0 | 110,443 | 100,436 | 73,107 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 9,227 | 9,227 | 9,227 | 0 | 0 | 0 | 0 | 0 | 111,765 | 100,110 | 45,902 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 9,227 | 9,227 | 9,227 | 0 | 0 | 0 | 0 | 0 | 111,765 | 109,769 | 48,282 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 9,227 | 9,227 | 9,227 | 0 | 0 | 0 | 0 | 0 | 111,765 | 109,769 | 50,328 | 0 | 0 | 0 | 0 | 0 |

There were no Pipeline Capacity Constraint reductions on Gas Day 04/16/2016
 OFO first called on Timely cycle. The Latest scheduled quantity of the Prior Day Evening Cycle was used to calculate OFO.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|--------------------------------------|-----------|-----------|------------|----------------|----------------|
| OFO Declared: | No OFO | No OFO | No OFO | High OFO (10%) | High OFO (10%) |
| Forecasted Send Out | 2,258,035 | 2,258,035 | 2,180,863 | 2,180,863 | 2,178,859 |
| Injection Capacity | 207,000 | 207,000 | 207,000 | 207,000 | 206,000 |
| Latest Off-System Scheduled Quantity | 35,000 | 35,000 | 35,000 | 35,000 | 35,000 |
| Net System Capacity: | 2,500,035 | 2,500,035 | 2,422,863 | 2,422,863 | 2,419,859 |
| Latest On-System Scheduled Quantity | 2,247,154 | 2,361,914 | 2,372,052 | 2,437,157 | 2,379,638 |
| Total Unused Capacity: | 252,881 | 138,121 | 50,811 | 0 | 40,221 |
| Total Excess Receipts: | 0 | 0 | 0 | (14,294) | 0 |

| | Total | | | | | | | |
|------------|-------------|-------------|-----------|---------|-------|-------|---------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | * CCR-Z | CCR-A |
| Timely | 2,461,635 | 2,450,186 | 2,361,914 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,468,049 | 2,466,044 | 2,372,052 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,591,720 | 2,555,846 | 2,437,157 | 0 | 0 | 0 | -33,877 | 0 |
| Intraday 2 | 2,524,470 | 2,422,865 | 2,379,638 | -41,409 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,524,470 | 2,419,859 | 2,372,590 | -38,997 | 0 | 0 | 0 | 0 |

- Note: Any associated CCR reduction quantities impacting this OFO date, will be denoted by an asterisk (*) and described in detail below.

| | Firm Primary | | | | | | | | Firm Alternate Inside the Zone | | | | | | | |
|------------|--------------|-------------|-----------|-------|-------|-------|-------|-------|--------------------------------|--------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirms | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,298,960 | 2,298,951 | 2,260,382 | 0 | 0 | 0 | 0 | 0 | 19,176 | 19,176 | 19,176 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,317,864 | 2,317,855 | 2,279,286 | 0 | 0 | 0 | 0 | 0 | 19,176 | 19,176 | 19,176 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,342,641 | 2,342,637 | 2,299,178 | 0 | 0 | 0 | 0 | 0 | 31,367 | 31,367 | 31,367 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,338,767 | 2,325,603 | 2,282,376 | 0 | 0 | 0 | 0 | 0 | 31,367 | 31,367 | 31,367 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,338,767 | 2,321,099 | 2,275,930 | 0 | 0 | 0 | 0 | 0 | 31,367 | 31,367 | 31,367 | 0 | 0 | 0 | 0 | 0 |

| | Firm Alternate Outside the Zone | | | | | | | | Interruptible | | | | | | | |
|------------|---------------------------------|-------------|-----------|-------|-------|-------|-------|-------|---------------|--------------|-----------|---------|-------|-------|---------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirms | Scheduled | * CCR-C | CCR-S | CCR-R | * CCR-Z | CCR-A |
| Timely | 20,921 | 11,477 | 11,477 | 0 | 0 | 0 | 0 | 0 | 122,578 | 120,582 | 70,879 | 0 | 0 | 0 | 0 | 0 |
| Evening | 11,477 | 11,477 | 11,477 | 0 | 0 | 0 | 0 | 0 | 119,532 | 117,536 | 62,113 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 19,520 | 19,520 | 19,520 | 0 | 0 | 0 | 0 | 0 | 198,192 | 162,322 | 87,092 | 0 | 0 | 0 | -33,877 | 0 |
| Intraday 2 | 19,520 | 19,520 | 19,520 | 0 | 0 | 0 | 0 | 0 | 134,816 | 46,375 | 46,375 | -41,409 | 0 | 0 | 0 | 0 |
| Intraday 3 | 19,520 | 19,520 | 19,520 | 0 | 0 | 0 | 0 | 0 | 134,816 | 47,873 | 45,773 | -38,997 | 0 | 0 | 0 | 0 |

* CCR-C cuts were due to customer over nominations and an increase to scheduled volumes.

* CCR-Z cuts were due to customer over nomination within the Wheeler Ridge Zone.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|--------------------------------------|----------------|----------------|----------------|----------------|----------------|
| OFO Declared: | High OFO (10%) | High OFO (10%) | High OFO (10%) | High OFO (10%) | High OFO (10%) |
| Forecasted Send Out | 2,102,689 | 2,100,685 | 2,130,752 | 2,130,752 | 2,079,000 |
| Injection Capacity | 207,000 | 206,000 | 207,000 | 207,000 | 207,000 |
| Latest Off-System Scheduled Quantity | 35,000 | 35,000 | 35,000 | 35,000 | 35,000 |
| Net System Capacity: | 2,344,689 | 2,341,685 | 2,372,752 | 2,372,752 | 2,321,000 |
| Latest On-System Scheduled Quantity | 2,372,052 | 2,198,853 | 2,224,795 | 2,195,408 | 2,191,135 |
| Total Unused Capacity: | 0 | 142,832 | 147,957 | 177,344 | 129,865 |
| Total Excess Receipts: | (27,363) | 0 | 0 | 0 | 0 |

| | Total | | | | | | | |
|------------|-------------|-------------|-----------|-------|---------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | * CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,349,528 | 2,285,109 | 2,198,853 | 0 | -9,969 | 0 | 0 | 0 |
| Evening | 2,349,528 | 2,309,699 | 2,224,795 | 0 | -9,321 | 0 | 0 | 0 |
| Intraday 1 | 2,334,022 | 2,314,110 | 2,195,408 | 0 | -12,054 | 0 | 0 | 0 |
| Intraday 2 | 2,329,022 | 2,319,057 | 2,191,135 | 0 | -7,301 | 0 | 0 | 0 |
| Intraday 3 | 2,297,693 | 2,294,885 | 2,191,756 | 0 | 0 | 0 | 0 | 0 |

- Note: Any associated CCR reduction quantities impacting this OFO date, will be denoted by an asterisk (*) and described in detail below.

| | Firm Primary | | | | | | | | Firm Alternate Inside the Zone | | | | | | | |
|------------|--------------|-------------|-----------|-------|-------|-------|-------|-------|--------------------------------|--------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,210,200 | 2,207,541 | 2,143,304 | 0 | 0 | 0 | 0 | 0 | 1,270 | 1,270 | 1,270 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,210,200 | 2,206,988 | 2,170,188 | 0 | 0 | 0 | 0 | 0 | 1,270 | 1,270 | 1,270 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,207,803 | 2,206,877 | 2,153,927 | 0 | 0 | 0 | 0 | 0 | 1,270 | 1,270 | 1,270 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,202,803 | 2,202,061 | 2,148,852 | 0 | 0 | 0 | 0 | 0 | 1,270 | 1,270 | 1,270 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,202,803 | 2,202,062 | 2,148,853 | 0 | 0 | 0 | 0 | 0 | 1,270 | 1,270 | 1,270 | 0 | 0 | 0 | 0 | 0 |

| | Firm Alternate Outside the Zone | | | | | | | | Interruptible | | | | | | | |
|------------|---------------------------------|-------------|-----------|-------|-------|-------|-------|-------|---------------|--------------|-----------|-------|---------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | CCR-C | * CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 127 | 127 | 127 | 0 | 0 | 0 | 0 | 0 | 137,931 | 76,171 | 54,152 | 0 | -9,969 | 0 | 0 | 0 |
| Evening | 127 | 127 | 127 | 0 | 0 | 0 | 0 | 0 | 137,931 | 101,314 | 53,210 | 0 | -9,321 | 0 | 0 | 0 |
| Intraday 1 | 365 | 365 | 365 | 0 | 0 | 0 | 0 | 0 | 124,584 | 105,598 | 39,846 | 0 | -12,054 | 0 | 0 | 0 |
| Intraday 2 | 365 | 365 | 365 | 0 | 0 | 0 | 0 | 0 | 124,584 | 115,361 | 40,648 | 0 | -7,301 | 0 | 0 | 0 |
| Intraday 3 | 365 | 365 | 365 | 0 | 0 | 0 | 0 | 0 | 93,255 | 91,188 | 41,268 | 0 | 0 | 0 | 0 | 0 |

OFO first called on Timely cycle. The Latest scheduled quantity of the Prior Day Evening Cycle was used to calculate OFO.

* CCR-S cuts were due to customer over nomination within the KR/Moj - KJ Sub-zone.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|--------------------------------------|-----------|----------------|----------------|----------------|----------------|
| OFO Declared: | No OFO | High OFO (10%) | High OFO (10%) | High OFO (10%) | High OFO (10%) |
| Forecasted Send Out | 2,314,161 | 2,153,803 | 2,153,803 | 2,179,630 | 2,184,872 |
| Injection Capacity | 247,000 | 247,000 | 247,000 | 247,000 | 247,000 |
| Latest Off-System Scheduled Quantity | 35,000 | 35,000 | 35,000 | 35,000 | 35,000 |
| Net System Capacity: | 2,596,161 | 2,435,803 | 2,435,803 | 2,461,630 | 2,466,872 |
| Latest On-System Scheduled Quantity | 2,122,495 | 2,528,255 | 2,483,808 | 2,396,872 | 2,379,524 |
| Total Unused Capacity: | 473,666 | 0 | 0 | 64,758 | 87,348 |
| Total Excess Receipts: | 0 | (92,452) | (48,005) | 0 | 0 |

| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | * CCR-Z | CCR-A |
|------------|-------------|-------------|-----------|----------|-------|-------|---------|-------|
| Timely | 2,653,709 | 2,596,808 | 2,528,255 | 0 | 0 | 0 | -51,365 | 0 |
| Evening | 2,652,706 | 2,556,911 | 2,483,808 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,611,420 | 2,435,803 | 2,396,872 | -109,915 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,504,552 | 2,459,988 | 2,379,524 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,486,996 | 2,449,594 | 2,380,425 | 0 | 0 | 0 | 0 | 0 |

impacting this OFO date, will be denoted by an asterisk (*) and described in detail below.

| | Firm Primary | | | | | | | | Firm Alternate Inside the Zone | | | | | | | |
|------------|--------------|-------------|-----------|-------|-------|-------|-------|-------|--------------------------------|--------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirms | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,376,749 | 2,372,778 | 2,337,398 | 0 | 0 | 0 | 0 | 0 | 1,695 | 1,695 | 1,695 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,408,481 | 2,400,313 | 2,370,650 | 0 | 0 | 0 | 0 | 0 | 1,695 | 1,695 | 1,695 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,407,228 | 2,396,051 | 2,357,120 | 0 | 0 | 0 | 0 | 0 | 1,695 | 1,695 | 1,695 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,373,047 | 2,370,873 | 2,326,859 | 0 | 0 | 0 | 0 | 0 | 3,361 | 3,361 | 3,361 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,370,532 | 2,370,081 | 2,330,888 | 0 | 0 | 0 | 0 | 0 | 3,361 | 3,361 | 3,361 | 0 | 0 | 0 | 0 | 0 |

| | Firm Alternate Outside the Zone | | | | | | | | Interruptible | | | | | | | |
|------------|---------------------------------|-------------|-----------|---------|-------|-------|-------|-------|---------------|--------------|-----------|----------|-------|-------|---------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirms | Scheduled | * CCR-C | CCR-S | CCR-R | * CCR-Z | CCR-A |
| Timely | 19,363 | 19,363 | 19,363 | 0 | 0 | 0 | 0 | 0 | 255,902 | 202,972 | 169,799 | 0 | 0 | 0 | -51,365 | 0 |
| Evening | 29,363 | 29,363 | 29,363 | 0 | 0 | 0 | 0 | 0 | 213,167 | 125,540 | 82,100 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 29,363 | 20,952 | 20,952 | -8,411 | 0 | 0 | 0 | 0 | 173,134 | 17,105 | 17,105 | -101,504 | 0 | 0 | 0 | 0 |
| Intraday 2 | 26,805 | 26,804 | 26,641 | 0 | 0 | 0 | 0 | 0 | 101,339 | 58,950 | 22,663 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 26,805 | 21,778 | 21,615 | 0 | 0 | 0 | 0 | 0 | 86,298 | 54,374 | 24,561 | 0 | 0 | 0 | 0 | 0 |

A decrease in Forecasted Sendout and an increase in the latest scheduled quantity resulted in declaration of OFO on Cycle 2.

* CCR-Z cuts were due to customer over nomination within the Wheeler Ridge Zone.

* CCR-C cuts were due to customer over nominations.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|--------------------------------------|-----------|-----------|----------------|----------------|----------------|
| OFO Declared: | No OFO | No OFO | High OFO (10%) | High OFO (10%) | High OFO (10%) |
| Forecasted Send Out | 1,924,000 | 1,917,276 | 1,917,276 | 1,917,276 | 1,917,276 |
| Injection Capacity | 248,000 | 248,000 | 248,000 | 248,000 | 248,000 |
| Latest Off-System Scheduled Quantity | 35,000 | 35,000 | 35,000 | 35,000 | 35,000 |
| Net System Capacity: | 2,207,000 | 2,200,276 | 2,200,276 | 2,200,276 | 2,200,276 |
| Latest On-System Scheduled Quantity | 2,206,062 | 2,186,136 | 2,241,317 | 2,188,902 | 2,192,765 |
| Total Unused Capacity: | 938 | 14,140 | 0 | 11,374 | 7,511 |
| Total Excess Receipts: | 0 | 0 | (41,041) | 0 | 0 |

| | Total | | | | | | | |
|------------|-------------|-------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,257,756 | 2,233,819 | 2,186,136 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,257,756 | 2,255,755 | 2,241,317 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,259,364 | 2,200,277 | 2,188,902 | -37,832 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,236,953 | 2,200,280 | 2,192,765 | -2,002 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,221,953 | 2,185,089 | 2,181,256 | 0 | 0 | 0 | 0 | 0 |

- Note: Any associated CCR reduction quantities impacting this OFO date, will be denoted by an asterisk (*) and described in detail below.

| | Firm Primary | | | | | | | | Firm Alternate Inside the Zone | | | | | | | |
|------------|--------------|-------------|-----------|-------|-------|-------|-------|-------|--------------------------------|--------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,149,231 | 2,148,472 | 2,121,132 | 0 | 0 | 0 | 0 | 0 | 11,225 | 11,225 | 11,225 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,144,280 | 2,144,275 | 2,143,603 | 0 | 0 | 0 | 0 | 0 | 11,225 | 11,225 | 11,225 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,145,420 | 2,144,195 | 2,132,873 | 0 | 0 | 0 | 0 | 0 | 11,225 | 11,225 | 11,225 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,145,420 | 2,135,998 | 2,135,943 | 0 | 0 | 0 | 0 | 0 | 11,225 | 11,225 | 11,225 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,130,420 | 2,119,543 | 2,119,487 | 0 | 0 | 0 | 0 | 0 | 11,225 | 11,225 | 11,225 | 0 | 0 | 0 | 0 | 0 |

| | Firm Alternate Outside the Zone | | | | | | | | Interruptible | | | | | | | |
|------------|---------------------------------|-------------|-----------|-------|-------|-------|-------|-------|---------------|--------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 20,002 | 20,002 | 18,448 | 0 | 0 | 0 | 0 | 0 | 77,298 | 54,120 | 35,331 | 0 | 0 | 0 | 0 | 0 |
| Evening | 24,953 | 24,953 | 24,953 | 0 | 0 | 0 | 0 | 0 | 77,298 | 75,302 | 61,536 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 24,953 | 24,951 | 24,951 | 0 | 0 | 0 | 0 | 0 | 77,766 | 19,906 | 19,853 | -37,832 | 0 | 0 | 0 | 0 |
| Intraday 2 | 24,953 | 24,953 | 24,953 | 0 | 0 | 0 | 0 | 0 | 55,355 | 28,104 | 20,644 | -2,002 | 0 | 0 | 0 | 0 |
| Intraday 3 | 24,953 | 24,953 | 24,953 | 0 | 0 | 0 | 0 | 0 | 55,355 | 29,368 | 25,591 | 0 | 0 | 0 | 0 | 0 |

* CCR-C cuts were due to customer over nominations.

An increase in the latest scheduled quantity resulted in declaration of OFO on Cycle 3.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|--------------------------------------|-----------|-----------|----------------|----------------|----------------|
| OFO Declared: | No OFO | No OFO | High OFO (10%) | High OFO (10%) | High OFO (10%) |
| Forecasted Send Out | 2,247,011 | 2,250,018 | 2,301,132 | 2,373,232 | 2,369,284 |
| Injection Capacity | 226,000 | 227,000 | 227,000 | 227,000 | 226,000 |
| Latest Off-System Scheduled Quantity | 20,000 | 20,000 | 20,000 | 20,000 | 20,000 |
| Net System Capacity: | 2,493,011 | 2,497,018 | 2,548,132 | 2,620,232 | 2,615,284 |
| Latest On-System Scheduled Quantity | 2,361,534 | 2,473,290 | 2,604,761 | 2,462,026 | 2,507,719 |
| Total Unused Capacity: | 131,477 | 23,728 | 0 | 158,206 | 107,565 |
| Total Excess Receipts: | 0 | 0 | (56,629) | 0 | 0 |

| | Total | | | | | | | |
|------------|-------------|-------------|-----------|-------|---------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | * CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,638,938 | 2,488,306 | 2,473,290 | 0 | -56,253 | 0 | 0 | 0 |
| Evening | 2,677,176 | 2,635,745 | 2,604,761 | 0 | -40,216 | 0 | 0 | 0 |
| Intraday 1 | 2,628,869 | 2,522,188 | 2,462,026 | 0 | -27,770 | 0 | 0 | 0 |
| Intraday 2 | 2,628,869 | 2,522,188 | 2,462,026 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,628,869 | 2,522,188 | 2,462,026 | 0 | 0 | 0 | 0 | 0 |

- Note: Any associated CCR reduction quantities impacting this OFO date, will be denoted by an asterisk (*) and described in detail below.

| | Firm Primary | | | | | | | | Firm Alternate Inside the Zone | | | | | | | |
|------------|--------------|-------------|-----------|-------|-------|-------|-------|-------|--------------------------------|-------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,439,416 | 2,385,855 | 2,371,635 | 0 | 0 | 0 | 0 | 0 | 78 | 78 | 78 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,439,415 | 2,438,280 | 2,432,468 | 0 | 0 | 0 | 0 | 0 | 78 | 78 | 78 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,439,995 | 2,389,981 | 2,388,315 | 0 | 0 | 0 | 0 | 0 | 78 | 78 | 78 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,439,995 | 2,389,981 | 2,388,315 | 0 | 0 | 0 | 0 | 0 | 78 | 78 | 78 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,439,995 | 2,389,981 | 2,388,315 | 0 | 0 | 0 | 0 | 0 | 78 | 78 | 78 | 0 | 0 | 0 | 0 | 0 |

| | Firm Alternate Outside the Zone | | | | | | | | Interruptible | | | | | | | |
|------------|---------------------------------|-------------|-----------|-------|-------|-------|-------|-------|---------------|-------------|-----------|-------|---------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirm | Scheduled | CCR-C | * CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 19,685 | 19,685 | 19,685 | 0 | 0 | 0 | 0 | 0 | 179,759 | 82,688 | 81,892 | 0 | -56,253 | 0 | 0 | 0 |
| Evening | 19,685 | 19,684 | 19,684 | 0 | 0 | 0 | 0 | 0 | 217,998 | 177,703 | 152,531 | 0 | -40,216 | 0 | 0 | 0 |
| Intraday 1 | 19,685 | 19,685 | 19,685 | 0 | 0 | 0 | 0 | 0 | 169,111 | 112,444 | 53,948 | 0 | -27,770 | 0 | 0 | 0 |
| Intraday 2 | 19,685 | 19,685 | 20,198 | 0 | 0 | 0 | 0 | 0 | 169,111 | 112,444 | 53,554 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 19,685 | 19,685 | 20,198 | 0 | 0 | 0 | 0 | 0 | 169,111 | 112,444 | 53,554 | 0 | 0 | 0 | 0 | 0 |

An increase in the latest scheduled quantity resulted in declaration of OFO on Cycle 3.

* CCR-S cuts were due to customer over nomination within the Kern River/Mojave-Kramer Junction Sub-zone.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|--------------------------------------|----------------|----------------|----------------|----------------|----------------|
| OFO Declared: | High OFO (10%) | High OFO (10%) | High OFO (10%) | High OFO (10%) | High OFO (10%) |
| Forecasted Send Out | 2,094,671 | 2,090,662 | 2,090,662 | 2,090,662 | 2,167,834 |
| Injection Capacity | 227,000 | 226,000 | 226,000 | 226,000 | 226,000 |
| Latest Off-System Scheduled Quantity | 20,000 | 20,000 | 20,000 | 20,000 | 20,000 |
| Net System Capacity: | 2,341,671 | 2,336,662 | 2,336,662 | 2,336,662 | 2,413,834 |
| Latest On-System Scheduled Quantity | 2,604,761 | 2,159,498 | 2,164,939 | 2,149,078 | 2,146,430 |
| Total Unused Capacity: | 0 | 177,164 | 171,723 | 187,584 | 267,404 |
| Total Excess Receipts: | (263,090) | 0 | 0 | 0 | 0 |

| | Total | | | | | | | |
|------------|-------------|-------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,228,108 | 2,186,353 | 2,159,498 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,232,021 | 2,224,400 | 2,164,939 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,212,676 | 2,210,656 | 2,149,078 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,212,676 | 2,210,656 | 2,146,430 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,212,676 | 2,208,596 | 2,146,479 | 0 | 0 | 0 | 0 | 0 |

- Note: Any associated CCR reduction quantities impacting this OFO date, will be denoted by an asterisk (*) and described in detail below.

| | Firm Primary | | | | | | | | Firm Alternate inside the Zone | | | | | | | |
|------------|--------------|-------------|-----------|-------|-------|-------|-------|-------|--------------------------------|--------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirms | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,100,918 | 2,096,556 | 2,076,308 | 0 | 0 | 0 | 0 | 0 | 49 | 49 | 49 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,109,723 | 2,109,237 | 2,086,641 | 0 | 0 | 0 | 0 | 0 | 49 | 49 | 49 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,109,723 | 2,109,699 | 2,086,991 | 0 | 0 | 0 | 0 | 0 | 49 | 49 | 49 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,109,723 | 2,109,699 | 2,086,818 | 0 | 0 | 0 | 0 | 0 | 49 | 49 | 49 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,109,723 | 2,109,699 | 2,086,867 | 0 | 0 | 0 | 0 | 0 | 49 | 49 | 49 | 0 | 0 | 0 | 0 | 0 |

| | Firm Alternate Outside the Zone | | | | | | | | Interruptible | | | | | | | |
|------------|---------------------------------|-------------|-----------|-------|-------|-------|-------|-------|---------------|--------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirms | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 21,293 | 21,293 | 21,293 | 0 | 0 | 0 | 0 | 0 | 105,848 | 68,455 | 61,848 | 0 | 0 | 0 | 0 | 0 |
| Evening | 28,206 | 28,206 | 28,206 | 0 | 0 | 0 | 0 | 0 | 94,043 | 86,908 | 50,043 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 28,206 | 28,206 | 28,206 | 0 | 0 | 0 | 0 | 0 | 74,698 | 72,702 | 33,832 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 28,206 | 28,206 | 28,206 | 0 | 0 | 0 | 0 | 0 | 74,698 | 72,702 | 31,357 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 28,206 | 28,206 | 28,206 | 0 | 0 | 0 | 0 | 0 | 74,698 | 70,642 | 31,357 | 0 | 0 | 0 | 0 | 0 |

OFO first called on Timely cycle. The Latest scheduled quantity of the Prior Day Evening Cycle was used to calculate OFO. There were no Pipeline Capacity Constraint reductions on Gas Day 05/07/2016.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|--------------------------------------|-----------|-----------|------------|----------------|----------------|
| OFO Declared: | No OFO | No OFO | No OFO | High OFO (10%) | High OFO (10%) |
| Forecasted Send Out | 2,327,190 | 2,430,420 | 2,275,073 | 2,218,800 | 2,219,950 |
| Injection Capacity | 227,000 | 227,000 | 227,000 | 227,000 | 226,000 |
| Latest Off-System Scheduled Quantity | 20,000 | 20,000 | 20,000 | 20,000 | 20,000 |
| Net System Capacity: | 2,574,190 | 2,677,420 | 2,522,073 | 2,465,800 | 2,465,950 |
| Latest On-System Scheduled Quantity | 2,449,611 | 2,410,189 | 2,446,273 | 2,485,136 | 2,348,860 |
| Total Unused Capacity: | 124,579 | 267,231 | 75,800 | 0 | 117,090 |
| Total Excess Receipts: | 0 | 0 | 0 | (19,336) | 0 |

| | Total | | | | | | | |
|------------|-------------|-------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,482,416 | 2,480,393 | 2,410,189 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,482,416 | 2,480,393 | 2,446,273 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,497,987 | 2,480,393 | 2,485,136 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,378,503 | 2,367,376 | 2,348,860 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,351,899 | 2,346,109 | 2,322,283 | 0 | 0 | 0 | 0 | 0 |

- Note: Any associated CCR reduction quantities impacting this OFO date, will be denoted by an asterisk (*) and described in detail below.

| | Firm Primary | | | | | | | | Firm Alternate inside the Zone | | | | | | | |
|------------|--------------|-------------|-----------|-------|-------|-------|-------|-------|--------------------------------|--------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirms | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,242,689 | 2,242,664 | 2,189,277 | 0 | 0 | 0 | 0 | 0 | 9,003 | 9,003 | 9,003 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,242,689 | 2,242,664 | 2,224,195 | 0 | 0 | 0 | 0 | 0 | 9,003 | 9,003 | 9,003 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,242,689 | 2,242,664 | 2,232,619 | 0 | 0 | 0 | 0 | 0 | 9,003 | 9,003 | 9,003 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,242,297 | 2,233,280 | 2,216,669 | 0 | 0 | 0 | 0 | 0 | 9,972 | 9,972 | 9,972 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,215,343 | 2,211,558 | 2,189,637 | 0 | 0 | 0 | 0 | 0 | 9,972 | 9,972 | 9,972 | 0 | 0 | 0 | 0 | 0 |

| | Firm Alternate Outside the Zone | | | | | | | | Interruptible | | | | | | | |
|------------|---------------------------------|-------------|-----------|-------|-------|-------|-------|-------|---------------|--------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirms | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 23,824 | 23,823 | 23,823 | 0 | 0 | 0 | 0 | 0 | 206,900 | 204,903 | 188,086 | 0 | 0 | 0 | 0 | 0 |
| Evening | 23,824 | 23,823 | 23,823 | 0 | 0 | 0 | 0 | 0 | 206,900 | 204,903 | 189,252 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 23,824 | 23,823 | 23,824 | 0 | 0 | 0 | 0 | 0 | 222,471 | 204,903 | 219,690 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 23,824 | 23,824 | 23,824 | 0 | 0 | 0 | 0 | 0 | 102,410 | 100,300 | 98,395 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 23,824 | 23,823 | 23,823 | 0 | 0 | 0 | 0 | 0 | 102,760 | 100,756 | 98,851 | 0 | 0 | 0 | 0 | 0 |

There were no Pipeline Capacity Constraint reductions on Gas Day 05/11/2016

A decrease in Forecasted Send Out and an increase in the latest scheduled quantity resulted in declaration of OFO on Cycle 4.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|--------------------------------------|----------------|----------------|----------------|----------------|----------------|
| OFO Declared: | High OFO (10%) | High OFO (10%) | High OFO (10%) | High OFO (10%) | High OFO (10%) |
| Forecasted Send Out | 2,018,501 | 2,066,609 | 2,128,747 | 1,963,787 | 1,961,374 |
| Injection Capacity | 227,000 | 226,000 | 226,000 | 226,000 | 226,000 |
| Latest Off-System Scheduled Quantity | 20,000 | 20,000 | 20,000 | 20,000 | 20,000 |
| Net System Capacity: | 2,265,501 | 2,312,609 | 2,374,747 | 2,209,787 | 2,207,374 |
| Latest On-System Scheduled Quantity | 2,386,553 | 1,936,831 | 2,007,480 | 2,019,308 | 1,983,522 |
| Total Unused Capacity: | 0 | 375,778 | 367,267 | 190,479 | 223,852 |
| Total Excess Receipts: | (121,052) | 0 | 0 | 0 | 0 |

| | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
|------------|-------------|-------------|-----------|-------|-------|-------|-------|-------|
| Timely | 2,063,117 | 2,048,292 | 1,936,831 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,073,168 | 2,071,170 | 2,007,480 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,094,955 | 2,092,002 | 2,019,308 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,094,955 | 2,092,002 | 1,983,522 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,094,955 | 2,090,498 | 1,985,428 | 0 | 0 | 0 | 0 | 0 |

Any associated constraint quantities impacting this OFO date, will be denoted by an asterisk (*) and described in detail below.

| | Firm Primary | | | | | | | | Firm Alternate Inside the Zone | | | | | | | |
|------------|--------------|-------------|-----------|-------|-------|-------|-------|-------|--------------------------------|--------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirms | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,027,047 | 2,014,218 | 1,903,125 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,027,076 | 2,027,074 | 1,963,759 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,027,863 | 2,027,861 | 1,965,306 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,021,802 | 2,021,800 | 1,930,562 | 0 | 0 | 0 | 0 | 0 | 6,061 | 6,061 | 6,061 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,021,802 | 2,021,800 | 1,932,063 | 0 | 0 | 0 | 0 | 0 | 6,061 | 6,061 | 6,061 | 0 | 0 | 0 | 0 | 0 |

| | Firm Alternate Outside the Zone | | | | | | | | Interruptible | | | | | | | |
|------------|---------------------------------|-------------|-----------|-------|-------|-------|-------|-------|---------------|--------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirms | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 19,325 | 19,325 | 19,325 | 0 | 0 | 0 | 0 | 0 | 16,745 | 14,749 | 14,381 | 0 | 0 | 0 | 0 | 0 |
| Evening | 19,325 | 19,325 | 19,325 | 0 | 0 | 0 | 0 | 0 | 26,767 | 24,771 | 24,396 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 19,325 | 19,325 | 19,325 | 0 | 0 | 0 | 0 | 0 | 47,767 | 44,816 | 34,677 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 19,325 | 19,325 | 19,290 | 0 | 0 | 0 | 0 | 0 | 47,767 | 44,816 | 27,609 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 19,325 | 19,325 | 19,290 | 0 | 0 | 0 | 0 | 0 | 47,767 | 43,312 | 28,014 | 0 | 0 | 0 | 0 | 0 |

There were no Pipeline Capacity Constraint reductions on Gas Day 05/14/2016
 OFO first called on Timely cycle. The Latest scheduled quantity of the Prior Day Evening Cycle was used to calculate OFO.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|--------------------------------------|-----------|-----------|----------------|----------------|----------------|
| OFO Declared: | No OFO | No OFO | High OFO (10%) | High OFO (10%) | High OFO (10%) |
| Forecasted Send Out | 2,297,123 | 2,297,123 | 2,292,111 | 2,292,111 | 2,292,111 |
| Injection Capacity | 164,000 | 164,000 | 164,000 | 164,000 | 184,000 |
| Latest Off-System Scheduled Quantity | 20,000 | 20,000 | 20,000 | 20,000 | 20,000 |
| Net System Capacity: | 2,481,123 | 2,481,123 | 2,476,111 | 2,476,111 | 2,496,111 |
| Latest On-System Scheduled Quantity | 2,077,590 | 2,479,754 | 2,491,782 | 2,210,501 | 2,205,899 |
| Total Unused Capacity: | 403,533 | 1,369 | 0 | 265,610 | 290,212 |
| Total Excess Receipts: | 0 | 0 | (15,671) | 0 | 0 |

| | Total | | | | | | | |
|------------|-------------|-------------|-----------|-------|---------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | * CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,575,371 | 2,560,968 | 2,479,754 | 0 | -520 | 0 | 0 | 0 |
| Evening | 2,554,371 | 2,541,926 | 2,491,782 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,336,785 | 2,333,533 | 2,210,501 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,336,784 | 2,332,735 | 2,205,899 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,336,784 | 2,333,533 | 2,198,434 | 0 | 0 | 0 | 0 | 0 |

- Note: Any associated CCR reduction quantities impacting this OFO date, will be denoted by an asterisk (*) and described in detail below.

| | Firm Primary | | | | | | | | Firm Alternate Inside the Zone | | | | | | | |
|------------|--------------|-------------|-----------|-------|-------|-------|-------|-------|--------------------------------|--------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirms | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,209,408 | 2,208,949 | 2,156,377 | 0 | 0 | 0 | 0 | 0 | 20,058 | 10,069 | 10,069 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,315,507 | 2,315,047 | 2,267,832 | 0 | 0 | 0 | 0 | 0 | 20,058 | 10,069 | 10,069 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,149,101 | 2,147,856 | 2,059,770 | 0 | 0 | 0 | 0 | 0 | 10,069 | 10,069 | 10,069 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,149,100 | 2,147,852 | 2,060,674 | 0 | 0 | 0 | 0 | 0 | 10,069 | 10,069 | 10,069 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,149,100 | 2,147,856 | 2,053,209 | 0 | 0 | 0 | 0 | 0 | 10,069 | 10,069 | 10,069 | 0 | 0 | 0 | 0 | 0 |

| | Firm Alternate Outside the Zone | | | | | | | | Interruptible | | | | | | | |
|------------|---------------------------------|-------------|-----------|-------|-------|-------|-------|-------|---------------|--------------|-----------|-------|---------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirms | Scheduled | CCR-C | * CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 66,719 | 66,719 | 66,619 | 0 | 0 | 0 | 0 | 0 | 279,186 | 275,231 | 246,689 | 0 | -520 | 0 | 0 | 0 |
| Evening | 66,719 | 66,719 | 66,576 | 0 | 0 | 0 | 0 | 0 | 152,087 | 150,091 | 147,305 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 66,719 | 66,719 | 66,719 | 0 | 0 | 0 | 0 | 0 | 110,896 | 108,889 | 73,943 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 66,719 | 66,719 | 66,719 | 0 | 0 | 0 | 0 | 0 | 110,896 | 108,095 | 68,437 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 66,719 | 66,719 | 66,719 | 0 | 0 | 0 | 0 | 0 | 110,896 | 108,889 | 68,437 | 0 | 0 | 0 | 0 | 0 |

* CCR-S cuts were due to customer over nomination within the Kern River/Mojave - Kramer Junction Sub- zone. An increase in Scheduled Quantity resulted in the declaration of the OFO on Cycle 3.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|--------------------------------------|-----------|-----------|----------------|----------------|----------------|
| OFO Declared: | No OFO | No OFO | High OFO (10%) | High OFO (10%) | High OFO (10%) |
| Forecasted Send Out | 2,198,904 | 2,198,904 | 2,202,912 | 2,202,912 | 2,202,912 |
| Injection Capacity | 185,000 | 185,000 | 185,000 | 185,000 | 185,000 |
| Latest Off-System Scheduled Quantity | 20,000 | 20,000 | 20,000 | 20,000 | 20,000 |
| Net System Capacity: | 2,403,904 | 2,403,904 | 2,407,912 | 2,407,912 | 2,407,912 |
| Latest On-System Scheduled Quantity | 2,340,869 | 2,377,167 | 2,415,290 | 2,323,459 | 2,326,673 |
| Total Unused Capacity: | 63,035 | 26,737 | 0 | 84,453 | 81,239 |
| Total Excess Receipts: | 0 | 0 | (7,378) | 0 | 0 |

| | Total | | | | | | | |
|------------|-------------|-------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,481,102 | 2,478,343 | 2,377,167 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,493,770 | 2,491,011 | 2,415,290 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,475,494 | 2,407,919 | 2,323,459 | -61,856 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,475,493 | 2,407,913 | 2,326,673 | -64,815 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,478,564 | 2,448,761 | 2,349,669 | -27,058 | 0 | 0 | 0 | 0 |

- Note: Any associated CCR reduction quantities impacting this OFO date, will be denoted by an asterisk (*) and described in detail below.

| | Firm Primary | | | | | | | | Firm Alternate Inside the Zone | | | | | | | |
|------------|--------------|-------------|-----------|-------|-------|-------|-------|-------|--------------------------------|--------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirms | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,277,375 | 2,276,612 | 2,176,689 | 0 | 0 | 0 | 0 | 0 | 14,186 | 14,186 | 14,186 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,297,969 | 2,297,206 | 2,227,594 | 0 | 0 | 0 | 0 | 0 | 14,186 | 14,186 | 14,186 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,298,861 | 2,297,840 | 2,213,764 | 0 | 0 | 0 | 0 | 0 | 14,186 | 14,186 | 14,186 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,297,938 | 2,296,179 | 2,214,950 | 0 | 0 | 0 | 0 | 0 | 15,108 | 15,108 | 15,108 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,302,938 | 2,302,176 | 2,220,768 | 0 | 0 | 0 | 0 | 0 | 15,108 | 15,108 | 14,432 | 0 | 0 | 0 | 0 | 0 |

| | Firm Alternate Outside the Zone | | | | | | | | Interruptible | | | | | | | |
|------------|---------------------------------|-------------|-----------|-------|-------|-------|-------|-------|---------------|--------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirms | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 32,383 | 32,383 | 32,383 | 0 | 0 | 0 | 0 | 0 | 157,158 | 155,162 | 153,909 | 0 | 0 | 0 | 0 | 0 |
| Evening | 24,457 | 24,457 | 24,457 | 0 | 0 | 0 | 0 | 0 | 157,158 | 155,162 | 149,053 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 24,457 | 24,457 | 24,457 | 0 | 0 | 0 | 0 | 0 | 137,990 | 71,436 | 71,052 | -61,856 | 0 | 0 | 0 | 0 |
| Intraday 2 | 24,457 | 24,456 | 24,456 | 0 | 0 | 0 | 0 | 0 | 137,990 | 72,170 | 72,159 | -64,815 | 0 | 0 | 0 | 0 |
| Intraday 3 | 24,457 | 24,457 | 24,457 | 0 | 0 | 0 | 0 | 0 | 136,061 | 107,020 | 90,012 | -27,058 | 0 | 0 | 0 | 0 |

* CCR-C cuts were due to customer over nominations.

Injection Capacity increased after C4 OFO Calculation and before C5 Confirmations resulting in decreased reductions.

Maintenance Posted 5/20/2016 4:25PM

| Location Type | Location | Start Date | End Date | Maintenance Type | Description | Capacity Reduction (MMCF) | Capacity Reduction (Dth) |
|---------------------|-------------------------|------------|----------------------------|------------------|---|---------------------------|--------------------------|
| Storage Field - Inj | Aliso Canyon | 04/01/2016 | TBD | | Injection into Aliso Canyon is discontinued per regulatory agency directives. | 400 | 408400 |
| Storage Field - Inj | Goleta | 05/17/2016 | 05/24/2016 11:59:59 PM PCT | Planned | Compressor HP1 Transmitter Relocation | 20 | 20420 |
| Storage Field - Inj | Goleta | 03/12/2013 | TBD | | Non Maintenance related due to North Costal demand and available supply. | 90 | 91890 |
| Storage Field - Inj | Honor Rancho | 05/17/2016 | 05/20/2016 04:24:58 PM PCT | Unplanned | MU #4 Liner Repair | 40 | 40040 |
| Storage Field - Inj | Honor Rancho | 02/13/2016 | TBD | | Unplanned - Main unit horsepower and RPM reductions required due to mechanical limitations. | 50 | 51050 |
| Storage Field - Inj | Playa del Rey | 02/28/2016 | TBD | | Playa Del Rey storage at full capacity. | 75 | 76575 |
| Storage Field - Wth | Aliso Canyon | 12/19/2015 | TBD | | Withdrawal from Aliso canyon is discontinued unless needed for system reliability. | 1850 | 1888850 |
| Sub-Zone | EP-Ehrenberg/NBP-Blythe | 01/02/2015 | TBD | | L2000 - Planned Outage - Voluntary decrease of maximum operating pressure on L2000 Southern Transmission Zone by approximately 20%. This change is being made to further improve and maintain the safety of So Cal Gas pipelines. Note: Original Job start date 8-5-2011. | 202 | 204626 |
| Sub-Zone | TW-Topock/EP-Topock | 04/27/2016 | TBD | Unplanned | L3000 necessary remediation. | 240 | 243360 |
| Sub-Zone | TW-Topock/EP-Topock | 04/16/2016 | TBD | Unplanned | L3000 - Voluntary decrease of maximum operating pressure on L3000 Northern Transmission Zone by approximately 20%. This change is being made to further improve and maintain the safety of So Cal Gas pipelines. | 300 | 304200 |

Although SoCalGas has used reasonable efforts to assure its accuracy and timeliness, this information is preliminary operational data and can be negatively impacted by delays or errors in electronic transfers, data entry, communication failures, or other causes. No representation is made that the contents are free from error. SoCalGas assumes no responsibility for use of, or reliance on, this information by any party, and specifically advises such parties to discuss any decisions or actions related hereto with their own advisors and experts. Please also note that Storage field injection/withdrawal capacities are adjusted periodically depending on field pressures.

Last updated: 05/20/2016 04:25:10 PM PCT

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|--------------------------------------|----------------|----------------|----------------|----------------|----------------|
| OFO Declared: | High OFO (10%) | High OFO (10%) | High OFO (10%) | High OFO (10%) | High OFO (10%) |
| Forecasted Send Out | 2,016,497 | 2,016,497 | 2,016,497 | 2,109,450 | 2,113,714 |
| Injection Capacity | 227,000 | 227,000 | 227,000 | 227,000 | 226,000 |
| Latest Off-System Scheduled Quantity | 20,000 | 20,000 | 13,329 | 11,892 | 11,618 |
| Net System Capacity: | 2,263,497 | 2,263,497 | 2,256,826 | 2,348,342 | 2,351,332 |
| Latest On-System Scheduled Quantity | 2,415,290 | 2,082,413 | 2,064,774 | 2,125,871 | 2,140,621 |
| Total Unused Capacity: | 0 | 181,084 | 192,052 | 222,471 | 210,711 |
| Total Excess Receipts: | (151,793) | 0 | 0 | 0 | 0 |

| | Total | | | | | | | |
|------------|-------------|-------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,195,230 | 2,187,842 | 2,082,413 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,204,897 | 2,197,701 | 2,064,774 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,235,957 | 2,233,960 | 2,125,871 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,235,957 | 2,233,960 | 2,140,621 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,235,957 | 2,233,960 | 2,140,812 | 0 | 0 | 0 | 0 | 0 |

- Note: Any associated CCR reduction quantities impacting this OFO date, will be denoted by an asterisk (*) and described in detail below.

| | Firm Primary | | | | | | | | Firm Alternate inside the Zone | | | | | | | |
|------------|--------------|-------------|-----------|-------|-------|-------|-------|-------|--------------------------------|--------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirms | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,161,732 | 2,156,340 | 2,050,915 | 0 | 0 | 0 | 0 | 0 | 159 | 159 | 159 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,161,399 | 2,161,297 | 2,028,374 | 0 | 0 | 0 | 0 | 0 | 159 | 159 | 159 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,163,053 | 2,163,052 | 2,055,155 | 0 | 0 | 0 | 0 | 0 | 159 | 159 | 159 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,163,053 | 2,163,052 | 2,070,967 | 0 | 0 | 0 | 0 | 0 | 159 | 159 | 159 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,163,053 | 2,163,052 | 2,071,158 | 0 | 0 | 0 | 0 | 0 | 159 | 159 | 159 | 0 | 0 | 0 | 0 | 0 |

| | Firm Alternate Outside the Zone | | | | | | | | Interruptible | | | | | | | |
|------------|---------------------------------|-------------|-----------|-------|-------|-------|-------|-------|---------------|--------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirms | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 26,936 | 26,936 | 26,936 | 0 | 0 | 0 | 0 | 0 | 6,403 | 4,407 | 4,403 | 0 | 0 | 0 | 0 | 0 |
| Evening | 26,936 | 26,936 | 26,936 | 0 | 0 | 0 | 0 | 0 | 16,403 | 9,309 | 9,305 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 26,936 | 26,936 | 26,936 | 0 | 0 | 0 | 0 | 0 | 45,809 | 43,813 | 43,621 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 26,936 | 26,936 | 26,936 | 0 | 0 | 0 | 0 | 0 | 45,809 | 43,813 | 42,559 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 26,936 | 26,936 | 26,936 | 0 | 0 | 0 | 0 | 0 | 45,809 | 43,813 | 42,559 | 0 | 0 | 0 | 0 | 0 |

There were no Pipeline Capacity Constraint reductions on Gas Day 05/21/2016
 OFO first called on Timely cycle. The Latest scheduled quantity of the Prior Day Evening Cycle was used to calculate OFO.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|--------------------------------------|-----------|-----------|------------|----------------|----------------|
| OFO Declared: | No OFO | No OFO | No OFO | High OFO (10%) | High OFO (10%) |
| Forecasted Send Out | 2,381,310 | 2,381,310 | 2,199,906 | 2,081,456 | 2,080,640 |
| Injection Capacity | 247,000 | 247,000 | 247,000 | 247,000 | 247,000 |
| Latest Off-System Scheduled Quantity | 20,000 | 20,000 | 20,000 | 20,000 | 20,000 |
| Net System Capacity: | 2,648,310 | 2,648,310 | 2,466,906 | 2,348,456 | 2,347,640 |
| Latest On-System Scheduled Quantity | 2,503,557 | 2,421,508 | 2,414,609 | 2,436,956 | 2,299,726 |
| Total Unused Capacity: | 144,753 | 226,802 | 52,297 | 0 | 47,914 |
| Total Excess Receipts: | 0 | 0 | 0 | (88,500) | 0 |

| | Total | | | | | | | |
|------------|-------------|---------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirmed | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,505,021 | 2,501,834 | 2,421,508 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,505,021 | 2,502,060 | 2,414,609 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,506,919 | 2,503,960 | 2,436,956 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,439,943 | 2,348,453 | 2,290,212 | -84,583 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,429,411 | 2,347,639 | 2,291,100 | -76,563 | 0 | 0 | 0 | 0 |

- Note: Any associated CCR reduction quantities impacting this OFO date, will be denoted by an asterisk (*) and described in detail below.

| | Timely | | | | | | | | Evening | | | | | | | |
|------------|-------------|---------------|-----------|---------|-------|-------|-------|-------|-------------|---------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirmed | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirmed | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,344,977 | 2,344,012 | 2,263,690 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,345,202 | 2,344,237 | 2,257,397 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,345,100 | 2,344,137 | 2,281,827 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,330,075 | 2,289,933 | 2,231,692 | -35,230 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,328,075 | 2,289,116 | 2,232,577 | -35,744 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

| | Intraday 1 | | | | | | | | Intraday 2 | | | | | | | |
|------------|-------------|---------------|-----------|---------|-------|-------|-------|-------|-------------|---------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirmed | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirmed | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 24,871 | 24,646 | 24,646 | 0 | 0 | 0 | 0 | 0 | 135,173 | 133,176 | 133,172 | 0 | 0 | 0 | 0 | 0 |
| Evening | 24,646 | 24,646 | 24,646 | 0 | 0 | 0 | 0 | 0 | 135,173 | 133,177 | 132,566 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 24,646 | 24,646 | 24,646 | 0 | 0 | 0 | 0 | 0 | 137,173 | 135,177 | 130,483 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 24,646 | 9,244 | 9,244 | -15,403 | 0 | 0 | 0 | 0 | 85,222 | 49,276 | 49,276 | -33,950 | 0 | 0 | 0 | 0 |
| Intraday 3 | 16,114 | 9,246 | 9,246 | -6,870 | 0 | 0 | 0 | 0 | 85,222 | 49,277 | 49,277 | -33,949 | 0 | 0 | 0 | 0 |

A decrease in Forecasted Sendout and an increase in the latest scheduled quantity resulted in declaration of OFO on Cycle 4.

Latest On-System Scheduled Quantity for Intraday 3 was an estimate due to system problems on the upstream pipeline.

* CCR-C cuts were due to customer over nominations and reduction in Forecasted Send Out.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|--------------------------------------|----------------|----------------|----------------|----------------|----------------|
| OFO Declared: | High OFO (10%) | High OFO (10%) | High OFO (10%) | High OFO (10%) | High OFO (10%) |
| Forecasted Send Out | 2,011,486 | 1,954,358 | 1,954,358 | 1,954,358 | 2,005,472 |
| Injection Capacity | 288,000 | 288,000 | 288,000 | 288,000 | 288,000 |
| Latest Off-System Scheduled Quantity | 20,000 | 20,000 | 20,000 | 20,000 | 20,000 |
| Net System Capacity: | 2,319,486 | 2,262,358 | 2,262,358 | 2,262,358 | 2,313,472 |
| Latest On-System Scheduled Quantity | 2,360,863 | 2,112,938 | 2,118,533 | 2,082,871 | 2,071,492 |
| Total Unused Capacity: | 0 | 149,420 | 143,825 | 179,487 | 241,980 |
| Total Excess Receipts: | (41,377) | 0 | 0 | 0 | 0 |

| | Total | | | | | | | |
|------------|-------------|-------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,216,259 | 2,210,374 | 2,112,938 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,216,284 | 2,213,844 | 2,118,533 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,231,284 | 2,225,897 | 2,082,871 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,216,287 | 2,210,900 | 2,071,492 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,221,787 | 2,215,911 | 2,076,503 | 0 | 0 | 0 | 0 | 0 |

- Note: Any associated CCR reduction quantities impacting this OFO date, will be denoted by an asterisk (*) and described in detail below.

| | Firm Primary | | | | | | | | Firm Alternate Inside the Zone | | | | | | | |
|------------|--------------|-------------|-----------|-------|-------|-------|-------|-------|--------------------------------|--------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirms | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,146,954 | 2,143,294 | 2,046,237 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,147,425 | 2,147,200 | 2,052,261 | 0 | 0 | 0 | 0 | 0 | 25 | 25 | 25 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,147,425 | 2,147,204 | 2,012,507 | 0 | 0 | 0 | 0 | 0 | 25 | 25 | 25 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,132,428 | 2,132,207 | 2,002,380 | 0 | 0 | 0 | 0 | 0 | 25 | 25 | 25 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,132,428 | 2,132,207 | 2,002,380 | 0 | 0 | 0 | 0 | 0 | 25 | 25 | 25 | 0 | 0 | 0 | 0 | 0 |

| | Firm Alternate Outside the Zone | | | | | | | | Interruptible | | | | | | | |
|------------|---------------------------------|-------------|-----------|-------|-------|-------|-------|-------|---------------|--------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirms | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 17,740 | 17,521 | 17,521 | 0 | 0 | 0 | 0 | 0 | 51,565 | 49,559 | 49,180 | 0 | 0 | 0 | 0 | 0 |
| Evening | 17,269 | 17,050 | 17,050 | 0 | 0 | 0 | 0 | 0 | 51,565 | 49,569 | 49,197 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 17,269 | 17,050 | 17,050 | 0 | 0 | 0 | 0 | 0 | 66,565 | 61,618 | 53,289 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 17,269 | 17,050 | 17,050 | 0 | 0 | 0 | 0 | 0 | 66,565 | 61,618 | 52,037 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 17,269 | 17,050 | 17,050 | 0 | 0 | 0 | 0 | 0 | 72,065 | 66,629 | 57,048 | 0 | 0 | 0 | 0 | 0 |

OFO first called on Timely cycle. The Latest scheduled quantity of the Prior Day Evening Cycle was used to calculate OFO. There were no Pipeline Capacity Constraint reductions on Gas Day 05/28/2016.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|--------------------------------------|-----------|-----------|---------------|---------------|---------------|
| OFO Declared: | No OFO | No OFO | High OFO (5%) | High OFO (5%) | High OFO (5%) |
| Forecasted Send Out | 2,626,858 | 2,626,858 | 2,496,115 | 2,373,600 | 2,379,306 |
| Injection Capacity | 246,000 | 246,000 | 247,000 | 247,000 | 247,000 |
| Latest Off-System Scheduled Quantity | 13,000 | 13,000 | 13,000 | 13,000 | 13,000 |
| Net System Capacity: | 2,885,858 | 2,885,858 | 2,756,115 | 2,633,600 | 2,639,306 |
| Latest On-System Scheduled Quantity | 2,514,779 | 2,771,285 | 2,783,001 | 2,701,376 | 2,633,430 |
| Total Unused Capacity: | 371,079 | 114,573 | 0 | 0 | 5,876 |
| Total Excess Receipts: | 0 | 0 | (26,886) | (67,776) | 0 |

| | Total | | | | | | | |
|------------|-------------|-------------|-----------|----------|---------|-------|---------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | * CCR-S | CCR-R | * CCR-Z | CCR-A |
| Timely | 2,888,694 | 2,850,836 | 2,771,285 | 0 | -15,365 | 0 | -13,860 | 0 |
| Evening | 2,885,859 | 2,852,971 | 2,783,001 | 0 | 0 | 0 | -25,713 | 0 |
| Intraday 1 | 2,912,104 | 2,756,115 | 2,701,376 | -131,779 | 0 | 0 | -21,686 | 0 |
| Intraday 2 | 2,892,055 | 2,633,600 | 2,633,430 | -228,546 | 0 | 0 | -14,188 | 0 |
| Intraday 3 | 2,836,812 | 2,639,306 | 2,625,023 | -175,216 | 0 | 0 | -14,188 | 0 |

- Note: Any associated CCR reduction quantities impacting this OFO date, will be denoted by an asterisk (*) and described in detail below.

| | Firm Primary | | | | | | | | Firm Alternate Inside the Zone | | | | | | | |
|------------|--------------|-------------|-----------|---------|-------|-------|-------|-------|--------------------------------|-------------|-----------|---------|---------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirm | Scheduled | * CCR-C | * CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,541,874 | 2,541,869 | 2,476,963 | 0 | 0 | 0 | 0 | 0 | 55,453 | 41,090 | 41,090 | 0 | -14,363 | 0 | 0 | 0 |
| Evening | 2,579,891 | 2,579,887 | 2,513,779 | 0 | 0 | 0 | 0 | 0 | 27,601 | 27,601 | 27,601 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,618,231 | 2,617,861 | 2,563,122 | 0 | 0 | 0 | 0 | 0 | 27,601 | 27,601 | 27,601 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,617,870 | 2,560,205 | 2,560,035 | -57,663 | 0 | 0 | 0 | 0 | 27,601 | 10,353 | 10,353 | -17,248 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,617,870 | 2,565,907 | 2,551,624 | -51,961 | 0 | 0 | 0 | 0 | 27,601 | 10,353 | 10,353 | -17,248 | 0 | 0 | 0 | 0 |

| | Firm Alternate Outside the Zone | | | | | | | | Interruptible | | | | | | | |
|------------|---------------------------------|-------------|-----------|---------|-------|-------|-------|-------|---------------|-------------|-----------|----------|---------|-------|---------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirm | Scheduled | * CCR-C | * CCR-S | CCR-R | * CCR-Z | CCR-A |
| Timely | 54,632 | 54,632 | 54,632 | 0 | 0 | 0 | 0 | 0 | 236,735 | 213,245 | 198,600 | 0 | -1,002 | 0 | -13,860 | 0 |
| Evening | 79,484 | 79,484 | 79,484 | 0 | 0 | 0 | 0 | 0 | 198,883 | 165,999 | 162,137 | 0 | 0 | 0 | -25,713 | 0 |
| Intraday 1 | 83,184 | 76,870 | 76,870 | -6,314 | 0 | 0 | 0 | 0 | 183,088 | 33,783 | 33,783 | -125,465 | 0 | 0 | -21,686 | 0 |
| Intraday 2 | 83,184 | 29,257 | 29,257 | -50,227 | 0 | 0 | 0 | 0 | 163,400 | 33,785 | 33,785 | -103,408 | 0 | 0 | -14,188 | 0 |
| Intraday 3 | 83,184 | 29,257 | 29,257 | -50,227 | 0 | 0 | 0 | 0 | 108,157 | 33,789 | 33,789 | -55,780 | 0 | 0 | -14,188 | 0 |

A decrease in Forecasted Sendout and an increase in the latest scheduled quantity resulted in declaration of OFO on Cycle 3.

* CCR-C cuts were due to customer over nominations and reduction in Forecasted Send Out.

* CCR-S cuts were due to customer over nomination within the KR-KJ Sub-zone.

* CCR-Z cuts were due to customer over nomination within the Wheeler Ridge Zone.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|--------------------------------------|---------------|---------------|---------------|---------------|---------------|
| OFO Declared: | High OFO (5%) | High OFO (5%) | High OFO (5%) | High OFO (5%) | High OFO (5%) |
| Forecasted Send Out | 2,327,190 | 2,120,729 | 2,120,729 | 2,281,929 | 2,281,087 |
| Injection Capacity | 247,000 | 247,000 | 247,000 | 247,000 | 247,000 |
| Latest Off-System Scheduled Quantity | 13,000 | 13,000 | 13,000 | 13,000 | 13,000 |
| Net System Capacity: | 2,587,190 | 2,380,729 | 2,380,729 | 2,541,929 | 2,541,087 |
| Latest On-System Scheduled Quantity | 2,783,001 | 2,505,640 | 2,485,008 | 2,376,318 | 2,478,300 |
| Total Unused Capacity: | 0 | 0 | 0 | 165,611 | 62,787 |
| Total Excess Receipts: | (195,811) | (124,911) | (104,279) | 0 | 0 |

| | Total | | | | | | | |
|------------|-------------|-------------|-----------|----------|---------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | * CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,658,371 | 2,644,033 | 2,505,640 | 0 | -6,528 | 0 | 0 | 0 |
| Evening | 2,648,378 | 2,633,753 | 2,485,008 | 0 | -6,555 | 0 | 0 | 0 |
| Intraday 1 | 2,644,991 | 2,380,727 | 2,376,318 | -252,711 | -3,049 | 0 | 0 | 0 |
| Intraday 2 | 2,562,842 | 2,541,933 | 2,478,300 | -16,915 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,560,342 | 2,541,094 | 2,482,537 | -17,258 | 0 | 0 | 0 | 0 |

- Note: Any associated CCR reduction quantities impacting this OFO date, will be denoted by an asterisk (*) and described in detail below.

| | Firm Primary | | | | | | | | Firm Alternate Inside the Zone | | | | | | | |
|------------|--------------|-------------|-----------|----------|-------|-------|-------|-------|--------------------------------|---------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirmed | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,552,028 | 2,548,688 | 2,426,020 | 0 | 0 | 0 | 0 | 0 | 9,991 | 9,991 | 9,991 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,552,028 | 2,548,441 | 2,417,703 | 0 | 0 | 0 | 0 | 0 | 9,998 | 9,998 | 8,044 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,552,149 | 2,366,702 | 2,362,293 | -182,111 | 0 | 0 | 0 | 0 | 6,490 | 1,675 | 1,675 | -4,815 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,492,058 | 2,490,053 | 2,436,386 | 0 | 0 | 0 | 0 | 0 | 4,536 | 4,536 | 4,536 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,489,558 | 2,489,555 | 2,438,475 | 0 | 0 | 0 | 0 | 0 | 4,536 | 4,536 | 4,536 | 0 | 0 | 0 | 0 | 0 |

| | Firm Alternate Outside the Zone | | | | | | | | Interruptible | | | | | | | |
|------------|---------------------------------|-------------|-----------|---------|-------|-------|-------|-------|---------------|---------------|-----------|---------|---------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirmed | Scheduled | * CCR-C | * CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 20,460 | 20,460 | 20,460 | 0 | 0 | 0 | 0 | 0 | 75,892 | 64,894 | 49,169 | 0 | -6,528 | 0 | 0 | 0 |
| Evening | 20,460 | 20,460 | 20,460 | 0 | 0 | 0 | 0 | 0 | 65,892 | 54,854 | 38,801 | 0 | -6,555 | 0 | 0 | 0 |
| Intraday 1 | 23,215 | 4,262 | 4,262 | -18,953 | 0 | 0 | 0 | 0 | 63,137 | 8,088 | 8,088 | -46,832 | -3,049 | 0 | 0 | 0 |
| Intraday 2 | 23,215 | 23,215 | 23,215 | 0 | 0 | 0 | 0 | 0 | 43,033 | 24,129 | 14,163 | -16,915 | 0 | 0 | 0 | 0 |
| Intraday 3 | 23,215 | 23,215 | 23,215 | 0 | 0 | 0 | 0 | 0 | 43,033 | 23,788 | 16,311 | -17,258 | 0 | 0 | 0 | 0 |

* CCR-C cuts were due to customer over nominations.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|--------------------------------------|---------------|---------------|---------------|---------------|---------------|
| OFO Declared: | High OFO (5%) | High OFO (5%) | High OFO (5%) | High OFO (5%) | High OFO (5%) |
| Forecasted Send Out | 2,094,671 | 2,151,799 | 2,255,029 | 2,156,419 | 2,156,810 |
| Injection Capacity | 247,000 | 247,000 | 247,000 | 247,000 | 247,000 |
| Latest Off-System Scheduled Quantity | 13,000 | 13,000 | 13,000 | 13,000 | 13,000 |
| Net System Capacity: | 2,354,671 | 2,411,799 | 2,515,029 | 2,416,419 | 2,416,810 |
| Latest On-System Scheduled Quantity | 2,485,008 | 2,531,161 | 2,567,698 | 2,487,929 | 2,380,231 |
| Total Unused Capacity: | 0 | 0 | 0 | 0 | 36,579 |
| Total Excess Receipts: | (130,337) | (119,362) | (52,669) | (71,510) | 0 |

| | Total | | | | | | | |
|------------|-------------|-------------|-----------|----------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,638,902 | 2,595,603 | 2,531,161 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,638,902 | 2,632,132 | 2,567,698 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,625,600 | 2,515,521 | 2,487,929 | -103,802 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,558,143 | 2,416,539 | 2,380,231 | -129,459 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,535,243 | 2,418,386 | 2,368,486 | -109,881 | 0 | 0 | 0 | 0 |

- Note: Any associated CCR reduction quantities impacting this OFO date, will be denoted by an asterisk (*) and described in detail below.

| | Firm Primary | | | | | | | | Firm Alternate Inside the Zone | | | | | | | |
|------------|--------------|-------------|-----------|---------|-------|-------|-------|-------|--------------------------------|---------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirmed | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,512,006 | 2,477,288 | 2,435,165 | 0 | 0 | 0 | 0 | 0 | 8,044 | 8,044 | 8,044 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,512,006 | 2,511,018 | 2,468,895 | 0 | 0 | 0 | 0 | 0 | 8,044 | 8,044 | 8,044 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,506,444 | 2,489,096 | 2,461,504 | -14,308 | 0 | 0 | 0 | 0 | 5,147 | 1,675 | 1,675 | -3,472 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,458,029 | 2,392,123 | 2,355,815 | -65,339 | 0 | 0 | 0 | 0 | 5,147 | 1,675 | 1,675 | -3,472 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,435,129 | 2,392,457 | 2,342,558 | -42,364 | 0 | 0 | 0 | 0 | 5,147 | 1,675 | 1,675 | -3,472 | 0 | 0 | 0 | 0 |

| | Firm Alternate Outside the Zone | | | | | | | | Interruptible | | | | | | | |
|------------|---------------------------------|-------------|-----------|---------|-------|-------|-------|-------|---------------|---------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirmed | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 20,460 | 20,460 | 20,460 | 0 | 0 | 0 | 0 | 0 | 98,392 | 89,811 | 67,492 | 0 | 0 | 0 | 0 | 0 |
| Evening | 20,460 | 20,460 | 20,460 | 0 | 0 | 0 | 0 | 0 | 98,392 | 92,610 | 70,299 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 23,357 | 7,508 | 7,508 | -15,848 | 0 | 0 | 0 | 0 | 90,652 | 17,242 | 17,242 | -70,174 | 0 | 0 | 0 | 0 |
| Intraday 2 | 23,436 | 7,508 | 7,508 | -15,927 | 0 | 0 | 0 | 0 | 71,531 | 15,233 | 15,233 | -44,721 | 0 | 0 | 0 | 0 |
| Intraday 3 | 23,436 | 7,509 | 7,508 | -15,926 | 0 | 0 | 0 | 0 | 71,531 | 16,745 | 16,745 | -48,119 | 0 | 0 | 0 | 0 |

* CCR-C cuts were due to customer over nominations.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|--------------------------------------|-----------|-----------|------------|---------------|---------------|
| OFO Declared: | No OFO | No OFO | No OFO | High OFO (5%) | High OFO (5%) |
| Forecasted Send Out | 2,389,328 | 2,410,375 | 2,358,259 | 2,314,740 | 2,306,143 |
| Injection Capacity | 247,000 | 247,000 | 247,000 | 205,480 | 206,000 |
| Latest Off-System Scheduled Quantity | 13,000 | 13,000 | 13,000 | 13,000 | 13,000 |
| Net System Capacity: | 2,649,328 | 2,670,375 | 2,618,259 | 2,533,220 | 2,525,143 |
| Latest On-System Scheduled Quantity | 2,567,698 | 2,558,026 | 2,604,946 | 2,594,849 | 2,518,292 |
| Total Unused Capacity: | 81,630 | 112,349 | 13,313 | 0 | 6,851 |
| Total Excess Receipts: | 0 | 0 | 0 | (61,629) | 0 |

| | Total | | | | | | | |
|------------|-------------|-------------|-----------|----------|---------|-------|---------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | * CCR-S | CCR-R | * CCR-Z | CCR-A |
| Timely | 2,670,132 | 2,627,770 | 2,558,026 | 0 | 0 | 0 | -37,900 | 0 |
| Evening | 2,670,132 | 2,643,667 | 2,604,946 | 0 | -1,456 | 0 | -22,370 | 0 |
| Intraday 1 | 2,690,718 | 2,664,252 | 2,594,849 | 0 | -2,021 | 0 | -22,369 | 0 |
| Intraday 2 | 2,649,106 | 2,533,218 | 2,518,292 | -102,221 | -132 | 0 | 0 | 0 |
| Intraday 3 | 2,645,106 | 2,525,141 | 2,507,115 | -48,431 | 0 | 0 | 0 | 0 |

- Note: Any associated CCR reduction quantities impacting this OFO date, will be denoted by an asterisk (*) and described in detail below.

| | Firm Primary | | | | | | | | Firm Alternate inside the Zone | | | | | | | |
|------------|--------------|-------------|-----------|---------|-------|-------|-------|-------|--------------------------------|---------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirmed | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,518,647 | 2,518,005 | 2,478,573 | 0 | 0 | 0 | 0 | 0 | 8,133 | 8,133 | 8,133 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,518,647 | 2,518,003 | 2,479,986 | 0 | 0 | 0 | 0 | 0 | 4,652 | 4,652 | 4,652 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,539,233 | 2,539,152 | 2,500,064 | 0 | 0 | 0 | 0 | 0 | 4,652 | 4,652 | 4,652 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,514,238 | 2,490,105 | 2,475,179 | -21,090 | 0 | 0 | 0 | 0 | 4,652 | 1,745 | 1,745 | -2,907 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,510,238 | 2,482,027 | 2,464,001 | -17,973 | 0 | 0 | 0 | 0 | 4,652 | 1,745 | 1,745 | -2,907 | 0 | 0 | 0 | 0 |

| | Firm Alternate Outside the Zone | | | | | | | | Interruptible | | | | | | | |
|------------|---------------------------------|-------------|-----------|---------|-------|-------|-------|-------|---------------|---------------|-----------|---------|---------|-------|---------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirmed | Scheduled | * CCR-C | * CCR-S | CCR-R | * CCR-Z | CCR-A |
| Timely | 20,460 | 20,460 | 20,460 | 0 | 0 | 0 | 0 | 0 | 122,892 | 81,172 | 50,860 | 0 | 0 | 0 | -37,900 | 0 |
| Evening | 23,941 | 23,941 | 23,941 | 0 | 0 | 0 | 0 | 0 | 122,892 | 97,071 | 96,367 | 0 | -1,456 | 0 | -22,370 | 0 |
| Intraday 1 | 23,941 | 23,941 | 23,941 | 0 | 0 | 0 | 0 | 0 | 122,892 | 96,507 | 66,192 | 0 | -2,021 | 0 | -22,369 | 0 |
| Intraday 2 | 23,941 | 11,540 | 11,540 | -12,401 | 0 | 0 | 0 | 0 | 106,275 | 29,828 | 29,828 | -65,823 | -132 | 0 | 0 | 0 |
| Intraday 3 | 23,941 | 11,541 | 11,541 | -12,401 | 0 | 0 | 0 | 0 | 106,275 | 29,828 | 29,828 | -15,150 | 0 | 0 | 0 | 0 |

A decrease in Forecasted Sendout and an increase in the latest scheduled quantity resulted in declaration of OFO on Cycle 4.

* CCR-C cuts were due to customer over nominations and reduction in Forecasted Send Out.

* CCR-C cuts were due to reduction in storage field injection capacity.

* CCR-Z cuts were due to customer over nomination within the Wheeler Ridge Zone.

* CCR-S cuts were due to customer over nomination within the Kern River-Mojave Kramer Junction Sub-zone.

Maintenance Posted 6/6/2016 8:24 AM

| Location Type | Location | Start Date | End Date | Maintenance Type | Description | Capacity Reduction (MMCF) | Capacity Reduction (Dth) |
|--|-------------------------|------------|----------------------------|------------------|---|---------------------------|--------------------------|
| Storage Field - Inj | Aliso Canyon | 04/01/2016 | TBD | | Injection into Aliso Canyon is discontinued per regulatory agency directives. | 400 | 408400 |
| Storage Field - Inj | Goleta | 03/12/2013 | TBD | | Non Maintenance related due to North Costal demand and available supply. | 50 | 51050 |
| Storage Field - Inj | Honor Rancho | 06/06/2016 | 06/08/2016 11:59:59 PM PCT | Unplanned | Main Unit #3 bent pushrod | 40 | 40840 |
| Storage Field - Inj | Honor Rancho | 06/04/2016 | 06/10/2016 11:59:59 PM PCT | Unplanned | Main Unit #2 Cracked Cylinder liner repair. | 40 | 40840 |
| Storage Field - Inj | Honor Rancho | 02/13/2016 | TBD | | Unplanned - Main unit horsepower and RPM reductions required due to mechanical limitations. | 50 | 51050 |
| Storage Field - Inj | Playa del Rey | 02/28/2016 | TBD | | Playa Del Rey storage at full capacity. | 75 | 76575 |
| Storage Field - Wth | Aliso Canyon | 12/19/2015 | TBD | | Withdrawal from Aliso canyon is discontinued unless needed for system reliability. | 1850 | 1888850 |
| Sub-Zone | EP-Ehrenberg/NBP-Blythe | 06/08/2016 | 06/10/2016 11:59:59 PM PCT | Planned | L2001 Internal Line Inspection (ILI). | 200 | 202600 |
| Sub-Zone | EP-Ehrenberg/NBP-Blythe | 01/02/2015 | TBD | | L2000 - Planned Outage - Voluntary decrease of maximum operating pressure on L2000 Southern Transmission Zone by approximately 20%. This change is being made to further improve and maintain the safety of So Cal Gas pipelines. Note: Original Job start date 8-5-2011. | 202 | 204626 |
| Sub-Zone | TW-Topock/EP-Topock | 04/16/2016 | TBD | Unplanned | L3000 - Voluntary decrease of maximum operating pressure on L3000 Northern Transmission Zone by approximately 20%. This change is being made to further improve and maintain the safety of So Cal Gas pipelines. | 300 | 304200 |
| <p>Although SoCalGas has used reasonable efforts to assure its accuracy and timeliness, this information is preliminary operational data and can be negatively impacted by delays or errors in electronic transfers, data entry, communication failures, or other causes. No representation is made that the contents are free from error. SoCalGas assumes no responsibility for use of, or reliance on, this information by any party, and specifically advises such parties to discuss any decisions or actions related hereto with their own advisors and experts. Please also note that Storage field injection/withdrawal capacities are adjusted periodically depending on field pressures.</p> | | | | | | | |
| <p>Last updated: 06/06/2016 08:24:12 AM PCT</p> | | | | | | | |

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|--------------------------------------|---------------|---------------|---------------|---------------|---------------|
| OFO Declared: | High OFO (5%) | High OFO (5%) | High OFO (5%) | High OFO (5%) | High OFO (5%) |
| Forecasted Send Out | 2,275,073 | 2,275,073 | 2,275,073 | 2,210,200 | 2,223,959 |
| Injection Capacity | 247,000 | 206,000 | 247,000 | 247,000 | 247,000 |
| Latest Off-System Scheduled Quantity | 13,000 | 13,000 | 13,000 | 13,000 | 13,000 |
| Net System Capacity: | 2,535,073 | 2,494,073 | 2,535,073 | 2,470,200 | 2,483,959 |
| Latest On-System Scheduled Quantity | 2,604,946 | 2,361,493 | 2,379,154 | 2,361,710 | 2,358,638 |
| Total Unused Capacity: | 0 | 132,580 | 155,919 | 108,490 | 125,321 |
| Total Excess Receipts: | (69,873) | 0 | 0 | 0 | 0 |

| | Total | | | | | | | |
|------------|-------------|-------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,468,606 | 2,448,109 | 2,361,493 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,468,606 | 2,466,156 | 2,379,154 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,452,876 | 2,449,432 | 2,361,710 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,451,876 | 2,449,877 | 2,358,638 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,451,876 | 2,449,877 | 2,361,466 | 0 | 0 | 0 | 0 | 0 |

- Note: Any associated CCR reduction quantities impacting this OFO date, will be denoted by an asterisk (*) and described in detail below.

| | Firm Primary | | | | | | | | Firm Alternate inside the Zone | | | | | | | |
|------------|--------------|-------------|-----------|-------|-------|-------|-------|-------|--------------------------------|--------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirms | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,395,427 | 2,392,379 | 2,322,100 | 0 | 0 | 0 | 0 | 0 | 2,036 | 2,036 | 2,036 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,395,427 | 2,394,974 | 2,339,653 | 0 | 0 | 0 | 0 | 0 | 2,036 | 2,036 | 2,036 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,387,926 | 2,386,480 | 2,336,216 | 0 | 0 | 0 | 0 | 0 | 8,531 | 8,530 | 8,529 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,386,926 | 2,386,924 | 2,336,531 | 0 | 0 | 0 | 0 | 0 | 8,531 | 8,530 | 8,530 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,386,926 | 2,386,924 | 2,339,360 | 0 | 0 | 0 | 0 | 0 | 8,531 | 8,530 | 8,530 | 0 | 0 | 0 | 0 | 0 |

| | Firm Alternate Outside the Zone | | | | | | | | Interruptible | | | | | | | |
|------------|---------------------------------|-------------|-----------|-------|-------|-------|-------|-------|---------------|--------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirms | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 1,058 | 1,057 | 949 | 0 | 0 | 0 | 0 | 0 | 70,085 | 52,637 | 36,408 | 0 | 0 | 0 | 0 | 0 |
| Evening | 1,058 | 1,057 | 1,057 | 0 | 0 | 0 | 0 | 0 | 70,085 | 68,089 | 36,408 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 1,058 | 1,057 | 1,056 | 0 | 0 | 0 | 0 | 0 | 55,361 | 53,365 | 15,909 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 1,058 | 1,058 | 1,057 | 0 | 0 | 0 | 0 | 0 | 55,361 | 53,365 | 12,520 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 1,058 | 1,058 | 1,057 | 0 | 0 | 0 | 0 | 0 | 55,361 | 53,365 | 12,519 | 0 | 0 | 0 | 0 | 0 |

There were no Pipeline Capacity Constraint reductions on Gas Day 06/07/2016
 OFO first called on Timely cycle. The Latest scheduled quantity of the Prior Day Evening Cycle was used to calculate OFO.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|--------------------------------------|-----------|-----------|------------|---------------|---------------|
| OFO Declared: | No OFO | No OFO | No OFO | High OFO (5%) | High OFO (5%) |
| Forecasted Send Out | 2,495,565 | 2,495,565 | 2,329,194 | 2,184,000 | 2,173,848 |
| Injection Capacity | 247,000 | 247,000 | 247,000 | 247,000 | 247,000 |
| Latest Off-System Scheduled Quantity | 13,000 | 13,000 | 13,000 | 13,000 | 106,000 |
| Net System Capacity: | 2,755,565 | 2,755,565 | 2,589,194 | 2,444,000 | 2,526,848 |
| Latest On-System Scheduled Quantity | 2,365,090 | 2,409,866 | 2,512,325 | 2,542,241 | 2,427,119 |
| Total Unused Capacity: | 390,475 | 345,699 | 76,869 | 0 | 99,729 |
| Total Excess Receipts: | 0 | 0 | 0 | (98,241) | 0 |

| | Total | | | | | | | |
|------------|-------------|---------------|-----------|----------|-------|-------|-------|-------|
| | Nominations | SCG Confirmed | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,609,158 | 2,469,758 | 2,409,866 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,639,158 | 2,596,597 | 2,512,325 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,639,960 | 2,596,753 | 2,542,241 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,601,286 | 2,444,000 | 2,427,119 | -104,002 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,547,843 | 2,472,787 | 2,399,087 | 0 | 0 | 0 | 0 | 0 |

- Note: Any associated CCR reduction quantities impacting this OFO date, will be denoted by an asterisk (*) and described in detail below.

| | Firm Primary | | | | | | | | Firm Alternate Inside the Zone | | | | | | | |
|------------|--------------|---------------|-----------|---------|-------|-------|-------|-------|--------------------------------|---------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirmed | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirmed | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,358,174 | 2,269,988 | 2,223,481 | 0 | 0 | 0 | 0 | 0 | 50,131 | 10,131 | 10,131 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,358,174 | 2,357,618 | 2,316,696 | 0 | 0 | 0 | 0 | 0 | 50,131 | 10,131 | 10,131 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,358,976 | 2,358,421 | 2,321,223 | 0 | 0 | 0 | 0 | 0 | 50,131 | 10,131 | 10,131 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,345,681 | 2,298,918 | 2,282,038 | -38,453 | 0 | 0 | 0 | 0 | 50,131 | 3,800 | 3,800 | -6,331 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,319,617 | 2,315,442 | 2,253,682 | 0 | 0 | 0 | 0 | 0 | 47,464 | 7,464 | 7,464 | 0 | 0 | 0 | 0 | 0 |

| | Firm Alternate Outside the Zone | | | | | | | | Interruptible | | | | | | | |
|------------|---------------------------------|---------------|-----------|---------|-------|-------|-------|-------|---------------|---------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirmed | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirmed | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 7,777 | 7,777 | 7,777 | 0 | 0 | 0 | 0 | 0 | 193,076 | 181,862 | 168,477 | 0 | 0 | 0 | 0 | |
| Evening | 7,777 | 7,777 | 7,777 | 0 | 0 | 0 | 0 | 0 | 223,076 | 221,071 | 177,721 | 0 | 0 | 0 | 0 | |
| Intraday 1 | 7,777 | 7,777 | 7,777 | 0 | 0 | 0 | 0 | 0 | 223,076 | 220,424 | 203,110 | 0 | 0 | 0 | 0 | |
| Intraday 2 | 13,131 | 13,094 | 13,094 | -37 | 0 | 0 | 0 | 0 | 192,343 | 128,188 | 128,187 | -59,181 | 0 | 0 | 0 | |
| Intraday 3 | 13,131 | 8,131 | 8,131 | 0 | 0 | 0 | 0 | 0 | 167,631 | 141,750 | 129,810 | 0 | 0 | 0 | 0 | |

A decrease in Forecasted Sendout and an increase in the latest scheduled quantity resulted in declaration of OFO on Cycle 4.

* CCR-C cuts were due to customer over nominations and reduction in Forecasted Send Out.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|--------------------------------------|-----------|---------------|---------------|---------------|---------------|
| OFO Declared: | No OFO | High OFO (5%) | High OFO (5%) | High OFO (5%) | High OFO (5%) |
| Forecasted Send Out | 2,412,380 | 2,173,848 | 2,173,848 | 2,173,848 | 2,173,848 |
| Injection Capacity | 289,000 | 289,000 | 289,000 | 289,000 | 289,000 |
| Latest Off-System Scheduled Quantity | 13,000 | 13,000 | 87,995 | 79,494 | 45,268 |
| Net System Capacity: | 2,714,380 | 2,475,848 | 2,550,843 | 2,542,342 | 2,508,116 |
| Latest On-System Scheduled Quantity | 2,512,325 | 2,896,134 | 2,871,597 | 2,477,740 | 2,475,927 |
| Total Unused Capacity: | 202,055 | 0 | 0 | 64,602 | 32,189 |
| Total Excess Receipts: | 0 | (420,286) | (320,754) | 0 | 0 |

| | Total | | | | | | | |
|------------|-------------|-------------|-----------|----------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 3,017,334 | 3,004,611 | 2,896,134 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,932,260 | 2,917,732 | 2,871,597 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,916,174 | 2,550,843 | 2,477,740 | -350,605 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,947,101 | 2,542,342 | 2,475,927 | -312,548 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,926,195 | 2,508,116 | 2,434,199 | -410,434 | 0 | 0 | 0 | 0 |

- Note: Any associated CCR reduction quantities impacting this OFO date, will be denoted by an asterisk (*) and described in detail below.

| | Firm Primary | | | | | | | | Firm Alternate Inside the Zone | | | | | | | |
|------------|--------------|-------------|-----------|----------|-------|-------|-------|-------|--------------------------------|---------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirmed | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,670,006 | 2,667,926 | 2,575,355 | 0 | 0 | 0 | 0 | 0 | 5,863 | 5,863 | 5,863 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,877,946 | 2,870,722 | 2,851,591 | 0 | 0 | 0 | 0 | 0 | 5,863 | 5,863 | 5,863 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,861,860 | 2,546,675 | 2,473,572 | -307,769 | 0 | 0 | 0 | 0 | 5,863 | 1,222 | 1,222 | -4,641 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,861,860 | 2,538,173 | 2,471,758 | -249,494 | 0 | 0 | 0 | 0 | 5,863 | 1,222 | 1,222 | -4,291 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,860,404 | 2,503,947 | 2,430,031 | -350,865 | 0 | 0 | 0 | 0 | 5,863 | 1,222 | 1,222 | -4,641 | 0 | 0 | 0 | 0 |

| | Firm Alternate Outside the Zone | | | | | | | | Interruptible | | | | | | | |
|------------|---------------------------------|-------------|-----------|---------|-------|-------|-------|-------|---------------|---------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirmed | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 284 | 284 | 284 | 0 | 0 | 0 | 0 | 0 | 341,181 | 330,538 | 314,632 | 0 | 0 | 0 | 0 | 0 |
| Evening | 284 | 284 | 284 | 0 | 0 | 0 | 0 | 0 | 48,167 | 40,863 | 13,859 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 284 | 59 | 59 | -225 | 0 | 0 | 0 | 0 | 48,167 | 2,887 | 2,887 | -37,970 | 0 | 0 | 0 | 0 |
| Intraday 2 | 284 | 59 | 59 | -225 | 0 | 0 | 0 | 0 | 79,094 | 2,888 | 2,888 | -58,538 | 0 | 0 | 0 | 0 |
| Intraday 3 | 284 | 59 | 59 | -225 | 0 | 0 | 0 | 0 | 59,644 | 2,888 | 2,887 | -54,703 | 0 | 0 | 0 | 0 |

A decrease in Forecasted Sendout and an increase in the latest scheduled quantity resulted in declaration of OFO on Cycle 2.

* CCR-C cuts were due to customer over nominations.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|--------------------------------------|-----------|-----------|------------|---------------|---------------|
| OFO Declared: | No OFO | No OFO | No OFO | High OFO (5%) | High OFO (5%) |
| Forecasted Send Out | 2,893,452 | 2,893,452 | 2,790,222 | 2,680,600 | 2,634,876 |
| Injection Capacity | 247,000 | 206,000 | 206,000 | 206,000 | 206,000 |
| Latest Off-System Scheduled Quantity | 13,000 | 13,000 | 13,000 | 13,000 | 13,000 |
| Net System Capacity: | 3,153,452 | 3,112,452 | 3,009,222 | 2,899,600 | 2,853,876 |
| Latest On-System Scheduled Quantity | 3,065,532 | 2,911,192 | 2,908,926 | 2,930,793 | 2,847,818 |
| Total Unused Capacity: | 87,920 | 201,260 | 100,296 | 0 | 6,058 |
| Total Excess Receipts: | 0 | 0 | 0 | (31,193) | 0 |

| | Total | | | | | | | |
|------------|-------------|-------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 3,023,354 | 2,979,262 | 2,911,192 | 0 | 0 | 0 | 0 | 0 |
| Evening | 3,028,659 | 3,026,086 | 2,908,926 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 3,039,251 | 3,036,678 | 2,930,793 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,954,086 | 2,899,600 | 2,847,818 | -3,904 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,924,797 | 2,853,878 | 2,831,896 | -48,616 | 0 | 0 | 0 | 0 |

- Note: Any associated CCR reduction quantities impacting this OFO date, will be denoted by an asterisk (*) and described in detail below.

| | Firm Primary | | | | | | | | Firm Alternate Inside the Zone | | | | | | | |
|------------|--------------|-------------|-----------|---------|-------|-------|-------|-------|--------------------------------|--------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirms | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,584,309 | 2,583,732 | 2,530,463 | 0 | 0 | 0 | 0 | 0 | 6,208 | 6,208 | 6,112 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,590,218 | 2,589,642 | 2,568,350 | 0 | 0 | 0 | 0 | 0 | 2,299 | 2,299 | 2,299 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,674,190 | 2,673,614 | 2,632,480 | 0 | 0 | 0 | 0 | 0 | 2,299 | 2,299 | 2,299 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,674,692 | 2,666,574 | 2,626,152 | 0 | 0 | 0 | 0 | 0 | 2,299 | 2,299 | 2,299 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,674,692 | 2,639,293 | 2,617,314 | -31,198 | 0 | 0 | 0 | 0 | 2,299 | 2,299 | 2,299 | 0 | 0 | 0 | 0 | 0 |

| | Firm Alternate Outside the Zone | | | | | | | | Interruptible | | | | | | | |
|------------|---------------------------------|-------------|-----------|-------|-------|-------|-------|-------|---------------|--------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirms | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 6,581 | 6,580 | 6,580 | 0 | 0 | 0 | 0 | 0 | 426,256 | 382,742 | 368,037 | 0 | 0 | 0 | 0 | 0 |
| Evening | 6,581 | 6,580 | 6,580 | 0 | 0 | 0 | 0 | 0 | 429,561 | 427,565 | 331,697 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 7,081 | 7,080 | 7,080 | 0 | 0 | 0 | 0 | 0 | 355,681 | 353,685 | 288,934 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 6,687 | 6,686 | 6,686 | 0 | 0 | 0 | 0 | 0 | 270,408 | 224,041 | 212,681 | -3,904 | 0 | 0 | 0 | 0 |
| Intraday 3 | 6,687 | 6,686 | 6,686 | 0 | 0 | 0 | 0 | 0 | 241,119 | 205,600 | 205,597 | -17,418 | 0 | 0 | 0 | 0 |

A decrease in Forecasted Sendout and an increase in the latest scheduled quantity resulted in declaration of OFO on Cycle 4.

* CCR-C cuts were due to customer over nominations and reduction in Forecasted Send Out.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|--------------------------------------|---------------|---------------|---------------|---------------|---------------|
| OFO Declared: | High OFO (5%) | High OFO (5%) | High OFO (5%) | High OFO (5%) | High OFO (5%) |
| Forecasted Send Out | 2,325,185 | 2,443,449 | 2,273,069 | 2,273,069 | 2,273,069 |
| Injection Capacity | 206,000 | 206,000 | 206,000 | 206,000 | 206,000 |
| Latest Off-System Scheduled Quantity | 13,000 | 13,000 | 13,000 | 13,000 | 13,000 |
| Net System Capacity: | 2,544,185 | 2,662,449 | 2,492,069 | 2,492,069 | 2,492,069 |
| Latest On-System Scheduled Quantity | 2,664,897 | 2,333,426 | 2,408,614 | 2,428,895 | 2,419,366 |
| Total Unused Capacity: | 0 | 329,023 | 83,455 | 63,174 | 72,703 |
| Total Excess Receipts: | (120,712) | 0 | 0 | 0 | 0 |

| | Total | | | | | | | |
|------------|-------------|-------------|-----------|---------|-------|-------|---------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | * CCR-Z | CCR-A |
| Timely | 2,543,924 | 2,462,384 | 2,333,426 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,532,270 | 2,523,699 | 2,408,614 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,524,880 | 2,492,074 | 2,428,895 | -17,394 | 0 | 0 | -11,718 | 0 |
| Intraday 2 | 2,505,379 | 2,492,075 | 2,419,366 | -9,618 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,505,254 | 2,492,074 | 2,415,162 | -9,493 | 0 | 0 | 0 | 0 |

- Note: Any associated CCR reduction quantities impacting this OFO date, will be denoted by an asterisk (*) and described in detail below.

| | Firm Primary | | | | | | | | Firm Alternate Inside the Zone | | | | | | | |
|------------|--------------|-------------|-----------|-------|-------|-------|-------|-------|--------------------------------|---------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirmed | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,297,766 | 2,287,209 | 2,202,254 | 0 | 0 | 0 | 0 | 0 | 4,454 | 1,954 | 1,954 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,296,112 | 2,291,021 | 2,246,289 | 0 | 0 | 0 | 0 | 0 | 4,454 | 4,454 | 4,454 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,293,272 | 2,291,566 | 2,254,013 | 0 | 0 | 0 | 0 | 0 | 4,454 | 4,454 | 4,454 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,293,271 | 2,291,573 | 2,254,067 | 0 | 0 | 0 | 0 | 0 | 4,454 | 4,454 | 4,454 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,293,271 | 2,291,573 | 2,250,188 | 0 | 0 | 0 | 0 | 0 | 4,454 | 4,454 | 4,047 | 0 | 0 | 0 | 0 | 0 |

| | Firm Alternate Outside the Zone | | | | | | | | Interruptible | | | | | | | |
|------------|---------------------------------|-------------|-----------|-------|-------|-------|-------|-------|---------------|---------------|-----------|---------|-------|-------|---------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirmed | Scheduled | * CCR-C | CCR-S | CCR-R | * CCR-Z | CCR-A |
| Timely | 99,577 | 99,577 | 99,577 | 0 | 0 | 0 | 0 | 0 | 142,127 | 73,644 | 29,641 | 0 | 0 | 0 | 0 | 0 |
| Evening | 99,577 | 99,577 | 99,577 | 0 | 0 | 0 | 0 | 0 | 132,127 | 128,647 | 58,294 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 99,577 | 99,577 | 99,577 | 0 | 0 | 0 | 0 | 0 | 127,577 | 96,477 | 70,851 | -17,394 | 0 | 0 | -11,718 | 0 |
| Intraday 2 | 99,577 | 99,577 | 99,577 | 0 | 0 | 0 | 0 | 0 | 108,077 | 96,471 | 61,268 | -9,618 | 0 | 0 | 0 | 0 |
| Intraday 3 | 99,577 | 99,577 | 99,577 | 0 | 0 | 0 | 0 | 0 | 107,952 | 96,470 | 61,350 | -9,493 | 0 | 0 | 0 | 0 |

OFO first called on Timely cycle. The Latest scheduled quantity of the Prior Day Evening Cycle was used to calculate OFO.

* CCR-C cuts were due to customer over nominations and reduction in Forecasted Send Out.

* CCR-Z cuts were due to customer over nomination within the Wheeler Zone.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|--------------------------------------|---------------|---------------|---------------|---------------|---------------|
| OFO Declared: | High OFO (5%) | High OFO (5%) | High OFO (5%) | High OFO (5%) | High OFO (5%) |
| Forecasted Send Out | 2,243,952 | 2,243,952 | 2,200,915 | 2,061,865 | 2,061,794 |
| Injection Capacity | 288,000 | 247,000 | 247,000 | 247,000 | 247,000 |
| Latest Off-System Scheduled Quantity | 5,000 | 5,000 | 5,000 | 5,000 | 5,000 |
| Net System Capacity: | 2,536,952 | 2,495,952 | 2,452,915 | 2,313,865 | 2,313,794 |
| Latest On-System Scheduled Quantity | 2,578,298 | 2,210,221 | 2,205,531 | 2,182,941 | 2,179,519 |
| Total Unused Capacity: | 0 | 285,731 | 247,384 | 130,924 | 134,275 |
| Total Excess Receipts: | (41,346) | 0 | 0 | 0 | 0 |

| | Total | | | | | | | |
|------------|-------------|---------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirmed | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,300,297 | 2,275,193 | 2,210,221 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,274,434 | 2,272,386 | 2,205,531 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,243,295 | 2,241,254 | 2,182,941 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,243,295 | 2,240,412 | 2,178,951 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,243,295 | 2,240,412 | 2,178,951 | 0 | 0 | 0 | 0 | 0 |

- Note: Any associated CCR reduction quantities impacting this OFO date, will be denoted by an asterisk (*) and described in detail below.

| | Firm Primary | | | | | | | | Firm Alternate Inside the Zone | | | | | | | |
|------------|--------------|---------------|-----------|-------|-------|-------|-------|-------|--------------------------------|---------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirmed | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirmed | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,151,823 | 2,138,934 | 2,082,085 | 0 | 0 | 0 | 0 | 0 | 4,721 | 4,721 | 0 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,130,681 | 2,130,633 | 2,077,593 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,114,251 | 2,114,212 | 2,070,171 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,114,251 | 2,114,213 | 2,056,738 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,114,251 | 2,114,213 | 2,056,738 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

| | Firm Alternate Outside the Zone | | | | | | | | Interruptible | | | | | | | |
|------------|---------------------------------|---------------|-----------|-------|-------|-------|-------|-------|---------------|---------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirmed | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirmed | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 105,311 | 105,311 | 105,269 | 0 | 0 | 0 | 0 | 0 | 38,442 | 26,227 | 22,867 | 0 | 0 | 0 | 0 | 0 |
| Evening | 105,311 | 105,311 | 105,071 | 0 | 0 | 0 | 0 | 0 | 38,442 | 36,442 | 22,867 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 94,602 | 94,601 | 94,528 | 0 | 0 | 0 | 0 | 0 | 34,442 | 32,441 | 18,242 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 94,602 | 94,601 | 94,599 | 0 | 0 | 0 | 0 | 0 | 34,442 | 31,598 | 27,614 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 94,602 | 94,601 | 94,599 | 0 | 0 | 0 | 0 | 0 | 34,442 | 31,598 | 27,614 | 0 | 0 | 0 | 0 | 0 |

There were no Pipeline Capacity Constraint reductions on Gas Day 07/02/2016
 OFO first called on Timely cycle. The Latest scheduled quantity of the Prior Day Evening Cycle was used to calculate OFO.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|--------------------------------------|---------------|---------------|---------------|---------------|---------------|
| OFO Declared: | High OFO (5%) | High OFO (5%) | High OFO (5%) | High OFO (5%) | High OFO (5%) |
| Forecasted Send Out | 2,011,750 | 2,011,750 | 2,011,750 | 2,011,750 | 2,127,851 |
| Injection Capacity | 268,000 | 268,000 | 268,000 | 268,000 | 269,000 |
| Latest Off-System Scheduled Quantity | 5,000 | 5,000 | 5,000 | 5,000 | 5,000 |
| Net System Capacity: | 2,284,750 | 2,284,750 | 2,284,750 | 2,284,750 | 2,401,851 |
| Latest On-System Scheduled Quantity | 2,488,618 | 2,138,916 | 2,144,885 | 2,104,997 | 2,096,269 |
| Total Unused Capacity: | 0 | 145,834 | 139,865 | 179,753 | 305,582 |
| Total Excess Receipts: | (203,868) | 0 | 0 | 0 | 0 |

| | Total | | | | | | | |
|------------|-------------|-------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,263,541 | 2,223,367 | 2,138,916 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,269,541 | 2,237,438 | 2,144,885 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,262,325 | 2,234,995 | 2,104,997 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,246,325 | 2,244,268 | 2,096,269 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,246,825 | 2,244,267 | 2,110,790 | 0 | 0 | 0 | 0 | 0 |

- Note: Any associated CCR reduction quantities impacting this OFO date, will be denoted by an asterisk (*) and described in detail below.

| | Firm Primary | | | | | | | | Firm Alternate Inside the Zone | | | | | | | |
|------------|--------------|-------------|-----------|-------|-------|-------|-------|-------|--------------------------------|--------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirms | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,211,998 | 2,209,021 | 2,133,574 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,211,997 | 2,210,064 | 2,134,543 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,204,781 | 2,203,652 | 2,094,555 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,188,781 | 2,188,722 | 2,084,826 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,189,281 | 2,189,222 | 2,099,848 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

| | Firm Alternate Outside the Zone | | | | | | | | Interruptible | | | | | | | |
|------------|---------------------------------|-------------|-----------|-------|-------|-------|-------|-------|---------------|--------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirms | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,770 | 2,770 | 2,770 | 0 | 0 | 0 | 0 | 0 | 48,773 | 11,576 | 2,572 | 0 | 0 | 0 | 0 | |
| Evening | 7,770 | 7,770 | 7,770 | 0 | 0 | 0 | 0 | 0 | 49,774 | 19,604 | 2,572 | 0 | 0 | 0 | 0 | |
| Intraday 1 | 7,770 | 7,770 | 7,770 | 0 | 0 | 0 | 0 | 0 | 49,774 | 23,573 | 2,672 | 0 | 0 | 0 | 0 | |
| Intraday 2 | 7,820 | 7,820 | 7,820 | 0 | 0 | 0 | 0 | 0 | 49,724 | 47,726 | 3,623 | 0 | 0 | 0 | 0 | |
| Intraday 3 | 7,820 | 7,820 | 7,820 | 0 | 0 | 0 | 0 | 0 | 49,724 | 47,225 | 3,122 | 0 | 0 | 0 | 0 | |

There were no Pipeline Capacity Constraint reductions on Gas Day 07/16/2016
 OFO first called on Timely cycle. The Latest scheduled quantity of the Prior Day Evening Cycle was used to calculate OFO.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|--------------------------------------|-----------|-----------|---------------|---------------|---------------|
| OFO Declared: | No OFO | No OFO | High OFO (5%) | High OFO (5%) | High OFO (5%) |
| Forecasted Send Out | 2,667,321 | 2,667,321 | 2,434,118 | 2,458,125 | 2,415,101 |
| Injection Capacity | 269,000 | 269,000 | 269,000 | 228,160 | 228,000 |
| Latest Off-System Scheduled Quantity | 5,000 | 5,000 | 5,000 | 5,000 | 5,000 |
| Net System Capacity: | 2,941,321 | 2,941,321 | 2,708,118 | 2,691,285 | 2,648,101 |
| Latest On-System Scheduled Quantity | 2,852,862 | 2,830,295 | 2,810,067 | 2,686,494 | 2,681,600 |
| Total Unused Capacity: | 88,459 | 111,026 | 0 | 4,791 | 0 |
| Total Excess Receipts: | 0 | 0 | (101,949) | 0 | (33,499) |

| | Total | | | | | | | |
|------------|-------------|-------------|-----------|----------|---------|-------|---------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | * CCR-S | CCR-R | * CCR-Z | CCR-A |
| Timely | 2,994,840 | 2,936,216 | 2,830,295 | 0 | -920 | 0 | -29,915 | 0 |
| Evening | 2,947,470 | 2,892,808 | 2,810,067 | 0 | -1,001 | 0 | 0 | 0 |
| Intraday 1 | 2,897,254 | 2,708,116 | 2,686,494 | -155,581 | -2,002 | 0 | 0 | 0 |
| Intraday 2 | 2,893,441 | 2,691,277 | 2,681,600 | -174,739 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,840,429 | 2,648,101 | 2,648,064 | -180,385 | 0 | 0 | 0 | 0 |

- Note: Any associated CCR reduction quantities impacting this OFO date, will be denoted by an asterisk (*) and described in detail below.

| | Firm Primary | | | | | | | | Firm Alternate Inside the Zone | | | | | | | |
|------------|--------------|-------------|-----------|----------|-------|-------|-------|-------|--------------------------------|---------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirmed | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,785,944 | 2,780,278 | 2,725,151 | 0 | 0 | 0 | 0 | 0 | 13 | 13 | 13 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,775,944 | 2,767,503 | 2,716,010 | 0 | 0 | 0 | 0 | 0 | 13 | 13 | 13 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,769,415 | 2,651,012 | 2,629,870 | -108,078 | 0 | 0 | 0 | 0 | 13 | 3 | 3 | -10 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,753,150 | 2,624,814 | 2,617,524 | -120,280 | 0 | 0 | 0 | 0 | 13 | 3 | 3 | -10 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,716,893 | 2,581,640 | 2,581,603 | -127,101 | 0 | 0 | 0 | 0 | 13 | 3 | 3 | -10 | 0 | 0 | 0 | 0 |

| | Firm Alternate Outside the Zone | | | | | | | | Interruptible | | | | | | | |
|------------|---------------------------------|-------------|-----------|---------|---------|-------|-------|-------|---------------|---------------|-----------|---------|---------|-------|---------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | * CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirmed | Scheduled | * CCR-C | * CCR-S | CCR-R | * CCR-Z | CCR-A |
| Timely | 33,088 | 33,088 | 32,838 | 0 | 0 | 0 | 0 | 0 | 175,795 | 122,837 | 72,293 | 0 | -920 | 0 | -29,915 | 0 |
| Evening | 33,088 | 33,088 | 32,837 | 0 | 0 | 0 | 0 | 0 | 138,425 | 92,204 | 61,207 | 0 | -1,001 | 0 | 0 | 0 |
| Intraday 1 | 32,871 | 6,842 | 6,842 | -24,512 | -717 | 0 | 0 | 0 | 94,955 | 50,259 | 49,779 | -22,981 | -1,285 | 0 | 0 | 0 |
| Intraday 2 | 32,871 | 6,842 | 6,842 | -25,229 | 0 | 0 | 0 | 0 | 107,407 | 59,618 | 57,231 | -29,220 | 0 | 0 | 0 | 0 |
| Intraday 3 | 32,871 | 6,842 | 6,842 | -25,229 | 0 | 0 | 0 | 0 | 90,652 | 59,616 | 59,616 | -28,045 | 0 | 0 | 0 | 0 |

A decrease in Forecasted Sendout resulted in declaration of OFO on Cycle 3.

- * CCR-C cuts were due to customer over nominations and reduction in Forecasted Send Out.
- * CCR-C cuts were due to reduction in storage field injection capacity.
- * CCR-Z cuts were due to customer over nomination within the Wheeler Ridge Zone.
- * CCR-S cuts were due to customer over nomination within the Kern River/Mojave - Kramer Junction Sub-zone.

Posted 7/24/2016 10:16 AM

| Location Type | Location | Start Date | End Date | Maintenance Type | Description | Capacity Reduction (MMCF) | Capacity Reduction (Dth) |
|---------------------|--|------------|----------------------------|------------------|---|---------------------------|--------------------------|
| Storage Field - Inj | Aliso Canyon | 04/01/2016 | TBD | | Injection into Aliso Canyon is discontinued per regulatory agency directives. | 400 | 408400 |
| Storage Field - Inj | Goleta | 07/08/2016 | TBD | Planned | Field approaching full capacity. Injection capacity reduced due to high field pressure. | 20 | 20420 |
| Storage Field - Inj | Goleta | 03/12/2013 | TBD | | Non Maintenance related due to North Costal demand and available supply. | 50 | 51050 |
| Storage Field - Inj | Honor Rancho | 07/24/2016 | 07/25/2016 11:59:59 PM PCT | Unplanned | MU4 Water Jacket Contamination | 40 | 40840 |
| Storage Field - Inj | Honor Rancho | 02/13/2016 | TBD | | Unplanned - Main unit horsepower and RPM reductions required due to mechanical limitations. | 50 | 51050 |
| Storage Field - Inj | Playa del Rey | 02/28/2016 | TBD | | Playa Del Rey storage at full capacity. | 75 | 76575 |
| Storage Field - Wth | Aliso Canyon | 12/19/2015 | TBD | | Withdrawal from Aliso canyon is discontinued unless needed for system reliability. | 1850 | 1888850 |
| Sub-Zone | EP-Ehrenberg/NBP-Blythe | 01/02/2015 | TBD | | L2000 - Planned Outage - Voluntary decrease of maximum operating pressure on L2000 Southern Transmission Zone by approximately 20%. This change is being made to further improve and maintain the safety of So Cal Gas pipelines. Note: Original Job start date 8-5-2011. | 202 | 204626 |
| Sub-Zone | PGE-Wheeler Ridge/EH GOS-Wheeler Ridge | 07/27/2016 | 07/27/2016 11:59:59 PM PCT | Planned | Station utility pole replacement and compressor repair | 425 | 439875 |
| Sub-Zone | TW-Topock/EP-Topock | 04/16/2016 | TBD | Unplanned | L3000 - Voluntary decrease of maximum operating pressure on L3000 Northern Transmission Zone by approximately 20%. This change is being made to further improve and maintain the safety of So Cal Gas pipelines. | 300 | 304200 |
| Zone | Wheeler Ridge Zone | 07/27/2016 | 07/27/2016 11:59:59 PM PCT | Planned | Station utility pole replacement and compressor repair | 270 | 279450 |

Although SoCalGas has used reasonable efforts to assure its accuracy and timeliness, this information is preliminary operational data and can be negatively impacted by delays or errors in electronic transfers, data entry, communication failures, or other causes. No representation is made that the contents are free from error. SoCalGas assumes no responsibility for use of, or reliance on, this information by any party, and specifically advises such parties to discuss any decisions or actions related hereto with their own advisors and experts. Please also note that Storage field injection/withdrawal capacities are adjusted periodically depending on field pressures.

Last updated: 07/24/2016 10:16:27 AM PCT

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|--------------------------------------|-----------|-----------|---------------|---------------|---------------|
| OFO Declared: | No OFO | No OFO | High OFO (5%) | High OFO (5%) | High OFO (5%) |
| Forecasted Send Out | 2,493,169 | 2,491,167 | 2,231,942 | 2,231,942 | 2,228,939 |
| Injection Capacity | 228,000 | 228,000 | 228,000 | 228,000 | 227,000 |
| Latest Off-System Scheduled Quantity | 5,000 | 5,000 | 5,000 | 5,000 | 5,000 |
| Net System Capacity: | 2,726,169 | 2,724,167 | 2,464,942 | 2,464,942 | 2,460,939 |
| Latest On-System Scheduled Quantity | 2,658,029 | 2,684,927 | 2,686,401 | 2,443,005 | 2,400,236 |
| Total Unused Capacity: | 68,140 | 39,240 | 0 | 21,937 | 60,703 |
| Total Excess Receipts: | 0 | 0 | (221,459) | 0 | 0 |

| | Total | | | | | | | |
|------------|-------------|-------------|-----------|----------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,780,319 | 2,736,152 | 2,684,927 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,780,319 | 2,737,648 | 2,686,401 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,625,900 | 2,464,940 | 2,443,005 | -113,966 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,578,768 | 2,464,940 | 2,400,236 | -62,629 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,552,199 | 2,460,930 | 2,385,912 | -34,594 | 0 | 0 | 0 | 0 |

- Note: Any associated CCR reduction quantities impacting this OFO date, will be denoted by an asterisk (*) and described in detail below.

| | Firm Primary | | | | | | | | Firm Alternate Inside the Zone | | | | | | | |
|------------|--------------|-------------|-----------|---------|-------|-------|-------|-------|--------------------------------|--------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,629,345 | 2,625,678 | 2,576,455 | 0 | 0 | 0 | 0 | 0 | 19,025 | 19,025 | 19,025 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,629,345 | 2,625,803 | 2,576,558 | 0 | 0 | 0 | 0 | 0 | 19,025 | 19,025 | 19,025 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,528,591 | 2,426,387 | 2,404,452 | -94,338 | 0 | 0 | 0 | 0 | 19,025 | 3,964 | 3,964 | -15,061 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,476,595 | 2,426,387 | 2,361,683 | -42,996 | 0 | 0 | 0 | 0 | 19,025 | 3,964 | 3,964 | -15,061 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,452,026 | 2,424,313 | 2,349,295 | -21,462 | 0 | 0 | 0 | 0 | 19,025 | 3,964 | 3,964 | -7,936 | 0 | 0 | 0 | 0 |

| | Firm Alternate Outside the Zone | | | | | | | | Interruptible | | | | | | | |
|------------|---------------------------------|-------------|-----------|---------|-------|-------|-------|-------|---------------|--------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 8,750 | 8,610 | 8,610 | 0 | 0 | 0 | 0 | 0 | 123,199 | 82,839 | 80,837 | 0 | 0 | 0 | 0 | 0 |
| Evening | 8,750 | 8,610 | 8,610 | 0 | 0 | 0 | 0 | 0 | 123,199 | 84,210 | 82,208 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,417 | 1,913 | 1,913 | -364 | 0 | 0 | 0 | 0 | 75,867 | 32,676 | 32,676 | -4,203 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,277 | 1,913 | 1,913 | -364 | 0 | 0 | 0 | 0 | 80,871 | 32,676 | 32,676 | -4,208 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,277 | 1,913 | 1,913 | -364 | 0 | 0 | 0 | 0 | 78,871 | 30,740 | 30,740 | -4,832 | 0 | 0 | 0 | 0 |

A decrease in Forecasted Sendout and an increase in the latest scheduled quantity resulted in declaration of OFO on Cycle 3.

* CCR-C cuts were due to customer over nominations and reduction in Forecasted Send Out.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|--------------------------------------|---------------|---------------|---------------|---------------|---------------|
| OFO Declared: | High OFO (5%) | High OFO (5%) | High OFO (5%) | High OFO (5%) | High OFO (5%) |
| Forecasted Send Out | 2,282,986 | 2,282,986 | 2,280,984 | 2,280,984 | 2,256,964 |
| Injection Capacity | 228,000 | 228,000 | 227,000 | 227,000 | 228,000 |
| Latest Off-System Scheduled Quantity | 5,000 | 5,000 | 5,000 | 5,000 | 5,000 |
| Net System Capacity: | 2,515,986 | 2,515,986 | 2,512,984 | 2,512,984 | 2,489,964 |
| Latest On-System Scheduled Quantity | 2,591,142 | 2,186,760 | 2,251,780 | 2,273,014 | 2,244,779 |
| Total Unused Capacity: | 0 | 329,226 | 261,204 | 239,970 | 245,185 |
| Total Excess Receipts: | (75,156) | 0 | 0 | 0 | 0 |

| | Total | | | | | | | |
|------------|-------------|-------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,398,258 | 2,331,922 | 2,186,760 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,405,880 | 2,380,646 | 2,251,780 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,405,880 | 2,367,563 | 2,273,014 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,390,025 | 2,346,815 | 2,244,779 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,390,025 | 2,345,202 | 2,241,407 | 0 | 0 | 0 | 0 | 0 |

- Note: Any associated CCR reduction quantities impacting this OFO date, will be denoted by an asterisk (*) and described in detail below.

| | Firm Primary | | | | | | | | Firm Alternate Inside the Zone | | | | | | | |
|------------|--------------|-------------|-----------|-------|-------|-------|-------|-------|--------------------------------|--------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirms | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,330,407 | 2,323,096 | 2,182,079 | 0 | 0 | 0 | 0 | 0 | 5 | 5 | 5 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,338,029 | 2,336,460 | 2,246,099 | 0 | 0 | 0 | 0 | 0 | 5 | 5 | 5 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,338,029 | 2,336,870 | 2,266,332 | 0 | 0 | 0 | 0 | 0 | 5 | 5 | 5 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,322,174 | 2,321,057 | 2,238,313 | 0 | 0 | 0 | 0 | 0 | 5 | 5 | 5 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,322,174 | 2,321,068 | 2,234,724 | 0 | 0 | 0 | 0 | 0 | 5 | 5 | 5 | 0 | 0 | 0 | 0 | 0 |

| | Firm Alternate Outside the Zone | | | | | | | | Interruptible | | | | | | | |
|------------|---------------------------------|-------------|-----------|-------|-------|-------|-------|-------|---------------|--------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirms | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 1,106 | 1,106 | 105 | 0 | 0 | 0 | 0 | 0 | 66,740 | 7,715 | 4,571 | 0 | 0 | 0 | 0 | 0 |
| Evening | 1,106 | 1,106 | 1,105 | 0 | 0 | 0 | 0 | 0 | 66,740 | 43,075 | 4,571 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 1,106 | 1,106 | 1,105 | 0 | 0 | 0 | 0 | 0 | 66,740 | 29,582 | 5,572 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 1,106 | 1,106 | 889 | 0 | 0 | 0 | 0 | 0 | 66,740 | 24,647 | 5,572 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 1,106 | 1,106 | 1,106 | 0 | 0 | 0 | 0 | 0 | 66,740 | 23,023 | 5,572 | 0 | 0 | 0 | 0 | 0 |

There were no Pipeline Capacity Constraint reductions on Gas Day 08/06/2016
 OFO first called on Timely cycle. The Latest scheduled quantity of the Prior Day Evening Cycle was used to calculate OFO.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|--------------------------------------|-----------|---------------|---------------|---------------|---------------|
| OFO Declared: | No OFO | High OFO (5%) | High OFO (5%) | High OFO (5%) | High OFO (5%) |
| Forecasted Send Out | 2,545,214 | 2,389,078 | 2,333,030 | 2,333,030 | 2,333,030 |
| Injection Capacity | 228,000 | 228,000 | 227,000 | 227,000 | 227,000 |
| Latest Off-System Scheduled Quantity | 5,000 | 5,000 | 5,000 | 20,124 | 20,947 |
| Net System Capacity: | 2,778,214 | 2,622,078 | 2,565,030 | 2,580,154 | 2,580,977 |
| Latest On-System Scheduled Quantity | 2,384,218 | 2,685,700 | 2,697,556 | 2,443,359 | 2,488,812 |
| Total Unused Capacity: | 393,996 | 0 | 0 | 136,795 | 92,165 |
| Total Excess Receipts: | 0 | (63,622) | (132,526) | 0 | 0 |

| | Total | | | | | | | |
|------------|-------------|-------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,808,326 | 2,740,986 | 2,685,700 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,808,326 | 2,738,087 | 2,697,556 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,726,737 | 2,565,022 | 2,443,359 | -73,180 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,667,796 | 2,580,153 | 2,488,812 | -27,774 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,668,477 | 2,580,976 | 2,489,931 | -21,406 | 0 | 0 | 0 | 0 |

- Note: Any associated CCR reduction quantities impacting this OFO date, will be denoted by an asterisk (*) and described in detail below.

| | Firm Primary | | | | | | | | Firm Alternate Inside the Zone | | | | | | | |
|------------|--------------|-------------|-----------|---------|-------|-------|-------|-------|--------------------------------|--------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,724,154 | 2,715,247 | 2,669,763 | 0 | 0 | 0 | 0 | 0 | 3,966 | 3,966 | 3,966 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,724,154 | 2,714,858 | 2,679,294 | 0 | 0 | 0 | 0 | 0 | 3,966 | 3,966 | 3,966 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,641,160 | 2,553,421 | 2,431,758 | -59,896 | 0 | 0 | 0 | 0 | 3,943 | 826 | 826 | -3,117 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,587,367 | 2,566,362 | 2,477,206 | -8,644 | 0 | 0 | 0 | 0 | 3,943 | 826 | 826 | -3,117 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,587,367 | 2,567,185 | 2,478,317 | -8,833 | 0 | 0 | 0 | 0 | 3,943 | 826 | 826 | -3,117 | 0 | 0 | 0 | 0 |

| | Firm Alternate Outside the Zone | | | | | | | | Interruptible | | | | | | | |
|------------|---------------------------------|-------------|-----------|-------|-------|-------|-------|-------|---------------|--------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 8,897 | 8,897 | 8,897 | 0 | 0 | 0 | 0 | 0 | 71,309 | 12,876 | 3,074 | 0 | 0 | 0 | 0 | 0 |
| Evening | 8,897 | 8,897 | 8,897 | 0 | 0 | 0 | 0 | 0 | 71,309 | 10,366 | 5,399 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 8,897 | 8,897 | 8,897 | 0 | 0 | 0 | 0 | 0 | 72,737 | 1,878 | 1,878 | -10,167 | 0 | 0 | 0 | 0 |
| Intraday 2 | 8,897 | 8,897 | 8,897 | 0 | 0 | 0 | 0 | 0 | 67,589 | 4,068 | 1,883 | -16,013 | 0 | 0 | 0 | 0 |
| Intraday 3 | 8,897 | 8,897 | 8,897 | 0 | 0 | 0 | 0 | 0 | 68,270 | 4,068 | 1,891 | -9,456 | 0 | 0 | 0 | 0 |

* CCR-C cuts were due to customer over nominations and reduction in Forecasted Send Out.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|--------------------------------------|---------------|---------------|---------------|---------------|---------------|
| OFO Declared: | High OFO (5%) | High OFO (5%) | High OFO (5%) | High OFO (5%) | High OFO (5%) |
| Forecasted Send Out | 2,437,120 | 2,437,120 | 2,437,120 | 2,538,200 | 2,540,210 |
| Injection Capacity | 227,000 | 227,000 | 227,000 | 227,000 | 227,000 |
| Latest Off-System Scheduled Quantity | 5,000 | 5,000 | 5,000 | 5,000 | 5,000 |
| Net System Capacity: | 2,669,120 | 2,669,120 | 2,669,120 | 2,770,200 | 2,772,210 |
| Latest On-System Scheduled Quantity | 2,697,556 | 2,486,757 | 2,503,788 | 2,478,183 | 2,445,354 |
| Total Unused Capacity: | 0 | 182,363 | 165,332 | 292,017 | 326,856 |
| Total Excess Receipts: | (28,436) | 0 | 0 | 0 | 0 |

| | Total | | | | | | | |
|------------|-------------|-------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,596,880 | 2,527,262 | 2,486,757 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,582,380 | 2,538,897 | 2,503,788 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,575,575 | 2,545,399 | 2,478,183 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,546,421 | 2,513,442 | 2,445,354 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,546,421 | 2,507,464 | 2,448,889 | 0 | 0 | 0 | 0 | 0 |

- Note: Any associated CCR reduction quantities impacting this OFO date, will be denoted by an asterisk (*) and described in detail below.

| | Firm Primary | | | | | | | | Firm Alternate inside the Zone | | | | | | | |
|------------|--------------|-------------|-----------|-------|-------|-------|-------|-------|--------------------------------|--------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirms | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,513,920 | 2,502,482 | 2,463,979 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,513,920 | 2,510,042 | 2,486,280 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,513,920 | 2,512,210 | 2,468,175 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,484,065 | 2,482,877 | 2,434,645 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,484,065 | 2,482,947 | 2,438,180 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

| | Firm Alternate Outside the Zone | | | | | | | | Interruptible | | | | | | | |
|------------|---------------------------------|-------------|-----------|-------|-------|-------|-------|-------|---------------|--------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirms | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 3,968 | 3,968 | 3,968 | 0 | 0 | 0 | 0 | 0 | 78,992 | 20,812 | 18,810 | 0 | 0 | 0 | 0 | 0 |
| Evening | 3,968 | 3,968 | 3,968 | 0 | 0 | 0 | 0 | 0 | 64,492 | 24,887 | 13,540 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 3,968 | 3,968 | 3,968 | 0 | 0 | 0 | 0 | 0 | 57,687 | 29,221 | 6,040 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 3,968 | 3,968 | 3,968 | 0 | 0 | 0 | 0 | 0 | 58,388 | 26,597 | 6,741 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 3,968 | 3,968 | 3,968 | 0 | 0 | 0 | 0 | 0 | 58,388 | 20,549 | 6,741 | 0 | 0 | 0 | 0 | 0 |

There were no Pipeline Capacity Constraint reductions on Gas Day 08/10/2016
 OFO first called on Timely cycle. The Latest scheduled quantity of the Prior Day Evening Cycle was used to calculate OFO.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|--------------------------------------|-----------|-----------|---------------|---------------|---------------|
| OFO Declared: | No OFO | No OFO | High OFO (5%) | High OFO (5%) | High OFO (5%) |
| Forecasted Send Out | 2,698,348 | 2,631,289 | 2,389,078 | 2,486,400 | 2,437,120 |
| Injection Capacity | 228,000 | 228,000 | 228,000 | 228,000 | 227,000 |
| Latest Off-System Scheduled Quantity | 5,000 | 5,000 | 5,000 | 5,000 | 5,000 |
| Net System Capacity: | 2,931,348 | 2,864,289 | 2,622,078 | 2,719,400 | 2,669,120 |
| Latest On-System Scheduled Quantity | 2,837,127 | 2,631,795 | 2,705,790 | 2,573,490 | 2,579,124 |
| Total Unused Capacity: | 94,221 | 232,494 | 0 | 145,910 | 89,996 |
| Total Excess Receipts: | 0 | 0 | (83,712) | 0 | 0 |

| | Total | | | | | | | |
|------------|-------------|-------------|-----------|---------|---------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | * CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,821,642 | 2,738,134 | 2,631,795 | 0 | -25,379 | 0 | 0 | 0 |
| Evening | 2,845,163 | 2,798,879 | 2,705,790 | 0 | -32,010 | 0 | 0 | 0 |
| Intraday 1 | 2,762,041 | 2,622,078 | 2,573,490 | -90,537 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,722,781 | 2,704,542 | 2,579,124 | 0 | -2,422 | 0 | 0 | 0 |
| Intraday 3 | 2,721,399 | 2,669,122 | 2,583,063 | -23,066 | -1,740 | 0 | 0 | 0 |

- Note: Any associated CCR reduction quantities impacting this OFO date, will be denoted by an asterisk (*) and described in detail below.

| | Firm Primary | | | | | | | | Firm Alternate Inside the Zone | | | | | | | |
|------------|--------------|-------------|-----------|---------|-------|-------|-------|-------|--------------------------------|--------------|-----------|---------|---------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | * CCR-C | * CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,690,965 | 2,672,111 | 2,607,810 | 0 | 0 | 0 | 0 | 0 | 64,079 | 39,700 | 17,700 | 0 | -24,378 | 0 | 0 | 0 |
| Evening | 2,714,486 | 2,708,395 | 2,691,577 | 0 | 0 | 0 | 0 | 0 | 39,079 | 8,070 | 7,843 | 0 | -31,009 | 0 | 0 | 0 |
| Intraday 1 | 2,658,370 | 2,618,332 | 2,569,745 | -34,389 | 0 | 0 | 0 | 0 | 8,070 | 1,634 | 1,634 | -6,435 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,644,110 | 2,643,631 | 2,572,043 | 0 | 0 | 0 | 0 | 0 | 8,070 | 6,499 | 2,210 | 0 | -1,421 | 0 | 0 | 0 |
| Intraday 3 | 2,642,728 | 2,642,327 | 2,575,982 | 0 | 0 | 0 | 0 | 0 | 8,070 | 7,331 | 2,210 | 0 | -739 | 0 | 0 | 0 |

| | Firm Alternate Outside the Zone | | | | | | | | Interruptible | | | | | | | |
|------------|---------------------------------|-------------|-----------|---------|-------|-------|-------|-------|---------------|--------------|-----------|---------|---------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | * CCR-C | * CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 106 | 106 | 105 | 0 | 0 | 0 | 0 | 0 | 66,492 | 26,217 | 6,180 | 0 | -1,001 | 0 | 0 | 0 |
| Evening | 25,106 | 25,106 | 105 | 0 | 0 | 0 | 0 | 0 | 66,492 | 57,308 | 6,265 | 0 | -1,001 | 0 | 0 | 0 |
| Intraday 1 | 25,106 | 23 | 22 | -25,083 | 0 | 0 | 0 | 0 | 70,495 | 2,089 | 2,089 | -24,630 | 0 | 0 | 0 | 0 |
| Intraday 2 | 106 | 106 | 105 | 0 | 0 | 0 | 0 | 0 | 70,495 | 54,306 | 4,766 | 0 | -1,001 | 0 | 0 | 0 |
| Intraday 3 | 106 | 106 | 105 | 0 | 0 | 0 | 0 | 0 | 70,495 | 19,358 | 4,766 | -23,066 | -1,001 | 0 | 0 | 0 |

A decrease in Forecasted Sendout and an increase in the latest scheduled quantity resulted in declaration of OFO on Cycle 3.

* CCR-C cuts were due to customer over nominations and reduction in Forecasted Send Out.

* CCR-S cuts were due to customer over nomination within the Kramer Junction Sub-zone.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|--------------------------------------|---------------|---------------|---------------|---------------|---------------|
| OFO Declared: | High OFO (5%) | High OFO (5%) | High OFO (5%) | High OFO (5%) | High OFO (5%) |
| Forecasted Send Out | 2,415,101 | 2,411,098 | 2,387,077 | 2,380,500 | 2,383,073 |
| Injection Capacity | 228,000 | 227,000 | 228,000 | 228,000 | 227,000 |
| Latest Off-System Scheduled Quantity | 5,000 | 5,000 | 55,000 | 55,000 | 55,000 |
| Net System Capacity: | 2,648,101 | 2,643,098 | 2,670,077 | 2,663,500 | 2,665,073 |
| Latest On-System Scheduled Quantity | 2,705,790 | 2,647,728 | 2,655,752 | 2,614,259 | 2,614,188 |
| Total Unused Capacity: | 0 | 0 | 14,325 | 49,241 | 50,885 |
| Total Excess Receipts: | (57,689) | (4,630) | 0 | 0 | 0 |

| | Total | | | | | | | |
|------------|-------------|-------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,736,679 | 2,682,088 | 2,647,728 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,735,950 | 2,684,516 | 2,655,752 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,718,982 | 2,670,078 | 2,614,259 | -121 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,718,753 | 2,670,079 | 2,614,188 | -8,318 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,718,483 | 2,665,075 | 2,608,451 | -19,735 | 0 | 0 | 0 | 0 |

- Note: Any associated CCR reduction quantities impacting this OFO date, will be denoted by an asterisk (*) and described in detail below.

| | Firm Primary | | | | | | | | Firm Alternate Inside the Zone | | | | | | | |
|------------|--------------|-------------|-----------|-------|-------|-------|-------|-------|--------------------------------|--------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,646,021 | 2,630,654 | 2,615,410 | 0 | 0 | 0 | 0 | 0 | 23,360 | 22,609 | 22,032 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,668,292 | 2,655,691 | 2,644,209 | 0 | 0 | 0 | 0 | 0 | 360 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,651,324 | 2,643,047 | 2,607,475 | 0 | 0 | 0 | 0 | 0 | 360 | 326 | 326 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,651,424 | 2,644,661 | 2,607,744 | 0 | 0 | 0 | 0 | 0 | 360 | 340 | 340 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,651,154 | 2,646,156 | 2,602,036 | 0 | 0 | 0 | 0 | 0 | 360 | 359 | 359 | 0 | 0 | 0 | 0 | 0 |

| | Firm Alternate Outside the Zone | | | | | | | | Interruptible | | | | | | | |
|------------|---------------------------------|-------------|-----------|-------|-------|-------|-------|-------|---------------|--------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 106 | 106 | 105 | 0 | 0 | 0 | 0 | 0 | 67,192 | 28,719 | 10,181 | 0 | 0 | 0 | 0 | 0 |
| Evening | 106 | 106 | 105 | 0 | 0 | 0 | 0 | 0 | 67,192 | 28,719 | 11,438 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 106 | 106 | 105 | 0 | 0 | 0 | 0 | 0 | 67,192 | 26,599 | 6,353 | -121 | 0 | 0 | 0 | 0 |
| Intraday 2 | 106 | 106 | 105 | 0 | 0 | 0 | 0 | 0 | 66,863 | 24,972 | 5,999 | -8,318 | 0 | 0 | 0 | 0 |
| Intraday 3 | 106 | 106 | 105 | 0 | 0 | 0 | 0 | 0 | 66,863 | 18,454 | 5,951 | -19,735 | 0 | 0 | 0 | 0 |

* CCR-C cuts were due to customer over nominations and reduction in Forecasted Send Out.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|--------------------------------------|---------------|---------------|---------------|---------------|---------------|
| OFO Declared: | High OFO (5%) | High OFO (5%) | High OFO (5%) | High OFO (5%) | High OFO (5%) |
| Forecasted Send Out | 2,282,986 | 2,285,989 | 2,179,897 | 2,179,897 | 2,179,897 |
| Injection Capacity | 269,000 | 269,000 | 269,000 | 269,000 | 269,000 |
| Latest Off-System Scheduled Quantity | 5,000 | 5,000 | 35,000 | 35,000 | 16,250 |
| Net System Capacity: | 2,556,986 | 2,559,989 | 2,483,897 | 2,483,897 | 2,465,147 |
| Latest On-System Scheduled Quantity | 2,712,404 | 2,383,342 | 2,375,835 | 2,343,935 | 2,324,719 |
| Total Unused Capacity: | 0 | 176,647 | 108,062 | 139,962 | 140,428 |
| Total Excess Receipts: | (155,418) | 0 | 0 | 0 | 0 |

| | Total | | | | | | | |
|------------|-------------|-------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,466,728 | 2,425,144 | 2,383,342 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,456,319 | 2,449,748 | 2,375,835 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,456,319 | 2,452,665 | 2,343,935 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,436,319 | 2,432,665 | 2,324,719 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,436,319 | 2,432,665 | 2,307,989 | 0 | 0 | 0 | 0 | 0 |

- Note: Any associated CCR reduction quantities impacting this OFO date, will be denoted by an asterisk (*) and described in detail below.

| | Firm Primary | | | | | | | | Firm Alternate Inside the Zone | | | | | | | |
|------------|--------------|-------------|-----------|-------|-------|-------|-------|-------|--------------------------------|--------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirms | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,415,663 | 2,408,288 | 2,376,606 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,405,254 | 2,403,425 | 2,369,268 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,405,254 | 2,403,599 | 2,337,199 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,385,254 | 2,383,599 | 2,317,983 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,385,254 | 2,383,599 | 2,301,253 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

| | Firm Alternate Outside the Zone | | | | | | | | Interruptible | | | | | | | |
|------------|---------------------------------|-------------|-----------|-------|-------|-------|-------|-------|---------------|--------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirms | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 274 | 274 | 274 | 0 | 0 | 0 | 0 | 0 | 50,791 | 16,582 | 6,462 | 0 | 0 | 0 | 0 | |
| Evening | 274 | 274 | 105 | 0 | 0 | 0 | 0 | 0 | 50,791 | 46,049 | 6,462 | 0 | 0 | 0 | 0 | |
| Intraday 1 | 274 | 274 | 274 | 0 | 0 | 0 | 0 | 0 | 50,791 | 48,792 | 6,462 | 0 | 0 | 0 | 0 | |
| Intraday 2 | 274 | 274 | 274 | 0 | 0 | 0 | 0 | 0 | 50,791 | 48,792 | 6,462 | 0 | 0 | 0 | 0 | |
| Intraday 3 | 274 | 274 | 274 | 0 | 0 | 0 | 0 | 0 | 50,791 | 48,792 | 6,462 | 0 | 0 | 0 | 0 | |

There were no Pipeline Capacity Constraint reductions on Gas Day 08/27/2016
 OFO first called on Timely cycle. The Latest scheduled quantity of the Prior Day Evening Cycle was used to calculate OFO.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|--------------------------------------|---------------|---------------|---------------|---------------|---------------|
| OFO Declared: | High OFO (5%) | High OFO (5%) | High OFO (5%) | High OFO (5%) | High OFO (5%) |
| Forecasted Send Out | 2,538,208 | 2,540,210 | 2,323,021 | 2,424,240 | 2,426,111 |
| Injection Capacity | 269,000 | 269,000 | 227,000 | 227,000 | 227,000 |
| Latest Off-System Scheduled Quantity | 5,000 | 5,000 | 5,000 | 5,000 | 5,000 |
| Net System Capacity: | 2,812,208 | 2,814,210 | 2,555,021 | 2,656,240 | 2,658,111 |
| Latest On-System Scheduled Quantity | 2,826,739 | 2,644,014 | 2,665,269 | 2,527,286 | 2,574,545 |
| Total Unused Capacity: | 0 | 170,196 | 0 | 128,954 | 83,566 |
| Total Excess Receipts: | (14,531) | 0 | (110,248) | 0 | 0 |

| Total | | | | | | | | |
|------------|-------------|-------------|-----------|----------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,732,799 | 2,689,183 | 2,644,014 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,732,799 | 2,725,112 | 2,665,269 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,742,099 | 2,555,021 | 2,527,286 | -143,568 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,705,315 | 2,656,245 | 2,574,545 | -21,647 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,683,191 | 2,658,114 | 2,555,657 | -7,827 | 0 | 0 | 0 | 0 |

- Note: Any associated CCR reduction quantities impacting this OFO date, will be denoted by an asterisk (*) and described in detail below.

| Firm Primary | | | | | | | | Firm Alternate Inside the Zone | | | | | | | | |
|--------------|-------------|-------------|-----------|----------|-------|-------|-------|--------------------------------|-------------|---------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirmed | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,668,258 | 2,658,774 | 2,635,182 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,668,258 | 2,667,275 | 2,653,550 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,675,558 | 2,552,578 | 2,524,844 | -117,661 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,638,774 | 2,623,940 | 2,566,127 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,616,650 | 2,615,503 | 2,545,624 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

| Firm Alternate Outside the Zone | | | | | | | | Interruptible | | | | | | | | |
|---------------------------------|-------------|-------------|-----------|---------|-------|-------|-------|---------------|-------------|---------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirmed | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 4,238 | 4,237 | 4,237 | 0 | 0 | 0 | 0 | 0 | 60,303 | 26,172 | 4,595 | 0 | 0 | 0 | 0 | 0 |
| Evening | 4,238 | 4,237 | 4,237 | 0 | 0 | 0 | 0 | 0 | 60,303 | 53,600 | 7,482 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 4,238 | 884 | 884 | -3,305 | 0 | 0 | 0 | 0 | 62,303 | 1,559 | 1,558 | -22,602 | 0 | 0 | 0 | 0 |
| Intraday 2 | 4,238 | 4,189 | 4,188 | 0 | 0 | 0 | 0 | 0 | 62,303 | 28,116 | 4,230 | -21,647 | 0 | 0 | 0 | 0 |
| Intraday 3 | 4,238 | 4,189 | 4,188 | 0 | 0 | 0 | 0 | 0 | 62,303 | 38,422 | 5,845 | -7,827 | 0 | 0 | 0 | 0 |

OFO first called on Timely cycle. The Latest scheduled quantity of the Prior Day Evening Cycle was used to calculate OFO.

* CCR-C cuts were due to customer over nominations and reduction in Forecasted Send Out.

* CCR-C cuts were due to reduction in storage field injection capacity.

Maintenance posted 09/02/2016 2:10 AM

| Location Type | Location | Start Date | End Date | Maintenance Type | Description | Capacity Reduction (MMCF) | Capacity Reduction (Dth) |
|---------------------|-------------------------|------------|----------------------------|------------------|---|---------------------------|--------------------------|
| Storage Field - Inj | Aliso Canyon | 04/01/2016 | TBD | | Injection into Aliso Canyon is discontinued per regulatory agency directives. | 400 | 408400 |
| Storage Field - Inj | Goleta | 09/19/2016 | 09/20/2016 11:59:59 PM PCT | Planned | Goleta Storage Field injection reduced due to DOGGR mandated subsurface safety valve inspections | 30 | 30630 |
| Storage Field - Inj | Goleta | 07/08/2016 | TBD | Planned | Field approaching full capacity. Injection capacity reduced due to high field pressure. | 20 | 20420 |
| Storage Field - Inj | Goleta | 03/12/2013 | TBD | | Non Maintenance related due to North Costal demand and available supply. | 50 | 51050 |
| Storage Field - Inj | Honor Rancho | 09/02/2016 | 09/03/2016 11:59:59 PM PCT | | Main Unit Two Engine Impact Alarm | 40 | 40840 |
| Storage Field - Inj | Honor Rancho | 02/13/2016 | TBD | | Unplanned - Main unit horsepower and RPM reductions required due to mechanical limitations. | 50 | 51050 |
| Storage Field - Inj | Playa del Rey | 02/28/2016 | TBD | | Playa Del Rey storage at full capacity. | 75 | 76575 |
| Storage Field - Wth | Aliso Canyon | 12/19/2015 | TBD | | Withdrawal from Aliso canyon is discontinued unless needed for system reliability. | 1850 | 1888850 |
| Sub-Zone | EP-Ehrenberg/NBP-Blythe | 01/02/2015 | TBD | | L2000 - Planned Outage - Voluntary decrease of maximum operating pressure on L2000 Southern Transmission Zone by approximately 20%. This change is being made to further improve and maintain the safety of So Cal Gas pipelines. Note: Original Job start date 8-5-2011. | 202 | 204626 |
| Sub-Zone | TW-Topock/EP-Topock | 07/29/2016 | TBD | Unplanned | L3000 Necessary Remediation. | 240 | 243360 |
| Sub-Zone | TW-Topock/EP-Topock | 04/16/2016 | TBD | Unplanned | L3000 - Voluntary decrease of maximum operating pressure on L3000 Northern Transmission Zone by approximately 20%. This change is being made to further improve and maintain the safety of So Cal Gas pipelines. | 300 | 304200 |

Although SoCalGas has used reasonable efforts to assure its accuracy and timeliness, this information is preliminary operational data and can be negatively impacted by delays or errors in electronic transfers, data entry, communication failures, or other causes. No representation is made that the contents are free from error. SoCalGas assumes no responsibility for use of, or reliance on, this information by any party, and specifically advises such parties to discuss any decisions or actions related hereto with their own advisors and experts. Please also note that Storage field injection/withdrawal capacities are adjusted periodically depending on field pressures.

Last updated: 09/02/2016 02:10:09 AM PCT

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|--------------------------------------|---------------|---------------|---------------|---------------|---------------|
| OFO Declared: | High OFO (5%) | High OFO (5%) | High OFO (5%) | High OFO (5%) | High OFO (5%) |
| Forecasted Send Out | 2,140,863 | 2,140,863 | 2,140,863 | 2,140,863 | 2,140,863 |
| Injection Capacity | 227,000 | 227,000 | 227,000 | 227,000 | 227,000 |
| Latest Off-System Scheduled Quantity | 5,000 | 5,000 | 5,000 | 5,000 | 5,000 |
| Net System Capacity: | 2,372,863 | 2,372,863 | 2,372,863 | 2,372,863 | 2,372,863 |
| Latest On-System Scheduled Quantity | 2,665,269 | 2,242,506 | 2,227,520 | 2,226,743 | 2,222,096 |
| Total Unused Capacity: | 0 | 130,357 | 145,343 | 146,120 | 150,767 |
| Total Excess Receipts: | (292,406) | 0 | 0 | 0 | 0 |

| | Total | | | | | | | |
|------------|-------------|-------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,289,815 | 2,248,661 | 2,242,506 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,271,817 | 2,249,887 | 2,227,520 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,270,943 | 2,260,191 | 2,226,743 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,275,898 | 2,256,164 | 2,222,096 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,275,898 | 2,252,613 | 2,222,050 | 0 | 0 | 0 | 0 | 0 |

- Note: Any associated CCR reduction quantities impacting this OFO date, will be denoted by an asterisk (*) and described in detail below.

| | Firm Primary | | | | | | | | Firm Alternate Inside the Zone | | | | | | | |
|------------|--------------|-------------|-----------|-------|-------|-------|-------|-------|--------------------------------|--------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,245,651 | 2,236,916 | 2,233,694 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,225,651 | 2,223,080 | 2,218,708 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,217,777 | 2,216,610 | 2,211,405 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,217,777 | 2,216,898 | 2,208,927 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,217,777 | 2,217,040 | 2,208,881 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

| | Firm Alternate Outside the Zone | | | | | | | | Interruptible | | | | | | | |
|------------|---------------------------------|-------------|-----------|-------|-------|-------|-------|-------|---------------|--------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 173 | 173 | 173 | 0 | 0 | 0 | 0 | 0 | 43,991 | 11,572 | 8,639 | 0 | 0 | 0 | 0 | |
| Evening | 173 | 173 | 173 | 0 | 0 | 0 | 0 | 0 | 45,993 | 26,634 | 8,639 | 0 | 0 | 0 | 0 | |
| Intraday 1 | 7,173 | 7,173 | 7,173 | 0 | 0 | 0 | 0 | 0 | 45,993 | 36,408 | 8,165 | 0 | 0 | 0 | 0 | |
| Intraday 2 | 7,173 | 7,173 | 7,172 | 0 | 0 | 0 | 0 | 0 | 50,948 | 32,093 | 5,997 | 0 | 0 | 0 | 0 | |
| Intraday 3 | 7,173 | 7,173 | 7,172 | 0 | 0 | 0 | 0 | 0 | 50,948 | 28,400 | 5,997 | 0 | 0 | 0 | 0 | |

There were no Pipeline Capacity Constraint reductions on Gas Day 09/03/2016
 OFO first called on Timely cycle. The Latest scheduled quantity of the Prior Day Evening Cycle was used to calculate OFO.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|--------------------------------------|-----------|---------------|---------------|---------------|---------------|
| OFO Declared: | No OFO | High OFO (5%) | High OFO (5%) | High OFO (5%) | High OFO (5%) |
| Forecasted Send Out | 2,644,301 | 2,644,301 | 2,556,224 | 2,580,000 | 2,582,247 |
| Injection Capacity | 227,000 | 227,000 | 196,000 | 196,000 | 196,000 |
| Latest Off-System Scheduled Quantity | 5,000 | 5,000 | 5,000 | 5,000 | 5,000 |
| Net System Capacity: | 2,876,301 | 2,876,301 | 2,757,224 | 2,781,000 | 2,783,247 |
| Latest On-System Scheduled Quantity | 2,300,114 | 2,902,229 | 2,906,864 | 2,695,818 | 2,667,184 |
| Total Unused Capacity: | 576,187 | 0 | 0 | 85,182 | 116,063 |
| Total Excess Receipts: | 0 | (25,928) | (149,640) | 0 | 0 |

| | Total | | | | | | | |
|------------|-------------|-------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | *CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,994,524 | 2,924,405 | 2,902,229 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,978,274 | 2,924,706 | 2,906,864 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,841,638 | 2,757,224 | 2,695,818 | -36,052 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,836,638 | 2,781,000 | 2,667,184 | -17,645 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,806,481 | 2,783,249 | 2,644,456 | -2,720 | 0 | 0 | 0 | 0 |

- Note: Any associated CCR reduction quantities impacting this OFO date, will be denoted by an asterisk (*) and described in detail below.

| | Firm Primary | | | | | | | | Firm Alternate Inside the Zone | | | | | | | |
|------------|--------------|-------------|-----------|-------|-------|-------|-------|-------|--------------------------------|--------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,813,652 | 2,787,626 | 2,768,999 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,797,102 | 2,788,953 | 2,773,006 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,706,489 | 2,702,239 | 2,640,833 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,701,489 | 2,697,277 | 2,593,393 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,671,304 | 2,669,476 | 2,565,753 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

| | Firm Alternate Outside the Zone | | | | | | | | Interruptible | | | | | | | |
|------------|---------------------------------|-------------|-----------|-------|-------|-------|-------|-------|---------------|--------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | *CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 11,546 | 11,545 | 11,545 | 0 | 0 | 0 | 0 | 0 | 169,326 | 125,234 | 121,685 | 0 | 0 | 0 | 0 | |
| Evening | 33,546 | 33,545 | 33,545 | 0 | 0 | 0 | 0 | 0 | 147,626 | 102,208 | 100,313 | 0 | 0 | 0 | 0 | |
| Intraday 1 | 33,463 | 33,462 | 33,462 | 0 | 0 | 0 | 0 | 0 | 101,686 | 21,523 | 21,523 | -36,052 | 0 | 0 | 0 | |
| Intraday 2 | 33,463 | 33,462 | 33,462 | 0 | 0 | 0 | 0 | 0 | 101,686 | 50,261 | 40,329 | -17,645 | 0 | 0 | 0 | |
| Intraday 3 | 34,280 | 34,279 | 34,279 | 0 | 0 | 0 | 0 | 0 | 100,897 | 79,494 | 44,424 | -2,720 | 0 | 0 | 0 | |

* CCR-C cuts were due to reduction in storage field injection capacity due to maintenance.
 * CCR-C cuts were due to customer over nominations and reduction in Forecasted Send Out.

Maintenance Posted 9/06/2017 7:33 PM

| Location Type | Location | Start Date | End Date | Maintenance Type | Description | Capacity Reduction (MMCF) | Capacity Reduction (Dth) |
|---------------------|-------------------------|------------|----------------------------|------------------|---|---------------------------|--------------------------|
| Storage Field - Inj | Aliso Canyon | 04/01/2016 | TBD | | Injection into Aliso Canyon is discontinued per regulatory agency directives. | 400 | 408400 |
| Storage Field - Inj | Goleta | 09/19/2016 | 09/20/2016 11:59:59 PM PCT | Planned | Goleta Storage Field injection reduced due to DOGGR mandated subsurface safety valve inspections | 30 | 30630 |
| Storage Field - Inj | Goleta | 09/06/2016 | 09/07/2016 11:59:59 PM PCT | Unplanned | HP2 out of service at Olive St. Compressor Station. | 30 | 30630 |
| Storage Field - Inj | Goleta | 07/08/2016 | TBD | Planned | Field approaching full capacity. Injection capacity reduced due to high field pressure. | 20 | 20420 |
| Storage Field - Inj | Goleta | 03/12/2013 | TBD | | Non Maintenance related due to North Costal demand and available supply. | 50 | 51050 |
| Storage Field - Inj | Honor Rancho | 09/02/2016 | 09/09/2016 11:59:59 PM PCT | Unplanned | Main Unit Two Engine Impact Alarm | 40 | 40840 |
| Storage Field - Inj | Honor Rancho | 02/13/2016 | TBD | | Unplanned - Main unit horsepower and RPM reductions required due to mechanical limitations. | 50 | 51050 |
| Storage Field - Inj | Playa del Rey | 02/28/2016 | TBD | | Playa Del Rey storage at full capacity. | 75 | 76575 |
| Storage Field - Wth | Aliso Canyon | 12/19/2015 | TBD | | Withdrawal from Aliso canyon is discontinued unless needed for system reliability. | 1850 | 1888850 |
| Sub-Zone | EP-Ehrenberg/NBP-Blythe | 01/02/2015 | TBD | | L2000 - Planned Outage - Voluntary decrease of maximum operating pressure on L2000 Southern Transmission Zone by approximately 20%. This change is being made to further improve and maintain the safety of So Cal Gas pipelines. Note: Original Job start date 8-5-2011. | 202 | 204626 |
| Sub-Zone | TW-Topock/EP-Topock | 07/29/2016 | TBD | Unplanned | L3000 Necessary Remediation. | 240 | 243360 |
| Sub-Zone | TW-Topock/EP-Topock | 04/16/2016 | TBD | Unplanned | L3000 - Voluntary decrease of maximum operating pressure on L3000 Northern Transmission Zone by approximately 20%. This change is being made to further improve and maintain the safety of So Cal Gas pipelines. | 300 | 304200 |

Although SoCalGas has used reasonable efforts to assure its accuracy and timeliness, this information is preliminary operational data and can be negatively impacted by delays or errors in electronic transfers, data entry, communication failures, or other causes. No representation is made that the contents are free from error. SoCalGas assumes no responsibility for use of, or reliance on, this information by any party, and specifically advises such parties to discuss any decisions or actions related hereto with their own advisors and experts. Please also note that Storage field injection/withdrawal capacities are adjusted periodically depending on field pressures.

Last updated: 09/06/2016 07:33:21 PM PCT

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|--------------------------------------|---------------|---------------|---------------|---------------|---------------|
| OFO Declared: | High OFO (5%) | High OFO (5%) | High OFO (5%) | High OFO (5%) | High OFO (5%) |
| Forecasted Send Out | 2,504,179 | 2,530,201 | 2,533,204 | 2,533,204 | 2,533,204 |
| Injection Capacity | 227,000 | 227,000 | 227,000 | 227,000 | 227,000 |
| Latest Off-System Scheduled Quantity | 5,000 | 5,000 | 5,000 | 5,000 | 5,000 |
| Net System Capacity: | 2,736,179 | 2,762,201 | 2,765,204 | 2,765,204 | 2,765,204 |
| Latest On-System Scheduled Quantity | 2,906,864 | 2,561,269 | 2,579,648 | 2,577,911 | 2,555,157 |
| Total Unused Capacity: | 0 | 200,932 | 185,556 | 187,293 | 210,047 |
| Total Excess Receipts: | (170,685) | 0 | 0 | 0 | 0 |

| | Total | | | | | | | |
|------------|-------------|-------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,677,763 | 2,605,941 | 2,561,269 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,654,870 | 2,640,683 | 2,579,648 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,655,020 | 2,627,058 | 2,577,911 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,649,228 | 2,617,454 | 2,555,157 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,649,579 | 2,616,006 | 2,557,725 | 0 | 0 | 0 | 0 | 0 |

- Note: Any associated CCR reduction quantities impacting this OFO date, will be denoted by an asterisk (*) and described in detail below.

| | Firm Primary | | | | | | | | Firm Alternate Inside the Zone | | | | | | | |
|------------|--------------|-------------|-----------|-------|-------|-------|-------|-------|--------------------------------|--------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,582,448 | 2,576,735 | 2,532,726 | 0 | 0 | 0 | 0 | 0 | 29,373 | 8,973 | 8,973 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,584,181 | 2,582,917 | 2,555,038 | 0 | 0 | 0 | 0 | 0 | 8,973 | 8,973 | 8,973 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,584,331 | 2,580,957 | 2,553,353 | 0 | 0 | 0 | 0 | 0 | 8,973 | 8,973 | 8,973 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,582,543 | 2,579,458 | 2,533,901 | 0 | 0 | 0 | 0 | 0 | 8,973 | 8,973 | 8,973 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,583,194 | 2,580,136 | 2,534,874 | 0 | 0 | 0 | 0 | 0 | 8,973 | 8,973 | 8,973 | 0 | 0 | 0 | 0 | 0 |

| | Firm Alternate Outside the Zone | | | | | | | | Interruptible | | | | | | | |
|------------|---------------------------------|-------------|-----------|-------|-------|-------|-------|-------|---------------|--------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 118 | 118 | 118 | 0 | 0 | 0 | 0 | 0 | 65,824 | 20,115 | 19,452 | 0 | 0 | 0 | 0 | 0 |
| Evening | 118 | 118 | 118 | 0 | 0 | 0 | 0 | 0 | 61,598 | 48,675 | 15,519 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 118 | 118 | 118 | 0 | 0 | 0 | 0 | 0 | 61,598 | 37,010 | 15,467 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 1,118 | 1,118 | 1,118 | 0 | 0 | 0 | 0 | 0 | 56,594 | 27,905 | 11,165 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 1,118 | 1,118 | 1,118 | 0 | 0 | 0 | 0 | 0 | 56,294 | 25,779 | 12,760 | 0 | 0 | 0 | 0 | 0 |

OFO first called on Timely cycle. The Latest scheduled quantity of the Prior Day Evening Cycle was used to calculate OFO. There were no Pipeline Capacity Constraint reductions on Gas Day 9/8/2016.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|--------------------------------------|---------------|---------------|---------------|---------------|---------------|
| OFO Declared: | High OFO (5%) | High OFO (5%) | High OFO (5%) | High OFO (5%) | High OFO (5%) |
| Forecasted Send Out | 2,170,889 | 2,170,889 | 2,226,937 | 2,226,937 | 2,226,937 |
| Injection Capacity | 227,000 | 227,000 | 227,000 | 227,000 | 227,000 |
| Latest Off-System Scheduled Quantity | 5,000 | 5,000 | 5,000 | 5,000 | 5,000 |
| Net System Capacity: | 2,402,889 | 2,402,889 | 2,458,937 | 2,458,937 | 2,458,937 |
| Latest On-System Scheduled Quantity | 2,548,610 | 2,224,118 | 2,243,086 | 2,237,178 | 2,235,180 |
| Total Unused Capacity: | 0 | 178,771 | 215,851 | 221,759 | 223,757 |
| Total Excess Receipts: | (145,721) | 0 | 0 | 0 | 0 |

| | Total | | | | | | | |
|------------|-------------|-------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,323,403 | 2,280,156 | 2,224,118 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,320,800 | 2,308,037 | 2,243,086 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,320,800 | 2,305,356 | 2,237,178 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,318,800 | 2,296,666 | 2,235,180 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,318,849 | 2,293,732 | 2,234,956 | 0 | 0 | 0 | 0 | 0 |

- Note: Any associated CCR reduction quantities impacting this OFO date, will be denoted by an asterisk (*) and described in detail below.

| | Firm Primary | | | | | | | | Firm Alternate Inside the Zone | | | | | | | |
|------------|--------------|-------------|-----------|-------|-------|-------|-------|-------|--------------------------------|--------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,274,623 | 2,268,900 | 2,216,464 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,271,820 | 2,270,175 | 2,234,334 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,271,820 | 2,270,969 | 2,228,426 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,269,820 | 2,269,120 | 2,226,428 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,269,869 | 2,269,212 | 2,226,478 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

| | Firm Alternate Outside the Zone | | | | | | | | Interruptible | | | | | | | |
|------------|---------------------------------|-------------|-----------|-------|-------|-------|-------|-------|---------------|--------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 264 | 264 | 264 | 0 | 0 | 0 | 0 | 0 | 48,516 | 10,992 | 7,390 | 0 | 0 | 0 | 0 | 0 |
| Evening | 464 | 464 | 464 | 0 | 0 | 0 | 0 | 0 | 48,516 | 37,398 | 8,288 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 464 | 464 | 464 | 0 | 0 | 0 | 0 | 0 | 48,516 | 33,923 | 8,288 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 464 | 464 | 464 | 0 | 0 | 0 | 0 | 0 | 48,516 | 27,082 | 8,288 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 464 | 464 | 464 | 0 | 0 | 0 | 0 | 0 | 48,516 | 24,056 | 8,014 | 0 | 0 | 0 | 0 | 0 |

OFO first called on Timely cycle. The Latest scheduled quantity of the Prior Day Evening Cycle was used to calculate OFO. There were no Pipeline Capacity Constraint reductions on Gas Day 9/10/2016

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|--------------------------------------|---------------|---------------|---------------|---------------|---------------|
| OFO Declared: | High OFO (5%) | High OFO (5%) | High OFO (5%) | High OFO (5%) | High OFO (5%) |
| Forecasted Send Out | 2,228,939 | 2,280,984 | 2,276,981 | 2,276,981 | 2,280,984 |
| Injection Capacity | 227,000 | 227,000 | 227,000 | 227,000 | 227,000 |
| Latest Off-System Scheduled Quantity | 5,000 | 5,000 | 5,000 | 5,000 | 5,000 |
| Net System Capacity: | 2,460,939 | 2,512,984 | 2,508,981 | 2,508,981 | 2,512,984 |
| Latest On-System Scheduled Quantity | 2,558,008 | 2,275,405 | 2,290,291 | 2,278,382 | 2,279,423 |
| Total Unused Capacity: | 0 | 237,579 | 218,690 | 230,599 | 233,561 |
| Total Excess Receipts: | (97,069) | 0 | 0 | 0 | 0 |

| | Total | | | | | | | |
|------------|-------------|-------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,356,513 | 2,310,304 | 2,275,405 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,356,475 | 2,349,138 | 2,290,291 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,355,214 | 2,336,919 | 2,278,382 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,356,214 | 2,333,788 | 2,279,423 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,356,056 | 2,329,495 | 2,276,828 | 0 | 0 | 0 | 0 | 0 |

- Note: Any associated CCR reduction quantities impacting this OFO date, will be denoted by an asterisk (*) and described in detail below.

| | Firm Primary | | | | | | | | Firm Alternate Inside the Zone | | | | | | | |
|------------|--------------|-------------|-----------|-------|-------|-------|-------|-------|--------------------------------|--------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,270,453 | 2,258,268 | 2,226,599 | 0 | 0 | 0 | 0 | 0 | 21,999 | 21,962 | 21,962 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,270,415 | 2,269,651 | 2,252,208 | 0 | 0 | 0 | 0 | 0 | 21,999 | 21,999 | 21,999 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,269,154 | 2,268,714 | 2,242,521 | 0 | 0 | 0 | 0 | 0 | 21,999 | 21,999 | 21,999 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,269,154 | 2,268,683 | 2,242,562 | 0 | 0 | 0 | 0 | 0 | 21,999 | 21,999 | 21,999 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,268,996 | 2,266,555 | 2,240,122 | 0 | 0 | 0 | 0 | 0 | 21,999 | 21,999 | 21,999 | 0 | 0 | 0 | 0 | 0 |

| | Firm Alternate Outside the Zone | | | | | | | | Interruptible | | | | | | | |
|------------|---------------------------------|-------------|-----------|-------|-------|-------|-------|-------|---------------|--------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 334 | 334 | 334 | 0 | 0 | 0 | 0 | 0 | 63,727 | 29,740 | 26,510 | 0 | 0 | 0 | 0 | 0 |
| Evening | 334 | 334 | 334 | 0 | 0 | 0 | 0 | 0 | 63,727 | 57,154 | 15,750 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 334 | 334 | 334 | 0 | 0 | 0 | 0 | 0 | 63,727 | 45,872 | 13,528 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 334 | 334 | 334 | 0 | 0 | 0 | 0 | 0 | 64,727 | 42,772 | 14,528 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 334 | 334 | 334 | 0 | 0 | 0 | 0 | 0 | 64,727 | 40,607 | 14,373 | 0 | 0 | 0 | 0 | 0 |

There were no Pipeline Capacity Constraint reductions on Gas Day 09/17/2016. OFO first called on Timely cycle. The Latest scheduled quantity of the Prior Day Evening Cycle was used to calculate OFO.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|--------------------------------------|-----------|-----------|---------------|---------------|---------------|
| OFO Declared: | No OFO | No OFO | High OFO (5%) | High OFO (5%) | High OFO (5%) |
| Forecasted Send Out | 2,439,122 | 2,439,122 | 2,309,009 | 2,309,009 | 2,312,011 |
| Injection Capacity | 228,000 | 228,000 | 228,000 | 228,000 | 228,000 |
| Latest Off-System Scheduled Quantity | 5,000 | 5,000 | 5,000 | 5,000 | 5,000 |
| Net System Capacity: | 2,672,122 | 2,672,122 | 2,542,009 | 2,542,009 | 2,545,011 |
| Latest On-System Scheduled Quantity | 2,570,403 | 2,511,090 | 2,564,433 | 2,338,076 | 2,316,241 |
| Total Unused Capacity: | 101,719 | 161,032 | 0 | 203,933 | 228,770 |
| Total Excess Receipts: | 0 | 0 | (22,424) | 0 | 0 |

| | Total | | | | | | | |
|------------|-------------|-------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,611,953 | 2,558,162 | 2,511,090 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,641,314 | 2,625,837 | 2,564,433 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,556,734 | 2,521,398 | 2,338,076 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,556,734 | 2,542,014 | 2,316,241 | -3,924 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,557,634 | 2,538,730 | 2,313,256 | 0 | 0 | 0 | 0 | 0 |

- Note: Any associated CCR reduction quantities impacting this OFO date, will be denoted by an asterisk (*) and described in detail below.

| | Firm Primary | | | | | | | | Firm Alternate Inside the Zone | | | | | | | |
|------------|--------------|-------------|-----------|-------|-------|-------|-------|-------|--------------------------------|--------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,540,302 | 2,527,690 | 2,493,264 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,569,663 | 2,568,379 | 2,546,542 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,492,091 | 2,490,676 | 2,327,794 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,492,091 | 2,491,303 | 2,305,932 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,492,991 | 2,492,277 | 2,303,330 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

| | Firm Alternate Outside the Zone | | | | | | | | Interruptible | | | | | | | |
|------------|---------------------------------|-------------|-----------|-------|-------|-------|-------|-------|---------------|--------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 3,377 | 3,377 | 3,377 | 0 | 0 | 0 | 0 | 0 | 68,274 | 27,095 | 14,449 | 0 | 0 | 0 | 0 | |
| Evening | 3,377 | 3,377 | 3,377 | 0 | 0 | 0 | 0 | 0 | 68,274 | 54,081 | 14,514 | 0 | 0 | 0 | 0 | |
| Intraday 1 | 3,377 | 3,377 | 1,029 | 0 | 0 | 0 | 0 | 0 | 61,266 | 27,345 | 9,253 | 0 | 0 | 0 | 0 | |
| Intraday 2 | 3,377 | 3,377 | 1,029 | 0 | 0 | 0 | 0 | 0 | 61,266 | 47,334 | 9,280 | -3,924 | 0 | 0 | 0 | |
| Intraday 3 | 3,377 | 3,377 | 1,029 | 0 | 0 | 0 | 0 | 0 | 61,266 | 43,076 | 8,897 | 0 | 0 | 0 | 0 | |

A decrease in Forecasted Sendout and an increase in the latest scheduled quantity resulted in declaration of OFO on Cycle 3.

* CCR-C cuts were due to customer over nominations.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|--------------------------------------|-----------|-----------|------------|---------------|---------------|
| OFO Declared: | No OFO | No OFO | No OFO | High OFO (5%) | High OFO (5%) |
| Forecasted Send Out | 2,385,075 | 2,483,160 | 2,486,163 | 2,227,400 | 2,228,939 |
| Injection Capacity | 227,000 | 227,000 | 228,000 | 228,000 | 227,000 |
| Latest Off-System Scheduled Quantity | 5,000 | 5,000 | 5,000 | 5,000 | 5,000 |
| Net System Capacity: | 2,617,075 | 2,715,160 | 2,719,163 | 2,460,400 | 2,460,939 |
| Latest On-System Scheduled Quantity | 2,434,125 | 2,499,531 | 2,583,496 | 2,567,604 | 2,445,825 |
| Total Unused Capacity: | 182,950 | 215,629 | 135,667 | 0 | 15,114 |
| Total Excess Receipts: | 0 | 0 | 0 | (107,204) | 0 |

| | Total | | | | | | | |
|------------|-------------|-------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,601,443 | 2,558,067 | 2,499,531 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,648,909 | 2,642,034 | 2,583,496 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,651,416 | 2,638,642 | 2,567,604 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,603,793 | 2,460,390 | 2,445,825 | -87,163 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,510,644 | 2,459,691 | 2,402,510 | 0 | 0 | 0 | 0 | 0 |

- Note: Any associated CCR reduction quantities impacting this OFO date, will be denoted by an asterisk (*) and described in detail below.

| | Firm Primary | | | | | | | | Firm Alternate Inside the Zone | | | | | | | |
|------------|--------------|-------------|-----------|---------|-------|-------|-------|-------|--------------------------------|--------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirms | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,512,706 | 2,502,259 | 2,470,035 | 0 | 0 | 0 | 0 | 0 | 64 | 64 | 64 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,560,172 | 2,559,579 | 2,538,899 | 0 | 0 | 0 | 0 | 0 | 64 | 64 | 64 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,562,677 | 2,562,167 | 2,523,005 | 0 | 0 | 0 | 0 | 0 | 64 | 64 | 64 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,515,054 | 2,433,618 | 2,419,053 | -52,415 | 0 | 0 | 0 | 0 | 64 | 25 | 25 | -39 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,435,564 | 2,411,785 | 2,369,494 | 0 | 0 | 0 | 0 | 0 | 64 | 64 | 25 | 0 | 0 | 0 | 0 | 0 |

| | Firm Alternate Outside the Zone | | | | | | | | Interruptible | | | | | | | |
|------------|---------------------------------|-------------|-----------|---------|-------|-------|-------|-------|---------------|--------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirms | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 27,581 | 27,424 | 15,318 | 0 | 0 | 0 | 0 | 0 | 61,092 | 28,320 | 14,114 | 0 | 0 | 0 | 0 | 0 |
| Evening | 27,581 | 27,519 | 15,367 | 0 | 0 | 0 | 0 | 0 | 61,092 | 54,872 | 29,166 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 29,581 | 29,522 | 17,367 | 0 | 0 | 0 | 0 | 0 | 59,094 | 46,889 | 27,168 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 29,581 | 15,613 | 15,613 | -13,850 | 0 | 0 | 0 | 0 | 59,094 | 11,134 | 11,134 | -20,859 | 0 | 0 | 0 | 0 |
| Intraday 3 | 15,922 | 15,846 | 15,846 | 0 | 0 | 0 | 0 | 0 | 59,094 | 31,996 | 17,145 | 0 | 0 | 0 | 0 | 0 |

* CCR-C cuts were due to customer over nominations and reduction in Forecasted Send Out.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|--------------------------------------|---------------|---------------|---------------|---------------|---------------|
| OFO Declared: | High OFO (5%) | High OFO (5%) | High OFO (5%) | High OFO (5%) | High OFO (5%) |
| Forecasted Send Out | 2,771,411 | 2,978,591 | 2,903,526 | 2,903,526 | 2,906,529 |
| Injection Capacity | 227,000 | 186,160 | 186,000 | 186,000 | 186,000 |
| Latest Off-System Scheduled Quantity | 5,000 | 5,000 | 5,000 | 5,000 | 5,000 |
| Net System Capacity: | 3,003,411 | 3,169,751 | 3,094,526 | 3,094,526 | 3,097,529 |
| Latest On-System Scheduled Quantity | 3,051,007 | 2,664,852 | 2,678,468 | 2,779,799 | 2,745,130 |
| Total Unused Capacity: | 0 | 504,899 | 416,058 | 314,727 | 352,399 |
| Total Excess Receipts: | (47,596) | 0 | 0 | 0 | 0 |

| | Total | | | | | | | |
|------------|-------------|-------------|-----------|-------|-------|-------|---------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | * CCR-Z | CCR-A |
| Timely | 2,743,668 | 2,693,067 | 2,664,852 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,743,068 | 2,724,646 | 2,678,468 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,855,075 | 2,841,180 | 2,779,799 | 0 | 0 | 0 | -8,485 | 0 |
| Intraday 2 | 2,823,546 | 2,818,133 | 2,745,130 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,828,846 | 2,823,433 | 2,755,488 | 0 | 0 | 0 | 0 | 0 |

- Note: Any associated CCR reduction quantities impacting this OFO date, will be denoted by an asterisk (*) and described in detail below.

| | Firm Primary | | | | | | | | Firm Alternate Inside the Zone | | | | | | | |
|------------|--------------|-------------|-----------|-------|-------|-------|-------|-------|--------------------------------|--------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirms | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,594,627 | 2,585,660 | 2,571,812 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,594,027 | 2,589,650 | 2,579,033 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,593,727 | 2,590,379 | 2,578,592 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,593,727 | 2,590,379 | 2,577,697 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,593,727 | 2,590,379 | 2,577,755 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

| | Firm Alternate Outside the Zone | | | | | | | | Interruptible | | | | | | | |
|------------|---------------------------------|-------------|-----------|-------|-------|-------|-------|-------|---------------|--------------|-----------|-------|-------|-------|---------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirms | Scheduled | CCR-C | CCR-S | CCR-R | * CCR-Z | CCR-A |
| Timely | 34,332 | 34,332 | 34,232 | 0 | 0 | 0 | 0 | 0 | 114,709 | 73,075 | 58,808 | 0 | 0 | 0 | 0 | |
| Evening | 34,332 | 34,267 | 34,166 | 0 | 0 | 0 | 0 | 0 | 114,709 | 100,729 | 65,269 | 0 | 0 | 0 | 0 | |
| Intraday 1 | 34,632 | 34,567 | 34,567 | 0 | 0 | 0 | 0 | 0 | 226,716 | 216,234 | 166,640 | 0 | 0 | 0 | -8,485 | |
| Intraday 2 | 34,632 | 34,567 | 34,567 | 0 | 0 | 0 | 0 | 0 | 195,187 | 193,187 | 132,866 | 0 | 0 | 0 | 0 | |
| Intraday 3 | 34,632 | 34,567 | 34,567 | 0 | 0 | 0 | 0 | 0 | 200,487 | 198,487 | 143,166 | 0 | 0 | 0 | 0 | |

OFO first called on Timely cycle. The Latest scheduled quantity of the Prior Day Evening Cycle was used to calculate OFO.

* CCR-Z cuts were due to customer over nomination within the Wheeler Ridge Zone.

An increase in Forecasted Sendout and an decrease in the latest scheduled quantity resulted in Unused capacity on Cycle 2 & declaring a Low OFO.

Maintenance posted 9/27/2016 8:26 AM

| Location Type | Location | Start Date | End Date | Maintenance Type | Description | Capacity Reduction (MMCF) | Capacity Reduction (Dth) |
|---------------------|--------------|------------|----------------------------|------------------|---|---------------------------|--------------------------|
| Storage Field - Inj | Aliso Canyon | 04/01/2016 | TBD | | Injection into Aliso Canyon is discontinued per regulatory agency directives. | 400 | 408400 |
| Storage Field - Inj | Goleta | 07/08/2016 | TBD | Planned | Field approaching full capacity. Injection capacity reduced due to high field pressure. | 20 | 20420 |
| Storage Field - Inj | Goleta | 03/12/2013 | TBD | | Non Maintenance related due to North Costal demand and available supply. | 50 | 51050 |
| Storage Field - Inj | Honor Rancho | 10/21/2016 | 11/02/2016 11:59:59 PM PCT | Planned | Field Hydro-test and inspections. | 200 | 204200 |
| Storage Field - Inj | Honor Rancho | 09/02/2016 | 09/27/2016 08:26:12 AM PCT | Unplanned | Main Unit Two Engine Impact Alarm | 40 | 40840 |
| Storage Field - Inj | Honor Rancho | 02/13/2016 | TBD | | Unplanned - Main unit horsepower and RPM reductions required due to mechanical limitations. | 50 | 51050 |

Maintenance posted 9/27/2016 1:07 PM

| Location Type | Location | Start Date | End Date | Maintenance Type | Description | Capacity Reduction (MMCF) | Capacity Reduction (Dth) |
|---------------------|--------------|------------|----------------------------|------------------|---|---------------------------|--------------------------|
| Storage Field - Inj | Aliso Canyon | 04/01/2016 | TBD | | Injection into Aliso Canyon is discontinued per regulatory agency directives. | 400 | 408400 |
| Storage Field - Inj | Goleta | 07/08/2016 | TBD | Planned | Field approaching full capacity. Injection capacity reduced due to high field pressure. | 20 | 20420 |
| Storage Field - Inj | Goleta | 03/12/2013 | TBD | | Non Maintenance related due to North Costal demand and available supply. | 50 | 51050 |
| Storage Field - Inj | Honor Rancho | 10/21/2016 | 11/02/2016 11:59:59 PM PCT | Planned | Field Hydro-test and inspections. | 200 | 204200 |
| Storage Field - Inj | Honor Rancho | 09/27/2016 | TBD | Unplanned | MU#5 restricted operation due to high temperatures. | 20 | 20420 |
| Storage Field - Inj | Honor Rancho | 02/13/2016 | TBD | | Unplanned - Main unit horsepower and RPM reductions required due to mechanical limitations. | 50 | 51050 |

Maintenance posted 9/27/2016 2:49 PM

| Location Type | Location | Start Date | End Date | Maintenance Type | Description | Capacity Reduction (MMCF) | Capacity Reduction (Dth) |
|---------------------|--------------|------------|----------------------------|------------------|---|---------------------------|--------------------------|
| Storage Field - Inj | Aliso Canyon | 04/01/2016 | TBD | | Injection into Aliso Canyon is discontinued per regulatory agency directives. | 400 | 408400 |
| Storage Field - Inj | Goleta | 07/08/2016 | TBD | Planned | Field approaching full capacity. Injection capacity reduced due to high field pressure. | 20 | 20420 |
| Storage Field - Inj | Goleta | 03/12/2013 | TBD | | Non Maintenance related due to North Costal demand and available supply. | 50 | 51050 |
| Storage Field - Inj | Honor Rancho | 10/21/2016 | 11/02/2016 11:59:59 PM PCT | Planned | Field Hydro-test and inspections. | 200 | 204200 |
| Storage Field - Inj | Honor Rancho | 09/27/2016 | 09/27/2016 02:48:03 PM PCT | Unplanned | MU#5 restricted operation due to high temperatures. | 20 | 20420 |
| Storage Field - Inj | Honor Rancho | 09/27/2016 | 10/07/2016 11:59:59 PM PCT | | MU#5 Turbo Charger Repair | 40 | 40840 |
| Storage Field - Inj | Honor Rancho | 09/27/2016 | 10/27/2016 11:59:59 PM PCT | Unplanned | MU#2 Cam Shaft Repair | 40 | 40840 |
| Storage Field - Inj | Honor Rancho | 02/13/2016 | TBD | | Unplanned - Main unit horsepower and RPM reductions required due to mechanical limitations. | 50 | 51050 |



ATTACHMENT 1B

TO

**APRIL 24, 2017
ANNUAL REPORT OF SYSTEM
RELIABILITY ISSUES**

**DETAILED CALCULATIONS FOR EACH
HIGH OFO EVENT
(including calculations of forecasted system capacity
in comparison to scheduled quantities)**

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|--------------------------------------|-----------|---------------|---------------|---------------|---------------|
| OFO Declared: | No OFO | High OFO (5%) | High OFO (5%) | High OFO (5%) | High OFO (5%) |
| Forecasted Send Out | 2,453,896 | 2,453,896 | 2,631,600 | 2,538,200 | 2,540,998 |
| Injection Capacity | 149,000 | 149,000 | 149,000 | 149,000 | 186,000 |
| Latest Off-System Scheduled Quantity | 5,000 | 5,000 | 5,000 | 5,000 | 5,000 |
| Net System Capacity: | 2,607,896 | 2,607,896 | 2,785,600 | 2,692,200 | 2,731,998 |
| Latest On-System Scheduled Quantity | 2,437,962 | 2,735,942 | 2,746,361 | 2,638,541 | 2,588,796 |
| Total Unused Capacity: | 169,934 | 0 | 39,239 | 53,659 | 143,202 |
| Total Excess Receipts: | 0 | (128,046) | 0 | 0 | 0 |

| | Total | | | | | | | |
|------------|-------------|-------------|-----------|----------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,891,659 | 2,837,657 | 2,732,923 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,891,659 | 2,836,835 | 2,746,361 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,849,146 | 2,789,115 | 2,638,541 | -7,126 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,839,968 | 2,692,207 | 2,588,796 | -101,430 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,814,271 | 2,732,005 | 2,595,262 | -52,661 | 0 | 0 | 0 | 0 |

- Note: Any associated CCR reduction quantities impacting this OFO date, will be denoted by an asterisk (*) and described in detail below.

| | Firm Primary | | | | | | | | Firm Alternate Inside the Zone | | | | | | | |
|------------|--------------|-------------|-----------|-------|-------|-------|-------|-------|--------------------------------|--------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirms | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,530,355 | 2,519,175 | 2,499,054 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,639,923 | 2,626,340 | 2,589,927 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,632,227 | 2,623,318 | 2,514,199 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,628,027 | 2,618,768 | 2,515,518 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,628,027 | 2,620,722 | 2,506,948 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

| | Firm Alternate Outside the Zone | | | | | | | | Interruptible | | | | | | | |
|------------|---------------------------------|-------------|-----------|-------|-------|-------|-------|-------|---------------|--------------|-----------|----------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirms | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 76,428 | 76,428 | 76,370 | 0 | 0 | 0 | 0 | 0 | 284,876 | 242,054 | 157,499 | 0 | 0 | 0 | 0 | |
| Evening | 21,860 | 21,860 | 21,754 | 0 | 0 | 0 | 0 | 0 | 229,876 | 188,635 | 134,680 | 0 | 0 | 0 | 0 | |
| Intraday 1 | 25,300 | 25,300 | 25,194 | 0 | 0 | 0 | 0 | 0 | 191,619 | 140,497 | 99,148 | -7,126 | 0 | 0 | 0 | |
| Intraday 2 | 25,300 | 25,300 | 25,194 | 0 | 0 | 0 | 0 | 0 | 186,641 | 48,139 | 48,084 | -101,430 | 0 | 0 | 0 | |
| Intraday 3 | 25,300 | 25,300 | 25,194 | 0 | 0 | 0 | 0 | 0 | 160,944 | 85,983 | 63,120 | -52,661 | 0 | 0 | 0 | |

* CCR-C cuts were due to customer over nominations and reductions in Forecasted Send Out.

Maintenance Posted 10/11/2016 11:09 AM

| Location Type | Location | Start Date | End Date | Maintenance Type | Description | Capacity Reduction (MMCF) | Capacity Reduction (Dth) |
|---------------------|--------------|------------|----------------------------|------------------|---|---------------------------|--------------------------|
| Storage Field - Inj | Aliso Canyon | 04/01/2016 | TBD | | Injection into Aliso Canyon is discontinued per regulatory agency directives. | 400 | 408400 |
| Storage Field - Inj | Goleta | 10/11/2016 | 10/11/2016 11:09:21 AM PGT | Planned | L1005 In-Line Inspection (ILI) | 35 | 35735 |
| Storage Field - Inj | Goleta | 07/08/2016 | TBD | Planned | Field approaching full capacity. Injection capacity reduced due to high field pressure. | 20 | 20420 |
| Storage Field - Inj | Goleta | 03/12/2013 | TBD | | Non Maintenance related due to North Costal demand and available supply. | 50 | 51050 |

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|--------------------------------------|---------------|---------------|---------------|---------------|---------------|
| OFO Declared: | High OFO (5%) | High OFO (5%) | High OFO (5%) | High OFO (5%) | High OFO (5%) |
| Forecasted Send Out | 2,530,987 | 2,540,998 | 2,437,877 | 2,585,000 | 2,588,054 |
| Injection Capacity | 149,000 | 149,000 | 150,000 | 150,000 | 149,000 |
| Latest Off-System Scheduled Quantity | 5,000 | 5,000 | 5,000 | 5,000 | 5,000 |
| Net System Capacity: | 2,684,987 | 2,694,998 | 2,592,877 | 2,740,000 | 2,742,054 |
| Latest On-System Scheduled Quantity | 2,746,361 | 2,473,246 | 2,512,983 | 2,534,343 | 2,509,270 |
| Total Unused Capacity: | 0 | 221,752 | 79,894 | 205,657 | 232,784 |
| Total Excess Receipts: | (61,374) | 0 | 0 | 0 | 0 |

| | Total | | | | | | | |
|------------|-------------|-------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,608,479 | 2,546,556 | 2,473,246 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,631,524 | 2,604,383 | 2,512,983 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,649,021 | 2,592,885 | 2,534,343 | -19,187 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,623,109 | 2,583,611 | 2,509,270 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,623,109 | 2,619,712 | 2,509,240 | 0 | 0 | 0 | 0 | 0 |

- Note: Any associated CCR reduction quantities impacting this OFO date, will be denoted by an asterisk (*) and described in detail below.

| | Firm Primary | | | | | | | | Firm Alternate Inside the Zone | | | | | | | |
|------------|--------------|-------------|-----------|-------|-------|-------|-------|-------|--------------------------------|--------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,355,775 | 2,346,154 | 2,320,445 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,355,825 | 2,349,004 | 2,326,003 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,355,825 | 2,353,104 | 2,336,688 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,355,825 | 2,352,990 | 2,334,135 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,355,825 | 2,355,113 | 2,336,050 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

| | Firm Alternate Outside the Zone | | | | | | | | Interruptible | | | | | | | |
|------------|---------------------------------|-------------|-----------|-------|-------|-------|-------|-------|---------------|--------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 9,389 | 9,389 | 9,389 | 0 | 0 | 0 | 0 | 0 | 243,315 | 191,013 | 143,412 | 0 | 0 | 0 | 0 | |
| Evening | 9,419 | 9,419 | 9,419 | 0 | 0 | 0 | 0 | 0 | 266,280 | 245,960 | 177,561 | 0 | 0 | 0 | 0 | |
| Intraday 1 | 9,419 | 9,418 | 9,418 | 0 | 0 | 0 | 0 | 0 | 283,777 | 230,363 | 188,237 | -19,187 | 0 | 0 | 0 | |
| Intraday 2 | 9,419 | 9,418 | 9,418 | 0 | 0 | 0 | 0 | 0 | 257,865 | 221,203 | 165,717 | 0 | 0 | 0 | 0 | |
| Intraday 3 | 9,419 | 9,419 | 9,419 | 0 | 0 | 0 | 0 | 0 | 257,865 | 255,180 | 163,771 | 0 | 0 | 0 | 0 | |

OFO first called on Timely cycle. The Latest scheduled quantity of the Prior Day Evening Cycle was used to calculate OFO.

* CCR-C cuts were due to customer over nominations and reduction in Forecasted Send Out.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|--------------------------------------|---------------|---------------|---------------|---------------|---------------|
| OFO Declared: | High OFO (5%) | High OFO (5%) | High OFO (5%) | High OFO (5%) | High OFO (5%) |
| Forecasted Send Out | 2,586,052 | 2,588,054 | 2,509,962 | 2,509,962 | 2,544,002 |
| Injection Capacity | 25,000 | 25,000 | 25,000 | 25,000 | 25,000 |
| Latest Off-System Scheduled Quantity | 5,000 | 0 | 0 | 5,000 | 5,000 |
| Net System Capacity: | 2,616,052 | 2,613,054 | 2,534,962 | 2,539,962 | 2,574,002 |
| Latest On-System Scheduled Quantity | 2,770,178 | 2,613,632 | 2,677,092 | 2,499,869 | 2,526,575 |
| Total Unused Capacity: | 0 | 0 | 0 | 40,093 | 47,427 |
| Total Excess Receipts: | (154,126) | (578) | (142,130) | 0 | 0 |

| | Total | | | | | | | |
|------------|-------------|-------------|-----------|----------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,735,137 | 2,657,858 | 2,613,632 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,767,355 | 2,723,846 | 2,677,092 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,792,583 | 2,534,962 | 2,499,869 | -253,136 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,774,091 | 2,539,964 | 2,526,575 | -233,109 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,719,126 | 2,574,002 | 2,558,470 | -142,258 | 0 | 0 | 0 | 0 |

- Note: Any associated CCR reduction quantities impacting this OFO date, will be denoted by an asterisk (*) and described in detail below.

| | Firm Primary | | | | | | | | Firm Alternate Inside the Zone | | | | | | | |
|------------|--------------|-------------|-----------|----------|-------|-------|-------|-------|--------------------------------|--------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,597,857 | 2,559,082 | 2,545,327 | 0 | 0 | 0 | 0 | 0 | 14,261 | 14,261 | 14,261 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,595,686 | 2,590,297 | 2,582,932 | 0 | 0 | 0 | 0 | 0 | 14,337 | 14,337 | 14,337 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,596,003 | 2,430,001 | 2,394,912 | -161,517 | 0 | 0 | 0 | 0 | 14,337 | 2,987 | 2,987 | -11,350 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,588,225 | 2,435,002 | 2,421,615 | -152,205 | 0 | 0 | 0 | 0 | 14,337 | 2,987 | 2,987 | -11,350 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,550,155 | 2,469,041 | 2,453,509 | -78,248 | 0 | 0 | 0 | 0 | 14,337 | 2,987 | 2,987 | -11,350 | 0 | 0 | 0 | 0 |

| | Firm Alternate Outside the Zone | | | | | | | | Interruptible | | | | | | | |
|------------|---------------------------------|-------------|-----------|---------|-------|-------|-------|-------|---------------|--------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 31,560 | 31,160 | 31,151 | 0 | 0 | 0 | 0 | 0 | 91,459 | 53,355 | 22,893 | 0 | 0 | 0 | 0 | 0 |
| Evening | 31,160 | 31,160 | 31,160 | 0 | 0 | 0 | 0 | 0 | 126,172 | 88,052 | 48,663 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 31,160 | 31,025 | 31,025 | -135 | 0 | 0 | 0 | 0 | 151,083 | 70,949 | 70,945 | -80,134 | 0 | 0 | 0 | 0 |
| Intraday 2 | 31,160 | 31,025 | 31,025 | -135 | 0 | 0 | 0 | 0 | 140,369 | 70,950 | 70,948 | -69,419 | 0 | 0 | 0 | 0 |
| Intraday 3 | 31,160 | 31,025 | 31,025 | -135 | 0 | 0 | 0 | 0 | 123,474 | 70,949 | 70,949 | -52,525 | 0 | 0 | 0 | 0 |

* CCR-C cuts were due to customer over nominations and reduction in Forecasted Send Out.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|--------------------------------------|---------------|---------------|---------------|---------------|---------------|
| OFO Declared: | High OFO (5%) | High OFO (5%) | High OFO (5%) | High OFO (5%) | High OFO (5%) |
| Forecasted Send Out | 2,173,565 | 2,173,565 | 2,180,573 | 2,292,525 | 2,295,709 |
| Injection Capacity | 25,000 | 25,000 | 25,000 | 25,000 | 25,000 |
| Latest Off-System Scheduled Quantity | 5,000 | 5,000 | 5,000 | 5,000 | 5,002 |
| Net System Capacity: | 2,203,565 | 2,203,565 | 2,210,573 | 2,322,525 | 2,325,711 |
| Latest On-System Scheduled Quantity | 2,677,092 | 2,348,327 | 2,376,604 | 2,142,060 | 2,235,259 |
| Total Unused Capacity: | 0 | 0 | 0 | 180,465 | 90,452 |
| Total Excess Receipts: | (473,527) | (144,762) | (166,031) | 0 | 0 |

| | Total | | | | | | | |
|------------|-------------|-------------|-----------|----------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,434,801 | 2,383,248 | 2,348,327 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,460,112 | 2,411,233 | 2,376,604 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,460,112 | 2,210,556 | 2,142,060 | -200,826 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,460,112 | 2,322,524 | 2,235,259 | -90,957 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,460,112 | 2,325,709 | 2,245,088 | -78,490 | 0 | 0 | 0 | 0 |

- Note: Any associated CCR reduction quantities impacting this OFO date, will be denoted by an asterisk (*) and described in detail below.

| | Firm Primary | | | | | | | | Firm Alternate Inside the Zone | | | | | | | |
|------------|--------------|-------------|-----------|----------|-------|-------|-------|-------|--------------------------------|--------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,317,845 | 2,312,394 | 2,308,159 | 0 | 0 | 0 | 0 | 0 | 35 | 35 | 35 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,343,156 | 2,337,830 | 2,334,952 | 0 | 0 | 0 | 0 | 0 | 35 | 35 | 35 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,343,156 | 2,201,877 | 2,133,381 | -135,937 | 0 | 0 | 0 | 0 | 35 | 7 | 7 | -28 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,343,156 | 2,313,843 | 2,226,578 | -24,423 | 0 | 0 | 0 | 0 | 35 | 7 | 7 | -28 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,343,156 | 2,317,027 | 2,236,406 | -13,030 | 0 | 0 | 0 | 0 | 35 | 7 | 7 | -28 | 0 | 0 | 0 | 0 |

| | Firm Alternate Outside the Zone | | | | | | | | Interruptible | | | | | | | |
|------------|---------------------------------|-------------|-----------|---------|-------|-------|-------|-------|---------------|--------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 9,329 | 8,663 | 8,663 | 0 | 0 | 0 | 0 | 0 | 107,592 | 62,156 | 31,470 | 0 | 0 | 0 | 0 | 0 |
| Evening | 9,329 | 8,672 | 8,672 | 0 | 0 | 0 | 0 | 0 | 107,592 | 64,696 | 32,945 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 9,329 | 1,807 | 1,807 | -7,031 | 0 | 0 | 0 | 0 | 107,592 | 6,865 | 6,865 | -57,830 | 0 | 0 | 0 | 0 |
| Intraday 2 | 9,329 | 1,807 | 1,807 | -7,516 | 0 | 0 | 0 | 0 | 107,592 | 6,867 | 6,867 | -58,990 | 0 | 0 | 0 | 0 |
| Intraday 3 | 9,329 | 1,807 | 1,807 | -7,520 | 0 | 0 | 0 | 0 | 107,592 | 6,868 | 6,868 | -57,912 | 0 | 0 | 0 | 0 |

* CCR-C cuts were due to customer over nominations.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|--------------------------------------|---------------|---------------|---------------|---------------|---------------|
| OFO Declared: | High OFO (5%) | High OFO (5%) | High OFO (5%) | High OFO (5%) | High OFO (5%) |
| Forecasted Send Out | 2,154,542 | 2,251,125 | 2,150,538 | 2,150,538 | 2,148,535 |
| Injection Capacity | 25,000 | 25,000 | 25,000 | 25,000 | 25,000 |
| Latest Off-System Scheduled Quantity | 5,000 | 5,397 | 8,050 | 8,050 | 8,050 |
| Net System Capacity: | 2,184,542 | 2,281,522 | 2,183,588 | 2,183,588 | 2,181,585 |
| Latest On-System Scheduled Quantity | 2,376,604 | 2,306,645 | 2,306,978 | 2,144,573 | 2,162,030 |
| Total Unused Capacity: | 0 | 0 | 0 | 39,015 | 19,555 |
| Total Excess Receipts: | (192,062) | (25,123) | (123,390) | 0 | 0 |

| | Total | | | | | | | |
|------------|-------------|-------------|-----------|----------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,430,500 | 2,381,146 | 2,306,645 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,430,500 | 2,381,176 | 2,306,978 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,439,610 | 2,183,588 | 2,144,573 | -206,691 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,434,805 | 2,183,586 | 2,162,030 | -204,080 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,427,524 | 2,181,584 | 2,165,633 | -190,438 | 0 | 0 | 0 | 0 |

- Note: Any associated CCR reduction quantities impacting this OFO date, will be denoted by an asterisk (*) and described in detail below.

| | Firm Primary | | | | | | | | Firm Alternate Inside the Zone | | | | | | | |
|------------|--------------|-------------|-----------|----------|-------|-------|-------|-------|--------------------------------|--------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,319,538 | 2,313,812 | 2,271,706 | 0 | 0 | 0 | 0 | 0 | 35 | 35 | 35 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,319,538 | 2,313,110 | 2,271,307 | 0 | 0 | 0 | 0 | 0 | 35 | 35 | 35 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,328,648 | 2,176,154 | 2,137,139 | -146,059 | 0 | 0 | 0 | 0 | 35 | 7 | 7 | -28 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,323,843 | 2,176,152 | 2,154,596 | -142,275 | 0 | 0 | 0 | 0 | 35 | 7 | 7 | -28 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,316,562 | 2,174,150 | 2,158,199 | -133,076 | 0 | 0 | 0 | 0 | 35 | 7 | 7 | -28 | 0 | 0 | 0 | 0 |

| | Firm Alternate Outside the Zone | | | | | | | | Interruptible | | | | | | | |
|------------|---------------------------------|-------------|-----------|---------|-------|-------|-------|-------|---------------|--------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 9,329 | 8,597 | 8,597 | 0 | 0 | 0 | 0 | 0 | 101,598 | 58,702 | 26,307 | 0 | 0 | 0 | 0 | 0 |
| Evening | 9,329 | 9,329 | 9,329 | 0 | 0 | 0 | 0 | 0 | 101,598 | 58,702 | 26,307 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 9,329 | 1,944 | 1,944 | -7,385 | 0 | 0 | 0 | 0 | 101,598 | 5,483 | 5,483 | -53,219 | 0 | 0 | 0 | 0 |
| Intraday 2 | 9,329 | 1,944 | 1,944 | -7,385 | 0 | 0 | 0 | 0 | 101,598 | 5,483 | 5,483 | -54,392 | 0 | 0 | 0 | 0 |
| Intraday 3 | 9,329 | 1,944 | 1,944 | -4,027 | 0 | 0 | 0 | 0 | 101,598 | 5,483 | 5,483 | -53,307 | 0 | 0 | 0 | 0 |

OFO first called on Timely cycle. The Latest scheduled quantity of the Prior Day Evening Cycle was used to calculate OFO.

* CCR-C cuts were due to customer over nominations and reduction in Forecasted Send Out.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|--------------------------------------|-----------|-----------|---------------|---------------|---------------|
| OFO Declared: | No OFO | No OFO | High OFO (5%) | High OFO (5%) | High OFO (5%) |
| Forecasted Send Out | 2,378,807 | 2,378,807 | 2,378,807 | 2,451,000 | 2,453,896 |
| Injection Capacity | 25,000 | 25,000 | 25,000 | 25,000 | 25,000 |
| Latest Off-System Scheduled Quantity | 5,000 | 5,000 | 5,000 | 5,000 | 5,000 |
| Net System Capacity: | 2,408,807 | 2,408,807 | 2,408,807 | 2,481,000 | 2,483,896 |
| Latest On-System Scheduled Quantity | 2,372,396 | 2,356,548 | 2,471,270 | 2,390,320 | 2,432,259 |
| Total Unused Capacity: | 36,411 | 52,259 | 0 | 90,680 | 51,637 |
| Total Excess Receipts: | 0 | 0 | (62,463) | 0 | 0 |

| | Total | | | | | | | |
|------------|-------------|-------------|-----------|----------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,516,991 | 2,464,021 | 2,356,548 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,589,377 | 2,544,827 | 2,471,270 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,557,542 | 2,408,804 | 2,390,320 | -102,333 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,563,020 | 2,481,003 | 2,432,259 | -38,772 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,536,633 | 2,483,899 | 2,425,330 | -20,891 | 0 | 0 | 0 | 0 |

- Note: Any associated CCR reduction quantities impacting this OFO date, will be denoted by an asterisk (*) and described in detail below.

| | Firm Primary | | | | | | | | Firm Alternate Inside the Zone | | | | | | | |
|------------|--------------|-------------|-----------|---------|-------|-------|-------|-------|--------------------------------|--------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,388,364 | 2,378,192 | 2,285,698 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,377,676 | 2,375,741 | 2,317,001 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,403,506 | 2,374,380 | 2,355,906 | -24,953 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,403,506 | 2,400,695 | 2,369,453 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,403,506 | 2,401,501 | 2,369,584 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

| | Firm Alternate Outside the Zone | | | | | | | | Interruptible | | | | | | | |
|------------|---------------------------------|-------------|-----------|---------|-------|-------|-------|-------|---------------|--------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 7,168 | 6,409 | 6,407 | 0 | 0 | 0 | 0 | 0 | 121,459 | 79,420 | 64,443 | 0 | 0 | 0 | 0 | 0 |
| Evening | 7,168 | 6,409 | 6,350 | 0 | 0 | 0 | 0 | 0 | 204,533 | 162,677 | 147,919 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 8,948 | 3,605 | 3,595 | -5,344 | 0 | 0 | 0 | 0 | 145,088 | 30,819 | 30,819 | -72,036 | 0 | 0 | 0 | 0 |
| Intraday 2 | 8,189 | 8,189 | 8,013 | 0 | 0 | 0 | 0 | 0 | 151,325 | 72,119 | 54,793 | -38,772 | 0 | 0 | 0 | 0 |
| Intraday 3 | 8,189 | 8,189 | 8,014 | 0 | 0 | 0 | 0 | 0 | 124,938 | 74,209 | 47,732 | -20,891 | 0 | 0 | 0 | 0 |

An increase in the latest scheduled quantity resulted in declaration of OFO on Cycle 3.
 * CCR-C cuts were due to customer over nominations.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|--------------------------------------|-----------|-----------|---------------|---------------|---------------|
| OFO Declared: | No OFO | No OFO | High OFO (5%) | High OFO (5%) | High OFO (5%) |
| Forecasted Send Out | 2,500,951 | 2,551,725 | 2,555,015 | 2,605,800 | 2,660,139 |
| Injection Capacity | 25,000 | 25,000 | 25,000 | 25,000 | 25,000 |
| Latest Off-System Scheduled Quantity | 5,000 | 5,000 | 5,000 | 5,000 | 5,000 |
| Net System Capacity: | 2,530,951 | 2,581,725 | 2,585,015 | 2,635,800 | 2,690,139 |
| Latest On-System Scheduled Quantity | 2,454,256 | 2,574,335 | 2,654,064 | 2,554,072 | 2,590,208 |
| Total Unused Capacity: | 76,695 | 7,390 | 0 | 81,728 | 99,931 |
| Total Excess Receipts: | 0 | 0 | (69,049) | 0 | 0 |

| | Total | | | | | | | |
|------------|-------------|-------------|-----------|----------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,698,343 | 2,647,967 | 2,574,335 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,743,044 | 2,693,385 | 2,654,064 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,696,139 | 2,585,015 | 2,554,072 | -103,667 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,667,050 | 2,635,803 | 2,590,208 | -24,170 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,665,049 | 2,662,830 | 2,587,741 | 0 | 0 | 0 | 0 | 0 |

- Note: Any associated CCR reduction quantities impacting this OFO date, will be denoted by an asterisk (*) and described in detail below.

| | Firm Primary | | | | | | | | Firm Alternate Inside the Zone | | | | | | | |
|------------|--------------|-------------|-----------|---------|-------|-------|-------|-------|--------------------------------|--------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,516,699 | 2,511,778 | 2,446,362 | 0 | 0 | 0 | 0 | 0 | 24 | 24 | 24 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,584,512 | 2,579,773 | 2,549,630 | 0 | 0 | 0 | 0 | 0 | 24 | 24 | 24 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,583,511 | 2,563,258 | 2,532,315 | -14,799 | 0 | 0 | 0 | 0 | 24 | 5 | 5 | -19 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,583,511 | 2,578,684 | 2,538,602 | 0 | 0 | 0 | 0 | 0 | 24 | 24 | 5 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,581,510 | 2,581,291 | 2,538,188 | 0 | 0 | 0 | 0 | 0 | 24 | 24 | 5 | 0 | 0 | 0 | 0 | 0 |

| | Firm Alternate Outside the Zone | | | | | | | | Interruptible | | | | | | | |
|------------|---------------------------------|-------------|-----------|---------|-------|-------|-------|-------|---------------|--------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 9,976 | 9,976 | 9,918 | 0 | 0 | 0 | 0 | 0 | 171,644 | 126,189 | 118,031 | 0 | 0 | 0 | 0 | 0 |
| Evening | 9,976 | 9,976 | 9,960 | 0 | 0 | 0 | 0 | 0 | 148,532 | 103,612 | 94,450 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 9,976 | 2,076 | 2,076 | -7,900 | 0 | 0 | 0 | 0 | 102,628 | 19,676 | 19,676 | -80,949 | 0 | 0 | 0 | 0 |
| Intraday 2 | 9,376 | 9,375 | 9,321 | 0 | 0 | 0 | 0 | 0 | 74,139 | 47,720 | 42,280 | -24,170 | 0 | 0 | 0 | 0 |
| Intraday 3 | 9,376 | 9,375 | 9,322 | 0 | 0 | 0 | 0 | 0 | 74,139 | 72,140 | 40,226 | 0 | 0 | 0 | 0 | 0 |

An increase in the latest scheduled quantity resulted in declaration of OFO on Cycle 3.
 * CCR-C cuts were due to customer over nominations.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|--------------------------------------|---------------|---------------|---------------|---------------|---------------|
| OFO Declared: | High OFO (5%) | High OFO (5%) | High OFO (5%) | High OFO (5%) | High OFO (5%) |
| Forecasted Send Out | 2,399,832 | 2,401,834 | 2,453,896 | 2,453,896 | 2,401,834 |
| Injection Capacity | 25,000 | 25,000 | 25,000 | 25,000 | 25,000 |
| Latest Off-System Scheduled Quantity | 5,000 | 5,000 | 5,000 | 5,000 | 5,000 |
| Net System Capacity: | 2,429,832 | 2,431,834 | 2,483,896 | 2,483,896 | 2,431,834 |
| Latest On-System Scheduled Quantity | 2,654,064 | 2,508,932 | 2,549,344 | 2,468,285 | 2,466,931 |
| Total Unused Capacity: | 0 | 0 | 0 | 15,611 | 0 |
| Total Excess Receipts: | (224,232) | (77,098) | (65,448) | 0 | (35,097) |

| | Total | | | | | | | |
|------------|-------------|-------------|-----------|----------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,669,401 | 2,617,443 | 2,508,932 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,669,401 | 2,617,443 | 2,549,344 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,641,904 | 2,483,896 | 2,468,285 | -106,596 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,641,904 | 2,483,891 | 2,466,931 | -92,474 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,636,843 | 2,431,825 | 2,429,202 | -137,600 | 0 | 0 | 0 | 0 |

- Note: Any associated CCR reduction quantities impacting this OFO date, will be denoted by an asterisk (*) and described in detail below.

| | Firm Primary | | | | | | | | Firm Alternate Inside the Zone | | | | | | | |
|------------|--------------|-------------|-----------|----------|-------|-------|-------|-------|--------------------------------|--------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,572,144 | 2,562,133 | 2,464,969 | 0 | 0 | 0 | 0 | 0 | 19 | 19 | 19 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,572,144 | 2,562,133 | 2,505,981 | 0 | 0 | 0 | 0 | 0 | 19 | 19 | 19 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,542,144 | 2,474,862 | 2,459,251 | -60,320 | 0 | 0 | 0 | 0 | 19 | 4 | 4 | -15 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,542,144 | 2,474,857 | 2,457,897 | -61,475 | 0 | 0 | 0 | 0 | 19 | 4 | 4 | -15 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,542,144 | 2,422,791 | 2,420,168 | -112,164 | 0 | 0 | 0 | 0 | 19 | 4 | 4 | -15 | 0 | 0 | 0 | 0 |

| | Firm Alternate Outside the Zone | | | | | | | | Interruptible | | | | | | | |
|------------|---------------------------------|-------------|-----------|---------|-------|-------|-------|-------|---------------|--------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 9,292 | 9,292 | 9,292 | 0 | 0 | 0 | 0 | 0 | 87,946 | 45,999 | 34,652 | 0 | 0 | 0 | 0 | 0 |
| Evening | 9,292 | 9,292 | 9,292 | 0 | 0 | 0 | 0 | 0 | 87,946 | 45,999 | 34,052 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 9,292 | 1,936 | 1,936 | -7,356 | 0 | 0 | 0 | 0 | 90,449 | 7,094 | 7,094 | -38,905 | 0 | 0 | 0 | 0 |
| Intraday 2 | 9,292 | 1,936 | 1,936 | -7,356 | 0 | 0 | 0 | 0 | 90,449 | 7,094 | 7,094 | -23,628 | 0 | 0 | 0 | 0 |
| Intraday 3 | 4,231 | 1,936 | 1,936 | -2,295 | 0 | 0 | 0 | 0 | 90,449 | 7,094 | 7,094 | -23,126 | 0 | 0 | 0 | 0 |

OFO first called on Timely cycle. The Latest scheduled quantity of the Prior Day Evening Cycle was used to calculate OFO.

* CCR-C cuts were due to customer over nominations.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|--------------------------------------|---------------|---------------|---------------|---------------|---------------|
| OFO Declared: | High OFO (5%) | High OFO (5%) | High OFO (5%) | High OFO (5%) | High OFO (5%) |
| Forecasted Send Out | 2,066,438 | 2,066,438 | 2,066,438 | 2,066,438 | 2,197,593 |
| Injection Capacity | 25,000 | 25,000 | 25,000 | 25,000 | 25,000 |
| Latest Off-System Scheduled Quantity | 5,000 | 5,000 | 5,000 | 5,000 | 5,000 |
| Net System Capacity: | 2,096,438 | 2,096,438 | 2,096,438 | 2,096,438 | 2,227,593 |
| Latest On-System Scheduled Quantity | 2,549,344 | 2,216,779 | 2,248,051 | 2,095,734 | 2,096,304 |
| Total Unused Capacity: | 0 | 0 | 0 | 704 | 131,289 |
| Total Excess Receipts: | (452,906) | (120,341) | (151,613) | 0 | 0 |

| | Total | | | | | | | |
|------------|-------------|-------------|-----------|----------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,314,365 | 2,265,022 | 2,216,779 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,318,672 | 2,270,145 | 2,248,051 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,320,674 | 2,096,438 | 2,095,734 | -175,230 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,320,374 | 2,096,438 | 2,096,304 | -174,705 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,249,366 | 2,227,599 | 2,165,095 | -16,986 | 0 | 0 | 0 | 0 |

- Note: Any associated CCR reduction quantities impacting this OFO date, will be denoted by an asterisk (*) and described in detail below.

| | Firm Primary | | | | | | | | Firm Alternate Inside the Zone | | | | | | | |
|------------|--------------|-------------|-----------|----------|-------|-------|-------|-------|--------------------------------|--------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,245,984 | 2,239,537 | 2,198,579 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,248,789 | 2,244,660 | 2,229,851 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,248,789 | 2,092,647 | 2,091,943 | -153,243 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,248,789 | 2,092,646 | 2,092,512 | -152,720 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,225,760 | 2,222,976 | 2,160,612 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

| | Firm Alternate Outside the Zone | | | | | | | | Interruptible | | | | | | | |
|------------|---------------------------------|-------------|-----------|---------|-------|-------|-------|-------|---------------|--------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 5,172 | 5,172 | 5,172 | 0 | 0 | 0 | 0 | 0 | 63,209 | 20,313 | 13,028 | 0 | 0 | 0 | 0 | |
| Evening | 5,172 | 5,172 | 5,172 | 0 | 0 | 0 | 0 | 0 | 64,711 | 20,313 | 13,028 | 0 | 0 | 0 | 0 | |
| Intraday 1 | 5,172 | 1,077 | 1,077 | -4,095 | 0 | 0 | 0 | 0 | 66,713 | 2,714 | 2,714 | -17,892 | 0 | 0 | 0 | |
| Intraday 2 | 5,172 | 1,078 | 1,078 | -4,094 | 0 | 0 | 0 | 0 | 66,413 | 2,714 | 2,714 | -17,891 | 0 | 0 | 0 | |
| Intraday 3 | 1,295 | 1,295 | 1,211 | 0 | 0 | 0 | 0 | 0 | 22,311 | 3,328 | 3,272 | -16,986 | 0 | 0 | 0 | |

OFO first called on Timely cycle. The Latest scheduled quantity of the Prior Day Evening Cycle was used to calculate OFO.

* CCR-C cuts were due to customer over nominations.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|--------------------------------------|---------------|---------------|---------------|---------------|---------------|
| OFO Declared: | High OFO (5%) | High OFO (5%) | High OFO (5%) | High OFO (5%) | High OFO (5%) |
| Forecasted Send Out | 2,092,469 | 2,092,469 | 2,143,529 | 2,143,529 | 2,143,529 |
| Injection Capacity | 25,000 | 25,000 | 25,000 | 25,000 | 25,000 |
| Latest Off-System Scheduled Quantity | 5,000 | 5,000 | 5,000 | 5,000 | 5,000 |
| Net System Capacity: | 2,122,469 | 2,122,469 | 2,173,529 | 2,173,529 | 2,173,529 |
| Latest On-System Scheduled Quantity | 2,248,051 | 2,243,193 | 2,229,980 | 2,126,814 | 2,112,873 |
| Total Unused Capacity: | 0 | 0 | 0 | 46,715 | 60,656 |
| Total Excess Receipts: | (125,582) | (120,724) | (56,451) | 0 | 0 |

| | Total | | | | | | | |
|------------|-------------|-------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,311,167 | 2,257,632 | 2,243,193 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,291,143 | 2,242,603 | 2,229,980 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,293,493 | 2,173,529 | 2,126,814 | -71,419 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,260,168 | 2,173,527 | 2,112,873 | -41,282 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,223,162 | 2,173,537 | 2,108,272 | -2,137 | 0 | 0 | 0 | 0 |

- Note: Any associated CCR reduction quantities impacting this OFO date, will be denoted by an asterisk (*) and described in detail below.

| | Firm Primary | | | | | | | | Firm Alternate Inside the Zone | | | | | | | |
|------------|--------------|-------------|-----------|---------|-------|-------|-------|-------|--------------------------------|--------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,241,284 | 2,232,173 | 2,219,736 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,221,260 | 2,217,144 | 2,211,106 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,223,610 | 2,169,597 | 2,122,882 | -49,892 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,190,324 | 2,169,594 | 2,108,940 | -17,107 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,157,195 | 2,153,636 | 2,096,124 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

| | Firm Alternate Outside the Zone | | | | | | | | Interruptible | | | | | | | |
|------------|---------------------------------|-------------|-----------|---------|-------|-------|-------|-------|---------------|--------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 5,172 | 5,146 | 5,146 | 0 | 0 | 0 | 0 | 0 | 64,711 | 20,313 | 18,311 | 0 | 0 | 0 | 0 | 0 |
| Evening | 5,172 | 5,146 | 5,146 | 0 | 0 | 0 | 0 | 0 | 64,711 | 20,313 | 13,728 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 5,172 | 1,072 | 1,072 | -4,074 | 0 | 0 | 0 | 0 | 64,711 | 2,860 | 2,860 | -17,453 | 0 | 0 | 0 | 0 |
| Intraday 2 | 5,133 | 1,073 | 1,073 | -4,034 | 0 | 0 | 0 | 0 | 64,711 | 2,860 | 2,860 | -20,141 | 0 | 0 | 0 | 0 |
| Intraday 3 | 1,256 | 1,230 | 1,215 | 0 | 0 | 0 | 0 | 0 | 64,711 | 18,671 | 10,933 | -2,137 | 0 | 0 | 0 | 0 |

* CCR-C cuts were due to customer over nominations.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|--------------------------------------|-----------|---------------|---------------|---------------|---------------|
| OFO Declared: | No OFO | High OFO (5%) | High OFO (5%) | High OFO (5%) | High OFO (5%) |
| Forecasted Send Out | 2,528,984 | 2,317,500 | 2,266,675 | 2,266,675 | 2,214,613 |
| Injection Capacity | 25,000 | 25,000 | 25,000 | 25,000 | 25,000 |
| Latest Off-System Scheduled Quantity | 5,000 | 0 | 5,000 | 5,000 | 5,000 |
| Net System Capacity: | 2,558,984 | 2,342,500 | 2,296,675 | 2,296,675 | 2,244,613 |
| Latest On-System Scheduled Quantity | 2,286,463 | 2,609,014 | 2,667,141 | 2,292,010 | 2,287,224 |
| Total Unused Capacity: | 272,521 | 0 | 0 | 4,665 | 0 |
| Total Excess Receipts: | 0 | (266,514) | (370,466) | 0 | (42,611) |

| | Total | | | | | | | |
|------------|-------------|-------------|-----------|----------|---------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | * CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,794,996 | 2,708,811 | 2,609,013 | 0 | -15,018 | 0 | 0 | 0 |
| Evening | 2,799,701 | 2,739,633 | 2,667,141 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,747,120 | 2,296,666 | 2,292,010 | -398,557 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,701,169 | 2,296,675 | 2,287,224 | -348,146 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,675,989 | 2,244,613 | 2,229,624 | -356,642 | 0 | 0 | 0 | 0 |

- Note: Any associated CCR reduction quantities impacting this OFO date, will be denoted by an asterisk (*) and described in detail below.

| | Firm Primary | | | | | | | | Firm Alternate Inside the Zone | | | | | | | |
|------------|--------------|-------------|-----------|----------|---------|-------|-------|-------|--------------------------------|--------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | * CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,627,906 | 2,598,277 | 2,515,933 | 0 | -15,018 | 0 | 0 | 0 | 23,956 | 13,956 | 13,956 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,625,891 | 2,612,379 | 2,557,344 | 0 | 0 | 0 | 0 | 0 | 13,956 | 13,956 | 13,956 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,590,187 | 2,273,790 | 2,269,134 | -309,459 | 0 | 0 | 0 | 0 | 33,458 | 2,909 | 2,909 | -30,549 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,563,054 | 2,273,799 | 2,264,348 | -278,260 | 0 | 0 | 0 | 0 | 33,458 | 2,909 | 2,909 | -30,549 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,534,575 | 2,221,737 | 2,206,748 | -292,943 | 0 | 0 | 0 | 0 | 33,458 | 2,909 | 2,909 | -26,591 | 0 | 0 | 0 | 0 |

| | Firm Alternate Outside the Zone | | | | | | | | Interruptible | | | | | | | |
|------------|---------------------------------|-------------|-----------|---------|-------|-------|-------|-------|---------------|--------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 1,606 | 1,606 | 1,606 | 0 | 0 | 0 | 0 | 0 | 141,528 | 94,972 | 77,518 | 0 | 0 | 0 | 0 | 0 |
| Evening | 16,624 | 16,624 | 16,624 | 0 | 0 | 0 | 0 | 0 | 143,230 | 96,674 | 79,217 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 32,244 | 3,463 | 3,463 | -28,781 | 0 | 0 | 0 | 0 | 91,231 | 16,504 | 16,504 | -29,768 | 0 | 0 | 0 | 0 |
| Intraday 2 | 32,244 | 3,463 | 3,463 | -28,388 | 0 | 0 | 0 | 0 | 72,413 | 16,504 | 16,504 | -10,949 | 0 | 0 | 0 | 0 |
| Intraday 3 | 31,444 | 3,463 | 3,463 | -23,201 | 0 | 0 | 0 | 0 | 76,512 | 16,504 | 16,504 | -13,907 | 0 | 0 | 0 | 0 |

A decrease in Forecasted Sendout and an increase in the latest scheduled quantity resulted in declaration of OFO on Cycle 2.

* CCR-C cuts were due to customer over nominations and reduction in Forecasted Send Out.

* CCR-S cuts were due to capacity constraints within the Topock Sub-zone caused by maintenance.

**SOUTHERN CALIFORNIA GAS COMPANY
PIPELINE/STATION MAINTENANCE SCHEDULE**

| Location Type | Location | Start Date | End Date | Maintenance Type | Description | Capacity Reduction (MMCF) | Capacity Reduction (Dth) |
|---------------------|--|------------|----------------------------------|------------------|---|---------------------------|--------------------------|
| Storage Field - Inj | Aliso Canyon | 04/01/2016 | TBD | | Injection into Aliso Canyon is discontinued per regulatory agency directives. | 400 | 408400 |
| Storage Field - Inj | Goleta | 10/15/2016 | 11/04/2016 11:59:59 PM PCT | Unplanned | Remove Stuck ILI Tool From Line 1005. | 35 | 35735 |
| Storage Field - Inj | Goleta | 07/08/2016 | TBD | Planned | Field approaching full capacity. Injection capacity reduced due to high field pressure. | 20 | 20420 |
| Storage Field - Inj | Goleta | 03/12/2013 | TBD | | Non Maintenance related due to North Costal demand and available supply. | 50 | 51050 |
| Storage Field - Inj | Honor Rancho | 11/03/2016 | 03/31/2017 11:59:59 PM PCT | Unplanned | MU#4 Overhaul. | 40 | 40840 |
| Storage Field - Inj | Honor Rancho | 10/21/2016 | 11/02/2016 11:59:59 PM PCT | Planned | Field Hydro-test and inspections. | 200 | 204200 |
| Storage Field - Inj | Honor Rancho | 02/13/2016 | TBD | | Unplanned - Main unit horsepower and RPM reductions required due to mechanical limitations. | 50 | 51050 |
| Storage Field - Inj | Playa del Rey | 02/28/2016 | TBD | | Playa Del Rey storage at full capacity. | 75 | 76575 |
| Storage Field - Wth | Aliso Canyon | 12/19/2015 | TBD | | Withdrawal from Aliso canyon is discontinued unless needed for system reliability. | 1850 | 1888850 |
| Storage Field - Wth | Honor Rancho | 11/03/2016 | 11/07/2016 11:59:59 PM PCT | Planned | Dehydration Unit Train "A" maintenance. | 500 | 510500 |
| Storage Field - Wth | Honor Rancho | 10/21/2016 | 11/02/2016 11:59:59 PM PCT | Planned | Field Hydro-test and inspections. | 1000 | 1021000 |
| Storage Field - Wth | Playa del Rey | 11/05/2016 | 11/05/2016 11:59:59 PM PCT | Planned | Replace filters on Vessel V600. | 120 | 122520 |
| Sub-Zone | EP-Ehrenberg/NBP-Blythe | 11/08/2016 | 11/10/2016 11:59:59 PM PCT | Planned | L2001 through put reduced for pipeline segment replacement. | 385 | 390005 |
| Sub-Zone | EP-Ehrenberg/NBP-Blythe | 01/02/2015 | TBD | | L2000 - Planned Outage - Voluntary decrease of maximum operating pressure on L2000 Southern Transmission Zone by approximately 20%. This change is being made to further improve and maintain the safety of So Cal Gas pipelines. Note: Original Job start date 8-5-2011. | 202 | 204626 |
| Sub-Zone | PGE-Wheeler Ridge/EH GOS-Wheeler Ridge | 11/03/2016 | 11/03/2016 11:59:59 PM PCT | Unplanned | T301 Recycle line repair. | 375 | 388125 |
| Sub-Zone | TW-Topock/EP-Topock | 07/29/2016 | TBD | Unplanned | L3000 Necessary Remediation. | 240 | 243360 |
| Sub-Zone | TW-Topock/EP-Topock | 04/16/2016 | TBD | Unplanned | L3000 - Voluntary decrease of maximum operating pressure on L3000 Northern Transmission Zone by approximately 20%. This change is being made to further improve and maintain the safety of So Cal Gas pipelines. | 300 | 304200 |

| | | | | | | | |
|------|--------------------|------------|----------------------------------|-----------|---------------------------|-----|--------|
| Zone | Wheeler Ridge Zone | 11/03/2016 | 11/03/2016 11:59:59 PM PCT | Unplanned | T301 Recycle line repair. | 145 | 150075 |
|------|--------------------|------------|----------------------------------|-----------|---------------------------|-----|--------|

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|--------------------------------------|---------------|---------------|---------------|---------------|---------------|
| OFO Declared: | High OFO (5%) | High OFO (5%) | High OFO (5%) | High OFO (5%) | High OFO (5%) |
| Forecasted Send Out | 2,338,760 | 2,338,760 | 2,333,754 | 2,333,754 | 2,415,851 |
| Injection Capacity | 25,000 | 25,000 | 25,000 | 25,000 | 25,000 |
| Latest Off-System Scheduled Quantity | 5,000 | 5,000 | 5,000 | 5,000 | 5,000 |
| Net System Capacity: | 2,368,760 | 2,368,760 | 2,363,754 | 2,363,754 | 2,445,851 |
| Latest On-System Scheduled Quantity | 2,667,141 | 2,353,731 | 2,395,758 | 2,355,382 | 2,322,519 |
| Total Unused Capacity: | 0 | 15,029 | 0 | 8,372 | 123,332 |
| Total Excess Receipts: | (298,381) | 0 | (32,004) | 0 | 0 |

| | Total | | | | | | | |
|------------|-------------|-------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,510,245 | 2,445,894 | 2,353,731 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,511,705 | 2,451,810 | 2,395,758 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,499,691 | 2,363,755 | 2,355,382 | -75,357 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,517,838 | 2,363,755 | 2,322,519 | -99,134 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,491,834 | 2,432,668 | 2,348,992 | 0 | 0 | 0 | 0 | 0 |

- Note: Any associated CCR reduction quantities impacting this OFO date, will be denoted by an asterisk (*) and described in detail below.

| | Firm Primary | | | | | | | | Firm Alternate Inside the Zone | | | | | | | |
|------------|--------------|-------------|-----------|---------|-------|-------|-------|-------|--------------------------------|--------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,395,737 | 2,379,457 | 2,287,602 | 0 | 0 | 0 | 0 | 0 | 2,450 | 2,450 | 2,450 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,397,197 | 2,384,935 | 2,329,228 | 0 | 0 | 0 | 0 | 0 | 2,450 | 2,450 | 2,450 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,397,197 | 2,349,894 | 2,341,521 | -34,211 | 0 | 0 | 0 | 0 | 2,450 | 511 | 511 | -1,939 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,397,197 | 2,349,895 | 2,308,659 | -39,104 | 0 | 0 | 0 | 0 | 2,450 | 511 | 511 | -1,939 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,395,197 | 2,382,782 | 2,321,055 | 0 | 0 | 0 | 0 | 0 | 2,450 | 2,450 | 2,450 | 0 | 0 | 0 | 0 | 0 |

| | Firm Alternate Outside the Zone | | | | | | | | Interruptible | | | | | | | |
|------------|---------------------------------|-------------|-----------|---------|-------|-------|-------|-------|---------------|--------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 17,159 | 17,159 | 17,159 | 0 | 0 | 0 | 0 | 0 | 94,899 | 46,828 | 46,520 | 0 | 0 | 0 | 0 | 0 |
| Evening | 17,159 | 17,159 | 17,159 | 0 | 0 | 0 | 0 | 0 | 94,899 | 47,266 | 46,921 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 17,159 | 3,576 | 3,576 | -13,584 | 0 | 0 | 0 | 0 | 82,885 | 9,774 | 9,774 | -25,623 | 0 | 0 | 0 | 0 |
| Intraday 2 | 5,271 | 3,575 | 3,575 | -1,696 | 0 | 0 | 0 | 0 | 112,920 | 9,774 | 9,774 | -56,395 | 0 | 0 | 0 | 0 |
| Intraday 3 | 4,053 | 4,053 | 4,034 | 0 | 0 | 0 | 0 | 0 | 90,134 | 43,383 | 21,453 | 0 | 0 | 0 | 0 | 0 |

OFO first called on Timely cycle. The Latest scheduled quantity of the Prior Day Evening Cycle was used to calculate OFO.

* CCR-C cuts were due to customer over nominations .

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|--------------------------------------|---------------|---------------|---------------|---------------|---------------|
| OFO Declared: | High OFO (5%) | High OFO (5%) | High OFO (5%) | High OFO (5%) | High OFO (5%) |
| Forecasted Send Out | 2,361,787 | 2,309,725 | 2,309,725 | 2,309,725 | 2,309,725 |
| Injection Capacity | 190,000 | 190,000 | 190,000 | 190,000 | 190,000 |
| Latest Off-System Scheduled Quantity | 5,000 | 5,000 | 5,000 | 5,000 | 5,000 |
| Net System Capacity: | 2,556,787 | 2,504,725 | 2,504,725 | 2,504,725 | 2,504,725 |
| Latest On-System Scheduled Quantity | 2,636,707 | 2,542,232 | 2,551,501 | 2,478,272 | 2,432,264 |
| Total Unused Capacity: | 0 | 0 | 0 | 26,453 | 72,461 |
| Total Excess Receipts: | (79,920) | (37,507) | (46,776) | 0 | 0 |

| | Total | | | | | | | |
|------------|-------------|-------------|-----------|----------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,639,956 | 2,563,151 | 2,542,232 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,640,031 | 2,573,503 | 2,551,501 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,670,031 | 2,504,727 | 2,478,272 | -101,420 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,678,169 | 2,504,731 | 2,432,264 | -125,482 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,663,151 | 2,504,732 | 2,438,908 | -146,916 | 0 | 0 | 0 | 0 |

- Note: Any associated CCR reduction quantities impacting this OFO date, will be denoted by an asterisk (*) and described in detail below.

| | Firm Primary | | | | | | | | Firm Alternate Inside the Zone | | | | | | | |
|------------|--------------|-------------|-----------|---------|-------|-------|-------|-------|--------------------------------|--------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,497,826 | 2,486,453 | 2,473,430 | 0 | 0 | 0 | 0 | 0 | 2,450 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,512,844 | 2,501,471 | 2,489,252 | 0 | 0 | 0 | 0 | 0 | 2,450 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,515,294 | 2,491,754 | 2,465,300 | -12,363 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,520,294 | 2,491,760 | 2,419,293 | -20,603 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,520,294 | 2,491,758 | 2,425,937 | -20,606 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

| | Firm Alternate Outside the Zone | | | | | | | | Interruptible | | | | | | | |
|------------|---------------------------------|-------------|-----------|---------|-------|-------|-------|-------|---------------|--------------|-----------|----------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 16,569 | 1,551 | 1,551 | 0 | 0 | 0 | 0 | 0 | 123,111 | 75,147 | 67,251 | 0 | 0 | 0 | 0 | 0 |
| Evening | 1,551 | 1,551 | 1,551 | 0 | 0 | 0 | 0 | 0 | 123,186 | 70,481 | 60,698 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 1,551 | 323 | 323 | -1,228 | 0 | 0 | 0 | 0 | 153,186 | 12,650 | 12,649 | -87,829 | 0 | 0 | 0 | 0 |
| Intraday 2 | 1,551 | 323 | 323 | -301 | 0 | 0 | 0 | 0 | 156,324 | 12,648 | 12,648 | -104,578 | 0 | 0 | 0 | 0 |
| Intraday 3 | 1,551 | 323 | 323 | -301 | 0 | 0 | 0 | 0 | 141,306 | 12,651 | 12,648 | -126,009 | 0 | 0 | 0 | 0 |

* CCR-C cuts were due to customer over nominations and reduction in Forecasted Send Out.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|--------------------------------------|---------------|---------------|---------------|---------------|---------------|
| OFO Declared: | High OFO (5%) | High OFO (5%) | High OFO (5%) | High OFO (5%) | High OFO (5%) |
| Forecasted Send Out | 2,139,525 | 2,139,525 | 2,143,529 | 2,143,529 | 2,143,529 |
| Injection Capacity | 226,000 | 185,000 | 185,000 | 185,000 | 185,000 |
| Latest Off-System Scheduled Quantity | 5,000 | 5,000 | 5,000 | 5,000 | 5,000 |
| Net System Capacity: | 2,370,525 | 2,329,525 | 2,333,529 | 2,333,529 | 2,333,529 |
| Latest On-System Scheduled Quantity | 2,551,501 | 2,356,559 | 2,324,806 | 2,278,484 | 2,221,903 |
| Total Unused Capacity: | 0 | 0 | 8,723 | 55,045 | 111,626 |
| Total Excess Receipts: | (180,976) | (27,034) | 0 | 0 | 0 |

| | Total | | | | | | | |
|------------|-------------|-------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,443,391 | 2,375,438 | 2,356,559 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,411,539 | 2,337,898 | 2,324,806 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,411,540 | 2,333,536 | 2,278,484 | -12,574 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,379,661 | 2,313,968 | 2,221,903 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,376,661 | 2,313,660 | 2,208,973 | 0 | 0 | 0 | 0 | 0 |

- Note: Any associated CCR reduction quantities impacting this OFO date, will be denoted by an asterisk (*) and described in detail below.

| | Firm Primary | | | | | | | | Firm Alternate Inside the Zone | | | | | | | |
|------------|--------------|-------------|-----------|-------|-------|-------|-------|-------|--------------------------------|--------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,323,474 | 2,307,922 | 2,295,957 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,322,634 | 2,303,847 | 2,297,669 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,325,434 | 2,312,053 | 2,257,001 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,293,555 | 2,279,920 | 2,205,767 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,290,555 | 2,279,611 | 2,192,837 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

| | Firm Alternate Outside the Zone | | | | | | | | Interruptible | | | | | | | |
|------------|---------------------------------|-------------|-----------|-------|-------|-------|-------|-------|---------------|--------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 7,900 | 7,557 | 7,556 | 0 | 0 | 0 | 0 | 0 | 112,017 | 59,959 | 53,046 | 0 | 0 | 0 | 0 | |
| Evening | 4,735 | 1,939 | 1,938 | 0 | 0 | 0 | 0 | 0 | 84,170 | 32,112 | 25,199 | 0 | 0 | 0 | 0 | |
| Intraday 1 | 1,936 | 1,936 | 1,936 | 0 | 0 | 0 | 0 | 0 | 84,170 | 19,547 | 19,547 | -12,574 | 0 | 0 | 0 | |
| Intraday 2 | 1,936 | 1,936 | 1,936 | 0 | 0 | 0 | 0 | 0 | 84,170 | 32,112 | 14,200 | 0 | 0 | 0 | 0 | |
| Intraday 3 | 1,936 | 1,936 | 1,936 | 0 | 0 | 0 | 0 | 0 | 84,170 | 32,113 | 14,200 | 0 | 0 | 0 | 0 | |

OFO first called on Timely cycle. The Latest scheduled quantity of the Prior Day Evening Cycle was used to calculate OFO.

* CCR-C cuts were due to customer over nominations.

* CCR-C cuts were due to reduction in storage field injection capacity.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|--------------------------------------|-----------|-----------|---------------|---------------|---------------|
| OFO Declared: | No OFO | No OFO | High OFO (5%) | High OFO (5%) | High OFO (5%) |
| Forecasted Send Out | 2,118,500 | 2,167,200 | 2,138,523 | 2,134,519 | 2,057,428 |
| Injection Capacity | 185,000 | 185,000 | 185,000 | 185,000 | 185,000 |
| Latest Off-System Scheduled Quantity | 5,000 | 5,000 | 5,000 | 5,000 | 5,000 |
| Net System Capacity: | 2,308,500 | 2,357,200 | 2,328,523 | 2,324,519 | 2,247,428 |
| Latest On-System Scheduled Quantity | 2,324,806 | 2,310,237 | 2,361,054 | 2,315,932 | 2,238,944 |
| Total Unused Capacity: | 0 | 46,963 | 0 | 8,587 | 8,484 |
| Total Excess Receipts: | (16,306) | 0 | (32,531) | 0 | 0 |

| | Total | | | | | | | |
|------------|-------------|-------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,435,464 | 2,331,072 | 2,310,237 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,435,464 | 2,373,143 | 2,361,054 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,412,618 | 2,328,529 | 2,315,932 | -21,249 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,394,845 | 2,311,254 | 2,238,944 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,382,679 | 2,247,434 | 2,217,331 | -50,758 | 0 | 0 | 0 | 0 |

- Note: Any associated CCR reduction quantities impacting this OFO date, will be denoted by an asterisk (*) and described in detail below.

| | Firm Primary | | | | | | | | Firm Alternate Inside the Zone | | | | | | | |
|------------|--------------|-------------|-----------|---------|-------|-------|-------|-------|--------------------------------|--------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,321,512 | 2,269,177 | 2,255,255 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,321,512 | 2,311,248 | 2,306,072 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,336,530 | 2,317,068 | 2,304,471 | -8,673 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,318,757 | 2,287,223 | 2,225,777 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,306,591 | 2,234,267 | 2,204,164 | -39,894 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

| | Firm Alternate Outside the Zone | | | | | | | | Interruptible | | | | | | | |
|------------|---------------------------------|-------------|-----------|---------|-------|-------|-------|-------|---------------|--------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 1,935 | 1,935 | 1,935 | 0 | 0 | 0 | 0 | 0 | 112,017 | 59,960 | 53,047 | 0 | 0 | 0 | 0 | |
| Evening | 1,935 | 1,935 | 1,935 | 0 | 0 | 0 | 0 | 0 | 112,017 | 59,960 | 53,047 | 0 | 0 | 0 | 0 | |
| Intraday 1 | 1,935 | 403 | 403 | -1,532 | 0 | 0 | 0 | 0 | 74,153 | 11,058 | 11,058 | -11,044 | 0 | 0 | 0 | |
| Intraday 2 | 1,935 | 1,935 | 1,935 | 0 | 0 | 0 | 0 | 0 | 74,153 | 22,096 | 11,232 | 0 | 0 | 0 | 0 | |
| Intraday 3 | 1,935 | 1,935 | 1,935 | 0 | 0 | 0 | 0 | 0 | 74,153 | 11,232 | 11,232 | -10,864 | 0 | 0 | 0 | |

The OFO for Timely was overridden pending Scheduled Quantities. OFO declared Intraday 1 cycle.
 * CCR-C cuts were due to customer over nominations and reduction in Forecasted Send Out.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|--------------------------------------|-----------|-----------|---------------|---------------|---------------|
| OFO Declared: | No OFO | No OFO | High OFO (5%) | High OFO (5%) | High OFO (5%) |
| Forecasted Send Out | 2,552,011 | 2,552,011 | 2,578,042 | 2,526,481 | 2,526,982 |
| Injection Capacity | 185,000 | 185,000 | 185,000 | 185,000 | 185,000 |
| Latest Off-System Scheduled Quantity | 5,000 | 5,000 | 5,000 | 5,000 | 5,000 |
| Net System Capacity: | 2,742,011 | 2,742,011 | 2,768,042 | 2,716,481 | 2,716,982 |
| Latest On-System Scheduled Quantity | 2,385,389 | 2,718,361 | 2,794,272 | 2,736,117 | 2,653,237 |
| Total Unused Capacity: | 356,622 | 23,650 | 0 | 0 | 63,745 |
| Total Excess Receipts: | 0 | 0 | (26,230) | (19,636) | 0 |

| | Total | | | | | | | |
|------------|-------------|-------------|-----------|---------|---------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | * CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,892,542 | 2,783,380 | 2,718,361 | 0 | -48,472 | 0 | 0 | 0 |
| Evening | 2,933,783 | 2,819,651 | 2,794,272 | 0 | -56,018 | 0 | 0 | 0 |
| Intraday 1 | 2,899,158 | 2,768,049 | 2,736,117 | -38,756 | -30,567 | 0 | 0 | 0 |
| Intraday 2 | 2,859,996 | 2,716,491 | 2,653,237 | -58,539 | -23,492 | 0 | 0 | 0 |
| Intraday 3 | 2,851,996 | 2,716,992 | 2,647,635 | -50,489 | -24,181 | 0 | 0 | 0 |

- Note: Any associated CCR reduction quantities impacting this OFO date, will be denoted by an asterisk (*) and described in detail below.

| | Firm Primary | | | | | | | | Firm Alternate Inside the Zone | | | | | | | |
|------------|--------------|-------------|-----------|-------|-------|-------|-------|-------|--------------------------------|--------------|-----------|-------|---------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | CCR-C | * CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,670,884 | 2,663,422 | 2,611,479 | 0 | 0 | 0 | 0 | 0 | 21,900 | 21,899 | 21,896 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,671,658 | 2,666,248 | 2,641,873 | 0 | 0 | 0 | 0 | 0 | 52,422 | 48,162 | 48,159 | 0 | -4,259 | 0 | 0 | 0 |
| Intraday 1 | 2,681,444 | 2,672,358 | 2,650,607 | 0 | 0 | 0 | 0 | 0 | 49,563 | 46,104 | 46,098 | 0 | -3,458 | 0 | 0 | 0 |
| Intraday 2 | 2,646,782 | 2,638,005 | 2,576,382 | 0 | 0 | 0 | 0 | 0 | 44,737 | 44,737 | 43,962 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,638,782 | 2,631,144 | 2,568,642 | 0 | 0 | 0 | 0 | 0 | 44,737 | 44,737 | 43,962 | 0 | 0 | 0 | 0 | 0 |

| | Firm Alternate Outside the Zone | | | | | | | | Interruptible | | | | | | | |
|------------|---------------------------------|-------------|-----------|---------|---------|-------|-------|-------|---------------|--------------|-----------|---------|---------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | * CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | * CCR-C | * CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 24,761 | 3,365 | 3,365 | 0 | -21,400 | 0 | 0 | 0 | 174,997 | 94,694 | 81,621 | 0 | -27,072 | 0 | 0 | 0 |
| Evening | 24,761 | 3,362 | 3,362 | 0 | -21,400 | 0 | 0 | 0 | 184,942 | 101,879 | 100,878 | 0 | -30,359 | 0 | 0 | 0 |
| Intraday 1 | 6,220 | 6,220 | 6,220 | 0 | 0 | 0 | 0 | 0 | 161,931 | 43,367 | 33,192 | -38,756 | -27,109 | 0 | 0 | 0 |
| Intraday 2 | 11,046 | 10,157 | 9,301 | -888 | 0 | 0 | 0 | 0 | 157,431 | 23,592 | 23,592 | -57,651 | -23,492 | 0 | 0 | 0 |
| Intraday 3 | 11,046 | 11,045 | 9,545 | 0 | 0 | 0 | 0 | 0 | 157,431 | 30,066 | 25,486 | -50,489 | -24,181 | 0 | 0 | 0 |

An increase in the latest scheduled quantity resulted in declaration of OFO on Cycle 3.
 * CCR-C cuts were due to customer over nominations and reduction in Forecasted Send Out.
 * CCR-S cuts were due to capacity constraints within the Blythe Sub-zone caused by maintenance.

* CCR-S cuts were due to customer over nomination within the Kern River / Kramer Junction Sub-zone.

SOUTHERN CALIFORNIA GAS COMPANY PIPELINE/STATION MAINTENANCE SCHEDULE

| Location Type | Location | Start Date | End Date | Maintenance Type | Description | Capacity Reduction (MMCF) | Capacity Reduction (Dth) |
|---------------------|-------------------------|------------|----------------------------------|------------------|---|---------------------------|--------------------------|
| Storage Field - Inj | Aliso Canyon | 04/01/2016 | TBD | | Injection into Aliso Canyon is discontinued per regulatory agency directives. | 400 | 408400 |
| Storage Field - Inj | Goleta | 07/08/2016 | TBD | Planned | Field approaching full capacity. Injection capacity reduced due to high field pressure. | 20 | 20420 |
| Storage Field - Inj | Goleta | 03/12/2013 | TBD | | Non Maintenance related due to North Costal demand and available supply. | 50 | 51050 |
| Storage Field - Inj | Honor Rancho | 11/03/2016 | 11/11/2016 11:59:59 PM PCT | Unplanned | Mu #2 Cam shaft | 40 | 40840 |
| Storage Field - Inj | Honor Rancho | 11/03/2016 | 03/31/2017 11:59:59 PM PCT | Unplanned | MU#4 Overhaul. | 40 | 40840 |
| Storage Field - Inj | Honor Rancho | 02/13/2016 | TBD | | Unplanned - Main unit horsepower and RPM reductions required due to mechanical limitations. | 50 | 51050 |
| Storage Field - Inj | Playa del Rey | 02/28/2016 | TBD | | Playa Del Rey storage at full capacity. | 75 | 76575 |
| Storage Field - Wth | Aliso Canyon | 12/19/2015 | TBD | | Withdrawal from Aliso canyon is discontinued unless needed for svstem reliability. | 1850 | 1888850 |
| Storage Field - Wth | Honor Rancho | 11/08/2016 | 11/08/2016 11:59:59 PM PCT | Planned | Dehydration Unit Train "A" maintenance | 500 | 510500 |
| Sub-Zone | EP-Ehrenberg/NBP-Blythe | 11/08/2016 | 11/10/2016 11:59:59 PM PCT | Planned | L2001 through put reduced for pipeline segment replacement. | 360 | 369000 |
| Sub-Zone | EP-Ehrenberg/NBP-Blythe | 01/02/2015 | TBD | | L2000 - Planned Outage - Voluntary decrease of maximum operating pressure on L2000 Southern Transmission Zone by approximately 20%. This change is being made to further improve and maintain the safety of So Cal Gas pipelines. Note: Original Job start date 8-5-2011. | 202 | 204626 |
| Sub-Zone | TW-Topock/EP-Topock | 07/29/2016 | TBD | Unplanned | L3000 Necessary Remediation. | 240 | 243360 |
| Sub-Zone | TW-Topock/EP-Topock | 04/16/2016 | TBD | Unplanned | L3000 - Voluntary decrease of maximum operating pressure on L3000 Northern Transmission Zone by approximately 20%. This change is being made to further improve and maintain the safety of So Cal Gas pipelines. | 300 | 304200 |

Although SoCalGas has used reasonable efforts to assure its accuracy and timeliness, this information is preliminary operational data and can be negatively impacted by delays or errors in electronic transfers, data entry, communication failures, or other causes. No representation is made that the contents are free from error. SoCalGas assumes no responsibility for use of, or reliance on, this information by any party, and specifically advises such parties to discuss any decisions or actions related hereto with their own advisors and experts. Please also note that Storage field injection/withdrawal capacities are adjusted periodically depending on field pressures.

Last updated: 11/08/2016 08:57:07 AM PCT

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|--------------------------------------|-----------|-----------|---------------|---------------|---------------|
| OFO Declared: | No OFO | No OFO | High OFO (5%) | High OFO (5%) | High OFO (5%) |
| Forecasted Send Out | 2,630,104 | 2,578,042 | 2,526,982 | 2,526,982 | 2,526,982 |
| Injection Capacity | 185,000 | 185,000 | 185,000 | 185,000 | 185,000 |
| Latest Off-System Scheduled Quantity | 5,000 | 5,000 | 5,000 | 5,000 | 5,000 |
| Net System Capacity: | 2,820,104 | 2,768,042 | 2,716,982 | 2,716,982 | 2,716,982 |
| Latest On-System Scheduled Quantity | 2,794,272 | 2,726,013 | 2,848,990 | 2,697,248 | 2,640,248 |
| Total Unused Capacity: | 25,832 | 42,029 | 0 | 19,734 | 76,734 |
| Total Excess Receipts: | 0 | 0 | (132,008) | 0 | 0 |

| | Total | | | | | | | |
|------------|-------------|-------------|-----------|----------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,847,108 | 2,803,345 | 2,726,013 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,909,347 | 2,875,408 | 2,848,990 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,884,181 | 2,716,982 | 2,697,248 | -129,954 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,888,687 | 2,716,982 | 2,640,248 | -141,840 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,888,682 | 2,716,983 | 2,676,439 | -161,742 | 0 | 0 | 0 | 0 |

- Note: Any associated CCR reduction quantities impacting this OFO date, will be denoted by an asterisk (*) and described in detail below.

| | Firm Primary | | | | | | | | Firm Alternate Inside the Zone | | | | | | | |
|------------|--------------|-------------|-----------|---------|-------|-------|-------|-------|--------------------------------|--------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,752,138 | 2,732,354 | 2,674,024 | 0 | 0 | 0 | 0 | 0 | 2,450 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,752,138 | 2,742,190 | 2,734,500 | 0 | 0 | 0 | 0 | 0 | 13,997 | 11,547 | 11,547 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,756,243 | 2,673,057 | 2,653,323 | -69,932 | 0 | 0 | 0 | 0 | 4,856 | 2,406 | 2,406 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,737,705 | 2,673,056 | 2,596,323 | -54,597 | 0 | 0 | 0 | 0 | 11,547 | 2,406 | 2,406 | -9,141 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,737,700 | 2,673,057 | 2,632,514 | -56,685 | 0 | 0 | 0 | 0 | 11,547 | 2,406 | 2,406 | -9,141 | 0 | 0 | 0 | 0 |

| | Firm Alternate Outside the Zone | | | | | | | | Interruptible | | | | | | | |
|------------|---------------------------------|-------------|-----------|---------|-------|-------|-------|-------|---------------|--------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 37,012 | 37,011 | 37,011 | 0 | 0 | 0 | 0 | 0 | 55,508 | 33,980 | 14,978 | 0 | 0 | 0 | 0 | 0 |
| Evening | 57,669 | 57,668 | 57,668 | 0 | 0 | 0 | 0 | 0 | 85,543 | 64,003 | 45,275 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 41,316 | 12,087 | 12,087 | -29,228 | 0 | 0 | 0 | 0 | 81,766 | 29,432 | 29,432 | -30,794 | 0 | 0 | 0 | 0 |
| Intraday 2 | 57,669 | 12,087 | 12,087 | -45,581 | 0 | 0 | 0 | 0 | 81,766 | 29,433 | 29,432 | -32,521 | 0 | 0 | 0 | 0 |
| Intraday 3 | 57,669 | 12,087 | 12,087 | -45,581 | 0 | 0 | 0 | 0 | 81,766 | 29,433 | 29,432 | -50,335 | 0 | 0 | 0 | 0 |

A decrease in Forecasted Sendout and an increase in the latest scheduled quantity resulted in declaration of OFO on Cycle 3.

* CCR-C cuts were due to customer over nominations and reduction in Forecasted Send Out.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|--------------------------------------|---------------|---------------|---------------|---------------|---------------|
| OFO Declared: | High OFO (5%) | High OFO (5%) | High OFO (5%) | High OFO (5%) | High OFO (5%) |
| Forecasted Send Out | 2,526,982 | 2,526,982 | 2,526,982 | 2,526,982 | 2,448,890 |
| Injection Capacity | 185,000 | 185,000 | 185,000 | 185,000 | 185,000 |
| Latest Off-System Scheduled Quantity | 5,000 | 5,000 | 5,000 | 5,000 | 5,000 |
| Net System Capacity: | 2,716,982 | 2,716,982 | 2,716,982 | 2,716,982 | 2,638,890 |
| Latest On-System Scheduled Quantity | 2,848,990 | 2,826,276 | 2,828,616 | 2,705,167 | 2,666,065 |
| Total Unused Capacity: | 0 | 0 | 0 | 11,815 | 0 |
| Total Excess Receipts: | (132,008) | (109,294) | (111,634) | 0 | (27,175) |

| | Total | | | | | | | |
|------------|-------------|-------------|-----------|----------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,890,840 | 2,856,396 | 2,826,276 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,890,840 | 2,857,599 | 2,828,616 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,890,840 | 2,716,982 | 2,705,167 | -141,050 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,890,940 | 2,716,978 | 2,666,065 | -136,207 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,857,844 | 2,638,890 | 2,632,281 | -185,114 | 0 | 0 | 0 | 0 |

- Note: Any associated CCR reduction quantities impacting this OFO date, will be denoted by an asterisk (*) and described in detail below.

| | Firm Primary | | | | | | | | Firm Alternate Inside the Zone | | | | | | | |
|------------|--------------|-------------|-----------|----------|-------|-------|-------|-------|--------------------------------|--------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,807,044 | 2,794,225 | 2,785,527 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,806,684 | 2,794,984 | 2,787,476 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,806,684 | 2,708,052 | 2,696,262 | -87,410 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,806,784 | 2,708,070 | 2,657,160 | -83,128 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,773,712 | 2,629,983 | 2,623,376 | -131,430 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

| | Firm Alternate Outside the Zone | | | | | | | | Interruptible | | | | | | | |
|------------|---------------------------------|-------------|-----------|---------|-------|-------|-------|-------|---------------|--------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 21,431 | 21,430 | 21,430 | 0 | 0 | 0 | 0 | 0 | 62,365 | 40,741 | 19,319 | 0 | 0 | 0 | 0 | 0 |
| Evening | 21,431 | 21,430 | 21,430 | 0 | 0 | 0 | 0 | 0 | 62,725 | 41,185 | 19,710 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 21,431 | 4,514 | 4,514 | -16,916 | 0 | 0 | 0 | 0 | 62,725 | 4,416 | 4,391 | -36,724 | 0 | 0 | 0 | 0 |
| Intraday 2 | 21,431 | 4,514 | 4,514 | -16,916 | 0 | 0 | 0 | 0 | 62,725 | 4,394 | 4,391 | -36,163 | 0 | 0 | 0 | 0 |
| Intraday 3 | 21,431 | 4,515 | 4,514 | -16,915 | 0 | 0 | 0 | 0 | 62,701 | 4,392 | 4,391 | -36,769 | 0 | 0 | 0 | 0 |

OFO first called on Timely cycle. The Latest scheduled quantity of the Prior Day Evening Cycle was used to calculate OFO.

* CCR-C cuts were due to customer over nominations and reduction in Forecasted Send Out.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|--------------------------------------|---------------|---------------|---------------|---------------|---------------|
| OFO Declared: | High OFO (5%) | High OFO (5%) | High OFO (5%) | High OFO (5%) | High OFO (5%) |
| Forecasted Send Out | 2,366,793 | 2,366,793 | 2,366,793 | 2,366,793 | 2,366,793 |
| Injection Capacity | 185,000 | 185,000 | 185,000 | 185,000 | 185,000 |
| Latest Off-System Scheduled Quantity | 5,000 | 5,000 | 5,000 | 5,000 | 5,000 |
| Net System Capacity: | 2,556,793 | 2,556,793 | 2,556,793 | 2,556,793 | 2,556,793 |
| Latest On-System Scheduled Quantity | 2,828,616 | 2,678,010 | 2,703,478 | 2,544,070 | 2,526,790 |
| Total Unused Capacity: | 0 | 0 | 0 | 12,723 | 30,003 |
| Total Excess Receipts: | (271,823) | (121,217) | (146,685) | 0 | 0 |

| | Total | | | | | | | |
|------------|-------------|-------------|-----------|----------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,756,416 | 2,708,357 | 2,678,010 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,756,416 | 2,725,601 | 2,703,478 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,747,132 | 2,556,793 | 2,544,070 | -157,528 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,756,466 | 2,556,787 | 2,526,790 | -159,328 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,747,632 | 2,556,785 | 2,523,038 | -158,580 | 0 | 0 | 0 | 0 |

- Note: Any associated CCR reduction quantities impacting this OFO date, will be denoted by an asterisk (*) and described in detail below.

| | Firm Primary | | | | | | | | Firm Alternate Inside the Zone | | | | | | | |
|------------|--------------|-------------|-----------|----------|-------|-------|-------|-------|--------------------------------|--------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,694,229 | 2,667,734 | 2,653,884 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,694,229 | 2,684,983 | 2,676,550 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,684,945 | 2,551,181 | 2,538,458 | -122,493 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,695,745 | 2,551,175 | 2,521,178 | -125,459 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,686,911 | 2,551,173 | 2,517,426 | -125,018 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

| | Firm Alternate Outside the Zone | | | | | | | | Interruptible | | | | | | | |
|------------|---------------------------------|-------------|-----------|---------|-------|-------|-------|-------|---------------|--------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 19,589 | 19,565 | 16,758 | 0 | 0 | 0 | 0 | 0 | 42,598 | 21,058 | 7,368 | 0 | 0 | 0 | 0 | 0 |
| Evening | 19,589 | 19,560 | 19,560 | 0 | 0 | 0 | 0 | 0 | 42,598 | 21,058 | 7,368 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 19,589 | 4,076 | 4,076 | -15,513 | 0 | 0 | 0 | 0 | 42,598 | 1,536 | 1,536 | -19,522 | 0 | 0 | 0 | 0 |
| Intraday 2 | 19,589 | 4,076 | 4,076 | -15,513 | 0 | 0 | 0 | 0 | 41,132 | 1,536 | 1,536 | -18,356 | 0 | 0 | 0 | 0 |
| Intraday 3 | 19,589 | 4,076 | 4,076 | -15,497 | 0 | 0 | 0 | 0 | 41,132 | 1,536 | 1,536 | -18,065 | 0 | 0 | 0 | 0 |

OFO first called on Timely cycle. The Latest scheduled quantity of the Prior Day Evening Cycle was used to calculate OFO.

* CCR-C cuts were due to customer over nominations.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|--------------------------------------|---------------|---------------|---------------|---------------|---------------|
| OFO Declared: | High OFO (5%) | High OFO (5%) | High OFO (5%) | High OFO (5%) | High OFO (5%) |
| Forecasted Send Out | 2,186,580 | 2,186,580 | 2,186,580 | 2,229,120 | 2,231,633 |
| Injection Capacity | 185,000 | 185,000 | 185,000 | 185,000 | 185,000 |
| Latest Off-System Scheduled Quantity | 5,000 | 5,000 | 5,000 | 5,000 | 5,000 |
| Net System Capacity: | 2,376,580 | 2,376,580 | 2,376,580 | 2,419,120 | 2,421,633 |
| Latest On-System Scheduled Quantity | 2,703,478 | 2,250,349 | 2,316,200 | 2,343,992 | 2,313,153 |
| Total Unused Capacity: | 0 | 126,231 | 60,380 | 75,128 | 108,480 |
| Total Excess Receipts: | (326,898) | 0 | 0 | 0 | 0 |

| | Total | | | | | | | |
|------------|-------------|-------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,374,509 | 2,284,068 | 2,250,349 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,375,509 | 2,345,411 | 2,316,200 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,407,044 | 2,376,585 | 2,343,992 | -330 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,407,044 | 2,377,911 | 2,313,153 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,398,202 | 2,367,574 | 2,297,677 | 0 | 0 | 0 | 0 | 0 |

- Note: Any associated CCR reduction quantities impacting this OFO date, will be denoted by an asterisk (*) and described in detail below.

| | Firm Primary | | | | | | | | Firm Alternate Inside the Zone | | | | | | | |
|------------|--------------|-------------|-----------|-------|-------|-------|-------|-------|--------------------------------|--------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,325,019 | 2,249,990 | 2,233,514 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,326,019 | 2,317,026 | 2,299,605 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,327,519 | 2,319,476 | 2,301,104 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,330,071 | 2,322,029 | 2,273,111 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,328,237 | 2,318,909 | 2,263,326 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

| | Firm Alternate Outside the Zone | | | | | | | | Interruptible | | | | | | | |
|------------|---------------------------------|-------------|-----------|-------|-------|-------|-------|-------|---------------|--------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 3,857 | 3,857 | 3,857 | 0 | 0 | 0 | 0 | 0 | 45,633 | 30,221 | 12,978 | 0 | 0 | 0 | 0 | 0 |
| Evening | 3,857 | 3,857 | 3,857 | 0 | 0 | 0 | 0 | 0 | 45,633 | 24,528 | 12,738 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 3,857 | 2,864 | 2,864 | 0 | 0 | 0 | 0 | 0 | 75,668 | 54,245 | 40,024 | -330 | 0 | 0 | 0 | 0 |
| Intraday 2 | 1,305 | 1,304 | 1,304 | 0 | 0 | 0 | 0 | 0 | 75,668 | 54,578 | 38,738 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 1,305 | 1,304 | 1,304 | 0 | 0 | 0 | 0 | 0 | 68,660 | 47,361 | 33,047 | 0 | 0 | 0 | 0 | 0 |

OFO first called on Timely cycle. The Latest scheduled quantity of the Prior Day Evening Cycle was used to calculate OFO.

* CCR-C cuts were due to customer over nominations.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|--------------------------------------|-----------|-----------|------------|---------------|---------------|
| OFO Declared: | No OFO | No OFO | No OFO | High OFO (5%) | High OFO (5%) |
| Forecasted Send Out | 2,474,920 | 2,472,918 | 2,576,040 | 2,443,875 | 2,420,857 |
| Injection Capacity | 185,000 | 185,000 | 185,000 | 185,000 | 185,000 |
| Latest Off-System Scheduled Quantity | 5,000 | 5,000 | 5,000 | 5,000 | 5,000 |
| Net System Capacity: | 2,664,920 | 2,662,918 | 2,766,040 | 2,633,875 | 2,610,857 |
| Latest On-System Scheduled Quantity | 2,353,316 | 2,662,718 | 2,765,063 | 2,740,406 | 2,600,163 |
| Total Unused Capacity: | 311,604 | 200 | 977 | 0 | 10,694 |
| Total Excess Receipts: | 0 | 0 | 0 | (106,531) | 0 |

| | Total | | | | | | | |
|------------|-------------|-------------|-----------|----------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,727,755 | 2,708,408 | 2,662,718 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,815,760 | 2,785,978 | 2,765,063 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,783,856 | 2,754,459 | 2,740,406 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,777,966 | 2,633,875 | 2,600,163 | -114,699 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,776,861 | 2,610,857 | 2,545,390 | -130,435 | 0 | 0 | 0 | 0 |

- Note: Any associated CCR reduction quantities impacting this OFO date, will be denoted by an asterisk (*) and described in detail below.

| | Firm Primary | | | | | | | | Firm Alternate Inside the Zone | | | | | | | |
|------------|--------------|-------------|-----------|----------|-------|-------|-------|-------|--------------------------------|--------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,687,260 | 2,678,240 | 2,650,208 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,735,217 | 2,726,894 | 2,712,424 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,735,016 | 2,727,141 | 2,719,533 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,734,006 | 2,620,821 | 2,587,109 | -105,316 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,732,901 | 2,597,804 | 2,532,337 | -122,209 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

| | Firm Alternate Outside the Zone | | | | | | | | Interruptible | | | | | | | |
|------------|---------------------------------|-------------|-----------|---------|-------|-------|-------|-------|---------------|--------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 36 | 36 | 36 | 0 | 0 | 0 | 0 | 0 | 40,459 | 30,132 | 12,474 | 0 | 0 | 0 | 0 | |
| Evening | 36 | 36 | 36 | 0 | 0 | 0 | 0 | 0 | 80,507 | 59,048 | 52,603 | 0 | 0 | 0 | 0 | |
| Intraday 1 | 36 | 36 | 36 | 0 | 0 | 0 | 0 | 0 | 48,804 | 27,282 | 20,837 | 0 | 0 | 0 | 0 | |
| Intraday 2 | 36 | 13 | 13 | -23 | 0 | 0 | 0 | 0 | 43,924 | 13,041 | 13,041 | -9,360 | 0 | 0 | 0 | |
| Intraday 3 | 36 | 13 | 13 | -23 | 0 | 0 | 0 | 0 | 43,924 | 13,040 | 13,040 | -8,203 | 0 | 0 | 0 | |

A decrease in Forecasted Sendout resulted in declaration of OFO on Cycle 4.

* CCR-C cuts were due to customer over nominations and reduction in Forecasted Send Out.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|--------------------------------------|---------------|---------------|---------------|---------------|---------------|
| OFO Declared: | High OFO (5%) | High OFO (5%) | High OFO (5%) | High OFO (5%) | High OFO (5%) |
| Forecasted Send Out | 2,497,948 | 2,369,796 | 2,369,796 | 2,369,796 | 2,397,829 |
| Injection Capacity | 185,000 | 185,000 | 185,000 | 185,000 | 185,000 |
| Latest Off-System Scheduled Quantity | 5,000 | 5,000 | 5,000 | 5,000 | 5,000 |
| Net System Capacity: | 2,687,948 | 2,559,796 | 2,559,796 | 2,559,796 | 2,587,829 |
| Latest On-System Scheduled Quantity | 2,765,063 | 2,598,881 | 2,641,829 | 2,558,462 | 2,549,277 |
| Total Unused Capacity: | 0 | 0 | 0 | 1,334 | 38,552 |
| Total Excess Receipts: | (77,115) | (39,085) | (82,033) | 0 | 0 |

| | Total | | | | | | | |
|------------|-------------|-------------|-----------|----------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,665,340 | 2,628,701 | 2,598,881 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,690,370 | 2,662,106 | 2,641,829 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,694,301 | 2,559,795 | 2,558,462 | -104,761 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,675,682 | 2,559,792 | 2,549,277 | -86,628 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,692,288 | 2,587,828 | 2,539,363 | -75,657 | 0 | 0 | 0 | 0 |

- Note: Any associated CCR reduction quantities impacting this OFO date, will be denoted by an asterisk (*) and described in detail below.

| | Firm Primary | | | | | | | | Firm Alternate Inside the Zone | | | | | | | |
|------------|--------------|-------------|-----------|---------|-------|-------|-------|-------|--------------------------------|--------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,622,777 | 2,607,678 | 2,584,860 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,622,777 | 2,616,053 | 2,602,778 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,626,627 | 2,546,817 | 2,545,566 | -71,606 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,627,823 | 2,546,813 | 2,536,382 | -73,288 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,624,614 | 2,574,849 | 2,526,466 | -43,784 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

| | Firm Alternate Outside the Zone | | | | | | | | Interruptible | | | | | | | |
|------------|---------------------------------|-------------|-----------|---------|-------|-------|-------|-------|---------------|--------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 73 | 73 | 73 | 0 | 0 | 0 | 0 | 0 | 42,490 | 20,950 | 13,948 | 0 | 0 | 0 | 0 | |
| Evening | 73 | 73 | 73 | 0 | 0 | 0 | 0 | 0 | 67,520 | 45,980 | 38,978 | 0 | 0 | 0 | 0 | |
| Intraday 1 | 154 | 42 | 42 | -112 | 0 | 0 | 0 | 0 | 67,520 | 12,936 | 12,854 | -33,043 | 0 | 0 | 0 | |
| Intraday 2 | 154 | 42 | 42 | -112 | 0 | 0 | 0 | 0 | 47,705 | 12,937 | 12,853 | -13,228 | 0 | 0 | 0 | |
| Intraday 3 | 154 | 42 | 42 | -112 | 0 | 0 | 0 | 0 | 67,520 | 12,937 | 12,855 | -31,761 | 0 | 0 | 0 | |

OFO first called on Timely cycle. The Latest scheduled quantity of the Prior Day Evening Cycle was used to calculate OFO.

* CCR-C cuts were due to customer over nominations.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|--------------------------------------|-----------|---------------|---------------|---------------|---------------|
| OFO Declared: | No OFO | High OFO (5%) | High OFO (5%) | High OFO (5%) | High OFO (5%) |
| Forecasted Send Out | 2,469,600 | 2,472,918 | 2,681,164 | 2,734,800 | 2,738,231 |
| Injection Capacity | 185,000 | 185,000 | 185,000 | 185,000 | 185,000 |
| Latest Off-System Scheduled Quantity | 5,000 | 5,000 | 5,000 | 5,000 | 5,000 |
| Net System Capacity: | 2,659,600 | 2,662,918 | 2,871,164 | 2,924,800 | 2,928,231 |
| Latest On-System Scheduled Quantity | 2,641,829 | 2,750,233 | 2,873,477 | 2,866,250 | 2,884,118 |
| Total Unused Capacity: | 17,771 | 0 | 0 | 58,550 | 44,113 |
| Total Excess Receipts: | 0 | (87,315) | (2,313) | 0 | 0 |

| | | Total | | | | | | | |
|------------|--|-------------|-------------|-----------|---------|-------|-------|-------|-------|
| | | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | | 2,860,718 | 2,838,846 | 2,750,233 | 0 | 0 | 0 | 0 | 0 |
| Evening | | 2,935,700 | 2,913,628 | 2,873,477 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | | 2,939,086 | 2,871,170 | 2,866,250 | -43,046 | 0 | 0 | 0 | 0 |
| Intraday 2 | | 2,942,668 | 2,917,122 | 2,884,118 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | | 2,938,046 | 2,914,549 | 2,867,608 | 0 | 0 | 0 | 0 | 0 |

- Note: Any associated CCR reduction quantities impacting this OFO date, will be denoted by an asterisk (*) and described in detail below.

| | | Firm Primary | | | | | | | Firm Alternate Inside the Zone | | | | | | | | |
|------------|--|--------------|-------------|-----------|---------|-------|-------|-------|--------------------------------|-------------|--------------|-----------|-------|-------|-------|-------|-------|
| | | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | | 2,792,350 | 2,792,018 | 2,710,407 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Evening | | 2,881,228 | 2,880,696 | 2,850,030 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | | 2,888,195 | 2,866,285 | 2,861,365 | -18,580 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | | 2,888,196 | 2,885,650 | 2,862,701 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | | 2,880,260 | 2,878,303 | 2,852,807 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

| | | Firm Alternate Outside the Zone | | | | | | | Interruptible | | | | | | | | |
|------------|--|---------------------------------|-------------|-----------|---------|-------|-------|-------|---------------|-------------|--------------|-----------|---------|-------|-------|-------|-------|
| | | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | | 28 | 28 | 28 | 0 | 0 | 0 | 0 | 0 | 68,340 | 46,800 | 39,798 | 0 | 0 | 0 | 0 | 0 |
| Evening | | 28 | 28 | 28 | 0 | 0 | 0 | 0 | 0 | 54,444 | 32,904 | 23,419 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | | 28 | 6 | 6 | -22 | 0 | 0 | 0 | 0 | 50,863 | 4,879 | 4,879 | -24,444 | 0 | 0 | 0 | 0 |
| Intraday 2 | | 28 | 28 | 28 | 0 | 0 | 0 | 0 | 0 | 54,444 | 31,444 | 21,389 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | | 28 | 28 | 28 | 0 | 0 | 0 | 0 | 0 | 57,758 | 36,218 | 14,773 | 0 | 0 | 0 | 0 | 0 |

An increase in the latest scheduled quantity resulted in declaration of OFO on Cycle 2.

* CCR-C cuts were due to customer over nominations.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|--------------------------------------|-----------|---------------|---------------|---------------|---------------|
| OFO Declared: | No OFO | High OFO (5%) | High OFO (5%) | High OFO (5%) | High OFO (5%) |
| Forecasted Send Out | 2,578,042 | 2,660,139 | 2,686,170 | 2,686,170 | 2,712,200 |
| Injection Capacity | 226,000 | 227,000 | 185,000 | 185,000 | 185,000 |
| Latest Off-System Scheduled Quantity | 5,000 | 5,000 | 5,000 | 5,000 | 5,000 |
| Net System Capacity: | 2,809,042 | 2,892,139 | 2,876,170 | 2,876,170 | 2,902,200 |
| Latest On-System Scheduled Quantity | 2,873,477 | 2,924,501 | 2,943,423 | 2,875,904 | 2,832,504 |
| Total Unused Capacity: | 0 | 0 | 0 | 266 | 69,696 |
| Total Excess Receipts: | (64,435) | (32,362) | (67,253) | 0 | 0 |

| | Total | | | | | | | |
|------------|-------------|-------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,979,167 | 2,957,038 | 2,924,501 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,982,592 | 2,960,731 | 2,943,423 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,931,613 | 2,876,170 | 2,875,904 | -33,580 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,915,798 | 2,876,170 | 2,832,504 | -15,763 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,901,613 | 2,877,120 | 2,835,591 | 0 | 0 | 0 | 0 | 0 |

- Note: Any associated CCR reduction quantities impacting this OFO date, will be denoted by an asterisk (*) and described in detail below.

| | Firm Primary | | | | | | | | Firm Alternate Inside the Zone | | | | | | | |
|------------|--------------|-------------|-----------|---------|-------|-------|-------|-------|--------------------------------|--------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,920,238 | 2,919,649 | 2,893,954 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,923,663 | 2,923,342 | 2,912,876 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,893,200 | 2,869,805 | 2,869,539 | -23,072 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,877,385 | 2,869,805 | 2,826,139 | -5,255 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,863,200 | 2,861,525 | 2,828,769 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

| | Firm Alternate Outside the Zone | | | | | | | | Interruptible | | | | | | | |
|------------|---------------------------------|-------------|-----------|---------|-------|-------|-------|-------|---------------|--------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 50 | 50 | 50 | 0 | 0 | 0 | 0 | 0 | 58,879 | 37,339 | 30,497 | 0 | 0 | 0 | 0 | |
| Evening | 50 | 50 | 50 | 0 | 0 | 0 | 0 | 0 | 58,879 | 37,339 | 30,497 | 0 | 0 | 0 | 0 | |
| Intraday 1 | 50 | 11 | 11 | -39 | 0 | 0 | 0 | 0 | 38,363 | 6,354 | 6,354 | -10,469 | 0 | 0 | 0 | |
| Intraday 2 | 50 | 11 | 11 | -39 | 0 | 0 | 0 | 0 | 38,363 | 6,354 | 6,354 | -10,469 | 0 | 0 | 0 | |
| Intraday 3 | 50 | 50 | 50 | 0 | 0 | 0 | 0 | 0 | 38,363 | 15,545 | 6,772 | 0 | 0 | 0 | 0 | |

The OFO for Timely cycle was overridden pending scheduled quantities. OFO declared Evening cycle.

An increase in the latest scheduled quantity resulted in declaration of OFO on Cycle 2.

* CCR-C cuts were due to reduction in storage field injection capacity.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|--------------------------------------|---------------|---------------|---------------|---------------|---------------|
| OFO Declared: | High OFO (5%) | High OFO (5%) | High OFO (5%) | High OFO (5%) | High OFO (5%) |
| Forecasted Send Out | 2,479,926 | 2,479,926 | 2,453,896 | 2,453,896 | 2,565,027 |
| Injection Capacity | 227,000 | 227,000 | 227,000 | 227,000 | 227,000 |
| Latest Off-System Scheduled Quantity | 5,000 | 5,000 | 5,000 | 5,000 | 5,000 |
| Net System Capacity: | 2,711,926 | 2,711,926 | 2,685,896 | 2,685,896 | 2,797,027 |
| Latest On-System Scheduled Quantity | 2,943,423 | 2,399,714 | 2,404,282 | 2,391,331 | 2,413,480 |
| Total Unused Capacity: | 0 | 312,212 | 281,614 | 294,565 | 383,547 |
| Total Excess Receipts: | (231,497) | 0 | 0 | 0 | 0 |

| | Total | | | | | | | |
|------------|-------------|-------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,458,717 | 2,425,436 | 2,399,714 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,458,717 | 2,449,826 | 2,404,282 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,470,231 | 2,449,826 | 2,391,331 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,460,700 | 2,440,295 | 2,413,480 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,465,706 | 2,463,238 | 2,416,081 | 0 | 0 | 0 | 0 | 0 |

- Note: Any associated CCR reduction quantities impacting this OFO date, will be denoted by an asterisk (*) and described in detail below.

| | Firm Primary | | | | | | | | Firm Alternate Inside the Zone | | | | | | | |
|------------|--------------|-------------|-----------|-------|-------|-------|-------|-------|--------------------------------|--------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirms | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,402,660 | 2,390,919 | 2,372,202 | 0 | 0 | 0 | 0 | 0 | 24 | 24 | 21 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,402,660 | 2,402,191 | 2,372,869 | 0 | 0 | 0 | 0 | 0 | 24 | 24 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,402,660 | 2,402,191 | 2,359,928 | 0 | 0 | 0 | 0 | 0 | 11,538 | 24 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,402,231 | 2,401,762 | 2,381,167 | 0 | 0 | 0 | 0 | 0 | 11,538 | 24 | 21 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,399,231 | 2,398,762 | 2,369,353 | 0 | 0 | 0 | 0 | 0 | 11,538 | 11,537 | 6 | 0 | 0 | 0 | 0 | 0 |

| | Firm Alternate Outside the Zone | | | | | | | | Interruptible | | | | | | | |
|------------|---------------------------------|-------------|-----------|-------|-------|-------|-------|-------|---------------|--------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirms | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 300 | 300 | 300 | 0 | 0 | 0 | 0 | 0 | 55,733 | 34,193 | 27,191 | 0 | 0 | 0 | 0 | 0 |
| Evening | 300 | 300 | 300 | 0 | 0 | 0 | 0 | 0 | 55,733 | 47,311 | 31,113 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 300 | 300 | 300 | 0 | 0 | 0 | 0 | 0 | 55,733 | 47,311 | 31,103 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 300 | 300 | 300 | 0 | 0 | 0 | 0 | 0 | 46,631 | 38,209 | 31,992 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 3,300 | 3,300 | 3,300 | 0 | 0 | 0 | 0 | 0 | 51,637 | 49,639 | 43,422 | 0 | 0 | 0 | 0 | 0 |

There were no Pipeline Capacity Constraint reductions on Gas Day 11/19/2016
 OFO first called on Timely cycle. The Latest scheduled quantity of the Prior Day Evening Cycle was used to calculate OFO.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|--------------------------------------|-----------|-----------|---------------|---------------|---------------|
| OFO Declared: | No OFO | No OFO | High OFO (5%) | High OFO (5%) | High OFO (5%) |
| Forecasted Send Out | 2,798,302 | 2,798,302 | 2,583,048 | 2,583,048 | 2,586,052 |
| Injection Capacity | 227,000 | 227,000 | 227,000 | 227,000 | 227,000 |
| Latest Off-System Scheduled Quantity | 5,000 | 5,000 | 5,000 | 5,000 | 5,000 |
| Net System Capacity: | 3,030,302 | 3,030,302 | 2,815,048 | 2,815,048 | 2,818,052 |
| Latest On-System Scheduled Quantity | 2,499,796 | 2,882,822 | 2,918,984 | 2,718,635 | 2,754,013 |
| Total Unused Capacity: | 530,506 | 147,480 | 0 | 96,413 | 64,039 |
| Total Excess Receipts: | 0 | 0 | (103,936) | 0 | 0 |

| | Total | | | | | | | |
|------------|-------------|-------------|-----------|---------|---------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | * CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,942,486 | 2,919,102 | 2,882,822 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,942,486 | 2,931,033 | 2,918,984 | 0 | -8,784 | 0 | 0 | 0 |
| Intraday 1 | 2,921,065 | 2,815,048 | 2,718,635 | -85,270 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,855,457 | 2,815,058 | 2,754,013 | -19,663 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,855,457 | 2,818,061 | 2,746,331 | -34,321 | 0 | 0 | 0 | 0 |

- Note: Any associated CCR reduction quantities impacting this OFO date, will be denoted by an asterisk (*) and described in detail below.

| | Firm Primary | | | | | | | | Firm Alternate Inside the Zone | | | | | | | |
|------------|--------------|-------------|-----------|---------|-------|-------|-------|-------|--------------------------------|--------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,863,896 | 2,862,052 | 2,832,301 | 0 | 0 | 0 | 0 | 0 | 603 | 603 | 603 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,863,896 | 2,862,801 | 2,857,161 | 0 | 0 | 0 | 0 | 0 | 603 | 603 | 603 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,841,675 | 2,802,164 | 2,705,751 | -37,956 | 0 | 0 | 0 | 0 | 603 | 126 | 126 | -477 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,777,550 | 2,775,992 | 2,735,303 | 0 | 0 | 0 | 0 | 0 | 126 | 126 | 126 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,777,550 | 2,776,463 | 2,719,165 | 0 | 0 | 0 | 0 | 0 | 126 | 126 | 126 | 0 | 0 | 0 | 0 | 0 |

| | Firm Alternate Outside the Zone | | | | | | | | Interruptible | | | | | | | |
|------------|---------------------------------|-------------|-----------|---------|-------|-------|-------|-------|---------------|--------------|-----------|---------|---------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | * CCR-C | * CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 164 | 164 | 164 | 0 | 0 | 0 | 0 | 0 | 77,823 | 56,283 | 49,754 | 0 | 0 | 0 | 0 | 0 |
| Evening | 164 | 164 | 164 | 0 | 0 | 0 | 0 | 0 | 77,823 | 67,465 | 61,056 | 0 | -8,784 | 0 | 0 | 0 |
| Intraday 1 | 964 | 34 | 34 | -928 | 0 | 0 | 0 | 0 | 77,823 | 12,724 | 12,724 | -45,909 | 0 | 0 | 0 | 0 |
| Intraday 2 | 164 | 164 | 164 | 0 | 0 | 0 | 0 | 0 | 77,617 | 38,776 | 18,420 | -19,663 | 0 | 0 | 0 | 0 |
| Intraday 3 | 164 | 164 | 164 | 0 | 0 | 0 | 0 | 0 | 77,617 | 41,308 | 26,876 | -34,321 | 0 | 0 | 0 | 0 |

* CCR-S cuts were due to customer over nomination within the Kern River/Mojave - Kramer Junction Sub-zone.

* CCR-C cuts were due to customer over nominations and reduction in Forecasted Send Out.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|--------------------------------------|-----------|-----------|---------------|---------------|---------------|
| OFO Declared: | No OFO | No OFO | High OFO (5%) | High OFO (5%) | High OFO (5%) |
| Forecasted Send Out | 2,901,424 | 2,898,420 | 2,898,420 | 2,898,420 | 2,898,420 |
| Injection Capacity | 165,000 | 165,000 | 165,000 | 165,000 | 145,000 |
| Latest Off-System Scheduled Quantity | 5,000 | 5,000 | 5,000 | 5,000 | 5,000 |
| Net System Capacity: | 3,071,424 | 3,068,420 | 3,068,420 | 3,068,420 | 3,048,420 |
| Latest On-System Scheduled Quantity | 2,874,164 | 3,095,376 | 3,096,017 | 3,015,877 | 3,000,983 |
| Total Unused Capacity: | 197,260 | 0 | 0 | 52,543 | 47,437 |
| Total Excess Receipts: | 0 | (26,956) | (27,597) | 0 | 0 |

| | Total | | | | | | | |
|------------|-------------|-------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 3,171,081 | 3,155,058 | 3,095,376 | 0 | 0 | 0 | 0 | 0 |
| Evening | 3,149,081 | 3,143,211 | 3,096,017 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 3,118,205 | 3,068,420 | 3,015,877 | -39,909 | 0 | 0 | 0 | 0 |
| Intraday 2 | 3,070,758 | 3,061,523 | 3,000,983 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 3,071,358 | 3,048,420 | 3,001,941 | -20,067 | 0 | 0 | 0 | 0 |

- Note: Any associated CCR reduction quantities impacting this OFO date, will be denoted by an asterisk (*) and described in detail below.

| | Firm Primary | | | | | | | | Firm Alternate Inside the Zone | | | | | | | |
|------------|--------------|-------------|-----------|---------|-------|-------|-------|-------|--------------------------------|--------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 3,090,568 | 3,076,543 | 3,025,743 | 0 | 0 | 0 | 0 | 0 | 4,010 | 4,010 | 4,010 | 0 | 0 | 0 | 0 | 0 |
| Evening | 3,068,793 | 3,064,921 | 3,037,589 | 0 | 0 | 0 | 0 | 0 | 4,010 | 4,010 | 4,010 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 3,054,849 | 3,046,971 | 2,994,428 | 0 | 0 | 0 | 0 | 0 | 4,010 | 4,010 | 4,010 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 3,018,370 | 3,011,134 | 2,957,867 | 0 | 0 | 0 | 0 | 0 | 4,010 | 4,010 | 4,010 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 3,018,970 | 3,005,304 | 2,958,825 | -12,794 | 0 | 0 | 0 | 0 | 4,010 | 4,010 | 4,010 | 0 | 0 | 0 | 0 | 0 |

| | Firm Alternate Outside the Zone | | | | | | | | Interruptible | | | | | | | |
|------------|---------------------------------|-------------|-----------|---------|-------|-------|-------|-------|---------------|--------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 28,865 | 28,865 | 28,865 | 0 | 0 | 0 | 0 | 0 | 47,638 | 45,640 | 36,758 | 0 | 0 | 0 | 0 | 0 |
| Evening | 28,865 | 28,865 | 28,865 | 0 | 0 | 0 | 0 | 0 | 47,413 | 45,415 | 25,553 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 28,865 | 12,114 | 12,114 | -16,751 | 0 | 0 | 0 | 0 | 30,481 | 5,325 | 5,325 | -23,158 | 0 | 0 | 0 | 0 |
| Intraday 2 | 28,865 | 28,864 | 28,574 | 0 | 0 | 0 | 0 | 0 | 19,513 | 17,515 | 10,532 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 28,865 | 28,574 | 28,574 | -290 | 0 | 0 | 0 | 0 | 19,513 | 10,532 | 10,532 | -6,983 | 0 | 0 | 0 | 0 |

OFO overridden during Evening Cycle pending scheduled quantities. OFO declared Intraday 1 cycle.

A decrease in Forecasted Sendout and an increase in the latest scheduled quantity resulted in declaration of OFO on Cycle 3.

* CCR-C cuts were due to customer over nominations and reductions in both Forecasted Send Out and Storage Field Injection Capacity.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|--------------------------------------|---------------|---------------|---------------|---------------|---------------|
| OFO Declared: | High OFO (5%) | High OFO (5%) | High OFO (5%) | High OFO (5%) | High OFO (5%) |
| Forecasted Send Out | 2,901,424 | 3,004,545 | 3,211,790 | 3,312,000 | 3,315,913 |
| Injection Capacity | 206,000 | 185,580 | 186,000 | 186,000 | 186,000 |
| Latest Off-System Scheduled Quantity | 5,000 | 5,000 | 5,000 | 5,000 | 5,000 |
| Net System Capacity: | 3,112,424 | 3,195,125 | 3,402,790 | 3,503,000 | 3,506,913 |
| Latest On-System Scheduled Quantity | 3,155,280 | 3,066,269 | 3,072,959 | 3,025,085 | 3,010,229 |
| Total Unused Capacity: | 0 | 128,856 | 329,831 | 477,915 | 496,684 |
| Total Excess Receipts: | (42,856) | 0 | 0 | 0 | 0 |

| | Total | | | | | | | |
|------------|-------------|-------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 3,105,839 | 3,099,156 | 3,066,269 | 0 | 0 | 0 | 0 | 0 |
| Evening | 3,107,984 | 3,103,038 | 3,072,959 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 3,109,986 | 3,105,062 | 3,025,085 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 3,119,986 | 3,115,157 | 3,010,229 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 3,106,236 | 3,101,823 | 3,011,665 | 0 | 0 | 0 | 0 | 0 |

- Note: Any associated CCR reduction quantities impacting this OFO date, will be denoted by an asterisk (*) and described in detail below.

| | Firm Primary | | | | | | | | Firm Alternate Inside the Zone | | | | | | | |
|------------|--------------|-------------|-----------|-------|-------|-------|-------|-------|--------------------------------|--------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 3,042,572 | 3,037,887 | 3,011,928 | 0 | 0 | 0 | 0 | 0 | 27,800 | 27,800 | 27,800 | 0 | 0 | 0 | 0 | 0 |
| Evening | 3,044,122 | 3,041,174 | 3,018,118 | 0 | 0 | 0 | 0 | 0 | 27,800 | 27,800 | 27,800 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 3,040,061 | 3,037,135 | 2,964,181 | 0 | 0 | 0 | 0 | 0 | 32,862 | 32,862 | 32,862 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 3,040,061 | 3,037,231 | 2,949,325 | 0 | 0 | 0 | 0 | 0 | 32,862 | 32,862 | 32,862 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 3,025,128 | 3,022,714 | 2,949,483 | 0 | 0 | 0 | 0 | 0 | 32,862 | 32,862 | 32,862 | 0 | 0 | 0 | 0 | 0 |

| | Firm Alternate Outside the Zone | | | | | | | | Interruptible | | | | | | | |
|------------|---------------------------------|-------------|-----------|-------|-------|-------|-------|-------|---------------|--------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 21,005 | 21,005 | 21,005 | 0 | 0 | 0 | 0 | 0 | 14,462 | 12,464 | 5,536 | 0 | 0 | 0 | 0 | 0 |
| Evening | 21,600 | 21,600 | 21,505 | 0 | 0 | 0 | 0 | 0 | 14,462 | 12,464 | 5,536 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 21,600 | 21,600 | 21,505 | 0 | 0 | 0 | 0 | 0 | 15,463 | 13,465 | 6,537 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 21,600 | 21,600 | 21,505 | 0 | 0 | 0 | 0 | 0 | 25,463 | 23,464 | 6,537 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 22,783 | 22,783 | 22,783 | 0 | 0 | 0 | 0 | 0 | 25,463 | 23,464 | 6,537 | 0 | 0 | 0 | 0 | 0 |

OFO first called on Timely cycle. The Latest scheduled quantity of the Prior Day Evening Cycle was used to calculate OFO. There were no Pipeline Capacity Constraint reductions on Gas Day 12/22/2016.



ATTACHMENT 1C

TO

**APRIL 24, 2017
ANNUAL REPORT OF SYSTEM
RELIABILITY ISSUES**

**DETAILED CALCULATIONS FOR EACH
HIGH OFO EVENT
(including calculations of forecasted system capacity
in comparison to scheduled quantities)**

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|--------------------------------------|-----------|-----------|---------------|---------------|---------------|
| OFO Declared: | No OFO | No OFO | High OFO (5%) | High OFO (5%) | High OFO (5%) |
| Forecasted Send Out | 2,697,129 | 2,691,122 | 2,588,002 | 2,588,002 | 2,725,161 |
| Injection Capacity | 176,000 | 175,000 | 82,000 | 82,000 | 82,000 |
| Latest Off-System Scheduled Quantity | 25,000 | 25,000 | 25,000 | 25,000 | 25,000 |
| Net System Capacity: | 2,898,129 | 2,891,122 | 2,695,002 | 2,695,002 | 2,832,161 |
| Latest On-System Scheduled Quantity | 2,831,443 | 2,833,182 | 2,845,740 | 2,652,883 | 2,657,011 |
| Total Unused Capacity: | 66,686 | 57,940 | 0 | 42,119 | 175,150 |
| Total Excess Receipts: | 0 | 0 | (150,738) | 0 | 0 |

| | Total | | | | | | | |
|------------|-------------|-------------|-----------|----------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,894,154 | 2,894,030 | 2,833,182 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,894,154 | 2,894,030 | 2,845,740 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,898,918 | 2,694,996 | 2,652,883 | -198,642 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,890,813 | 2,694,997 | 2,657,011 | -190,037 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,870,088 | 2,832,161 | 2,734,937 | -29,286 | 0 | 0 | 0 | 0 |

- Note: Any associated CCR reduction quantities impacting this OFO date, will be denoted by an asterisk (*) and described in detail below.

| | Firm Primary | | | | | | | | Firm Alternate Inside the Zone | | | | | | | |
|------------|--------------|-------------|-----------|----------|-------|-------|-------|-------|--------------------------------|--------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,869,310 | 2,869,187 | 2,818,149 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,869,310 | 2,869,187 | 2,830,707 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,869,310 | 2,691,865 | 2,649,752 | -174,160 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,846,205 | 2,691,866 | 2,653,880 | -150,555 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,833,000 | 2,826,386 | 2,729,163 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

| | Firm Alternate Outside the Zone | | | | | | | | Interruptible | | | | | | | |
|------------|---------------------------------|-------------|-----------|---------|-------|-------|-------|-------|---------------|--------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 12,601 | 12,600 | 12,600 | 0 | 0 | 0 | 0 | 0 | 12,243 | 12,243 | 2,433 | 0 | 0 | 0 | 0 | |
| Evening | 12,601 | 12,600 | 12,600 | 0 | 0 | 0 | 0 | 0 | 12,243 | 12,243 | 2,433 | 0 | 0 | 0 | 0 | |
| Intraday 1 | 17,365 | 2,625 | 2,625 | -12,745 | 0 | 0 | 0 | 0 | 12,243 | 506 | 506 | -11,737 | 0 | 0 | 0 | |
| Intraday 2 | 17,365 | 2,625 | 2,625 | -12,745 | 0 | 0 | 0 | 0 | 27,243 | 506 | 506 | -26,737 | 0 | 0 | 0 | |
| Intraday 3 | 9,845 | 5,267 | 5,266 | -2,587 | 0 | 0 | 0 | 0 | 27,243 | 508 | 508 | -26,699 | 0 | 0 | 0 | |

* CCR-C cuts were due to customer over nominations and reduction in Forecasted Send Out.

* CCR-C cuts were due to reduction in storage field injection capacity.

Maintenance Posted 2/04/17 6:11 PM

| Location Type | Location | Start Date | End Date | Maintenance Type | Description | Capacity Reduction (MMCF) | Capacity Reduction (Dth) |
|---------------------|-------------------------|------------|----------------------------------|------------------|---|---------------------------|--------------------------|
| Storage Field - Inj | Aliso Canyon | 04/01/2016 | TBD | | Injection into Aliso Canyon is discontinued per regulatory agency directives. | 400 | 408400 |
| Storage Field - Inj | Goleta | 12/13/2016 | TBD | Unplanned | Olive ST. HP1 cracked turbo | 20 | 20420 |
| Storage Field - Inj | Goleta | 07/08/2016 | TBD | Planned | Field approaching full capacity. Injection capacity reduced due to high field pressure. | 20 | 20420 |
| Storage Field - Inj | Goleta | 03/12/2013 | TBD | | Non Maintenance related due to North Coastal demand and available supply. | 90 | 91890 |
| Storage Field - Inj | Honor Rancho | 01/23/2017 | 04/14/2017 11:59:59 PM PCT | Planned | MU5 PLC Upgrade | 40 | 40840 |
| Storage Field - Inj | Honor Rancho | 11/03/2016 | 03/31/2017 11:59:59 PM PCT | Unplanned | MU#4 Overhaul. | 40 | 40840 |
| Storage Field - Inj | Honor Rancho | 02/13/2016 | TBD | | Unplanned - Main unit horsepower and RPM reductions required due to mechanical limitations. | 50 | 51050 |
| Storage Field - Inj | Playa del Rey | 02/05/2017 | TBD | Planned | Field at max capacity, No injection | 50 | 51050 |
| Storage Field - Inj | Playa del Rey | 01/26/2017 | 02/07/2017 11:59:59 PM PCT | Unplanned | CB6 Cylinder Repair. | 25 | 25525 |
| Storage Field - Wth | Aliso Canyon | 12/19/2015 | TBD | | Withdrawal from Aliso canyon is discontinued unless needed for system reliability. | 1850 | 1888850 |
| Sub-Zone | EP-Ehrenberg/NBP-Blythe | 02/14/2017 | 02/18/2017 11:59:59 PM PCT | Planned | L2051 In Line Inspection (ILI) | 100 | 102500 |
| Sub-Zone | EP-Ehrenberg/NBP-Blythe | 01/02/2015 | TBD | | L2000 - Planned Outage - Voluntary decrease of maximum operating pressure on L2000 Southern Transmission Zone by approximately 20%. This change is being made to further improve and maintain the safety of So Cal Gas pipelines. Note: Original Job start date 8-5-2011. | 202 | 207050 |
| Sub-Zone | TW-Topock/EP-Topock | 07/29/2016 | TBD | Unplanned | L3000 Necessary Remediation. | 240 | 243600 |
| Sub-Zone | TW-Topock/EP-Topock | 04/16/2016 | TBD | Unplanned | L3000 - Voluntary decrease of maximum operating pressure on L3000 Northern Transmission Zone by approximately 20%. This change is being made to further improve and maintain the safety of So Cal Gas pipelines. | 300 | 304500 |

Although SoCalGas has used reasonable efforts to assure its accuracy and timeliness, this information is preliminary operational data and can be negatively impacted by delays or errors in electronic transfers, data entry, communication failures, or other causes. No representation is made that the contents are free from error. SoCalGas assumes no responsibility for use of, or reliance on, this information by any party, and specifically advises such parties to discuss any decisions or actions related hereto with their own advisors and experts. Please also note that Storage field injection/withdrawal capacities are adjusted periodically depending on field pressures.

Maintenance Posted 2/04/17 8:56 PM

| Location Type | Location | Start Date | End Date | Maintenance Type | Description | Capacity Reduction (MMCF) | Capacity Reduction (Dth) |
|--|-------------------------|------------|----------------------------|------------------|---|---------------------------|--------------------------|
| Storage Field - Inj | Aliso Canyon | 04/01/2016 | TBD | | Injection into Aliso Canyon is discontinued per regulatory agency directives. | 400 | 408400 |
| Storage Field - Inj | Goleta | 12/13/2016 | TBD | Unplanned | Olive ST. HP1 cracked turbo | 20 | 20420 |
| Storage Field - Inj | Goleta | 07/08/2016 | TBD | Planned | Field approaching full capacity. Injection capacity reduced due to high field pressure. | 20 | 20420 |
| Storage Field - Inj | Goleta | 03/12/2013 | TBD | | Non Maintenance related due to North Coastal demand and available supply. | 90 | 91890 |
| Storage Field - Inj | Honor Rancho | 02/04/2017 | 02/07/2017 11:59:59 PM PCT | Unplanned | MU3 Head Repair | 40 | 40840 |
| Storage Field - Inj | Honor Rancho | 01/23/2017 | 04/14/2017 11:59:59 PM PCT | Planned | MU5 PLC Upgrade | 40 | 40840 |
| Storage Field - Inj | Honor Rancho | 11/03/2016 | 03/31/2017 11:59:59 PM PCT | Unplanned | MU#4 Overhaul. | 40 | 40840 |
| Storage Field - Inj | Honor Rancho | 02/13/2016 | TBD | | Unplanned - Main unit horsepower and RPM reductions required due to mechanical limitations. | 50 | 51050 |
| Storage Field - Inj | Playa del Rey | 02/05/2017 | TBD | Planned | Field at max capacity, No injection | 50 | 51050 |
| Storage Field - Inj | Playa del Rey | 01/26/2017 | 02/07/2017 11:59:59 PM PCT | Unplanned | CB6 Cylinder Repair. | 25 | 25525 |
| Storage Field - With | Aliso Canyon | 12/19/2015 | TBD | | Withdrawal from Aliso canyon is discontinued unless needed for system reliability. | 1850 | 1888850 |
| Sub-Zone | EP-Ehrenberg/NBP-Blythe | 02/14/2017 | 02/18/2017 11:59:59 PM PCT | Planned | L2051 In Line Inspection (ILI) | 100 | 102500 |
| Sub-Zone | EP-Ehrenberg/NBP-Blythe | 01/02/2015 | TBD | | L2000 - Planned Outage - Voluntary decrease of maximum operating pressure on L2000 Southern Transmission Zone by approximately 20%. This change is being made to further improve and maintain the safety of So Cal Gas pipelines. Note: Original Job start date 8-5-2011. | 202 | 207050 |
| Sub-Zone | TW-Topock/EP-Topock | 07/29/2016 | TBD | Unplanned | L3000 Necessary Remediation. | 240 | 243600 |
| Sub-Zone | TW-Topock/EP-Topock | 04/16/2016 | TBD | Unplanned | L3000 - Voluntary decrease of maximum operating pressure on L3000 Northern Transmission Zone by approximately 20%. This change is being made to further improve and maintain the safety of So Cal Gas pipelines. | 300 | 304500 |
| <p>Although SoCalGas has used reasonable efforts to assure its accuracy and timeliness, this information is preliminary operational data and can be negatively impacted by delays or errors in electronic transfers, data entry, communication failures, or other causes. No representation is made that the contents are free from error. SoCalGas assumes no responsibility for use of, or reliance on, this information by any party, and specifically advises such parties to discuss any decisions or actions related hereto with their own advisors and experts. Please also note that Storage field injection/withdrawal capacities are adjusted periodically depending on field pressures.</p> | | | | | | | |

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|--------------------------------------|-----------|-----------|---------------|---------------|---------------|
| OFO Declared: | No OFO | No OFO | High OFO (5%) | High OFO (5%) | High OFO (5%) |
| Forecasted Send Out | 2,855,312 | 2,663,089 | 2,559,970 | 2,564,975 | 2,640,062 |
| Injection Capacity | 124,000 | 123,000 | 123,000 | 124,000 | 124,000 |
| Latest Off-System Scheduled Quantity | 15,000 | 15,000 | 15,000 | 15,000 | 15,000 |
| Net System Capacity: | 2,994,312 | 2,801,089 | 2,697,970 | 2,703,975 | 2,779,062 |
| Latest On-System Scheduled Quantity | 2,914,427 | 2,797,019 | 2,818,402 | 2,625,766 | 2,662,846 |
| Total Unused Capacity: | 79,885 | 4,070 | 0 | 78,209 | 116,216 |
| Total Excess Receipts: | 0 | 0 | (120,432) | 0 | 0 |

| | Total | | | | | | | |
|------------|-------------|-------------|-----------|----------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,876,069 | 2,863,540 | 2,797,019 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,876,069 | 2,875,550 | 2,818,402 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,872,505 | 2,697,965 | 2,625,766 | -163,467 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,845,109 | 2,703,969 | 2,662,846 | -137,554 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,843,107 | 2,779,062 | 2,711,216 | -61,048 | 0 | 0 | 0 | 0 |

- Note: Any associated CCR reduction quantities impacting this OFO date, will be denoted by an asterisk (*) and described in detail below.

| | Firm Primary | | | | | | | | Firm Alternate Inside the Zone | | | | | | | |
|------------|--------------|-------------|-----------|----------|-------|-------|-------|-------|--------------------------------|--------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,832,437 | 2,819,909 | 2,764,307 | 0 | 0 | 0 | 0 | 0 | 10,000 | 10,000 | 8,125 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,832,437 | 2,831,918 | 2,790,141 | 0 | 0 | 0 | 0 | 0 | 10,000 | 10,000 | 4,375 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,838,390 | 2,692,079 | 2,619,880 | -135,239 | 0 | 0 | 0 | 0 | 10,000 | 911 | 911 | -9,089 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,818,910 | 2,698,083 | 2,656,960 | -117,242 | 0 | 0 | 0 | 0 | 10,000 | 911 | 911 | -9,089 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,816,908 | 2,773,176 | 2,705,330 | -40,735 | 0 | 0 | 0 | 0 | 10,000 | 911 | 911 | -9,089 | 0 | 0 | 0 | 0 |

| | Firm Alternate Outside the Zone | | | | | | | | Interruptible | | | | | | | |
|------------|---------------------------------|-------------|-----------|---------|-------|-------|-------|-------|---------------|--------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 10,000 | 10,000 | 10,000 | 0 | 0 | 0 | 0 | 0 | 23,632 | 23,631 | 14,587 | 0 | 0 | 0 | 0 | 0 |
| Evening | 10,000 | 10,000 | 10,000 | 0 | 0 | 0 | 0 | 0 | 23,632 | 23,632 | 13,886 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 10,000 | 2,083 | 2,083 | -7,917 | 0 | 0 | 0 | 0 | 14,115 | 2,892 | 2,892 | -11,222 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,084 | 2,083 | 2,083 | -1 | 0 | 0 | 0 | 0 | 14,115 | 2,892 | 2,892 | -11,222 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,084 | 2,083 | 2,083 | -1 | 0 | 0 | 0 | 0 | 14,115 | 2,892 | 2,892 | -11,223 | 0 | 0 | 0 | 0 |

A decrease in Forecasted Sendout and an increase in the latest scheduled quantity resulted in declaration of OFO on Cycle 3.
 * CCR-C cuts were due to customer over nominations and reduction in Forecasted Send Out.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|--------------------------------------|---------------|---------------|---------------|---------------|---------------|
| OFO Declared: | High OFO (5%) | High OFO (5%) | High OFO (5%) | High OFO (5%) | High OFO (5%) |
| Forecasted Send Out | 2,512,915 | 2,509,911 | 2,561,972 | 2,561,972 | 2,619,038 |
| Injection Capacity | 124,000 | 124,000 | 124,000 | 124,000 | 124,000 |
| Latest Off-System Scheduled Quantity | 15,000 | 15,000 | 15,000 | 15,000 | 15,000 |
| Net System Capacity: | 2,651,915 | 2,648,911 | 2,700,972 | 2,700,972 | 2,758,038 |
| Latest On-System Scheduled Quantity | 2,818,402 | 2,583,687 | 2,613,474 | 2,504,037 | 2,530,698 |
| Total Unused Capacity: | 0 | 65,224 | 87,498 | 196,935 | 227,340 |
| Total Excess Receipts: | (166,487) | 0 | 0 | 0 | 0 |

| | Total | | | | | | | |
|------------|-------------|-------------|-----------|----------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,922,961 | 2,908,560 | 2,583,687 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,928,461 | 2,920,714 | 2,613,474 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,928,724 | 2,700,974 | 2,504,037 | -221,895 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,923,099 | 2,700,975 | 2,530,698 | -216,273 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,794,782 | 2,758,039 | 2,550,701 | -30,890 | 0 | 0 | 0 | 0 |

- Note: Any associated CCR reduction quantities impacting this OFO date, will be denoted by an asterisk (*) and described in detail below.

| | Firm Primary | | | | | | | | Firm Alternate Inside the Zone | | | | | | | |
|------------|--------------|-------------|-----------|----------|-------|-------|-------|-------|--------------------------------|--------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,905,993 | 2,891,592 | 2,582,155 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,911,493 | 2,903,746 | 2,611,942 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,911,756 | 2,700,653 | 2,503,717 | -205,245 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,911,756 | 2,700,657 | 2,530,380 | -205,248 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,783,439 | 2,757,720 | 2,550,382 | -19,865 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

| | Firm Alternate Outside the Zone | | | | | | | | Interruptible | | | | | | | |
|------------|---------------------------------|-------------|-----------|---------|-------|-------|-------|-------|---------------|--------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 54 | 54 | 54 | 0 | 0 | 0 | 0 | 0 | 16,914 | 16,914 | 1,478 | 0 | 0 | 0 | 0 | |
| Evening | 54 | 54 | 54 | 0 | 0 | 0 | 0 | 0 | 16,914 | 16,914 | 1,478 | 0 | 0 | 0 | 0 | |
| Intraday 1 | 54 | 11 | 11 | -43 | 0 | 0 | 0 | 0 | 16,914 | 310 | 309 | -16,607 | 0 | 0 | 0 | |
| Intraday 2 | 54 | 11 | 11 | -43 | 0 | 0 | 0 | 0 | 11,289 | 307 | 307 | -10,982 | 0 | 0 | 0 | |
| Intraday 3 | 54 | 11 | 11 | -43 | 0 | 0 | 0 | 0 | 11,289 | 308 | 308 | -10,982 | 0 | 0 | 0 | |

OFO first called on Timely cycle. The Latest scheduled quantity of the Prior Day Evening Cycle was used to calculate OFO.

* CCR-C cuts were due to customer over nominations.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|--------------------------------------|-----------|-----------|------------|---------------|---------------|
| OFO Declared: | No OFO | No OFO | No OFO | High OFO (5%) | High OFO (5%) |
| Forecasted Send Out | 2,779,224 | 2,782,227 | 2,880,341 | 2,776,290 | 2,779,224 |
| Injection Capacity | 124,000 | 124,000 | 123,000 | 123,000 | 124,000 |
| Latest Off-System Scheduled Quantity | 15,000 | 15,000 | 15,000 | 15,000 | 15,000 |
| Net System Capacity: | 2,918,224 | 2,921,227 | 3,018,341 | 2,914,290 | 2,918,224 |
| Latest On-System Scheduled Quantity | 2,773,369 | 2,862,837 | 2,977,172 | 2,930,746 | 2,856,902 |
| Total Unused Capacity: | 144,855 | 58,390 | 41,169 | 0 | 61,322 |
| Total Excess Receipts: | 0 | 0 | 0 | (16,456) | 0 |

| | Total | | | | | | | |
|------------|-------------|-------------|-----------|---------|---------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | * CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,977,368 | 2,912,614 | 2,862,837 | 0 | -32,482 | 0 | 0 | 0 |
| Evening | 3,004,912 | 2,989,558 | 2,977,172 | 0 | -14,282 | 0 | 0 | 0 |
| Intraday 1 | 3,004,856 | 2,988,600 | 2,930,746 | 0 | -15,186 | 0 | 0 | 0 |
| Intraday 2 | 2,918,064 | 2,914,296 | 2,856,902 | -2,259 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,924,921 | 2,918,230 | 2,859,774 | -4,782 | 0 | 0 | 0 | 0 |

- Note: Any associated CCR reduction quantities impacting this OFO date, will be denoted by an asterisk (*) and described in detail below.

| | Firm Primary | | | | | | | | Firm Alternate Inside the Zone | | | | | | | |
|------------|--------------|-------------|-----------|-------|---------|-------|-------|-------|--------------------------------|--------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | * CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,922,686 | 2,877,427 | 2,833,119 | 0 | -13,054 | 0 | 0 | 0 | 7,500 | 7,500 | 7,500 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,950,230 | 2,936,042 | 2,928,325 | 0 | -13,117 | 0 | 0 | 0 | 7,500 | 7,500 | 7,500 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,965,797 | 2,949,607 | 2,891,754 | 0 | -15,120 | 0 | 0 | 0 | 7,500 | 7,500 | 7,500 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,885,254 | 2,883,736 | 2,831,395 | 0 | 0 | 0 | 0 | 0 | 7,500 | 7,500 | 7,500 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,892,503 | 2,891,086 | 2,834,632 | 0 | 0 | 0 | 0 | 0 | 7,500 | 7,500 | 7,500 | 0 | 0 | 0 | 0 | 0 |

| | Firm Alternate Outside the Zone | | | | | | | | Interruptible | | | | | | | |
|------------|---------------------------------|-------------|-----------|-------|---------|-------|-------|-------|---------------|--------------|-----------|---------|---------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | * CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | * CCR-C | * CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 1,166 | 0 | 0 | 0 | -1,099 | 0 | 0 | 0 | 46,016 | 27,687 | 22,218 | 0 | -18,329 | 0 | 0 | 0 |
| Evening | 1,166 | 0 | 0 | 0 | -1,165 | 0 | 0 | 0 | 46,016 | 46,016 | 41,347 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 66 | 0 | 0 | 0 | -66 | 0 | 0 | 0 | 31,493 | 31,493 | 31,492 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 66 | 66 | 66 | 0 | 0 | 0 | 0 | 0 | 25,244 | 22,994 | 17,941 | -2,259 | 0 | 0 | 0 | 0 |
| Intraday 3 | 66 | 66 | 66 | 0 | 0 | 0 | 0 | 0 | 24,852 | 19,578 | 17,576 | -4,782 | 0 | 0 | 0 | 0 |

* CCR-S cuts were due to customer over nomination within the Bythe Sub-zone.
 * CCR-C cuts were due to customer over nominations and reduction in Forecasted Send Out.

| Location Type | Location | Start Date | End Date | Maintenance Type | Description | Capacity Reduction (MMCF) | Capacity Reduction (Dth) |
|---------------------|-------------------------|------------|----------------------------------|------------------|---|---------------------------|--------------------------|
| Storage Field - Inj | Aliso Canyon | 04/01/2016 | TBD | | Injection into Aliso Canyon is discontinued per regulatory agency directives. | 400 | 408400 |
| Storage Field - Inj | Goleta | 12/13/2016 | TBD | Unplanned | Olive ST. HP1 cracked turbo | 20 | 20420 |
| Storage Field - Inj | Goleta | 07/08/2016 | TBD | Planned | Field approaching full capacity. Injection capacity reduced due to high field pressure. | 20 | 20420 |
| Storage Field - Inj | Goleta | 03/12/2013 | TBD | | Non Maintenance related due to North Coastal demand and available supply. | 90 | 91890 |
| Storage Field - Inj | Honor Rancho | 02/04/2017 | 02/07/2017 11:59:59 PM PCT | Unplanned | MU3 Head Repair | 40 | 40840 |
| Storage Field - Inj | Honor Rancho | 01/23/2017 | 04/14/2017 11:59:59 PM PCT | Planned | MU5 PLC Upgrade | 40 | 40840 |
| Storage Field - Inj | Honor Rancho | 11/03/2016 | 03/31/2017 11:59:59 PM PCT | Unplanned | MU#4 Overhaul. | 40 | 40840 |
| Storage Field - Inj | Honor Rancho | 02/13/2016 | TBD | | Unplanned - Main unit horsepower and RPM reductions required due to mechanical limitations. | 50 | 51050 |
| Storage Field - Inj | Playa del Rey | 02/05/2017 | TBD | Planned | Field at max capacity, No injection | 75 | 76575 |
| Storage Field - Inj | Playa del Rey | 01/26/2017 | 02/07/2017 11:59:59 PM PCT | Unplanned | GB6 Cylinder Repair. | 25 | 25525 |
| Storage Field - Wth | Aliso Canyon | 12/19/2015 | TBD | | Withdrawal from Aliso canyon is discontinued unless needed for system reliability. | 1850 | 1888850 |
| Sub-Zone | EP-Ehrenberg/NBP-Blythe | 02/14/2017 | 02/18/2017 11:59:59 PM PCT | Planned | L2051 In Line Inspection (ILI) | 100 | 102500 |
| Sub-Zone | EP-Ehrenberg/NBP-Blythe | 01/02/2015 | TBD | | L2000 - Planned Outage - Voluntary decrease of maximum operating pressure on L2000 Southern Transmission Zone by approximately 20%. This change is being made to further improve and maintain the safety of So Cal Gas pipelines. Note: Original Job start date 8-5-2011. | 202 | 207050 |
| Sub-Zone | TW-Topock/EP-Topock | 07/29/2016 | TBD | Unplanned | L3000 Necessary Remediation. | 240 | 243600 |
| Sub-Zone | TW-Topock/EP-Topock | 04/16/2016 | TBD | Unplanned | L3000 - Voluntary decrease of maximum operating pressure on L3000 Northern Transmission Zone by approximately 20%. This change is being made to further improve and maintain the safety of So Cal Gas pipelines. | 300 | 304500 |

Although SoCalGas has used reasonable efforts to assure its accuracy and timeliness, this information is preliminary operational data and can be negatively impacted by delays or errors in electronic transfers, data entry, communication failures, or other causes. No representation is made that the contents are free from error. SoCalGas assumes no responsibility for use of, or reliance on, this information by any party, and specifically advises such parties to discuss any decisions or actions related hereto with their own advisors and experts. Please also note that Storage field injection/withdrawal capacities are adjusted periodically depending on field pressures.

Last updated: 02/08/2017 04:41:55 AM PCT

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|--------------------------------------|---------------|---------------|---------------|---------------|---------------|
| OFO Declared: | High OFO (5%) | High OFO (5%) | High OFO (5%) | High OFO (5%) | High OFO (5%) |
| Forecasted Send Out | 2,818,269 | 2,821,273 | 2,689,119 | 2,689,119 | 2,746,186 |
| Injection Capacity | 123,000 | 124,000 | 123,000 | 123,000 | 124,000 |
| Latest Off-System Scheduled Quantity | 15,000 | 15,000 | 15,000 | 15,000 | 15,000 |
| Net System Capacity: | 2,956,269 | 2,960,273 | 2,827,119 | 2,827,119 | 2,885,186 |
| Latest On-System Scheduled Quantity | 2,977,172 | 2,808,770 | 2,815,515 | 2,768,122 | 2,764,974 |
| Total Unused Capacity: | 0 | 151,503 | 11,604 | 58,997 | 120,212 |
| Total Excess Receipts: | (20,903) | 0 | 0 | 0 | 0 |

| | Total | | | | | | | |
|------------|-------------|-------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,853,633 | 2,846,744 | 2,808,770 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,853,633 | 2,850,956 | 2,815,515 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,853,633 | 2,827,121 | 2,768,122 | -23,611 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,853,633 | 2,827,125 | 2,764,974 | -23,317 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,853,599 | 2,850,454 | 2,767,533 | 0 | 0 | 0 | 0 | 0 |

- Note: Any associated CCR reduction quantities impacting this OFO date, will be denoted by an asterisk (*) and described in detail below.

| | Firm Primary | | | | | | | | Firm Alternate Inside the Zone | | | | | | | |
|------------|--------------|-------------|-----------|-------|-------|-------|-------|-------|--------------------------------|--------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,804,893 | 2,798,005 | 2,765,093 | 0 | 0 | 0 | 0 | 0 | 40,000 | 40,000 | 40,000 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,804,893 | 2,802,217 | 2,771,838 | 0 | 0 | 0 | 0 | 0 | 40,000 | 40,000 | 40,000 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,804,893 | 2,801,991 | 2,742,992 | 0 | 0 | 0 | 0 | 0 | 40,000 | 24,364 | 24,364 | -15,637 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,804,893 | 2,802,194 | 2,740,043 | 0 | 0 | 0 | 0 | 0 | 40,000 | 24,164 | 24,164 | -15,844 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,804,859 | 2,802,216 | 2,740,052 | 0 | 0 | 0 | 0 | 0 | 40,000 | 40,000 | 24,164 | 0 | 0 | 0 | 0 | 0 |

| | Firm Alternate Outside the Zone | | | | | | | | Interruptible | | | | | | | |
|------------|---------------------------------|-------------|-----------|---------|-------|-------|-------|-------|---------------|--------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 1,320 | 1,319 | 1,319 | 0 | 0 | 0 | 0 | 0 | 7,420 | 7,420 | 2,358 | 0 | 0 | 0 | 0 | 0 |
| Evening | 1,320 | 1,319 | 1,319 | 0 | 0 | 0 | 0 | 0 | 7,420 | 7,420 | 2,358 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 1,320 | 276 | 276 | -1,044 | 0 | 0 | 0 | 0 | 7,420 | 490 | 490 | -6,930 | 0 | 0 | 0 | 0 |
| Intraday 2 | 1,320 | 276 | 276 | -1,044 | 0 | 0 | 0 | 0 | 7,420 | 491 | 491 | -6,429 | 0 | 0 | 0 | 0 |
| Intraday 3 | 1,320 | 1,319 | 1,319 | 0 | 0 | 0 | 0 | 0 | 7,420 | 6,919 | 1,998 | 0 | 0 | 0 | 0 | 0 |

OFO first called on Timely cycle. The Latest scheduled quantity of the Prior Day Evening Cycle was used to calculate OFO.

* CCR-C cuts were due to customer over nominations and reduction in Forecasted Send Out.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|--------------------------------------|-----------|---------------|---------------|---------------|---------------|
| OFO Declared: | No OFO | High OFO (5%) | High OFO (5%) | High OFO (5%) | High OFO (5%) |
| Forecasted Send Out | 2,806,255 | 2,806,255 | 2,889,352 | 2,889,352 | 2,941,412 |
| Injection Capacity | 124,000 | 124,000 | 124,000 | 124,000 | 124,000 |
| Latest Off-System Scheduled Quantity | 15,000 | 15,000 | 15,000 | 15,000 | 15,000 |
| Net System Capacity: | 2,945,255 | 2,945,255 | 3,028,352 | 3,028,352 | 3,080,412 |
| Latest On-System Scheduled Quantity | 2,943,778 | 2,953,461 | 2,939,733 | 2,914,855 | 2,912,032 |
| Total Unused Capacity: | 1,477 | 0 | 88,619 | 113,497 | 168,380 |
| Total Excess Receipts: | 0 | (8,206) | 0 | 0 | 0 |

| | Total | | | | | | | |
|------------|-------------|-------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 3,008,321 | 3,007,487 | 2,953,461 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,990,321 | 2,989,487 | 2,939,733 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,979,421 | 2,970,660 | 2,914,855 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,964,138 | 2,963,303 | 2,912,032 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,964,138 | 2,963,303 | 2,912,001 | 0 | 0 | 0 | 0 | 0 |

- Note: Any associated CCR reduction quantities impacting this OFO date, will be denoted by an asterisk (*) and described in detail below.

| | Firm Primary | | | | | | | | Firm Alternate Inside the Zone | | | | | | | |
|------------|--------------|-------------|-----------|-------|-------|-------|-------|-------|--------------------------------|--------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,981,955 | 2,981,121 | 2,932,095 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,963,955 | 2,963,121 | 2,918,247 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,953,055 | 2,952,220 | 2,901,295 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,945,698 | 2,944,863 | 2,898,472 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,945,698 | 2,944,863 | 2,898,496 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

| | Firm Alternate Outside the Zone | | | | | | | | Interruptible | | | | | | | |
|------------|---------------------------------|-------------|-----------|-------|-------|-------|-------|-------|---------------|--------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 10,079 | 10,079 | 10,079 | 0 | 0 | 0 | 0 | 0 | 16,287 | 16,287 | 11,287 | 0 | 0 | 0 | 0 | 0 |
| Evening | 10,079 | 10,079 | 10,079 | 0 | 0 | 0 | 0 | 0 | 16,287 | 16,287 | 11,407 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 10,079 | 2,153 | 2,153 | 0 | 0 | 0 | 0 | 0 | 16,287 | 16,287 | 11,407 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,153 | 2,153 | 2,153 | 0 | 0 | 0 | 0 | 0 | 16,287 | 16,287 | 11,407 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,153 | 2,153 | 2,153 | 0 | 0 | 0 | 0 | 0 | 16,287 | 16,287 | 11,352 | 0 | 0 | 0 | 0 | 0 |

An increase in the latest scheduled quantity resulted in declaration of OFO on Cycle 2. There were no Pipeline Capacity Constraint reductions on Gas Day 2/20/2017.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|--------------------------------------|---------------|---------------|---------------|---------------|---------------|
| OFO Declared: | High OFO (5%) | High OFO (5%) | High OFO (5%) | High OFO (5%) | High OFO (5%) |
| Forecasted Send Out | 3,170,678 | 3,170,678 | 3,167,675 | 3,167,675 | 3,167,675 |
| Injection Capacity | 113,000 | 113,000 | 113,000 | 113,000 | 113,000 |
| Latest Off-System Scheduled Quantity | 15,000 | 0 | 0 | 15,000 | 15,000 |
| Net System Capacity: | 3,298,678 | 3,283,678 | 3,280,675 | 3,295,675 | 3,295,675 |
| Latest On-System Scheduled Quantity | 3,309,653 | 2,942,047 | 2,976,939 | 3,044,072 | 3,031,092 |
| Total Unused Capacity: | 0 | 341,631 | 303,736 | 251,603 | 264,583 |
| Total Excess Receipts: | (10,975) | 0 | 0 | 0 | 0 |

| | Total | | | | | | | |
|------------|-------------|-------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 3,036,452 | 3,015,048 | 2,942,047 | 0 | 0 | 0 | 0 | 0 |
| Evening | 3,052,819 | 3,036,156 | 2,976,939 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 3,087,663 | 3,084,516 | 3,044,072 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 3,086,513 | 3,085,816 | 3,031,092 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 3,085,011 | 3,084,314 | 3,012,445 | 0 | 0 | 0 | 0 | 0 |

- Note: Any associated CCR reduction quantities impacting this OFO date, will be denoted by an asterisk (*) and described in detail below.

| | Firm Primary | | | | | | | | Firm Alternate Inside the Zone | | | | | | | |
|------------|--------------|-------------|-----------|-------|-------|-------|-------|-------|--------------------------------|--------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,996,108 | 2,989,704 | 2,921,704 | 0 | 0 | 0 | 0 | 0 | 15,000 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Evening | 3,015,013 | 3,000,800 | 2,946,583 | 0 | 0 | 0 | 0 | 0 | 2,450 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 3,025,012 | 3,024,315 | 2,984,954 | 0 | 0 | 0 | 0 | 0 | 2,450 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 3,026,312 | 3,025,615 | 2,971,981 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 3,026,312 | 3,025,615 | 2,956,820 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

| | Firm Alternate Outside the Zone | | | | | | | | Interruptible | | | | | | | |
|------------|---------------------------------|-------------|-----------|-------|-------|-------|-------|-------|---------------|--------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 92 | 92 | 92 | 0 | 0 | 0 | 0 | 0 | 25,252 | 25,252 | 20,251 | 0 | 0 | 0 | 0 | 0 |
| Evening | 92 | 92 | 92 | 0 | 0 | 0 | 0 | 0 | 35,264 | 35,264 | 30,264 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 92 | 92 | 92 | 0 | 0 | 0 | 0 | 0 | 60,109 | 60,109 | 59,026 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 92 | 92 | 92 | 0 | 0 | 0 | 0 | 0 | 60,109 | 60,109 | 59,019 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 92 | 92 | 92 | 0 | 0 | 0 | 0 | 0 | 58,607 | 58,607 | 55,533 | 0 | 0 | 0 | 0 | 0 |

There were no Pipeline Capacity Constraint reductions on Gas Day 03/01/2017. OFO first called on Timely cycle. The Latest scheduled quantity of the Prior Day Evening Cycle was used to calculate OFO.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|--------------------------------------|---------------|---------------|---------------|---------------|---------------|
| OFO Declared: | High OFO (5%) | High OFO (5%) | High OFO (5%) | High OFO (5%) | High OFO (5%) |
| Forecasted Send Out | 2,488,887 | 2,486,885 | 2,591,006 | 2,596,011 | 2,596,011 |
| Injection Capacity | 72,000 | 72,000 | 72,000 | 72,000 | 72,000 |
| Latest Off-System Scheduled Quantity | 15,000 | 15,000 | 15,000 | 15,000 | 15,000 |
| Net System Capacity: | 2,575,887 | 2,573,885 | 2,678,006 | 2,683,011 | 2,683,011 |
| Latest On-System Scheduled Quantity | 2,774,131 | 2,504,700 | 2,518,653 | 2,484,817 | 2,484,816 |
| Total Unused Capacity: | 0 | 69,185 | 159,353 | 198,194 | 198,195 |
| Total Excess Receipts: | (198,244) | 0 | 0 | 0 | 0 |

| | Total | | | | | | | |
|------------|-------------|-------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,561,747 | 2,556,464 | 2,504,700 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,537,977 | 2,534,141 | 2,518,653 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,522,950 | 2,520,848 | 2,484,817 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,522,949 | 2,520,846 | 2,484,816 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,529,948 | 2,527,851 | 2,482,776 | 0 | 0 | 0 | 0 | 0 |

- Note: Any associated CCR reduction quantities impacting this OFO date, will be denoted by an asterisk (*) and described in detail below.

| | Firm Primary | | | | | | | | Firm Alternate Inside the Zone | | | | | | | |
|------------|--------------|-------------|-----------|-------|-------|-------|-------|-------|--------------------------------|--------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,482,282 | 2,476,999 | 2,468,173 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,483,483 | 2,479,647 | 2,473,491 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,484,324 | 2,482,222 | 2,451,181 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,484,323 | 2,482,220 | 2,451,180 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,484,323 | 2,482,226 | 2,442,141 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

| | Firm Alternate Outside the Zone | | | | | | | | Interruptible | | | | | | | |
|------------|---------------------------------|-------------|-----------|-------|-------|-------|-------|-------|---------------|--------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 79,465 | 79,465 | 36,527 | 0 | 0 | 0 | 0 | 0 |
| Evening | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 54,494 | 54,494 | 45,162 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 38,626 | 38,626 | 33,636 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 38,626 | 38,626 | 33,636 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 45,625 | 45,625 | 40,635 | 0 | 0 | 0 | 0 | 0 |

OFO first called on Timely cycle. The Latest scheduled quantity of the Prior Day Evening Cycle was used to calculate OFO. There were no Pipeline Capacity Constraint reductions on Gas Day 03/08/2017.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|--------------------------------------|-----------|---------------|---------------|---------------|---------------|
| OFO Declared: | No OFO | High OFO (5%) | High OFO (5%) | High OFO (5%) | High OFO (5%) |
| Forecasted Send Out | 2,517,921 | 2,360,738 | 2,366,745 | 2,366,745 | 2,375,756 |
| Injection Capacity | 72,000 | 72,000 | 72,000 | 72,000 | 72,000 |
| Latest Off-System Scheduled Quantity | 15,000 | 15,000 | 15,000 | 40,038 | 31,000 |
| Net System Capacity: | 2,604,921 | 2,447,738 | 2,453,745 | 2,478,783 | 2,478,756 |
| Latest On-System Scheduled Quantity | 2,535,287 | 2,545,686 | 2,551,587 | 2,429,058 | 2,442,478 |
| Total Unused Capacity: | 69,634 | 0 | 0 | 49,725 | 36,278 |
| Total Excess Receipts: | 0 | (97,948) | (97,842) | 0 | 0 |

| | Total | | | | | | | |
|------------|-------------|-------------|-----------|----------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,607,439 | 2,605,083 | 2,545,686 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,613,947 | 2,611,591 | 2,551,587 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,604,912 | 2,453,746 | 2,429,058 | -145,811 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,596,406 | 2,478,783 | 2,442,478 | -108,484 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,596,476 | 2,478,756 | 2,460,034 | -108,220 | 0 | 0 | 0 | 0 |

- Note: Any associated CCR reduction quantities impacting this OFO date, will be denoted by an asterisk (*) and described in detail below.

| | Firm Primary | | | | | | | | Firm Alternate Inside the Zone | | | | | | | |
|------------|--------------|-------------|-----------|----------|-------|-------|-------|-------|--------------------------------|--------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,591,930 | 2,589,574 | 2,536,780 | 0 | 0 | 0 | 0 | 0 | 12 | 12 | 12 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,598,438 | 2,596,082 | 2,550,112 | 0 | 0 | 0 | 0 | 0 | 12 | 12 | 12 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,598,438 | 2,453,438 | 2,428,750 | -139,645 | 0 | 0 | 0 | 0 | 12 | 3 | 3 | -9 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,588,971 | 2,478,475 | 2,442,170 | -101,357 | 0 | 0 | 0 | 0 | 12 | 3 | 3 | -9 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,588,971 | 2,478,448 | 2,459,726 | -101,023 | 0 | 0 | 0 | 0 | 12 | 3 | 3 | -9 | 0 | 0 | 0 | 0 |

| | Firm Alternate Outside the Zone | | | | | | | | Interruptible | | | | | | | |
|------------|---------------------------------|-------------|-----------|---------|-------|-------|-------|-------|---------------|--------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 182 | 182 | 182 | 0 | 0 | 0 | 0 | 0 | 15,315 | 15,315 | 8,712 | 0 | 0 | 0 | 0 | 0 |
| Evening | 182 | 182 | 182 | 0 | 0 | 0 | 0 | 0 | 15,315 | 15,315 | 1,281 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 182 | 38 | 38 | -144 | 0 | 0 | 0 | 0 | 6,280 | 267 | 267 | -6,013 | 0 | 0 | 0 | 0 |
| Intraday 2 | 1,143 | 38 | 38 | -1,105 | 0 | 0 | 0 | 0 | 6,280 | 267 | 267 | -6,013 | 0 | 0 | 0 | 0 |
| Intraday 3 | 1,143 | 38 | 38 | -1,105 | 0 | 0 | 0 | 0 | 6,350 | 267 | 267 | -6,083 | 0 | 0 | 0 | 0 |

* CCR-C cuts were due to customer over nominations and reduction in Forecasted Send Out.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|--------------------------------------|---------------|---------------|---------------|---------------|---------------|
| OFO Declared: | High OFO (5%) | High OFO (5%) | High OFO (5%) | High OFO (5%) | High OFO (5%) |
| Forecasted Send Out | 2,055,384 | 2,063,394 | 2,063,394 | 2,063,394 | 2,063,394 |
| Injection Capacity | 72,000 | 72,000 | 114,000 | 114,000 | 114,000 |
| Latest Off-System Scheduled Quantity | 15,000 | 31,000 | 31,000 | 31,000 | 31,000 |
| Net System Capacity: | 2,142,384 | 2,166,394 | 2,208,394 | 2,208,394 | 2,208,394 |
| Latest On-System Scheduled Quantity | 2,551,587 | 2,284,251 | 2,273,464 | 2,167,558 | 2,196,453 |
| Total Unused Capacity: | 0 | 0 | 0 | 40,836 | 11,941 |
| Total Excess Receipts: | (409,203) | (117,857) | (65,070) | 0 | 0 |

| | Total | | | | | | | |
|------------|-------------|-------------|-----------|----------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,325,732 | 2,314,287 | 2,284,251 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,308,121 | 2,300,276 | 2,273,464 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,301,868 | 2,208,388 | 2,167,558 | -85,629 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,318,679 | 2,208,393 | 2,196,453 | -104,232 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,321,879 | 2,208,393 | 2,201,678 | -105,882 | 0 | 0 | 0 | 0 |

- Note: Any associated CCR reduction quantities impacting this OFO date, will be denoted by an asterisk (*) and described in detail below.

| | Firm Primary | | | | | | | | Firm Alternate Inside the Zone | | | | | | | |
|------------|--------------|-------------|-----------|---------|-------|-------|-------|-------|--------------------------------|---------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirmed | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,316,863 | 2,305,419 | 2,280,383 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,299,252 | 2,291,444 | 2,269,632 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,292,999 | 2,207,589 | 2,166,759 | -77,596 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,309,810 | 2,207,594 | 2,195,654 | -96,206 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,313,010 | 2,207,594 | 2,200,879 | -98,215 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

| | Firm Alternate Outside the Zone | | | | | | | | Interruptible | | | | | | | |
|------------|---------------------------------|-------------|-----------|---------|-------|-------|-------|-------|---------------|---------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirmed | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,113 | 2,113 | 2,113 | 0 | 0 | 0 | 0 | 0 | 6,756 | 6,755 | 1,755 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,113 | 2,077 | 2,077 | 0 | 0 | 0 | 0 | 0 | 6,756 | 6,755 | 1,755 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,113 | 433 | 433 | -1,644 | 0 | 0 | 0 | 0 | 6,756 | 366 | 366 | -6,389 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,113 | 433 | 433 | -1,637 | 0 | 0 | 0 | 0 | 6,756 | 366 | 366 | -6,389 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,113 | 433 | 433 | -1,627 | 0 | 0 | 0 | 0 | 6,756 | 366 | 366 | -6,040 | 0 | 0 | 0 | 0 |

* CCR-C cuts were due to customer over nominations.

| Location Type | Location | Start Date | End Date | Maintenance Type | Description | Capacity Reduction (MMCF) | Capacity Reduction (Dth) |
|---------------------|-------------------------|------------|----------------------------|------------------|---|---------------------------|--------------------------|
| Storage Field - Inj | Aliso Canyon | 04/01/2016 | TBD | | Injection into Aliso Canyon is discontinued per regulatory agency directives. | 400 | 408400 |
| Storage Field - Inj | Goleta | 02/23/2017 | TBD | Unplanned | Mechanical limitations at Olive Street Compressor Station | 20 | 20420 |
| Storage Field - Inj | Goleta | 12/13/2016 | TBD | Unplanned | Olive ST. HP1 cracked turbo | 20 | 20420 |
| Storage Field - Inj | Goleta | 03/12/2013 | TBD | | Non Maintenance related due to North Coastal demand and available supply. | 90 | 91890 |
| Storage Field - Inj | Honor Rancho | 03/15/2017 | TBD | Planned | Storage Safety Enhancement Program (SSEP) | 120 | 122520 |
| Storage Field - Inj | Honor Rancho | 01/23/2017 | 03/14/2017 11:59:59 PM PCT | Planned | MU5 PLC Upgrade | 40 | 40840 |
| Storage Field - Inj | Honor Rancho | 11/03/2016 | 03/14/2017 11:59:59 PM PCT | Unplanned | MU#4 Overhaul. | 40 | 40840 |
| Storage Field - Inj | Honor Rancho | 02/13/2016 | TBD | | Unplanned - Main unit horsepower and RPM reductions required due to mechanical limitations. | 60 | 61260 |
| Storage Field - Inj | Playa del Rey | 02/05/2017 | TBD | Planned | Field at max capacity, No injection | 75 | 76575 |
| Storage Field - Wth | Aliso Canyon | 12/19/2015 | TBD | | Withdrawal from Aliso canyon is discontinued unless needed for system reliability. | 1850 | 1888850 |
| Storage Field - Wth | Goleta | 03/08/2017 | TBD | Planned | Storage Safety Enhancement Program (SSEP) | 80 | 81680 |
| Storage Field - Wth | Honor Rancho | 03/15/2017 | TBD | Planned | Storage Safety Enhancement Plan (SSEP) Phase 2 | 790 | 806590 |
| Storage Field - Wth | Honor Rancho | 03/01/2017 | 03/14/2017 11:59:59 PM PCT | Planned | Storage Safety Enhancement Plan (SSEP) Phase 1 | 500 | 510500 |
| Storage Field - Wth | Playa del Rey | 03/13/2017 | 03/13/2017 11:59:59 PM PCT | Planned | Re-install OOS Group #3 Laterals | 55 | 56155 |
| Sub-Zone | EP-Ehrenberg/NBP-Blythe | 03/13/2017 | 05/01/2017 11:59:59 PM PCT | Planned | L2000-C PSEP Hydrotest | 100 | 102500 |
| Sub-Zone | EP-Ehrenberg/NBP-Blythe | 03/10/2017 | 03/11/2017 08:11:26 AM PCT | | L2051 In-Line Inspection: Re-run | 400 | 402500 |
| Sub-Zone | EP-Ehrenberg/NBP-Blythe | 01/02/2015 | TBD | | L2000 - Planned Outage - Voluntary decrease of maximum operating pressure on L2000 Southern Transmission Zone by approximately 20%. This change is being made to further improve and maintain the safety of So Cal Gas pipelines. Note: Original Job start date 8-5-2011. | 202 | 207050 |
| Sub-Zone | TW-Topock/EP-Topock | 07/29/2016 | TBD | Unplanned | L3000 Necessary Remediation. | 240 | 243600 |

| | | | | | | | |
|----------|---------------------|------------|-----|-----------|--|-----|--------|
| Sub-Zone | TW-Topock/EP-Topock | 04/16/2016 | TBD | Unplanned | L3000 - Voluntary decrease of maximum operating pressure on L3000 Northern Transmission Zone by approximately 20%. This change is being made to further improve and maintain the safety of So Cal Gas pipelines. | 300 | 304500 |
| Zone | CP-Line 85 | 02/24/2017 | TBD | Unplanned | SL44-1008 Remediation. | 30 | 32100 |

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|--------------------------------------|-----------|---------------|---------------|---------------|---------------|
| OFO Declared: | No OFO | High OFO (5%) | High OFO (5%) | High OFO (5%) | High OFO (5%) |
| Forecasted Send Out | 2,136,478 | 2,136,478 | 2,186,536 | 2,186,536 | 2,186,536 |
| Injection Capacity | 114,000 | 114,000 | 114,000 | 114,000 | 114,000 |
| Latest Off-System Scheduled Quantity | 31,000 | 15,000 | 29,114 | 17,941 | 29,131 |
| Net System Capacity: | 2,281,478 | 2,265,478 | 2,329,650 | 2,318,477 | 2,329,667 |
| Latest On-System Scheduled Quantity | 2,273,464 | 2,286,514 | 2,271,487 | 2,237,040 | 2,213,346 |
| Total Unused Capacity: | 8,014 | 0 | 58,163 | 81,437 | 116,321 |
| Total Excess Receipts: | 0 | (21,036) | 0 | 0 | 0 |

| | Total | | | | | | | |
|------------|-------------|-------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,316,721 | 2,310,180 | 2,286,514 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,316,721 | 2,310,172 | 2,271,487 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,316,030 | 2,312,206 | 2,237,040 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,292,324 | 2,291,405 | 2,213,346 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,292,324 | 2,291,062 | 2,232,564 | 0 | 0 | 0 | 0 | 0 |

- Note: Any associated CCR reduction quantities impacting this OFO date, will be denoted by an asterisk (*) and described in detail below.

| | Firm Primary | | | | | | | | Firm Alternate Inside the Zone | | | | | | | |
|------------|--------------|-------------|-----------|-------|-------|-------|-------|-------|--------------------------------|--------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,307,852 | 2,301,312 | 2,282,646 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,307,852 | 2,301,305 | 2,267,620 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,307,161 | 2,303,337 | 2,233,171 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,283,385 | 2,282,466 | 2,209,407 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,283,385 | 2,282,473 | 2,228,975 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

| | Firm Alternate Outside the Zone | | | | | | | | Interruptible | | | | | | | |
|------------|---------------------------------|-------------|-----------|-------|-------|-------|-------|-------|---------------|--------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,113 | 2,113 | 2,113 | 0 | 0 | 0 | 0 | 0 | 6,756 | 6,755 | 1,755 | 0 | 0 | 0 | 0 | |
| Evening | 2,113 | 2,113 | 2,113 | 0 | 0 | 0 | 0 | 0 | 6,756 | 6,754 | 1,754 | 0 | 0 | 0 | 0 | |
| Intraday 1 | 2,113 | 2,113 | 2,113 | 0 | 0 | 0 | 0 | 0 | 6,756 | 6,756 | 1,756 | 0 | 0 | 0 | 0 | |
| Intraday 2 | 2,113 | 2,113 | 2,113 | 0 | 0 | 0 | 0 | 0 | 6,826 | 6,826 | 1,826 | 0 | 0 | 0 | 0 | |
| Intraday 3 | 2,113 | 2,113 | 2,113 | 0 | 0 | 0 | 0 | 0 | 6,826 | 6,476 | 1,476 | 0 | 0 | 0 | 0 | |

An increase in the latest scheduled quantity resulted in declaration of OFO on Cycle 2. There were no Pipeline Capacity Constraint reductions on Gas Day 03/12/2017.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|--------------------------------------|-----------|-----------|---------------|---------------|---------------|
| OFO Declared: | No OFO | No OFO | High OFO (5%) | High OFO (5%) | High OFO (5%) |
| Forecasted Send Out | 2,472,869 | 2,472,869 | 2,498,899 | 2,498,899 | 2,498,899 |
| Injection Capacity | 114,000 | 114,000 | 114,000 | 114,000 | 72,000 |
| Latest Off-System Scheduled Quantity | 15,000 | 15,000 | 15,000 | 15,000 | 15,000 |
| Net System Capacity: | 2,601,869 | 2,601,869 | 2,627,899 | 2,627,899 | 2,585,899 |
| Latest On-System Scheduled Quantity | 2,325,964 | 2,589,152 | 2,672,954 | 2,592,494 | 2,583,999 |
| Total Unused Capacity: | 275,905 | 12,717 | 0 | 35,405 | 1,900 |
| Total Excess Receipts: | 0 | 0 | (45,055) | 0 | 0 |

| | Total | | | | | | | |
|------------|-------------|-------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,743,977 | 2,704,995 | 2,589,152 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,756,648 | 2,751,833 | 2,672,954 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,714,674 | 2,627,901 | 2,592,494 | -81,859 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,669,960 | 2,627,904 | 2,583,999 | -36,440 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,667,680 | 2,585,903 | 2,580,600 | -74,475 | 0 | 0 | 0 | 0 |

- Note: Any associated CCR reduction quantities impacting this OFO date, will be denoted by an asterisk (*) and described in detail below.

| | Firm Primary | | | | | | | | Firm Alternate Inside the Zone | | | | | | | |
|------------|--------------|-------------|-----------|---------|-------|-------|-------|-------|--------------------------------|--------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,633,989 | 2,602,374 | 2,523,118 | 0 | 0 | 0 | 0 | 0 | 2,500 | 2,500 | 2,500 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,646,356 | 2,641,542 | 2,599,699 | 0 | 0 | 0 | 0 | 0 | 2,500 | 2,500 | 2,500 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,646,558 | 2,612,637 | 2,577,230 | -29,007 | 0 | 0 | 0 | 0 | 2,500 | 521 | 521 | -1,979 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,646,558 | 2,612,640 | 2,568,735 | -28,303 | 0 | 0 | 0 | 0 | 2,500 | 521 | 521 | -1,979 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,646,256 | 2,570,639 | 2,565,336 | -68,316 | 0 | 0 | 0 | 0 | 522 | 521 | 521 | -1 | 0 | 0 | 0 | 0 |

| | Firm Alternate Outside the Zone | | | | | | | | Interruptible | | | | | | | |
|------------|---------------------------------|-------------|-----------|---------|-------|-------|-------|-------|---------------|--------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 7,482 | 116 | 116 | 0 | 0 | 0 | 0 | 0 | 100,006 | 100,005 | 63,418 | 0 | 0 | 0 | 0 | 0 |
| Evening | 115 | 115 | 115 | 0 | 0 | 0 | 0 | 0 | 107,677 | 107,676 | 70,640 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 115 | 25 | 25 | -90 | 0 | 0 | 0 | 0 | 65,501 | 14,718 | 14,718 | -50,783 | 0 | 0 | 0 | 0 |
| Intraday 2 | 115 | 25 | 25 | -90 | 0 | 0 | 0 | 0 | 20,787 | 14,718 | 14,718 | -6,068 | 0 | 0 | 0 | 0 |
| Intraday 3 | 115 | 25 | 25 | -90 | 0 | 0 | 0 | 0 | 20,787 | 14,718 | 14,718 | -6,068 | 0 | 0 | 0 | 0 |

A decrease in Forecasted Sendout and an increase in the latest scheduled quantity resulted in declaration of OFO on Cycle 3.

* CCR-C cuts were due to customer over nominations.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|--------------------------------------|---------------|---------------|---------------|---------------|---------------|
| OFO Declared: | High OFO (5%) | High OFO (5%) | High OFO (5%) | High OFO (5%) | High OFO (5%) |
| Forecasted Send Out | 2,446,838 | 2,446,838 | 2,508,910 | 2,508,910 | 2,492,892 |
| Injection Capacity | 72,000 | 72,000 | 72,000 | 72,000 | 72,000 |
| Latest Off-System Scheduled Quantity | 15,000 | 15,000 | 15,000 | 16,000 | 40,000 |
| Net System Capacity: | 2,533,838 | 2,533,838 | 2,595,910 | 2,596,910 | 2,604,892 |
| Latest On-System Scheduled Quantity | 2,672,954 | 2,550,672 | 2,579,318 | 2,562,675 | 2,554,483 |
| Total Unused Capacity: | 0 | 0 | 16,592 | 34,235 | 50,409 |
| Total Excess Receipts: | (139,116) | (16,834) | 0 | 0 | 0 |

| | Total | | | | | | | |
|------------|-------------|-------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,646,286 | 2,638,008 | 2,550,672 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,646,286 | 2,638,770 | 2,579,318 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,640,325 | 2,595,915 | 2,562,675 | -33,673 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,636,231 | 2,596,918 | 2,554,483 | -31,054 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,638,601 | 2,604,899 | 2,556,710 | -26,472 | 0 | 0 | 0 | 0 |

- Note: Any associated CCR reduction quantities impacting this OFO date, will be denoted by an asterisk (*) and described in detail below.

| | Firm Primary | | | | | | | | Firm Alternate Inside the Zone | | | | | | | |
|------------|--------------|-------------|-----------|---------|-------|-------|-------|-------|--------------------------------|--------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,639,807 | 2,631,530 | 2,548,210 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,639,807 | 2,632,292 | 2,576,856 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,629,752 | 2,595,401 | 2,562,161 | -23,615 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,629,752 | 2,596,404 | 2,553,969 | -25,090 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,629,752 | 2,604,385 | 2,556,196 | -18,138 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

| | Firm Alternate Outside the Zone | | | | | | | | Interruptible | | | | | | | |
|------------|---------------------------------|-------------|-----------|---------|-------|-------|-------|-------|---------------|--------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 52 | 52 | 52 | 0 | 0 | 0 | 0 | 0 | 6,427 | 6,426 | 2,410 | 0 | 0 | 0 | 0 | 0 |
| Evening | 52 | 52 | 52 | 0 | 0 | 0 | 0 | 0 | 6,427 | 6,426 | 2,410 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 52 | 11 | 11 | -41 | 0 | 0 | 0 | 0 | 10,521 | 503 | 503 | -10,017 | 0 | 0 | 0 | 0 |
| Intraday 2 | 52 | 11 | 11 | -41 | 0 | 0 | 0 | 0 | 6,427 | 503 | 503 | -5,923 | 0 | 0 | 0 | 0 |
| Intraday 3 | 52 | 11 | 11 | -41 | 0 | 0 | 0 | 0 | 8,797 | 503 | 503 | -8,293 | 0 | 0 | 0 | 0 |

OFO first called on Timely cycle. The Latest scheduled quantity of the Prior Day Evening Cycle was used to calculate OFO.

* CCR-C cuts were due to customer over nominations.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|--------------------------------------|---------------|---------------|---------------|---------------|---------------|
| OFO Declared: | High OFO (5%) | High OFO (5%) | High OFO (5%) | High OFO (5%) | High OFO (5%) |
| Forecasted Send Out | 2,472,869 | 2,455,849 | 2,458,852 | 2,458,852 | 2,458,852 |
| Injection Capacity | 72,000 | 72,000 | 72,000 | 72,000 | 72,000 |
| Latest Off-System Scheduled Quantity | 15,000 | 15,000 | 15,000 | 15,000 | 15,000 |
| Net System Capacity: | 2,559,869 | 2,542,849 | 2,545,852 | 2,545,852 | 2,545,852 |
| Latest On-System Scheduled Quantity | 2,579,318 | 2,534,630 | 2,550,884 | 2,483,043 | 2,479,170 |
| Total Unused Capacity: | 0 | 8,219 | 0 | 62,809 | 66,682 |
| Total Excess Receipts: | (19,449) | 0 | (5,032) | 0 | 0 |

| | Total | | | | | | | |
|------------|-------------|-------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,576,830 | 2,566,615 | 2,534,630 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,588,787 | 2,578,346 | 2,550,884 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,588,798 | 2,545,859 | 2,483,043 | -32,547 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,592,215 | 2,545,863 | 2,479,170 | -42,219 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,592,215 | 2,545,863 | 2,469,387 | -41,998 | 0 | 0 | 0 | 0 |

- Note: Any associated CCR reduction quantities impacting this OFO date, will be denoted by an asterisk (*) and described in detail below.

| | Firm Primary | | | | | | | | Firm Alternate Inside the Zone | | | | | | | |
|------------|--------------|-------------|-----------|---------|-------|-------|-------|-------|--------------------------------|--------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,487,770 | 2,477,767 | 2,453,189 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,499,727 | 2,489,654 | 2,469,608 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,499,727 | 2,489,656 | 2,427,363 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,503,144 | 2,499,200 | 2,432,507 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,503,144 | 2,499,200 | 2,422,725 | -240 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

| | Firm Alternate Outside the Zone | | | | | | | | Interruptible | | | | | | | |
|------------|---------------------------------|-------------|-----------|-------|-------|-------|-------|-------|---------------|--------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 383 | 283 | 283 | 0 | 0 | 0 | 0 | 0 | 88,677 | 88,565 | 81,158 | 0 | 0 | 0 | 0 | 0 |
| Evening | 383 | 283 | 283 | 0 | 0 | 0 | 0 | 0 | 88,677 | 88,409 | 80,993 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 383 | 283 | 283 | 0 | 0 | 0 | 0 | 0 | 88,688 | 55,920 | 55,397 | -32,547 | 0 | 0 | 0 | 0 |
| Intraday 2 | 383 | 283 | 283 | 0 | 0 | 0 | 0 | 0 | 88,688 | 46,380 | 46,380 | -42,219 | 0 | 0 | 0 | 0 |
| Intraday 3 | 383 | 283 | 283 | 0 | 0 | 0 | 0 | 0 | 88,688 | 46,380 | 46,379 | -41,758 | 0 | 0 | 0 | 0 |

OFO first called on Timely cycle. The Latest scheduled quantity of the Prior Day Evening Cycle was used to calculate OFO.

* CCR-C cuts were due to customer over nominations.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|--------------------------------------|---------------|---------------|---------------|---------------|---------------|
| OFO Declared: | High OFO (5%) | High OFO (5%) | High OFO (5%) | High OFO (5%) | High OFO (5%) |
| Forecasted Send Out | 2,329,702 | 2,329,702 | 2,329,702 | 2,329,702 | 2,329,702 |
| Injection Capacity | 72,000 | 72,000 | 72,000 | 72,000 | 72,000 |
| Latest Off-System Scheduled Quantity | 15,000 | 27,000 | 27,000 | 27,000 | 27,000 |
| Net System Capacity: | 2,416,702 | 2,428,702 | 2,428,702 | 2,428,702 | 2,428,702 |
| Latest On-System Scheduled Quantity | 2,550,884 | 2,446,428 | 2,483,335 | 2,403,260 | 2,390,340 |
| Total Unused Capacity: | 0 | 0 | 0 | 25,442 | 38,362 |
| Total Excess Receipts: | (134,182) | (17,726) | (54,633) | 0 | 0 |

| | Total | | | | | | | |
|------------|-------------|-------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,520,556 | 2,495,844 | 2,446,428 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,525,556 | 2,514,772 | 2,483,335 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,525,306 | 2,428,702 | 2,403,260 | -85,820 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,512,506 | 2,428,702 | 2,390,340 | -73,020 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,514,506 | 2,428,702 | 2,400,127 | -75,020 | 0 | 0 | 0 | 0 |

- Note: Any associated CCR reduction quantities impacting this OFO date, will be denoted by an asterisk (*) and described in detail below.

| | Firm Primary | | | | | | | | Firm Alternate Inside the Zone | | | | | | | |
|------------|--------------|-------------|-----------|---------|-------|-------|-------|-------|--------------------------------|--------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,490,248 | 2,465,536 | 2,428,380 | 0 | 0 | 0 | 0 | 0 | 8 | 8 | 8 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,495,248 | 2,484,464 | 2,458,380 | 0 | 0 | 0 | 0 | 0 | 8 | 8 | 8 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,494,998 | 2,423,502 | 2,398,060 | -60,712 | 0 | 0 | 0 | 0 | 8 | 2 | 2 | -6 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,494,998 | 2,423,502 | 2,385,140 | -60,712 | 0 | 0 | 0 | 0 | 8 | 2 | 2 | -6 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,496,998 | 2,423,502 | 2,394,927 | -62,712 | 0 | 0 | 0 | 0 | 8 | 2 | 2 | -6 | 0 | 0 | 0 | 0 |

| | Firm Alternate Outside the Zone | | | | | | | | Interruptible | | | | | | | |
|------------|---------------------------------|-------------|-----------|---------|-------|-------|-------|-------|---------------|--------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 88 | 88 | 88 | 0 | 0 | 0 | 0 | 0 | 30,212 | 30,212 | 17,952 | 0 | 0 | 0 | 0 | 0 |
| Evening | 88 | 88 | 88 | 0 | 0 | 0 | 0 | 0 | 30,212 | 30,212 | 24,859 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 88 | 18 | 18 | -70 | 0 | 0 | 0 | 0 | 30,212 | 5,180 | 5,180 | -25,032 | 0 | 0 | 0 | 0 |
| Intraday 2 | 88 | 18 | 18 | -70 | 0 | 0 | 0 | 0 | 17,412 | 5,180 | 5,180 | -12,232 | 0 | 0 | 0 | 0 |
| Intraday 3 | 88 | 18 | 18 | -70 | 0 | 0 | 0 | 0 | 17,412 | 5,180 | 5,180 | -12,232 | 0 | 0 | 0 | 0 |

OFO first called on Timely cycle. The Latest scheduled quantity of the Prior Day Evening Cycle was used to calculate OFO.

* CCR-C cuts were due to customer over nominations.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|--------------------------------------|---------------|---------------|---------------|---------------|---------------|
| OFO Declared: | High OFO (5%) | High OFO (5%) | High OFO (5%) | High OFO (5%) | High OFO (5%) |
| Forecasted Send Out | 2,122,462 | 2,122,462 | 2,122,462 | 2,016,300 | 2,018,341 |
| Injection Capacity | 72,000 | 72,000 | 72,000 | 72,000 | 72,000 |
| Latest Off-System Scheduled Quantity | 27,000 | 15,000 | 15,000 | 15,000 | 15,000 |
| Net System Capacity: | 2,221,462 | 2,209,462 | 2,209,462 | 2,103,300 | 2,105,341 |
| Latest On-System Scheduled Quantity | 2,483,335 | 2,352,450 | 2,351,730 | 2,176,506 | 2,077,719 |
| Total Unused Capacity: | 0 | 0 | 0 | 0 | 27,622 |
| Total Excess Receipts: | (261,873) | (142,988) | (142,268) | (73,206) | 0 |

| | Total | | | | | | | |
|------------|-------------|-------------|-----------|----------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,401,350 | 2,390,017 | 2,352,450 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,401,350 | 2,390,647 | 2,351,730 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,403,553 | 2,209,451 | 2,176,506 | -177,520 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,406,022 | 2,103,290 | 2,077,719 | -292,031 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,415,454 | 2,105,340 | 2,096,527 | -287,186 | 0 | 0 | 0 | 0 |

- Note: Any associated CCR reduction quantities impacting this OFO date, will be denoted by an asterisk (*) and described in detail below.

| | Firm Primary | | | | | | | | Firm Alternate Inside the Zone | | | | | | | |
|------------|--------------|-------------|-----------|----------|-------|-------|-------|-------|--------------------------------|--------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,394,435 | 2,383,102 | 2,350,535 | 0 | 0 | 0 | 0 | 0 | 12 | 12 | 12 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,394,435 | 2,383,732 | 2,349,815 | 0 | 0 | 0 | 0 | 0 | 12 | 12 | 12 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,396,638 | 2,209,051 | 2,176,106 | -171,005 | 0 | 0 | 0 | 0 | 12 | 3 | 3 | -9 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,399,107 | 2,102,890 | 2,077,319 | -285,516 | 0 | 0 | 0 | 0 | 12 | 3 | 3 | -9 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,408,539 | 2,104,940 | 2,096,127 | -281,272 | 0 | 0 | 0 | 0 | 12 | 3 | 3 | -9 | 0 | 0 | 0 | 0 |

| | Firm Alternate Outside the Zone | | | | | | | | Interruptible | | | | | | | |
|------------|---------------------------------|-------------|-----------|-------|-------|-------|-------|-------|---------------|--------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 6,903 | 6,903 | 1,903 | 0 | 0 | 0 | 0 | 0 |
| Evening | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 6,903 | 6,903 | 1,903 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 6,903 | 397 | 397 | -6,506 | 0 | 0 | 0 | 0 |
| Intraday 2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 6,903 | 397 | 397 | -6,506 | 0 | 0 | 0 | 0 |
| Intraday 3 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 6,903 | 397 | 397 | -5,905 | 0 | 0 | 0 | 0 |

OFO first called on Timely cycle. The Latest scheduled quantity of the Prior Day Evening Cycle was used to calculate OFO.

* CCR-C cuts were due to customer over nominations and reduction in Forecasted Send Out.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|--------------------------------------|---------------|---------------|---------------|---------------|---------------|
| OFO Declared: | High OFO (5%) | High OFO (5%) | High OFO (5%) | High OFO (5%) | High OFO (5%) |
| Forecasted Send Out | 2,173,521 | 2,070,402 | 2,070,402 | 2,070,402 | 2,173,521 |
| Injection Capacity | 72,000 | 72,000 | 72,000 | 72,000 | 72,000 |
| Latest Off-System Scheduled Quantity | 15,000 | 15,000 | 15,000 | 15,000 | 15,000 |
| Net System Capacity: | 2,260,521 | 2,157,402 | 2,157,402 | 2,157,402 | 2,260,521 |
| Latest On-System Scheduled Quantity | 2,351,730 | 2,349,872 | 2,356,484 | 2,152,234 | 2,128,428 |
| Total Unused Capacity: | 0 | 0 | 0 | 5,168 | 132,093 |
| Total Excess Receipts: | (91,209) | (192,470) | (199,082) | 0 | 0 |

| | Total | | | | | | | |
|------------|-------------|-------------|-----------|----------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,401,350 | 2,385,667 | 2,349,872 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,401,350 | 2,390,606 | 2,356,484 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,412,872 | 2,157,393 | 2,152,234 | -244,726 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,394,573 | 2,157,391 | 2,128,428 | -216,776 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,387,045 | 2,260,519 | 2,199,544 | -85,720 | 0 | 0 | 0 | 0 |

- Note: Any associated CCR reduction quantities impacting this OFO date, will be denoted by an asterisk (*) and described in detail below.

| | Firm Primary | | | | | | | | Firm Alternate Inside the Zone | | | | | | | |
|------------|--------------|-------------|-----------|----------|-------|-------|-------|-------|--------------------------------|--------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,394,435 | 2,378,752 | 2,347,957 | 0 | 0 | 0 | 0 | 0 | 12 | 12 | 12 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,394,435 | 2,383,691 | 2,354,569 | 0 | 0 | 0 | 0 | 0 | 12 | 12 | 12 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,405,957 | 2,156,993 | 2,151,834 | -238,211 | 0 | 0 | 0 | 0 | 12 | 3 | 3 | -9 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,387,658 | 2,156,991 | 2,128,028 | -210,261 | 0 | 0 | 0 | 0 | 12 | 3 | 3 | -9 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,380,130 | 2,260,119 | 2,199,144 | -79,205 | 0 | 0 | 0 | 0 | 12 | 3 | 3 | -9 | 0 | 0 | 0 | 0 |

| | Firm Alternate Outside the Zone | | | | | | | | Interruptible | | | | | | | |
|------------|---------------------------------|-------------|-----------|-------|-------|-------|-------|-------|---------------|--------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 6,903 | 6,903 | 1,903 | 0 | 0 | 0 | 0 | 0 |
| Evening | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 6,903 | 6,903 | 1,903 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 6,903 | 397 | 397 | -6,506 | 0 | 0 | 0 | 0 |
| Intraday 2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 6,903 | 397 | 397 | -6,506 | 0 | 0 | 0 | 0 |
| Intraday 3 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 6,903 | 397 | 397 | -6,506 | 0 | 0 | 0 | 0 |

OFO first called on Timely cycle. The Latest scheduled quantity of the Prior Day Evening Cycle was used to calculate OFO.

* CCR-C cuts were due to customer over nominations.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|--------------------------------------|-----------|---------------|---------------|---------------|---------------|
| OFO Declared: | No OFO | High OFO (5%) | High OFO (5%) | High OFO (5%) | High OFO (5%) |
| Forecasted Send Out | 2,533,939 | 2,430,820 | 2,430,820 | 2,430,820 | 2,430,820 |
| Injection Capacity | 72,000 | 72,000 | 72,000 | 72,000 | 72,000 |
| Latest Off-System Scheduled Quantity | 15,000 | 15,000 | 15,000 | 15,000 | 15,000 |
| Net System Capacity: | 2,620,939 | 2,517,820 | 2,517,820 | 2,517,820 | 2,517,820 |
| Latest On-System Scheduled Quantity | 2,388,771 | 2,755,168 | 2,777,192 | 2,479,674 | 2,484,658 |
| Total Unused Capacity: | 232,168 | 0 | 0 | 38,146 | 33,162 |
| Total Excess Receipts: | 0 | (237,348) | (259,372) | 0 | 0 |

| | Total | | | | | | | |
|------------|-------------|-------------|-----------|----------|---------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | * CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,817,258 | 2,809,543 | 2,755,168 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,817,208 | 2,812,898 | 2,777,192 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,799,166 | 2,517,815 | 2,479,674 | -270,935 | -395 | 0 | 0 | 0 |
| Intraday 2 | 2,782,354 | 2,517,814 | 2,484,658 | -254,301 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,778,650 | 2,517,808 | 2,500,263 | -248,055 | 0 | 0 | 0 | 0 |

- Note: Any associated CCR reduction quantities impacting this OFO date, will be denoted by an asterisk (*) and described in detail below.

| | Firm Primary | | | | | | | | Firm Alternate Inside the Zone | | | | | | | |
|------------|--------------|-------------|-----------|----------|-------|-------|-------|-------|--------------------------------|--------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirms | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,761,040 | 2,753,339 | 2,704,884 | 0 | 0 | 0 | 0 | 0 | 12 | 12 | 12 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,760,990 | 2,756,680 | 2,726,564 | 0 | 0 | 0 | 0 | 0 | 12 | 12 | 12 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,760,310 | 2,507,266 | 2,469,125 | -244,855 | 0 | 0 | 0 | 0 | 12 | 3 | 3 | -9 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,760,498 | 2,507,264 | 2,474,108 | -243,031 | 0 | 0 | 0 | 0 | 12 | 3 | 3 | -9 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,754,992 | 2,507,259 | 2,489,714 | -236,750 | 0 | 0 | 0 | 0 | 12 | 3 | 3 | -9 | 0 | 0 | 0 | 0 |

| | Firm Alternate Outside the Zone | | | | | | | | Interruptible | | | | | | | |
|------------|---------------------------------|-------------|-----------|---------|-------|-------|-------|-------|---------------|--------------|-----------|---------|---------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirms | Scheduled | * CCR-C | * CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 6,905 | 6,905 | 6,905 | 0 | 0 | 0 | 0 | 0 | 49,301 | 49,287 | 43,367 | 0 | 0 | 0 | 0 | 0 |
| Evening | 6,905 | 6,905 | 6,905 | 0 | 0 | 0 | 0 | 0 | 49,301 | 49,301 | 43,711 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 6,905 | 1,439 | 1,439 | -5,466 | 0 | 0 | 0 | 0 | 31,939 | 9,107 | 9,107 | -20,605 | -395 | 0 | 0 | 0 |
| Intraday 2 | 6,905 | 1,440 | 1,440 | -5,465 | 0 | 0 | 0 | 0 | 14,939 | 9,107 | 9,107 | -5,796 | 0 | 0 | 0 | 0 |
| Intraday 3 | 6,905 | 1,439 | 1,439 | -5,465 | 0 | 0 | 0 | 0 | 16,741 | 9,107 | 9,107 | -5,831 | 0 | 0 | 0 | 0 |

A decrease in Forecasted Sendout and an increase in the latest scheduled quantity resulted in declaration of OFO on Cycle 2.

* CCR-C cuts were due to customer over nominations.

* CCR-S cuts were due to capacity constraints within the Blythe Sub-zone caused by maintenance.

Maintenance Posted 3/21/2017 1:24 PM

| Location Type | Location | Start Date | End Date | Maintenance Type | Description | Capacity Reduction (MMCF) | Capacity Reduction (Dth) |
|---------------------|-------------------------|------------|----------------------------------|------------------|---|---------------------------|--------------------------|
| Storage Field - Inj | Aliso Canyon | 04/01/2016 | TBD | | Injection into Aliso Canyon is discontinued per regulatory agency directives. | 400 | 408400 |
| Storage Field - Inj | Goleta | 02/23/2017 | TBD | Unplanned | Mechanical limitations at Olive Street Compressor Station | 20 | 20420 |
| Storage Field - Inj | Goleta | 12/13/2016 | TBD | Unplanned | Olive ST. HP1 cracked turbo | 20 | 20420 |
| Storage Field - Inj | Goleta | 03/12/2013 | TBD | | Non Maintenance related due to North Coastal demand and available supply. | 90 | 91890 |
| Storage Field - Inj | Honor Rancho | 03/15/2017 | TBD | Planned | Storage Safety Enhancement Program (SSEP) | 120 | 122520 |
| Storage Field - Inj | Honor Rancho | 02/13/2016 | TBD | | Unplanned - Main unit horsepower and RPM reductions required due to mechanical limitations. | 60 | 61260 |
| Storage Field - Inj | Playa del Rey | 02/05/2017 | TBD | Planned | Field at max capacity, No injection | 75 | 76575 |
| Storage Field - Wth | Aliso Canyon | 12/19/2015 | TBD | | Withdrawal from Aliso canyon is discontinued unless needed for system reliability. | 1850 | 1888850 |
| Storage Field - Wth | Goleta | 03/08/2017 | TBD | Planned | Storage Safety Enhancement Program (SSEP) | 80 | 81680 |
| Storage Field - Wth | Honor Rancho | 03/15/2017 | TBD | Planned | Storage Safety Enhancement Plan (SSEP) Phase 2 | 790 | 806590 |
| Storage Field - Wth | Playa del Rey | 03/19/2017 | 03/21/2017 01:24:16 PM PCT | | Replace Casing Lateral | 40 | 40840 |
| Sub-Zone | EP-Ehrenberg/NBP-Blythe | 03/13/2017 | 05/01/2017 11:59:59 PM PCT | Planned | L2000-C PSEP Hydrotest | 100 | 102500 |
| Sub-Zone | EP-Ehrenberg/NBP-Blythe | 01/02/2015 | TBD | | L2000 - Planned Outage - Voluntary decrease of maximum operating pressure on L2000 Southern Transmission Zone by approximately 20%. This change is being made to further improve and maintain the safety of So Cal Gas pipelines. Note: Original Job start date 8-5-2011. | 202 | 207050 |
| Sub-Zone | TW-Topock/EP-Topock | 07/29/2016 | TBD | Unplanned | L3000 Necessary Remediation. | 240 | 243600 |
| Sub-Zone | TW-Topock/EP-Topock | 04/16/2016 | TBD | Unplanned | L3000 - Voluntary decrease of maximum operating pressure on L3000 Northern Transmission Zone by approximately 20%. This change is being made to further improve and maintain the safety of So Cal Gas pipelines. | 300 | 304500 |
| Zone | CP-Line 85 | 02/24/2017 | TBD | Unplanned | SL44-1008 Remediation. | 30 | 32100 |
| Zone | Northern Zone | 04/03/2017 | 04/10/2017 11:59:59 PM PCT | Planned | Install new Pressure limiting station on L1185 | 350 | 356650 |

Although SoCalGas has used reasonable efforts to assure its accuracy and timeliness, this information is preliminary operational data and can be negatively impacted by delays or errors in electronic transfers, data entry, communication failures, or other causes. No representation is made that the contents are free from error. SoCalGas assumes no responsibility for use of, or reliance on, this information by any party, and specifically advises such parties to discuss any decisions or actions related hereto with their own advisors and experts. Please also note that Storage field injection/withdrawal capacities are adjusted periodically depending on field pressures.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|--------------------------------------|---------------|---------------|---------------|---------------|---------------|
| OFO Declared: | High OFO (5%) | High OFO (5%) | High OFO (5%) | High OFO (5%) | High OFO (5%) |
| Forecasted Send Out | 2,481,879 | 2,481,879 | 2,481,879 | 2,481,879 | 2,481,879 |
| Injection Capacity | 72,000 | 72,000 | 72,000 | 72,000 | 72,000 |
| Latest Off-System Scheduled Quantity | 15,000 | 15,000 | 15,000 | 15,000 | 15,000 |
| Net System Capacity: | 2,568,879 | 2,568,879 | 2,568,879 | 2,568,879 | 2,568,879 |
| Latest On-System Scheduled Quantity | 2,777,192 | 2,540,028 | 2,567,144 | 2,497,006 | 2,497,842 |
| Total Unused Capacity: | 0 | 28,851 | 1,735 | 71,873 | 71,037 |
| Total Excess Receipts: | (208,313) | 0 | 0 | 0 | 0 |

| | Total | | | | | | | |
|------------|-------------|-------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,595,329 | 2,592,043 | 2,540,028 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,595,330 | 2,592,707 | 2,567,144 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,595,330 | 2,568,880 | 2,497,006 | -22,347 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,597,132 | 2,568,880 | 2,497,842 | -26,279 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,596,576 | 2,568,881 | 2,498,033 | -25,723 | 0 | 0 | 0 | 0 |

- Note: Any associated CCR reduction quantities impacting this OFO date, will be denoted by an asterisk (*) and described in detail below.

| | Firm Primary | | | | | | | | Firm Alternate Inside the Zone | | | | | | | |
|------------|--------------|-------------|-----------|---------|-------|-------|-------|-------|--------------------------------|--------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,580,582 | 2,577,296 | 2,530,361 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,580,532 | 2,577,909 | 2,557,426 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,580,532 | 2,566,852 | 2,494,978 | -9,575 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,580,532 | 2,566,854 | 2,495,816 | -13,456 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,580,532 | 2,566,854 | 2,496,006 | -13,457 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

| | Firm Alternate Outside the Zone | | | | | | | | Interruptible | | | | | | | |
|------------|---------------------------------|-------------|-----------|---------|-------|-------|-------|-------|---------------|--------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 1,844 | 1,844 | 1,844 | 0 | 0 | 0 | 0 | 0 | 12,903 | 12,903 | 7,823 | 0 | 0 | 0 | 0 | |
| Evening | 1,895 | 1,895 | 1,895 | 0 | 0 | 0 | 0 | 0 | 12,903 | 12,903 | 7,823 | 0 | 0 | 0 | 0 | |
| Intraday 1 | 1,895 | 396 | 396 | -1,500 | 0 | 0 | 0 | 0 | 12,903 | 1,632 | 1,632 | -11,272 | 0 | 0 | 0 | |
| Intraday 2 | 1,895 | 396 | 396 | -1,500 | 0 | 0 | 0 | 0 | 14,705 | 1,630 | 1,630 | -11,323 | 0 | 0 | 0 | |
| Intraday 3 | 1,895 | 397 | 397 | -1,499 | 0 | 0 | 0 | 0 | 14,149 | 1,630 | 1,630 | -10,767 | 0 | 0 | 0 | |

OFO first called on Timely cycle. The Latest scheduled quantity of the Prior Day Evening Cycle was used to calculate OFO.

* CCR-C cuts were due to customer over nominations.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|--------------------------------------|-----------|---------------|---------------|---------------|---------------|
| OFO Declared: | No OFO | High OFO (5%) | High OFO (5%) | High OFO (5%) | High OFO (5%) |
| Forecasted Send Out | 2,533,939 | 2,533,939 | 2,414,801 | 2,479,200 | 2,481,879 |
| Injection Capacity | 72,000 | 72,000 | 72,000 | 72,000 | 72,000 |
| Latest Off-System Scheduled Quantity | 15,000 | 15,000 | 15,000 | 15,000 | 15,000 |
| Net System Capacity: | 2,620,939 | 2,620,939 | 2,501,801 | 2,566,200 | 2,568,879 |
| Latest On-System Scheduled Quantity | 2,567,144 | 2,723,695 | 2,727,020 | 2,469,968 | 2,521,389 |
| Total Unused Capacity: | 53,795 | 0 | 0 | 96,232 | 47,490 |
| Total Excess Receipts: | 0 | (102,756) | (225,219) | 0 | 0 |

| | Total | | | | | | | |
|------------|-------------|-------------|-----------|----------|---------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,794,306 | 2,791,485 | 2,723,695 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,794,306 | 2,791,485 | 2,727,020 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,759,192 | 2,501,794 | 2,469,968 | -251,567 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,759,022 | 2,566,196 | 2,521,389 | -170,215 | -19,786 | 0 | 0 | 0 |
| Intraday 3 | 2,712,070 | 2,568,879 | 2,538,775 | -137,116 | 0 | 0 | 0 | 0 |

- Note: Any associated CCR reduction quantities impacting this OFO date, will be denoted by an asterisk (*) and described in detail below.

| | Firm Primary | | | | | | | | Firm Alternate Inside the Zone | | | | | | | |
|------------|--------------|-------------|-----------|----------|-------|-------|-------|-------|--------------------------------|--------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,713,657 | 2,710,836 | 2,684,531 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,729,319 | 2,726,498 | 2,703,518 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,699,348 | 2,496,897 | 2,465,071 | -196,620 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,699,348 | 2,561,297 | 2,516,490 | -135,226 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,691,561 | 2,563,980 | 2,533,877 | -121,506 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

| | Firm Alternate Outside the Zone | | | | | | | | Interruptible | | | | | | | |
|------------|---------------------------------|-------------|-----------|---------|-------|-------|-------|-------|---------------|--------------|-----------|---------|---------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | * CCR-C | * CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 54 | 54 | 54 | 0 | 0 | 0 | 0 | 0 | 80,595 | 80,595 | 39,110 | 0 | 0 | 0 | 0 | |
| Evening | 54 | 54 | 54 | 0 | 0 | 0 | 0 | 0 | 64,933 | 64,933 | 23,448 | 0 | 0 | 0 | 0 | |
| Intraday 1 | 75 | 12 | 12 | -63 | 0 | 0 | 0 | 0 | 59,769 | 4,885 | 4,885 | -54,884 | 0 | 0 | 0 | |
| Intraday 2 | 75 | 12 | 12 | -63 | 0 | 0 | 0 | 0 | 59,599 | 4,887 | 4,887 | -34,926 | -19,786 | 0 | 0 | |
| Intraday 3 | 75 | 12 | 12 | -63 | 0 | 0 | 0 | 0 | 20,434 | 4,887 | 4,886 | -15,547 | 0 | 0 | 0 | |

An increase in the latest scheduled quantity resulted in declaration of OFO on Cycle 2.
 * CCR-C cuts were due to customer over nominations and reduction in Forecasted Send Out.
 * CCR-S cuts were due to capacity constraints within the Blythe Sub-zone caused by maintenance.

SOUTHERN CALIFORNIA GAS COMPANY PIPELINE/STATION MAINTENANCE SCHEDULE

| Location Type | Location | Start Date | End Date | Maintenance Type | Description | Capacity Reduction (MMCF) | Capacity Reduction (Dth) |
|--|-------------------------|------------|----------------------------------|------------------|---|---------------------------|--------------------------|
| Storage Field - Inj | Aliso Canyon | 04/01/2016 | TBD | | Injection into Aliso Canyon is discontinued per regulatory agency directives. | 400 | 408400 |
| Storage Field - Inj | Goleta | 02/23/2017 | TBD | Unplanned | Mechanical limitations at Olive Street Compressor Station | 20 | 20420 |
| Storage Field - Inj | Goleta | 12/13/2016 | TBD | Unplanned | Olive ST. HP1 cracked turbo | 20 | 20420 |
| Storage Field - Inj | Goleta | 03/12/2013 | TBD | | Non Maintenance related due to North Coastal demand and available supply. | 90 | 91890 |
| Storage Field - Inj | Honor Rancho | 03/15/2017 | TBD | Planned | Storage Safety Enhancement Program (SSEP) | 120 | 122520 |
| Storage Field - Inj | Honor Rancho | 02/13/2016 | TBD | | Unplanned - Main unit horsepower and RPM reductions required due to mechanical limitations. | 60 | 61260 |
| Storage Field - Inj | Playa del Rey | 02/05/2017 | TBD | Planned | Field at max capacity, No injection | 75 | 76575 |
| Storage Field - Wth | Aliso Canyon | 12/19/2015 | TBD | | Withdrawal from Aliso canyon is discontinued unless needed for system reliability. | 1850 | 1888850 |
| Storage Field - Wth | Goleta | 03/08/2017 | TBD | Planned | Storage Safety Enhancement Program (SSEP) | 80 | 81680 |
| Storage Field - Wth | Honor Rancho | 03/15/2017 | TBD | Planned | Storage Safety Enhancement Plan (SSEP) Phase 2 | 790 | 806590 |
| Sub-Zone | EP-Ehrenberg/NBP-Blythe | 03/13/2017 | 05/01/2017 11:59:59 PM PCT | Planned | L2000-C Pipeline Safety Enhancement Plan (PSEP) Hydrotest. | 150 | 153750 |
| Sub-Zone | EP-Ehrenberg/NBP-Blythe | 01/02/2015 | TBD | | L2000 - Planned Outage - Voluntary decrease of maximum operating pressure on L2000 Southern Transmission Zone by approximately 20%. This change is being made to further improve and maintain the safety of So Cal Gas pipelines. Note: Original Job start date 8-5-2011. | 202 | 207050 |
| Sub-Zone | TW-Topock/EP-Topock | 07/29/2016 | TBD | Unplanned | L3000 Necessary Remediation. | 240 | 243600 |
| Sub-Zone | TW-Topock/EP-Topock | 04/16/2016 | TBD | Unplanned | L3000 - Voluntary decrease of maximum operating pressure on L3000 Northern Transmission Zone by approximately 20%. This change is being made to further improve and maintain the safety of So Cal Gas pipelines. | 300 | 304500 |
| Zone | CP-Line 85 | 02/24/2017 | TBD | Unplanned | SL44-1008 Remediation. | 30 | 32100 |
| Zone | Northern Zone | 04/03/2017 | 04/10/2017 11:59:59 PM PCT | Planned | Install new Pressure limiting station on L1185 | 350 | 356650 |
| <p>Although SoCalGas has used reasonable efforts to assure its accuracy and timeliness, this information is preliminary operational data and can be negatively impacted by delays or errors in electronic transfers, data entry, communication failures, or other causes. No representation is made that the contents are free from error. SoCalGas assumes no responsibility for use of, or reliance on, this information by any party, and specifically advises such parties to discuss any decisions or actions related hereto with their own advisors and experts. Please also note that Storage field injection/withdrawal capacities are adjusted periodically depending on field pressures.</p> | | | | | | | |
| <p>Last updated: 03/23/2017 10:39:14 AM PCT</p> | | | | | | | |

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|--------------------------------------|---------------|---------------|---------------|---------------|---------------|
| OFO Declared: | High OFO (5%) | High OFO (5%) | High OFO (5%) | High OFO (5%) | High OFO (5%) |
| Forecasted Send Out | 2,347,723 | 2,347,723 | 2,481,879 | 2,481,879 | 2,481,879 |
| Injection Capacity | 72,000 | 72,000 | 123,000 | 123,000 | 123,000 |
| Latest Off-System Scheduled Quantity | 15,000 | 15,000 | 15,000 | 15,000 | 15,000 |
| Net System Capacity: | 2,434,723 | 2,434,723 | 2,619,879 | 2,619,879 | 2,619,879 |
| Latest On-System Scheduled Quantity | 2,727,020 | 2,593,558 | 2,598,494 | 2,505,977 | 2,507,924 |
| Total Unused Capacity: | 0 | 0 | 21,385 | 113,902 | 111,955 |
| Total Excess Receipts: | (292,297) | (158,835) | 0 | 0 | 0 |

| | Total | | | | | | | |
|------------|-------------|-------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,639,015 | 2,626,392 | 2,593,558 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,639,015 | 2,626,392 | 2,598,494 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,639,023 | 2,619,886 | 2,509,216 | -10,368 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,689,023 | 2,619,886 | 2,507,924 | -62,926 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,689,023 | 2,619,886 | 2,514,680 | -62,926 | 0 | 0 | 0 | 0 |

- Note: Any associated CCR reduction quantities impacting this OFO date, will be denoted by an asterisk (*) and described in detail below.

| | Firm Primary | | | | | | | | Firm Alternate Inside the Zone | | | | | | | |
|------------|--------------|-------------|-----------|-------|-------|-------|-------|-------|--------------------------------|--------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,592,047 | 2,579,424 | 2,551,590 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,592,047 | 2,579,424 | 2,556,526 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,592,055 | 2,583,277 | 2,499,142 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,592,055 | 2,585,835 | 2,483,987 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,592,055 | 2,585,835 | 2,485,702 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

| | Firm Alternate Outside the Zone | | | | | | | | Interruptible | | | | | | | |
|------------|---------------------------------|-------------|-----------|-------|-------|-------|-------|-------|---------------|--------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 111 | 111 | 111 | 0 | 0 | 0 | 0 | 0 | 46,857 | 46,857 | 41,857 | 0 | 0 | 0 | 0 | 0 |
| Evening | 111 | 111 | 111 | 0 | 0 | 0 | 0 | 0 | 46,857 | 46,857 | 41,857 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 111 | 111 | 111 | 0 | 0 | 0 | 0 | 0 | 46,857 | 36,498 | 9,963 | -10,368 | 0 | 0 | 0 | 0 |
| Intraday 2 | 111 | 111 | 111 | 0 | 0 | 0 | 0 | 0 | 96,857 | 33,940 | 23,826 | -62,926 | 0 | 0 | 0 | 0 |
| Intraday 3 | 111 | 111 | 111 | 0 | 0 | 0 | 0 | 0 | 96,857 | 33,940 | 28,867 | -62,926 | 0 | 0 | 0 | 0 |

OFO first called on Timely cycle. The Latest scheduled quantity of the Prior Day Evening Cycle was used to calculate OFO.

* CCR-C cuts were due to customer over nominations.

Maintenance Posting 03/23/2017 5:14 PM

| Location Type | Location | Start Date | End Date | Maintenance Type | Description | Capacity Reduction (MMCF) | Capacity Reduction (Dth) |
|---------------------|-------------------------|------------|----------------------------|------------------|---|---------------------------|--------------------------|
| Storage Field - Inj | Aliso Canyon | 04/01/2016 | TBD | | Injection into Aliso Canyon is discontinued per regulatory agency directives. | 400 | 408400 |
| Storage Field - Inj | Goleta | 02/23/2017 | TBD | Unplanned | Mechanical limitations at Olive Street Compressor Station | 20 | 20420 |
| Storage Field - Inj | Goleta | 12/13/2016 | TBD | Unplanned | Olive ST. HP1 cracked turbo | 20 | 20420 |
| Storage Field - Inj | Goleta | 03/12/2013 | TBD | | Non Maintenance related due to North Coastal demand and available supply. | 90 | 91890 |
| Storage Field - Inj | Honor Rancho | 03/23/2017 | 04/14/2017 11:59:59 PM PCT | Planned | MU #5 PLC Upgrade. | 40 | 40840 |
| Storage Field - Inj | Honor Rancho | 03/23/2017 | 03/31/2017 11:59:59 PM PCT | Planned | MU #4 Overhaul. | 40 | 40840 |
| Storage Field - Inj | Honor Rancho | 03/15/2017 | 03/23/2017 04:44:55 PM PCT | | Storage Safety Enhancement Program (SSEP) | 120 | 122520 |
| Storage Field - Inj | Honor Rancho | 02/13/2016 | TBD | Unplanned | Unplanned - Main unit horsepower and RPM reductions required due to mechanical limitations. | 50 | 51050 |
| Storage Field - Inj | Playa del Rey | 02/05/2017 | TBD | Planned | Field at max capacity, No injection | 75 | 76575 |
| Storage Field - Wth | Aliso Canyon | 12/19/2015 | TBD | | Withdrawal from Aliso canyon is discontinued unless needed for system reliability. | 1850 | 1888850 |
| Storage Field - Wth | Goleta | 03/08/2017 | TBD | Planned | Storage Safety Enhancement Program (SSEP) | 40 | 40840 |
| Storage Field - Wth | Honor Rancho | 03/15/2017 | TBD | Planned | Storage Safety Enhancement Plan (SSEP) Phase 2 | 400 | 408400 |
| Sub-Zone | EP-Ehrenberg/NBP-Blythe | 03/13/2017 | 05/01/2017 11:59:59 PM PCT | Planned | L2000-C Pipeline Safety Enhancement Plan (PSEP) Hydrotest. | 150 | 153750 |
| Sub-Zone | EP-Ehrenberg/NBP-Blythe | 01/02/2015 | TBD | | L2000 - Planned Outage - Voluntary decrease of maximum operating pressure on L2000 Southern Transmission Zone by approximately 20%. This change is being made to further improve and maintain the safety of So Cal Gas pipelines. Note: Original Job start date 8-5-2011. | 202 | 207050 |
| Sub-Zone | TW-Topock/EP-Topock | 07/29/2016 | TBD | Unplanned | L3000 Necessary Remediation. | 240 | 243600 |
| Sub-Zone | TW-Topock/EP-Topock | 04/16/2016 | TBD | Unplanned | L3000 - Voluntary decrease of maximum operating pressure on L3000 Northern Transmission Zone by approximately 20%. This change is being made to further improve and maintain the safety of So Cal Gas pipelines. | 300 | 304500 |
| Zone | CP-Line 85 | 02/24/2017 | TBD | Unplanned | SL44-1008 Remediation. | 30 | 32100 |
| Zone | Northern Zone | 04/03/2017 | 04/10/2017 11:59:59 PM PCT | Planned | Install new Pressure limiting station on L1185 | 350 | 356650 |

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|--------------------------------------|---------------|---------------|---------------|---------------|---------------|
| OFO Declared: | High OFO (5%) | High OFO (5%) | High OFO (5%) | High OFO (5%) | High OFO (5%) |
| Forecasted Send Out | 2,223,579 | 2,223,579 | 2,225,582 | 2,225,582 | 2,173,521 |
| Injection Capacity | 123,000 | 123,000 | 124,000 | 124,000 | 124,000 |
| Latest Off-System Scheduled Quantity | 15,000 | 15,000 | 15,000 | 15,000 | 15,000 |
| Net System Capacity: | 2,361,579 | 2,361,579 | 2,364,582 | 2,364,582 | 2,312,521 |
| Latest On-System Scheduled Quantity | 2,598,494 | 2,291,521 | 2,293,146 | 2,247,200 | 2,233,899 |
| Total Unused Capacity: | 0 | 70,058 | 71,436 | 117,382 | 78,622 |
| Total Excess Receipts: | (236,915) | 0 | 0 | 0 | 0 |

| | Total | | | | | | | |
|------------|-------------|-------------|-----------|----------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,414,072 | 2,394,280 | 2,291,521 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,424,167 | 2,410,870 | 2,293,146 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,439,417 | 2,364,589 | 2,247,200 | -48,161 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,439,417 | 2,364,590 | 2,233,899 | -50,224 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,437,584 | 2,312,530 | 2,230,887 | -100,463 | 0 | 0 | 0 | 0 |

- Note: Any associated CCR reduction quantities impacting this OFO date, will be denoted by an asterisk (*) and described in detail below.

| | Firm Primary | | | | | | | | Firm Alternate Inside the Zone | | | | | | | |
|------------|--------------|-------------|-----------|---------|-------|-------|-------|-------|--------------------------------|--------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,386,049 | 2,366,257 | 2,268,498 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,396,049 | 2,382,752 | 2,270,028 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,396,049 | 2,359,770 | 2,242,381 | -22,988 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,396,049 | 2,359,772 | 2,229,081 | -14,685 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,396,049 | 2,307,712 | 2,226,069 | -63,746 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

| | Firm Alternate Outside the Zone | | | | | | | | Interruptible | | | | | | | |
|------------|---------------------------------|-------------|-----------|---------|-------|-------|-------|-------|---------------|--------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 73 | 73 | 73 | 0 | 0 | 0 | 0 | 0 | 27,950 | 27,950 | 22,950 | 0 | 0 | 0 | 0 | 0 |
| Evening | 73 | 73 | 73 | 0 | 0 | 0 | 0 | 0 | 28,045 | 28,045 | 23,045 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 73 | 17 | 17 | -57 | 0 | 0 | 0 | 0 | 43,295 | 4,802 | 4,802 | -25,116 | 0 | 0 | 0 | 0 |
| Intraday 2 | 73 | 16 | 16 | -57 | 0 | 0 | 0 | 0 | 43,295 | 4,802 | 4,802 | -35,482 | 0 | 0 | 0 | 0 |
| Intraday 3 | 73 | 16 | 16 | -57 | 0 | 0 | 0 | 0 | 41,462 | 4,802 | 4,802 | -36,660 | 0 | 0 | 0 | 0 |

OFO first called on Timely cycle. The Latest scheduled quantity of the Prior Day Evening Cycle was used to calculate OFO.

* CCR-C cuts were due to customer over nominations.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|--------------------------------------|-----------|-----------|---------------|---------------|---------------|
| OFO Declared: | No OFO | No OFO | High OFO (5%) | High OFO (5%) | High OFO (5%) |
| Forecasted Send Out | 2,277,642 | 2,277,642 | 2,070,402 | 2,070,402 | 2,070,402 |
| Injection Capacity | 124,000 | 124,000 | 124,000 | 124,000 | 124,000 |
| Latest Off-System Scheduled Quantity | 15,000 | 15,000 | 15,000 | 15,000 | 25,000 |
| Net System Capacity: | 2,416,642 | 2,416,642 | 2,209,402 | 2,209,402 | 2,219,402 |
| Latest On-System Scheduled Quantity | 2,293,146 | 2,252,209 | 2,276,776 | 2,200,845 | 2,186,382 |
| Total Unused Capacity: | 123,496 | 164,433 | 0 | 8,557 | 33,020 |
| Total Excess Receipts: | 0 | 0 | (67,374) | 0 | 0 |

| | Total | | | | | | | |
|------------|-------------|-------------|-----------|----------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,403,066 | 2,375,764 | 2,252,209 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,408,072 | 2,394,775 | 2,276,776 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,408,072 | 2,209,402 | 2,200,845 | -180,571 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,408,072 | 2,209,402 | 2,186,382 | -174,857 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,407,072 | 2,219,401 | 2,192,032 | -161,391 | 0 | 0 | 0 | 0 |

- Note: Any associated CCR reduction quantities impacting this OFO date, will be denoted by an asterisk (*) and described in detail below.

| | Firm Primary | | | | | | | | Firm Alternate Inside the Zone | | | | | | | |
|------------|--------------|-------------|-----------|----------|-------|-------|-------|-------|--------------------------------|--------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,395,043 | 2,367,741 | 2,249,186 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,400,049 | 2,386,752 | 2,273,753 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,400,049 | 2,208,771 | 2,200,214 | -173,179 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,400,049 | 2,208,771 | 2,185,751 | -167,465 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,399,049 | 2,218,770 | 2,191,401 | -153,999 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

| | Firm Alternate Outside the Zone | | | | | | | | Interruptible | | | | | | | |
|------------|---------------------------------|-------------|-----------|---------|-------|-------|-------|-------|---------------|--------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 73 | 73 | 73 | 0 | 0 | 0 | 0 | 0 | 7,950 | 7,950 | 2,950 | 0 | 0 | 0 | 0 | |
| Evening | 73 | 73 | 73 | 0 | 0 | 0 | 0 | 0 | 7,950 | 7,950 | 2,950 | 0 | 0 | 0 | 0 | |
| Intraday 1 | 73 | 16 | 16 | -57 | 0 | 0 | 0 | 0 | 7,950 | 615 | 615 | -7,335 | 0 | 0 | 0 | |
| Intraday 2 | 73 | 16 | 16 | -57 | 0 | 0 | 0 | 0 | 7,950 | 615 | 615 | -7,335 | 0 | 0 | 0 | |
| Intraday 3 | 73 | 16 | 16 | -57 | 0 | 0 | 0 | 0 | 7,950 | 615 | 615 | -7,335 | 0 | 0 | 0 | |

A decrease in Forecasted Sendout and an increase in the latest scheduled quantity resulted in declaration of OFO on Cycle 3.
 * CCR-C cuts were due to customer over nominations and reduction in Forecasted Send Out.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|--------------------------------------|-----------|-----------|---------------|---------------|---------------|
| OFO Declared: | No OFO | No OFO | High OFO (5%) | High OFO (5%) | High OFO (5%) |
| Forecasted Send Out | 2,448,841 | 2,371,300 | 2,270,634 | 2,270,634 | 2,270,634 |
| Injection Capacity | 123,000 | 123,000 | 123,000 | 123,000 | 123,000 |
| Latest Off-System Scheduled Quantity | 15,000 | 15,000 | 15,000 | 15,000 | 15,000 |
| Net System Capacity: | 2,586,841 | 2,509,300 | 2,408,634 | 2,408,634 | 2,408,634 |
| Latest On-System Scheduled Quantity | 2,351,753 | 2,455,310 | 2,471,368 | 2,354,432 | 2,376,992 |
| Total Unused Capacity: | 235,088 | 53,990 | 0 | 54,202 | 31,642 |
| Total Excess Receipts: | 0 | 0 | (62,734) | 0 | 0 |

| | Total | | | | | | | |
|------------|-------------|-------------|-----------|----------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,551,326 | 2,531,098 | 2,455,310 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,581,326 | 2,549,460 | 2,471,368 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,556,351 | 2,408,634 | 2,354,432 | -133,029 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,556,351 | 2,408,634 | 2,376,992 | -135,790 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,542,610 | 2,408,633 | 2,347,188 | -127,912 | 0 | 0 | 0 | 0 |

- Note: Any associated CCR reduction quantities impacting this OFO date, will be denoted by an asterisk (*) and described in detail below.

| | Firm Primary | | | | | | | | Firm Alternate Inside the Zone | | | | | | | |
|------------|--------------|-------------|-----------|----------|-------|-------|-------|-------|--------------------------------|--------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,544,987 | 2,524,759 | 2,454,051 | 0 | 0 | 0 | 0 | 0 | 12 | 12 | 12 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,544,987 | 2,543,121 | 2,470,029 | 0 | 0 | 0 | 0 | 0 | 12 | 12 | 12 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,552,012 | 2,408,354 | 2,354,152 | -128,970 | 0 | 0 | 0 | 0 | 12 | 3 | 3 | -9 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,552,012 | 2,408,354 | 2,376,712 | -131,731 | 0 | 0 | 0 | 0 | 12 | 3 | 3 | -9 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,539,271 | 2,408,353 | 2,346,908 | -124,853 | 0 | 0 | 0 | 0 | 12 | 3 | 3 | -9 | 0 | 0 | 0 | 0 |

| | Firm Alternate Outside the Zone | | | | | | | | Interruptible | | | | | | | |
|------------|---------------------------------|-------------|-----------|---------|-------|-------|-------|-------|---------------|--------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 1,040 | 1,040 | 1,040 | 0 | 0 | 0 | 0 | 0 | 5,287 | 5,287 | 207 | 0 | 0 | 0 | 0 | |
| Evening | 1,040 | 1,040 | 1,040 | 0 | 0 | 0 | 0 | 0 | 35,287 | 5,287 | 287 | 0 | 0 | 0 | 0 | |
| Intraday 1 | 1,040 | 217 | 217 | -823 | 0 | 0 | 0 | 0 | 3,287 | 60 | 60 | -3,227 | 0 | 0 | 0 | |
| Intraday 2 | 1,040 | 217 | 217 | -823 | 0 | 0 | 0 | 0 | 3,287 | 60 | 60 | -3,227 | 0 | 0 | 0 | |
| Intraday 3 | 1,040 | 217 | 217 | -823 | 0 | 0 | 0 | 0 | 2,287 | 60 | 60 | -2,227 | 0 | 0 | 0 | |

A decrease in Forecasted Sendout and an increase in the latest scheduled quantity resulted in declaration of OFO on Cycle 3.
 * CCR-C cuts were due to customer over nominations and reduction in Forecasted Send Out.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|--------------------------------------|---------------|---------------|---------------|---------------|---------------|
| OFO Declared: | High OFO (5%) | High OFO (5%) | High OFO (5%) | High OFO (5%) | High OFO (5%) |
| Forecasted Send Out | 2,322,694 | 2,322,694 | 2,373,754 | 2,268,200 | 2,270,634 |
| Injection Capacity | 123,000 | 123,000 | 123,000 | 123,000 | 123,000 |
| Latest Off-System Scheduled Quantity | 15,000 | 15,000 | 15,000 | 15,000 | 15,000 |
| Net System Capacity: | 2,460,694 | 2,460,694 | 2,511,754 | 2,406,200 | 2,408,634 |
| Latest On-System Scheduled Quantity | 2,471,368 | 2,316,969 | 2,315,615 | 2,353,642 | 2,311,978 |
| Total Unused Capacity: | 0 | 143,725 | 196,139 | 52,558 | 96,656 |
| Total Excess Receipts: | (10,674) | 0 | 0 | 0 | 0 |

| | Total | | | | | | | |
|------------|-------------|-------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,394,383 | 2,383,194 | 2,316,969 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,394,383 | 2,389,599 | 2,315,615 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,453,218 | 2,448,382 | 2,353,642 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,454,418 | 2,406,208 | 2,311,978 | -43,014 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,434,193 | 2,408,639 | 2,306,787 | -20,224 | 0 | 0 | 0 | 0 |

- Note: Any associated CCR reduction quantities impacting this OFO date, will be denoted by an asterisk (*) and described in detail below.

| | Firm Primary | | | | | | | | Firm Alternate Inside the Zone | | | | | | | |
|------------|--------------|-------------|-----------|-------|-------|-------|-------|-------|--------------------------------|--------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,359,484 | 2,348,300 | 2,287,740 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,359,484 | 2,354,705 | 2,287,001 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,359,484 | 2,354,723 | 2,264,983 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,359,484 | 2,354,648 | 2,264,944 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,359,484 | 2,354,903 | 2,255,020 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

| | Firm Alternate Outside the Zone | | | | | | | | Interruptible | | | | | | | |
|------------|---------------------------------|-------------|-----------|-------|-------|-------|-------|-------|---------------|--------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 654 | 654 | 654 | 0 | 0 | 0 | 0 | 0 | 34,245 | 34,240 | 28,575 | 0 | 0 | 0 | 0 | 0 |
| Evening | 654 | 654 | 654 | 0 | 0 | 0 | 0 | 0 | 34,245 | 34,240 | 27,960 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 797 | 797 | 797 | 0 | 0 | 0 | 0 | 0 | 92,937 | 92,862 | 87,862 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 797 | 797 | 797 | 0 | 0 | 0 | 0 | 0 | 94,137 | 50,763 | 46,237 | -43,014 | 0 | 0 | 0 | 0 |
| Intraday 3 | 797 | 796 | 796 | 0 | 0 | 0 | 0 | 0 | 73,912 | 52,940 | 50,971 | -20,224 | 0 | 0 | 0 | 0 |

OFO first called on Timely cycle. The Latest scheduled quantity of the Prior Day Evening Cycle was used to calculate OFO.

* CCR-C cuts were due to customer over nominations and reduction in Forecasted Send Out.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|--------------------------------------|-----------|-----------|------------|---------------|---------------|
| OFO Declared: | No OFO | No OFO | No OFO | High OFO (5%) | High OFO (5%) |
| Forecasted Send Out | 2,409,795 | 2,275,640 | 2,270,634 | 2,165,100 | 2,064,395 |
| Injection Capacity | 123,000 | 123,000 | 123,000 | 123,000 | 123,000 |
| Latest Off-System Scheduled Quantity | 15,000 | 15,000 | 15,000 | 15,000 | 15,000 |
| Net System Capacity: | 2,547,795 | 2,413,640 | 2,408,634 | 2,303,100 | 2,202,395 |
| Latest On-System Scheduled Quantity | 2,315,615 | 2,264,829 | 2,281,602 | 2,352,122 | 2,262,710 |
| Total Unused Capacity: | 232,180 | 148,811 | 127,032 | 0 | 0 |
| Total Excess Receipts: | 0 | 0 | 0 | (49,022) | (60,315) |

| | Total | | | | | | | |
|------------|-------------|-------------|-----------|----------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,413,080 | 2,393,594 | 2,264,829 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,413,080 | 2,407,834 | 2,281,602 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,473,057 | 2,468,226 | 2,352,122 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,458,693 | 2,303,100 | 2,262,710 | -126,793 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,411,222 | 2,202,387 | 2,200,617 | -202,339 | 0 | 0 | 0 | 0 |

- Note: Any associated CCR reduction quantities impacting this OFO date, will be denoted by an asterisk (*) and described in detail below.

| | Firm Primary | | | | | | | | Firm Alternate Inside the Zone | | | | | | | |
|------------|--------------|-------------|-----------|----------|-------|-------|-------|-------|--------------------------------|--------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,370,531 | 2,353,325 | 2,230,805 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,372,731 | 2,367,534 | 2,247,547 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,395,931 | 2,391,106 | 2,277,015 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,395,931 | 2,281,685 | 2,241,295 | -86,038 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,371,576 | 2,180,972 | 2,179,202 | -184,666 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

| | Firm Alternate Outside the Zone | | | | | | | | Interruptible | | | | | | | |
|------------|---------------------------------|-------------|-----------|---------|-------|-------|-------|-------|---------------|--------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 3,031 | 832 | 832 | 0 | 0 | 0 | 0 | 0 | 39,518 | 39,437 | 33,192 | 0 | 0 | 0 | 0 | 0 |
| Evening | 831 | 808 | 808 | 0 | 0 | 0 | 0 | 0 | 39,518 | 39,492 | 33,247 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 15,831 | 15,831 | 15,829 | 0 | 0 | 0 | 0 | 0 | 61,295 | 61,289 | 59,278 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 16,210 | 3,467 | 3,467 | -12,743 | 0 | 0 | 0 | 0 | 46,552 | 17,948 | 17,948 | -28,012 | 0 | 0 | 0 | 0 |
| Intraday 3 | 16,210 | 3,467 | 3,467 | -12,743 | 0 | 0 | 0 | 0 | 23,436 | 17,948 | 17,948 | -4,930 | 0 | 0 | 0 | 0 |

A decrease in Forecasted Sendout and an increase in the latest scheduled quantity resulted in declaration of OFO on Cycle 4.

* CCR-C cuts were due to customer over nominations and reduction in Forecasted Send Out.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|--------------------------------------|-----------|---------------|---------------|---------------|---------------|
| OFO Declared: | No OFO | High OFO (5%) | High OFO (5%) | High OFO (5%) | High OFO (5%) |
| Forecasted Send Out | 2,244,604 | 2,064,395 | 2,122,462 | 2,122,462 | 2,122,462 |
| Injection Capacity | 123,000 | 123,000 | 124,000 | 124,000 | 124,000 |
| Latest Off-System Scheduled Quantity | 15,000 | 15,000 | 15,000 | 15,000 | 15,000 |
| Net System Capacity: | 2,382,604 | 2,202,395 | 2,261,462 | 2,261,462 | 2,261,462 |
| Latest On-System Scheduled Quantity | 2,281,602 | 2,335,048 | 2,412,969 | 2,222,065 | 2,238,741 |
| Total Unused Capacity: | 101,002 | 0 | 0 | 39,397 | 22,721 |
| Total Excess Receipts: | 0 | (132,653) | (151,507) | 0 | 0 |

| | Total | | | | | | | |
|------------|-------------|-------------|-----------|----------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,535,600 | 2,517,465 | 2,335,048 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,535,600 | 2,521,873 | 2,412,969 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,538,900 | 2,261,462 | 2,222,065 | -265,133 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,523,932 | 2,261,462 | 2,238,741 | -257,449 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,514,897 | 2,261,463 | 2,242,123 | -245,274 | 0 | 0 | 0 | 0 |

- Note: Any associated CCR reduction quantities impacting this OFO date, will be denoted by an asterisk (*) and described in detail below.

| | Firm Primary | | | | | | | | Firm Alternate Inside the Zone | | | | | | | |
|------------|--------------|-------------|-----------|----------|-------|-------|-------|-------|--------------------------------|--------------|-----------|-------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 2,497,823 | 2,479,694 | 2,303,935 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Evening | 2,497,823 | 2,484,102 | 2,378,352 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 2,501,123 | 2,254,250 | 2,214,853 | -234,573 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 2 | 2,501,123 | 2,254,250 | 2,231,529 | -241,857 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Intraday 3 | 2,491,113 | 2,254,251 | 2,234,911 | -229,258 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

| | Firm Alternate Outside the Zone | | | | | | | | Interruptible | | | | | | | |
|------------|---------------------------------|-------------|-----------|---------|-------|-------|-------|-------|---------------|--------------|-----------|---------|-------|-------|-------|-------|
| | Nominations | SCG Confirm | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A | Nominations | SCG Confirme | Scheduled | * CCR-C | CCR-S | CCR-R | CCR-Z | CCR-A |
| Timely | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 37,777 | 37,771 | 31,113 | 0 | 0 | 0 | 0 | 0 |
| Evening | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 37,777 | 37,771 | 34,617 | 0 | 0 | 0 | 0 | 0 |
| Intraday 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 37,777 | 7,212 | 7,212 | -30,560 | 0 | 0 | 0 | 0 |
| Intraday 2 | 756 | 0 | 0 | -756 | 0 | 0 | 0 | 0 | 22,053 | 7,212 | 7,212 | -14,836 | 0 | 0 | 0 | 0 |
| Intraday 3 | 1,731 | 0 | 0 | -1,731 | 0 | 0 | 0 | 0 | 22,053 | 7,212 | 7,212 | -14,285 | 0 | 0 | 0 | 0 |

A decrease in Forecasted Sendout and an increase in the latest scheduled quantity resulted in declaration of OFO on Cycle 2.

* CCR-C cuts were due to customer over nominations and reduction in Forecasted Send Out.



ATTACHMENT 2

TO

**APRIL 24, 2017
ANNUAL REPORT OF SYSTEM
RELIABILITY ISSUES**

**DETAILED CALCULATIONS FOR EACH
LOW OFO EVENT**

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|---------------|--------|---------|------------|------------|------------|
| OFO Declared: | No OFO | Low OFO | Low OFO | Low OFO | Low OFO |
| Stage: | | Stage 1 | Stage 1 | Stage 1 | Stage 1 |
| Tolerance %: | | -5 | -5 | -5 | -5 |

| | | | | | |
|---|---------|-----------|-----------|---------|---------|
| Forecasted Total Daily Customer Imbalance | N/A | 316,243 | 513,075 | N/A | N/A |
| Storage Withdrawal Limit For Balancing | 348,000 | 172,800 | 172,800 | 172,800 | 172,800 |
| Excess Storage Withdrawal For Balancing: | N/A | (143,443) | (340,275) | N/A | N/A |

| Total Withdrawals | | | | | | |
|-------------------|-------------|---------------|-----------|---------------------|--------|--------|
| | Nominations | SCG Confirmed | Scheduled | Withdrawal Capacity | LOFO-F | LOFO-I |
| Timely | 19,851 | 19,851 | 19,851 | 1,728,000 | 0 | 0 |
| Evening | 22,051 | 22,051 | 22,051 | 1,728,000 | 0 | 0 |
| Intraday 1 | 28,044 | 28,044 | 28,044 | 1,728,000 | 0 | 0 |
| Intraday 2 | 46,044 | 46,044 | 46,044 | 1,728,000 | 0 | 0 |
| Intraday 3 | 46,044 | 46,044 | 46,044 | 1,727,000 | 0 | 0 |
| Intraday 4 | 46,044 | 46,044 | 46,044 | 1,727,000 | 0 | 0 |

| Firm Withdrawal | | | |
|-----------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 13,085 | 13,085 | 13,085 |
| Evening | 15,085 | 15,085 | 15,085 |
| Intraday 1 | 15,094 | 15,094 | 15,094 |
| Intraday 2 | 17,094 | 17,094 | 17,094 |
| Intraday 3 | 17,094 | 17,094 | 17,094 |
| Intraday 4 | 17,094 | 17,094 | 17,094 |

| Interruptible Withdrawal | | | |
|--------------------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| | 6,766 | 6,766 | 6,766 |
| | 6,966 | 6,966 | 6,966 |
| | 12,950 | 12,950 | 12,950 |
| | 28,950 | 28,950 | 28,950 |
| | 28,950 | 28,950 | 28,950 |
| | 28,950 | 28,950 | 28,950 |

There were no LOFO-F/I cuts for gas day 06/01/2016.

Per CPUC decision D.16-12-015, "Low OFO noncompliance charges for the gas flow day will be waived when the confirmation process limiting nominations to system capacity cuts previously scheduled Backbone Transportation Service (BTS) nominations during any of the Intraday 1-3 Cycles (Cycles 3-5)."

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|---------------|--------|---------|------------|------------|------------|
| OFO Declared: | No OFO | Low OFO | Low OFO | Low OFO | Low OFO |
| Stage: | | Stage 1 | Stage 1 | Stage 1 | Stage 1 |
| Tolerance %: | | -5 | -5 | -5 | -5 |

| | | | | | |
|---|---------|----------|---------|---------|---------|
| Forecasted Total Daily Customer Imbalance | N/A | 258,881 | 52,332 | N/A | N/A |
| Storage Withdrawal Limit For Balancing | 172,700 | 172,700 | 172,700 | 172,700 | 173,300 |
| Excess Storage Withdrawal For Balancing: | N/A | (86,181) | 0 | N/A | N/A |

| Total Withdrawals | | | | | | |
|-------------------|-------------|---------------|-----------|---------------------|--------|--------|
| | Nominations | SCG Confirmed | Scheduled | Withdrawal Capacity | LOFO-F | LOFO-I |
| Timely | 19,851 | 19,851 | 19,851 | 1,727,000 | 0 | 0 |
| Evening | 19,851 | 19,851 | 19,851 | 1,727,000 | 0 | 0 |
| Intraday 1 | 31,610 | 31,610 | 31,610 | 1,733,000 | 0 | 0 |
| Intraday 2 | 43,873 | 43,873 | 43,873 | 1,733,000 | 0 | 0 |
| Intraday 3 | 43,873 | 43,873 | 43,873 | 1,733,000 | 0 | 0 |
| Intraday 4 | 43,873 | 43,873 | 43,873 | 1,733,000 | 0 | 0 |

| Firm Withdrawal | | | |
|-----------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 13,085 | 13,085 | 13,085 |
| Evening | 13,085 | 13,085 | 13,085 |
| Intraday 1 | 13,050 | 13,050 | 13,050 |
| Intraday 2 | 13,050 | 13,050 | 13,050 |
| Intraday 3 | 13,050 | 13,050 | 13,050 |
| Intraday 4 | 13,050 | 13,050 | 13,050 |

| Interruptible Withdrawal | | | |
|--------------------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| | 6,766 | 6,766 | 6,766 |
| | 6,766 | 6,766 | 6,766 |
| | 18,560 | 18,560 | 18,560 |
| | 30,823 | 30,823 | 30,823 |
| | 30,823 | 30,823 | 30,823 |
| | 30,823 | 30,823 | 30,823 |

There were no LOFO-F/I cuts for gas day 06/03/2016.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|---------------|--------|---------|------------|------------|------------|
| OFO Declared: | No OFO | Low OFO | Low OFO | Low OFO | Low OFO |
| Stage: | | Stage 1 | Stage 1 | Stage 1 | Stage 1 |
| Tolerance %: | | -5 | -5 | -5 | -5 |

| | | | | | |
|---|---------|---------|---------|---------|---------|
| Forecasted Total Daily Customer Imbalance | N/A | 181,837 | 54,640 | N/A | N/A |
| Storage Withdrawal Limit For Balancing | 173,300 | 173,300 | 173,300 | 173,300 | 173,300 |
| Excess Storage Withdrawal For Balancing: | N/A | (8,537) | 0 | N/A | N/A |

| Total Withdrawals | | | | | | |
|-------------------|-------------|---------------|-----------|---------------------|--------|--------|
| | Nominations | SCG Confirmed | Scheduled | Withdrawal Capacity | LOFO-F | LOFO-I |
| Timely | 19,851 | 19,851 | 19,851 | 1,737,000 | 0 | 0 |
| Evening | 19,951 | 19,951 | 19,951 | 1,733,000 | 0 | 0 |
| Intraday 1 | 20,165 | 20,165 | 20,165 | 1,732,000 | 0 | 0 |
| Intraday 2 | 24,165 | 24,165 | 24,165 | 1,732,000 | 0 | 0 |
| Intraday 3 | 24,165 | 24,165 | 24,165 | 1,733,000 | 0 | 0 |
| Intraday 4 | 24,190 | 24,190 | 24,190 | 1,733,000 | 0 | 0 |

| Firm Withdrawal | | | |
|-----------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 13,085 | 13,085 | 13,085 |
| Evening | 13,185 | 13,185 | 13,185 |
| Intraday 1 | 13,274 | 13,274 | 13,274 |
| Intraday 2 | 13,274 | 13,274 | 13,274 |
| Intraday 3 | 13,274 | 13,274 | 13,274 |
| Intraday 4 | 13,299 | 13,299 | 13,299 |

| Interruptible Withdrawal | | | |
|--------------------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| | 6,766 | 6,766 | 6,766 |
| | 6,766 | 6,766 | 6,766 |
| | 6,891 | 6,891 | 6,891 |
| | 10,891 | 10,891 | 10,891 |
| | 10,891 | 10,891 | 10,891 |
| | 10,891 | 10,891 | 10,891 |

There were no LOFO-F/I cuts for gas day 06/08/2016.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|---|---------|----------|------------|------------|------------|
| OFO Declared: | No OFO | Low OFO | Low OFO | Low OFO | Low OFO |
| Stage: | | Stage 1 | Stage 1 | Stage 1 | Stage 1 |
| Tolerance %: | | -5 | -5 | -5 | -5 |
| Forecasted Total Daily Customer Imbalance | N/A | 347,278 | 310,342 | N/A | N/A |
| Storage Withdrawal Limit For Balancing | 260,250 | 260,250 | 260,250 | 260,250 | 260,250 |
| Excess Storage Withdrawal For Balancing: | N/A | (87,028) | (50,092) | N/A | N/A |

| Total Withdrawals | | | | | | |
|-------------------|-------------|---------------|-----------|---------------------|--------|--------|
| | Nominations | SCG Confirmed | Scheduled | Withdrawal Capacity | LOFO-F | LOFO-I |
| Timely | 21,376 | 21,376 | 21,376 | 1,735,000 | 0 | 0 |
| Evening | 31,376 | 31,365 | 31,365 | 1,735,000 | 0 | 0 |
| Intraday 1 | 24,061 | 24,061 | 24,061 | 1,735,000 | 0 | 0 |
| Intraday 2 | 24,062 | 24,062 | 24,062 | 1,735,000 | 0 | 0 |
| Intraday 3 | 24,062 | 24,062 | 24,062 | 1,737,000 | 0 | 0 |
| Intraday 4 | 24,062 | 24,062 | 24,062 | 1,737,000 | 0 | 0 |

| Firm Withdrawal | | | |
|-----------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 13,085 | 13,085 | 13,085 |
| Evening | 13,085 | 13,085 | 13,085 |
| Intraday 1 | 13,689 | 13,689 | 13,689 |
| Intraday 2 | 13,689 | 13,689 | 13,689 |
| Intraday 3 | 13,689 | 13,689 | 13,689 |
| Intraday 4 | 13,689 | 13,689 | 13,689 |

| Interruptible Withdrawal | | | |
|--------------------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| | 8,291 | 8,291 | 8,291 |
| | 18,291 | 18,280 | 18,280 |
| | 10,372 | 10,372 | 10,372 |
| | 10,373 | 10,373 | 10,373 |
| | 10,373 | 10,373 | 10,373 |
| | 10,373 | 10,373 | 10,373 |

There were no LOFO-F/I cuts for gas day 06/13/2016.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|---------------|--------|---------|------------|------------|------------|
| OFO Declared: | No OFO | Low OFO | Low OFO | Low OFO | Low OFO |
| Stage: | | Stage 1 | Stage 1 | Stage 1 | Stage 1 |
| Tolerance %: | | -5 | -5 | -5 | -5 |

| | | | | | |
|---|---------|----------|---------|---------|---------|
| Forecasted Total Daily Customer Imbalance | N/A | 247,165 | 92,223 | N/A | N/A |
| Storage Withdrawal Limit For Balancing | 173,500 | 173,300 | 173,300 | 173,300 | 173,300 |
| Excess Storage Withdrawal For Balancing: | N/A | (73,865) | 0 | N/A | N/A |

| Total Withdrawals | | | | | | |
|-------------------|-------------|---------------|-----------|---------------------|--------|--------|
| | Nominations | SCG Confirmed | Scheduled | Withdrawal Capacity | LOFO-F | LOFO-I |
| Timely | 19,766 | 19,766 | 19,766 | 1,732,000 | 0 | 0 |
| Evening | 19,766 | 19,766 | 19,766 | 1,733,000 | 0 | 0 |
| Intraday 1 | 20,361 | 20,361 | 20,361 | 1,735,000 | 0 | 0 |
| Intraday 2 | 50,361 | 50,361 | 50,361 | 1,735,000 | 0 | 0 |
| Intraday 3 | 50,361 | 50,361 | 50,361 | 1,735,000 | 0 | 0 |
| Intraday 4 | 50,361 | 50,361 | 50,361 | 1,735,000 | 0 | 0 |

| Firm Withdrawal | | | |
|-----------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 13,000 | 13,000 | 13,000 |
| Evening | 13,000 | 13,000 | 13,000 |
| Intraday 1 | 13,595 | 13,595 | 13,595 |
| Intraday 2 | 13,595 | 13,595 | 13,595 |
| Intraday 3 | 13,595 | 13,595 | 13,595 |
| Intraday 4 | 13,595 | 13,595 | 13,595 |

| Interruptible Withdrawal | | | |
|--------------------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| | 6,766 | 6,766 | 6,766 |
| | 6,766 | 6,766 | 6,766 |
| | 6,766 | 6,766 | 6,766 |
| | 36,766 | 36,766 | 36,766 |
| | 36,766 | 36,766 | 36,766 |
| | 36,766 | 36,766 | 36,766 |

There were no LOFO-F/I cuts for gas day 06/16/2016.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|---|---------|-----------|------------|------------|------------|
| OFO Declared: | No OFO | Low OFO | Low OFO | Low OFO | Low OFO |
| Stage: | | Stage 1 | Stage 1 | Stage 1 | Stage 1 |
| Tolerance %: | | -5 | -5 | -5 | -5 |
| Forecasted Total Daily Customer Imbalance | N/A | 290,858 | 99,418 | N/A | N/A |
| Storage Withdrawal Limit For Balancing | 173,500 | 173,500 | 173,500 | 173,500 | 173,500 |
| Excess Storage Withdrawal For Balancing: | N/A | (117,358) | 0 | N/A | N/A |

| Total Withdrawals | | | | | | |
|-------------------|-------------|---------------|-----------|---------------------|--------|--------|
| | Nominations | SCG Confirmed | Scheduled | Withdrawal Capacity | LOFO-F | LOFO-I |
| Timely | 19,851 | 19,851 | 19,851 | 1,735,000 | 0 | 0 |
| Evening | 19,851 | 19,851 | 19,851 | 1,735,000 | 0 | 0 |
| Intraday 1 | 21,401 | 21,401 | 21,401 | 1,735,000 | 0 | 0 |
| Intraday 2 | 21,351 | 20,167 | 20,167 | 1,735,000 | 0 | 0 |
| Intraday 3 | 23,501 | 22,836 | 22,836 | 1,735,000 | 0 | 0 |
| Intraday 4 | 23,501 | 22,836 | 22,836 | 1,735,000 | 0 | 0 |

| Firm Withdrawal | | | |
|-----------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 13,085 | 13,085 | 13,085 |
| Evening | 13,085 | 13,085 | 13,085 |
| Intraday 1 | 13,135 | 13,135 | 13,135 |
| Intraday 2 | 13,085 | 13,085 | 13,085 |
| Intraday 3 | 13,085 | 13,085 | 13,085 |
| Intraday 4 | 13,085 | 13,085 | 13,085 |

| Interruptible Withdrawal | | | |
|--------------------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| | 6,766 | 6,766 | 6,766 |
| | 6,766 | 6,766 | 6,766 |
| | 8,266 | 8,266 | 8,266 |
| | 8,266 | 7,082 | 7,082 |
| | 10,416 | 9,751 | 9,751 |
| | 10,416 | 9,751 | 9,751 |

There were no LOFO-F/I cuts for gas day 06/17/2016.

Per CPUC decision D.16-12-015, "Low OFO noncompliance charges for the gas flow day will be waived when the confirmation process limiting nominations to system capacity cuts previously scheduled Backbone Transportation Service (BTS) nominations during any of the Intraday 1-3 Cycles (Cycles 3-5)."

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|---------------|--------|---------|------------|------------|------------|
| OFO Declared: | No OFO | Low OFO | Low OFO | Low OFO | Low OFO |
| Stage: | | Stage 2 | Stage 2 | Stage 2 | Stage 2 |
| Tolerance %: | | -5 | -5 | -5 | -5 |

| | | | | | |
|---|---------|-----------|---------|---------|---------|
| Forecasted Total Daily Customer Imbalance | N/A | 615,383 | 0 | N/A | N/A |
| Storage Withdrawal Limit For Balancing | 173,500 | 173,500 | 172,700 | 172,700 | 172,700 |
| Excess Storage Withdrawal For Balancing: | N/A | (441,883) | 0 | N/A | N/A |

| Total Withdrawals | | | | | | |
|-------------------|-------------|---------------|-----------|---------------------|--------|--------|
| | Nominations | SCG Confirmed | Scheduled | Withdrawal Capacity | LOFO-F | LOFO-I |
| Timely | 32,968 | 32,968 | 32,968 | 1,735,000 | 0 | 0 |
| Evening | 57,935 | 57,935 | 57,935 | 1,727,000 | 0 | 0 |
| Intraday 1 | 69,935 | 69,935 | 69,935 | 1,727,000 | 0 | 0 |
| Intraday 2 | 94,935 | 93,360 | 93,360 | 1,727,000 | 0 | 0 |
| Intraday 3 | 104,935 | 104,209 | 104,209 | 1,727,000 | 0 | 0 |
| Intraday 4 | 114,935 | 114,209 | 114,209 | 1,727,000 | 0 | 0 |

| Firm Withdrawal | | | |
|-----------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 18,598 | 18,598 | 18,598 |
| Evening | 18,598 | 18,598 | 18,598 |
| Intraday 1 | 18,598 | 18,598 | 18,598 |
| Intraday 2 | 43,598 | 42,023 | 42,023 |
| Intraday 3 | 43,598 | 42,872 | 42,872 |
| Intraday 4 | 53,598 | 52,872 | 52,872 |

| Interruptible Withdrawal | | | |
|--------------------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| | 14,370 | 14,370 | 14,370 |
| | 39,337 | 39,337 | 39,337 |
| | 51,337 | 51,337 | 51,337 |
| | 51,337 | 51,337 | 51,337 |
| | 61,337 | 61,337 | 61,337 |
| | 61,337 | 61,337 | 61,337 |

There were no LOFO-F/I cuts for gas day 06/19/2016.

Per CPUC decision D.16-12-015, "Low OFO noncompliance charges for the gas flow day will be waived when the confirmation process limiting nominations to system capacity cuts previously scheduled Backbone Transportation Service (BTS) nominations during any of the Intraday 1-3 Cycles (Cycles 3-5)."

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|---|---------|-----------|------------|------------|------------|
| OFO Declared: | No OFO | Low OFO | Low OFO | Low OFO | Low OFO |
| Stage: | | Stage 2 | Stage 2 | Stage 2 | Stage 2 |
| Tolerance %: | | -5 | -5 | -5 | -5 |
| Forecasted Total Daily Customer Imbalance | N/A | 462,451 | 0 | N/A | N/A |
| Storage Withdrawal Limit For Balancing | 172,700 | 172,700 | 172,700 | 172,800 | 172,800 |
| Excess Storage Withdrawal For Balancing: | N/A | (289,751) | 0 | N/A | N/A |

| Total Withdrawals | | | | | | |
|-------------------|-------------|---------------|-----------|---------------------|--------|--------|
| | Nominations | SCG Confirmed | Scheduled | Withdrawal Capacity | LOFO-F | LOFO-I |
| Timely | 639,557 | 639,557 | 639,557 | 1,727,000 | 0 | 0 |
| Evening | 653,057 | 653,057 | 653,057 | 1,727,000 | 0 | 0 |
| Intraday 1 | 573,890 | 573,890 | 573,890 | 1,728,000 | 0 | 0 |
| Intraday 2 | 562,816 | 562,758 | 562,758 | 1,728,000 | 0 | 0 |
| Intraday 3 | 572,891 | 563,758 | 563,758 | 1,728,000 | 0 | 0 |
| Intraday 4 | 572,891 | 563,758 | 563,758 | 1,728,000 | 0 | 0 |

| Firm Withdrawal | | | |
|-----------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 146,915 | 146,915 | 146,915 |
| Evening | 148,415 | 148,415 | 148,415 |
| Intraday 1 | 148,415 | 148,415 | 148,415 |
| Intraday 2 | 132,577 | 132,577 | 132,577 |
| Intraday 3 | 141,652 | 132,577 | 132,577 |
| Intraday 4 | 141,652 | 132,577 | 132,577 |

| Interruptible Withdrawal | | | |
|--------------------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 492,642 | 492,642 | 492,642 |
| Evening | 504,642 | 504,642 | 504,642 |
| Intraday 1 | 425,475 | 425,475 | 425,475 |
| Intraday 2 | 430,239 | 430,181 | 430,181 |
| Intraday 3 | 431,239 | 431,181 | 431,181 |
| Intraday 4 | 431,239 | 431,181 | 431,181 |

There were no LOFO-F/I cuts for gas day 06/20/2016.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|---|---------|-----------|------------|------------|------------|
| OFO Declared: | No OFO | Low OFO | Low OFO | Low OFO | Low OFO |
| Stage: | | Stage 1 | Stage 1 | Stage 1 | Stage 1 |
| Tolerance %: | | -5 | -5 | -5 | -5 |
| Forecasted Total Daily Customer Imbalance | N/A | 425,664 | 215,027 | N/A | N/A |
| Storage Withdrawal Limit For Balancing | 260,250 | 173,500 | 173,500 | 173,500 | 173,300 |
| Excess Storage Withdrawal For Balancing: | N/A | (252,164) | (41,527) | N/A | N/A |

| Total Withdrawals | | | | | | |
|-------------------|-------------|---------------|-----------|---------------------|--------|--------|
| | Nominations | SCG Confirmed | Scheduled | Withdrawal Capacity | LOFO-F | LOFO-I |
| Timely | 233,175 | 233,175 | 233,175 | 1,735,000 | 0 | 0 |
| Evening | 303,175 | 303,175 | 303,175 | 1,735,000 | 0 | 0 |
| Intraday 1 | 268,429 | 268,429 | 268,429 | 1,733,000 | 0 | 0 |
| Intraday 2 | 267,440 | 267,240 | 267,240 | 1,733,000 | 0 | 0 |
| Intraday 3 | 267,440 | 267,440 | 267,440 | 1,733,000 | 0 | 0 |
| Intraday 4 | 267,440 | 267,440 | 267,440 | 1,733,000 | 0 | 0 |

| Firm Withdrawal | | | |
|-----------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 13,055 | 13,055 | 13,055 |
| Evening | 83,055 | 83,055 | 83,055 |
| Intraday 1 | 83,140 | 83,140 | 83,140 |
| Intraday 2 | 83,380 | 83,180 | 83,180 |
| Intraday 3 | 83,180 | 83,180 | 83,180 |
| Intraday 4 | 83,180 | 83,180 | 83,180 |

| Interruptible Withdrawal | | | |
|--------------------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 220,120 | 220,120 | 220,120 |
| Evening | 220,120 | 220,120 | 220,120 |
| Intraday 1 | 185,289 | 185,289 | 185,289 |
| Intraday 2 | 184,060 | 184,060 | 184,060 |
| Intraday 3 | 184,260 | 184,260 | 184,260 |
| Intraday 4 | 184,260 | 184,260 | 184,260 |

There were no LOFO-F/I cuts for gas day 06/27/2016.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|---|---------|---------|------------|------------|------------|
| OFO Declared: | No OFO | No OFO | Low OFO | Low OFO | Low OFO |
| Stage: | | | Stage 1 | Stage 1 | Stage 1 |
| Tolerance %: | | | -5 | -5 | -5 |
| Forecasted Total Daily Customer Imbalance | N/A | 13,731 | 458,408 | N/A | N/A |
| Storage Withdrawal Limit For Balancing | 173,300 | 173,300 | 173,300 | 173,300 | 173,300 |
| Excess Storage Withdrawal For Balancing: | N/A | 0 | (285,108) | N/A | N/A |

| Total Withdrawals | | | | | | |
|-------------------|-------------|---------------|-----------|---------------------|--------|--------|
| | Nominations | SCG Confirmed | Scheduled | Withdrawal Capacity | LOFO-F | LOFO-I |
| Timely | 231,633 | 231,102 | 231,102 | 1,733,000 | 0 | 0 |
| Evening | 306,633 | 306,633 | 306,633 | 1,733,000 | 0 | 0 |
| Intraday 1 | 522,530 | 517,553 | 517,553 | 1,733,000 | 0 | 0 |
| Intraday 2 | 469,155 | 461,654 | 461,654 | 1,733,000 | 0 | 0 |
| Intraday 3 | 469,155 | 463,155 | 463,155 | 1,733,000 | 0 | 0 |
| Intraday 4 | 469,155 | 463,155 | 463,155 | 1,733,000 | 0 | 0 |

| Firm Withdrawal | | | |
|-----------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 134,000 | 134,000 | 134,000 |
| Evening | 162,778 | 162,778 | 162,778 |
| Intraday 1 | 291,044 | 291,044 | 291,044 |
| Intraday 2 | 286,376 | 286,376 | 286,376 |
| Intraday 3 | 286,376 | 286,376 | 286,376 |
| Intraday 4 | 286,376 | 286,376 | 286,376 |

| Interruptible Withdrawal | | | |
|--------------------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| | 97,633 | 97,102 | 97,102 |
| | 143,855 | 143,855 | 143,855 |
| | 231,486 | 226,509 | 226,509 |
| | 182,779 | 175,278 | 175,278 |
| | 182,779 | 176,779 | 176,779 |
| | 182,779 | 176,779 | 176,779 |

There were no LOFO-F/I cuts for gas day 06/29/2016.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|---------------|--------|---------|------------|------------|------------|
| OFO Declared: | No OFO | No OFO | Low OFO | Low OFO | Low OFO |
| Stage: | | | Stage 1 | Stage 1 | Stage 1 |
| Tolerance %: | | | -5 | -5 | -5 |

| | | | | | |
|---|---------|---------|----------|---------|---------|
| Forecasted Total Daily Customer Imbalance | N/A | 0 | 189,529 | N/A | N/A |
| Storage Withdrawal Limit For Balancing | 173,300 | 173,300 | 173,300 | 173,300 | 173,300 |
| Excess Storage Withdrawal For Balancing: | N/A | 0 | (16,229) | N/A | N/A |

| Total Withdrawals | | | | | | |
|-------------------|-------------|---------------|-----------|---------------------|--------|--------|
| | Nominations | SCG Confirmed | Scheduled | Withdrawal Capacity | LOFO-F | LOFO-I |
| Timely | 205,648 | 118,357 | 118,357 | 1,733,000 | 0 | 0 |
| Evening | 135,204 | 135,204 | 135,204 | 1,733,000 | 0 | 0 |
| Intraday 1 | 247,223 | 247,223 | 247,223 | 1,733,000 | 0 | 0 |
| Intraday 2 | 198,364 | 187,599 | 187,599 | 1,733,000 | 0 | 0 |
| Intraday 3 | 203,364 | 193,767 | 193,767 | 1,733,000 | 0 | 0 |
| Intraday 4 | 203,364 | 193,767 | 193,767 | 1,733,000 | 0 | 0 |

| Firm Withdrawal | | | |
|-----------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 92,181 | 85,000 | 85,000 |
| Evening | 85,000 | 85,000 | 85,000 |
| Intraday 1 | 92,181 | 92,181 | 92,181 |
| Intraday 2 | 86,598 | 86,598 | 86,598 |
| Intraday 3 | 86,598 | 86,598 | 86,598 |
| Intraday 4 | 86,598 | 86,598 | 86,598 |

| Interruptible Withdrawal | | | |
|--------------------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 113,467 | 33,357 | 33,357 |
| Evening | 50,204 | 50,204 | 50,204 |
| Intraday 1 | 155,042 | 155,042 | 155,042 |
| Intraday 2 | 111,766 | 101,001 | 101,001 |
| Intraday 3 | 116,766 | 107,169 | 107,169 |
| Intraday 4 | 116,766 | 107,169 | 107,169 |

There were no LOFO-F/I reductions on Gas Day 06/30/2016.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|---------------|--------|---------|------------|------------|------------|
| OFO Declared: | No OFO | Low OFO | Low OFO | Low OFO | Low OFO |
| Stage: | | Stage 1 | Stage 1 | Stage 1 | Stage 1 |
| Tolerance %: | | -5 | -5 | -5 | -5 |

| | | | | | |
|---|---------|-----------|-----------|---------|---------|
| Forecasted Total Daily Customer Imbalance | N/A | 512,830 | 385,327 | N/A | N/A |
| Storage Withdrawal Limit For Balancing | 259,500 | 259,500 | 259,500 | 259,950 | 259,950 |
| Excess Storage Withdrawal For Balancing: | N/A | (253,330) | (125,827) | N/A | N/A |

| Total Withdrawals | | | | | | |
|-------------------|-------------|---------------|-----------|---------------------|--------|--------|
| | Nominations | SCG Confirmed | Scheduled | Withdrawal Capacity | LOFO-F | LOFO-I |
| Timely | 106,020 | 82,028 | 82,028 | 1,730,000 | 0 | 0 |
| Evening | 106,020 | 105,950 | 105,950 | 1,730,000 | 0 | 0 |
| Intraday 1 | 106,114 | 106,114 | 106,114 | 1,733,000 | 0 | 0 |
| Intraday 2 | 106,114 | 106,114 | 106,114 | 1,733,000 | 0 | 0 |
| Intraday 3 | 108,114 | 104,887 | 104,887 | 1,733,000 | 0 | 0 |
| Intraday 4 | 108,114 | 104,887 | 104,887 | 1,733,000 | 0 | 0 |

| Firm Withdrawal | | | |
|-----------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 5,000 | 5,000 | 5,000 |
| Evening | 5,000 | 5,000 | 5,000 |
| Intraday 1 | 5,094 | 5,094 | 5,094 |
| Intraday 2 | 5,094 | 5,094 | 5,094 |
| Intraday 3 | 7,094 | 7,094 | 7,094 |
| Intraday 4 | 7,094 | 7,094 | 7,094 |

| Interruptible Withdrawal | | | |
|--------------------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| | 101,020 | 77,028 | 77,028 |
| | 101,020 | 100,950 | 100,950 |
| | 101,020 | 101,020 | 101,020 |
| | 101,020 | 101,020 | 101,020 |
| | 101,020 | 97,793 | 97,793 |
| | 101,020 | 97,793 | 97,793 |

There were no LOFO-F/I reductions on Gas Day 07/05/2016.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|---|---------|---------|------------|------------|------------|
| OFO Declared: | No OFO | No OFO | Low OFO | Low OFO | Low OFO |
| Stage: | | | Stage 1 | Stage 1 | Stage 1 |
| Tolerance %: | | | -5 | -5 | -5 |
| Forecasted Total Daily Customer Imbalance | N/A | 153,436 | 308,088 | N/A | N/A |
| Storage Withdrawal Limit For Balancing | 259,800 | 260,250 | 260,250 | 259,950 | 259,950 |
| Excess Storage Withdrawal For Balancing: | N/A | 0 | (47,838) | N/A | N/A |

| Total Withdrawals | | | | | | |
|-------------------|-------------|---------------|-----------|---------------------|--------|--------|
| | Nominations | SCG Confirmed | Scheduled | Withdrawal Capacity | LOFO-F | LOFO-I |
| Timely | 78,520 | 78,520 | 78,520 | 1,732,000 | 0 | 0 |
| Evening | 78,520 | 78,520 | 78,520 | 1,735,000 | 0 | 0 |
| Intraday 1 | 84,576 | 84,576 | 84,576 | 1,733,000 | 0 | 0 |
| Intraday 2 | 84,576 | 84,576 | 84,576 | 1,733,000 | 0 | 0 |
| Intraday 3 | 192,576 | 192,576 | 192,576 | 1,733,000 | 0 | 0 |
| Intraday 4 | 192,576 | 192,576 | 192,576 | 1,733,000 | 0 | 0 |

| Firm Withdrawal | | | |
|-----------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 5,000 | 5,000 | 5,000 |
| Evening | 5,000 | 5,000 | 5,000 |
| Intraday 1 | 5,000 | 5,000 | 5,000 |
| Intraday 2 | 5,000 | 5,000 | 5,000 |
| Intraday 3 | 113,000 | 113,000 | 113,000 |
| Intraday 4 | 113,000 | 113,000 | 113,000 |

| Interruptible Withdrawal | | | |
|--------------------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| | 73,520 | 73,520 | 73,520 |
| | 73,520 | 73,520 | 73,520 |
| | 79,576 | 79,576 | 79,576 |
| | 79,576 | 79,576 | 79,576 |
| | 79,576 | 79,576 | 79,576 |
| | 79,576 | 79,576 | 79,576 |

There were no LOFO-F/I reductions on Gas Day 07/07/2016.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|---|---------|-----------|------------|------------|------------|
| OFO Declared: | No OFO | Low OFO | Low OFO | Low OFO | Low OFO |
| Stage: | | Stage 1 | Stage 1 | Stage 1 | Stage 1 |
| Tolerance %: | | -5 | -5 | -5 | -5 |
| Forecasted Total Daily Customer Imbalance | N/A | 392,699 | 0 | N/A | N/A |
| Storage Withdrawal Limit For Balancing | 259,800 | 260,250 | 260,250 | 260,250 | 260,250 |
| Excess Storage Withdrawal For Balancing: | N/A | (132,449) | 0 | N/A | N/A |

| Total Withdrawals | | | | | | |
|-------------------|-------------|---------------|-----------|---------------------|--------|--------|
| | Nominations | SCG Confirmed | Scheduled | Withdrawal Capacity | LOFO-F | LOFO-I |
| Timely | 80,394 | 80,394 | 80,394 | 1,735,000 | 0 | 0 |
| Evening | 80,395 | 80,395 | 80,395 | 1,735,000 | 0 | 0 |
| Intraday 1 | 82,189 | 82,189 | 82,189 | 1,732,000 | 0 | 0 |
| Intraday 2 | 82,189 | 82,189 | 82,189 | 1,732,000 | 0 | 0 |
| Intraday 3 | 82,189 | 82,189 | 82,189 | 1,732,000 | 0 | 0 |
| Intraday 4 | 173,189 | 173,189 | 173,189 | 1,732,000 | 0 | 0 |

| Firm Withdrawal | | | |
|-----------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 5,000 | 5,000 | 5,000 |
| Evening | 5,000 | 5,000 | 5,000 |
| Intraday 1 | 6,794 | 6,794 | 6,794 |
| Intraday 2 | 6,794 | 6,794 | 6,794 |
| Intraday 3 | 6,794 | 6,794 | 6,794 |
| Intraday 4 | 97,794 | 97,794 | 97,794 |

| Interruptible Withdrawal | | | |
|--------------------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| | 75,394 | 75,394 | 75,394 |
| | 75,395 | 75,395 | 75,395 |
| | 75,395 | 75,395 | 75,395 |
| | 75,395 | 75,395 | 75,395 |
| | 75,395 | 75,395 | 75,395 |
| | 75,395 | 75,395 | 75,395 |

There were no LOFO-F/I reductions on Gas Day 07/12/2016.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|---|---------|-----------|------------|------------|------------|
| OFO Declared: | No OFO | Low OFO | Low OFO | Low OFO | Low OFO |
| Stage: | | Stage 1 | Stage 1 | Stage 1 | Stage 1 |
| Tolerance %: | | -5 | -5 | -5 | -5 |
| Forecasted Total Daily Customer Imbalance | N/A | 368,967 | 63,687 | N/A | N/A |
| Storage Withdrawal Limit For Balancing | 259,800 | 259,800 | 259,800 | 259,800 | 259,800 |
| Excess Storage Withdrawal For Balancing: | N/A | (109,167) | 0 | N/A | N/A |

| Total Withdrawals | | | | | | |
|-------------------|-------------|---------------|-----------|---------------------|--------|--------|
| | Nominations | SCG Confirmed | Scheduled | Withdrawal Capacity | LOFO-F | LOFO-I |
| Timely | 96,994 | 96,683 | 96,683 | 1,732,000 | 0 | 0 |
| Evening | 96,994 | 96,890 | 96,890 | 1,732,000 | 0 | 0 |
| Intraday 1 | 117,494 | 115,919 | 115,919 | 1,732,000 | 0 | 0 |
| Intraday 2 | 119,494 | 119,494 | 119,494 | 1,732,000 | 0 | 0 |
| Intraday 3 | 119,588 | 119,588 | 119,588 | 1,732,000 | 0 | 0 |
| Intraday 4 | 259,588 | 259,588 | 259,588 | 1,732,000 | 0 | 0 |

| Firm Withdrawal | | | |
|-----------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 5,000 | 5,000 | 5,000 |
| Evening | 5,000 | 5,000 | 5,000 |
| Intraday 1 | 5,000 | 5,000 | 5,000 |
| Intraday 2 | 5,000 | 5,000 | 5,000 |
| Intraday 3 | 5,094 | 5,094 | 5,094 |
| Intraday 4 | 145,094 | 145,094 | 145,094 |

| Interruptible Withdrawal | | | |
|--------------------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| | 91,994 | 91,683 | 91,683 |
| | 91,994 | 91,890 | 91,890 |
| | 112,494 | 110,919 | 110,919 |
| | 114,494 | 114,494 | 114,494 |
| | 114,494 | 114,494 | 114,494 |
| | 114,494 | 114,494 | 114,494 |

There were no LOFO-F/I reductions on Gas Day 07/14/2016.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|---|---------|-----------|------------|------------|------------|
| OFO Declared: | No OFO | Low OFO | Low OFO | Low OFO | Low OFO |
| Stage: | | Stage 1 | Stage 1 | Stage 1 | Stage 1 |
| Tolerance %: | | -5 | -5 | -5 | -5 |
| Forecasted Total Daily Customer Imbalance | N/A | 546,499 | 319,266 | N/A | N/A |
| Storage Withdrawal Limit For Balancing | 261,300 | 261,300 | 261,300 | 261,300 | 261,300 |
| Excess Storage Withdrawal For Balancing: | N/A | (285,199) | (57,966) | N/A | N/A |

| Total Withdrawals | | | | | | |
|-------------------|-------------|---------------|-----------|---------------------|--------|--------|
| | Nominations | SCG Confirmed | Scheduled | Withdrawal Capacity | LOFO-F | LOFO-I |
| Timely | 82,384 | 82,384 | 82,384 | 1,742,000 | 0 | 0 |
| Evening | 82,384 | 82,384 | 82,384 | 1,742,000 | 0 | 0 |
| Intraday 1 | 171,928 | 169,893 | 169,893 | 1,742,000 | 0 | 0 |
| Intraday 2 | 174,928 | 174,928 | 174,928 | 1,742,000 | 0 | 0 |
| Intraday 3 | 184,928 | 180,393 | 180,393 | 1,742,000 | 0 | 0 |
| Intraday 4 | 333,816 | 329,281 | 329,281 | 1,742,000 | 0 | 0 |

| Firm Withdrawal | | | |
|-----------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 5,000 | 5,000 | 5,000 |
| Evening | 5,000 | 5,000 | 5,000 |
| Intraday 1 | 5,544 | 5,544 | 5,544 |
| Intraday 2 | 5,544 | 5,544 | 5,544 |
| Intraday 3 | 5,544 | 5,544 | 5,544 |
| Intraday 4 | 154,432 | 154,432 | 154,432 |

| Interruptible Withdrawal | | | |
|--------------------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| | 77,384 | 77,384 | 77,384 |
| | 77,384 | 77,384 | 77,384 |
| | 166,384 | 164,349 | 164,349 |
| | 169,384 | 169,384 | 169,384 |
| | 179,384 | 174,849 | 174,849 |
| | 179,384 | 174,849 | 174,849 |

There were no LOFO-F/I reductions on Gas Day 07/18/2016.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|---------------|--------|---------|------------|------------|------------|
| OFO Declared: | No OFO | Low OFO | Low OFO | Low OFO | Low OFO |
| Stage: | | Stage 1 | Stage 1 | Stage 1 | Stage 1 |
| Tolerance %: | | -5 | -5 | -5 | -5 |

| | | | | | |
|---|---------|-----------|---------|---------|---------|
| Forecasted Total Daily Customer Imbalance | N/A | 383,439 | 100,210 | N/A | N/A |
| Storage Withdrawal Limit For Balancing | 261,300 | 261,300 | 261,300 | 261,300 | 261,300 |
| Excess Storage Withdrawal For Balancing: | N/A | (122,139) | 0 | N/A | N/A |

| Total Withdrawals | | | | | | |
|-------------------|-------------|---------------|-----------|---------------------|--------|--------|
| | Nominations | SCG Confirmed | Scheduled | Withdrawal Capacity | LOFO-F | LOFO-I |
| Timely | 93,694 | 93,694 | 93,694 | 1,742,000 | 0 | 0 |
| Evening | 93,694 | 93,694 | 93,694 | 1,742,000 | 0 | 0 |
| Intraday 1 | 98,094 | 98,094 | 98,094 | 1,742,000 | 0 | 0 |
| Intraday 2 | 98,094 | 98,094 | 98,094 | 1,742,000 | 0 | 0 |
| Intraday 3 | 98,094 | 98,087 | 98,087 | 1,742,000 | 0 | 0 |
| Intraday 4 | 163,094 | 163,087 | 163,087 | 1,742,000 | 0 | 0 |

| Firm Withdrawal | | | |
|-----------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 5,000 | 5,000 | 5,000 |
| Evening | 5,000 | 5,000 | 5,000 |
| Intraday 1 | 5,100 | 5,100 | 5,100 |
| Intraday 2 | 5,100 | 5,100 | 5,100 |
| Intraday 3 | 5,100 | 5,100 | 5,100 |
| Intraday 4 | 70,100 | 70,100 | 70,100 |

| Interruptible Withdrawal | | | |
|--------------------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| | 88,694 | 88,694 | 88,694 |
| | 88,694 | 88,694 | 88,694 |
| | 92,994 | 92,994 | 92,994 |
| | 92,994 | 92,994 | 92,994 |
| | 92,994 | 92,987 | 92,987 |
| | 92,994 | 92,987 | 92,987 |

There were no LOFO-F/I reductions on Gas Day 07/19/2016.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|---|---------|---------|------------|------------|------------|
| OFO Declared: | No OFO | No OFO | Low OFO | Low OFO | Low OFO |
| Stage: | | | Stage 1 | Stage 1 | Stage 1 |
| Tolerance %: | | | -5 | -5 | -5 |
| Forecasted Total Daily Customer Imbalance | N/A | 105,772 | 403,434 | N/A | N/A |
| Storage Withdrawal Limit For Balancing | 261,300 | 261,300 | 261,300 | 261,300 | 261,000 |
| Excess Storage Withdrawal For Balancing: | N/A | 0 | (142,134) | N/A | N/A |

| Total Withdrawals | | | | | | |
|-------------------|-------------|---------------|-----------|---------------------|--------|--------|
| | Nominations | SCG Confirmed | Scheduled | Withdrawal Capacity | LOFO-F | LOFO-I |
| Timely | 82,694 | 78,518 | 78,518 | 1,742,000 | 0 | 0 |
| Evening | 82,694 | 82,641 | 82,641 | 1,742,000 | 0 | 0 |
| Intraday 1 | 203,583 | 199,649 | 199,649 | 1,742,000 | 0 | 0 |
| Intraday 2 | 211,895 | 201,049 | 201,049 | 1,742,000 | 0 | 0 |
| Intraday 3 | 211,895 | 196,051 | 196,051 | 1,740,000 | 0 | 0 |
| Intraday 4 | 327,783 | 311,939 | 311,939 | 1,740,000 | 0 | 0 |

| Firm Withdrawal | | | |
|-----------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 5,000 | 5,000 | 5,000 |
| Evening | 5,000 | 5,000 | 5,000 |
| Intraday 1 | 17,951 | 15,381 | 15,381 |
| Intraday 2 | 15,950 | 15,450 | 15,450 |
| Intraday 3 | 15,950 | 15,450 | 15,450 |
| Intraday 4 | 131,838 | 131,338 | 131,338 |

| Interruptible Withdrawal | | | |
|--------------------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| | 77,694 | 73,518 | 73,518 |
| | 77,694 | 77,641 | 77,641 |
| | 185,632 | 184,268 | 184,268 |
| | 195,945 | 185,599 | 185,599 |
| | 195,945 | 180,601 | 180,601 |
| | 195,945 | 180,601 | 180,601 |

There were no LOFO-F/I reductions on Gas Day 07/20/2016.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|---------------|--------|---------|------------|------------|------------|
| OFO Declared: | No OFO | Low OFO | Low OFO | Low OFO | Low OFO |
| Stage: | | Stage 1 | Stage 1 | Stage 1 | Stage 1 |
| Tolerance %: | | -5 | -5 | -5 | -5 |

| | | | | | |
|---|---------|----------|-----------|---------|---------|
| Forecasted Total Daily Customer Imbalance | N/A | 252,426 | 617,718 | N/A | N/A |
| Storage Withdrawal Limit For Balancing | 174,500 | 174,500 | 174,500 | 174,500 | 173,800 |
| Excess Storage Withdrawal For Balancing: | N/A | (77,926) | (443,218) | N/A | N/A |

| Total Withdrawals | | | | | | |
|-------------------|-------------|---------------|-----------|---------------------|--------|--------|
| | Nominations | SCG Confirmed | Scheduled | Withdrawal Capacity | LOFO-F | LOFO-I |
| Timely | 282,074 | 224,774 | 224,774 | 1,745,000 | 0 | 0 |
| Evening | 402,074 | 402,074 | 402,074 | 1,745,000 | 0 | 0 |
| Intraday 1 | 451,174 | 450,444 | 450,444 | 1,745,000 | 0 | 0 |
| Intraday 2 | 457,154 | 437,848 | 437,848 | 1,745,000 | 0 | 0 |
| Intraday 3 | 472,154 | 452,848 | 452,848 | 1,738,000 | 0 | 0 |
| Intraday 4 | 727,154 | 707,848 | 707,848 | 1,738,000 | 0 | 0 |

| Firm Withdrawal | | | |
|-----------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 34,480 | 29,717 | 29,717 |
| Evening | 63,258 | 63,258 | 63,258 |
| Intraday 1 | 63,358 | 62,628 | 62,628 |
| Intraday 2 | 63,358 | 63,358 | 63,358 |
| Intraday 3 | 68,457 | 68,457 | 68,457 |
| Intraday 4 | 323,457 | 323,457 | 323,457 |

| Interruptible Withdrawal | | | |
|--------------------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 247,594 | 195,057 | 195,057 |
| Evening | 338,816 | 338,816 | 338,816 |
| Intraday 1 | 387,816 | 387,816 | 387,816 |
| Intraday 2 | 393,796 | 374,490 | 374,490 |
| Intraday 3 | 403,697 | 384,391 | 384,391 |
| Intraday 4 | 403,697 | 384,391 | 384,391 |

There were no LOFO-F/I reductions on Gas Day 07/22/2016.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|---------------|--------|---------|------------|------------|------------|
| OFO Declared: | No OFO | Low OFO | Low OFO | Low OFO | Low OFO |
| Stage: | | Stage 2 | Stage 2 | Stage 2 | Stage 2 |
| Tolerance %: | | -5 | -5 | -5 | -5 |

| | | | | | |
|---|---------|----------|---------|---------|---------|
| Forecasted Total Daily Customer Imbalance | N/A | 204,687 | 51,201 | N/A | N/A |
| Storage Withdrawal Limit For Balancing | 174,500 | 173,800 | 173,800 | 173,800 | 173,800 |
| Excess Storage Withdrawal For Balancing: | N/A | (30,887) | 0 | N/A | N/A |

| Total Withdrawals | | | | | | |
|-------------------|-------------|---------------|-----------|---------------------|--------|--------|
| | Nominations | SCG Confirmed | Scheduled | Withdrawal Capacity | LOFO-F | LOFO-I |
| Timely | 206,274 | 194,251 | 194,251 | 1,745,000 | 0 | 0 |
| Evening | 251,274 | 213,295 | 213,295 | 1,738,000 | 0 | 0 |
| Intraday 1 | 245,274 | 193,794 | 193,794 | 1,738,000 | 0 | 0 |
| Intraday 2 | 293,860 | 211,246 | 211,246 | 1,738,000 | 0 | 0 |
| Intraday 3 | 293,860 | 213,246 | 213,246 | 1,738,000 | 0 | 0 |
| Intraday 4 | 381,860 | 301,246 | 301,246 | 1,738,000 | 0 | 0 |

| Firm Withdrawal | | | |
|-----------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 34,880 | 29,712 | 29,712 |
| Evening | 42,061 | 12,583 | 12,583 |
| Intraday 1 | 42,061 | 12,583 | 12,583 |
| Intraday 2 | 42,061 | 12,582 | 12,582 |
| Intraday 3 | 42,061 | 12,583 | 12,583 |
| Intraday 4 | 130,061 | 100,583 | 100,583 |

| Interruptible Withdrawal | | | |
|--------------------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 171,394 | 164,539 | 164,539 |
| Evening | 209,213 | 200,712 | 200,712 |
| Intraday 1 | 203,213 | 181,211 | 181,211 |
| Intraday 2 | 251,799 | 198,664 | 198,664 |
| Intraday 3 | 251,799 | 200,663 | 200,663 |
| Intraday 4 | 251,799 | 200,663 | 200,663 |

There were no LOFO-F/I reductions on Gas Day 07/23/2016.

Per CPUC decision D.16-12-015, "Low OFO noncompliance charges for the gas flow day will be waived when the confirmation process limiting nominations to system capacity cuts previously scheduled Backbone Transportation Service (BTS) nominations during any of the Intraday 1-3 Cycles (Cycles 3-5)."

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|---|---------|----------|------------|------------|------------|
| OFO Declared: | No OFO | Low OFO | Low OFO | Low OFO | Low OFO |
| Stage: | | Stage 1 | Stage 1 | Stage 1 | Stage 1 |
| Tolerance %: | | -5 | -5 | -5 | -5 |
| Forecasted Total Daily Customer Imbalance | N/A | 202,254 | 586,536 | N/A | N/A |
| Storage Withdrawal Limit For Balancing | 174,300 | 174,000 | 173,800 | 173,800 | 174,000 |
| Excess Storage Withdrawal For Balancing: | N/A | (28,254) | (412,736) | N/A | N/A |

| Total Withdrawals | | | | | | |
|-------------------|-------------|---------------|-----------|---------------------|--------|--------|
| | Nominations | SCG Confirmed | Scheduled | Withdrawal Capacity | LOFO-F | LOFO-I |
| Timely | 119,834 | 119,834 | 119,834 | 1,743,000 | 0 | 0 |
| Evening | 183,901 | 161,634 | 161,634 | 1,740,000 | 0 | 0 |
| Intraday 1 | 379,209 | 316,869 | 316,869 | 1,743,000 | 0 | 0 |
| Intraday 2 | 437,788 | 316,655 | 316,655 | 1,742,000 | 0 | 0 |
| Intraday 3 | 322,353 | 316,655 | 316,655 | 1,742,000 | 0 | 0 |
| Intraday 4 | 486,121 | 480,423 | 480,423 | 1,742,000 | 0 | 0 |

| Firm Withdrawal | | | |
|-----------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 5,240 | 5,240 | 5,240 |
| Evening | 27,507 | 5,240 | 5,240 |
| Intraday 1 | 66,683 | 57,669 | 57,669 |
| Intraday 2 | 66,683 | 57,519 | 57,519 |
| Intraday 3 | 63,153 | 57,519 | 57,519 |
| Intraday 4 | 226,921 | 221,287 | 221,287 |

| Interruptible Withdrawal | | | |
|--------------------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| | 114,594 | 114,594 | 114,594 |
| | 156,394 | 156,394 | 156,394 |
| | 312,526 | 259,200 | 259,200 |
| | 371,105 | 259,136 | 259,136 |
| | 259,200 | 259,136 | 259,136 |
| | 259,200 | 259,136 | 259,136 |

There were no LOFO-F/I reductions on Gas Day 07/26/2016.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|---|---------|----------|------------|------------|------------|
| OFO Declared: | No OFO | Low OFO | Low OFO | Low OFO | Low OFO |
| Stage: | | Stage 1 | Stage 1 | Stage 1 | Stage 1 |
| Tolerance %: | | -5 | -5 | -5 | -5 |
| Forecasted Total Daily Customer Imbalance | N/A | 247,818 | 485,698 | N/A | N/A |
| Storage Withdrawal Limit For Balancing | 173,800 | 174,200 | 174,200 | 174,200 | 174,200 |
| Excess Storage Withdrawal For Balancing: | N/A | (73,618) | (311,498) | N/A | N/A |

| Total Withdrawals | | | | | | |
|-------------------|-------------|---------------|-----------|---------------------|--------|--------|
| | Nominations | SCG Confirmed | Scheduled | Withdrawal Capacity | LOFO-F | LOFO-I |
| Timely | 202,978 | 197,355 | 197,355 | 1,743,000 | 0 | 0 |
| Evening | 383,655 | 362,977 | 362,977 | 1,742,000 | 0 | 0 |
| Intraday 1 | 496,555 | 485,970 | 485,970 | 1,743,000 | 0 | 0 |
| Intraday 2 | 496,555 | 441,805 | 441,805 | 1,743,000 | 0 | 0 |
| Intraday 3 | 448,531 | 395,582 | 395,582 | 1,743,000 | 0 | 0 |
| Intraday 4 | 648,531 | 595,582 | 595,582 | 1,743,000 | 0 | 0 |

| Firm Withdrawal | | | |
|-----------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 5,000 | 5,000 | 5,000 |
| Evening | 32,905 | 12,421 | 12,421 |
| Intraday 1 | 32,905 | 22,321 | 22,321 |
| Intraday 2 | 32,905 | 22,321 | 22,321 |
| Intraday 3 | 29,615 | 19,031 | 19,031 |
| Intraday 4 | 229,615 | 219,031 | 219,031 |

| Interruptible Withdrawal | | | |
|--------------------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| | 197,978 | 192,355 | 192,355 |
| | 350,750 | 350,556 | 350,556 |
| | 463,650 | 463,649 | 463,649 |
| | 463,650 | 419,484 | 419,484 |
| | 418,916 | 376,551 | 376,551 |
| | 418,916 | 376,551 | 376,551 |

There were no LOFO-F/I reductions on Gas Day 07/27/2016.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|---------------|--------|---------|------------|------------|------------|
| OFO Declared: | No OFO | No OFO | Low OFO | Low OFO | Low OFO |
| Stage: | | | Stage 1 | Stage 1 | Stage 1 |
| Tolerance %: | | | -5 | -5 | -5 |

| | | | | | |
|---|---------|---------|-----------|---------|---------|
| Forecasted Total Daily Customer Imbalance | N/A | 117,326 | 357,689 | N/A | N/A |
| Storage Withdrawal Limit For Balancing | 174,200 | 174,300 | 174,300 | 174,300 | 174,300 |
| Excess Storage Withdrawal For Balancing: | N/A | 0 | (183,389) | N/A | N/A |

| Total Withdrawals | | | | | | |
|-------------------|-------------|---------------|-----------|---------------------|--------|--------|
| | Nominations | SCG Confirmed | Scheduled | Withdrawal Capacity | LOFO-F | LOFO-I |
| Timely | 412,132 | 375,570 | 375,570 | 1,743,000 | 0 | 0 |
| Evening | 432,132 | 384,500 | 384,500 | 1,743,000 | 0 | 0 |
| Intraday 1 | 609,911 | 601,791 | 601,791 | 1,747,000 | 0 | 0 |
| Intraday 2 | 632,183 | 623,189 | 623,189 | 1,747,000 | 0 | 0 |
| Intraday 3 | 651,183 | 642,189 | 642,189 | 1,743,000 | 0 | 0 |
| Intraday 4 | 706,183 | 697,189 | 697,189 | 1,743,000 | 0 | 0 |

| Firm Withdrawal | | | |
|-----------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 32,905 | 13,922 | 13,922 |
| Evening | 32,905 | 13,846 | 13,846 |
| Intraday 1 | 32,905 | 24,888 | 24,888 |
| Intraday 2 | 32,905 | 28,921 | 28,921 |
| Intraday 3 | 32,905 | 28,921 | 28,921 |
| Intraday 4 | 87,905 | 83,921 | 83,921 |

| Interruptible Withdrawal | | | |
|--------------------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 379,227 | 361,648 | 361,648 |
| Evening | 399,227 | 370,654 | 370,654 |
| Intraday 1 | 577,006 | 576,903 | 576,903 |
| Intraday 2 | 599,278 | 594,268 | 594,268 |
| Intraday 3 | 618,278 | 613,268 | 613,268 |
| Intraday 4 | 618,278 | 613,268 | 613,268 |

There were no LOFO-F/I reductions on Gas Day 07/28/2016.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|---------------|--------|---------|------------|------------|------------|
| OFO Declared: | No OFO | Low OFO | Low OFO | Low OFO | Low OFO |
| Stage: | | Stage 1 | Stage 1 | Stage 1 | Stage 1 |
| Tolerance %: | | -5 | -5 | -5 | -5 |

| | | | | | |
|---|---------|-----------|-----------|---------|---------|
| Forecasted Total Daily Customer Imbalance | N/A | 470,236 | 615,263 | N/A | N/A |
| Storage Withdrawal Limit For Balancing | 174,300 | 174,300 | 174,300 | 174,300 | 174,300 |
| Excess Storage Withdrawal For Balancing: | N/A | (295,936) | (440,963) | N/A | N/A |

| Total Withdrawals | | | | | | |
|-------------------|-------------|---------------|-----------|---------------------|--------|--------|
| | Nominations | SCG Confirmed | Scheduled | Withdrawal Capacity | LOFO-F | LOFO-I |
| Timely | 395,932 | 331,413 | 331,413 | 1,747,000 | 0 | 0 |
| Evening | 386,932 | 362,133 | 362,133 | 1,743,000 | 0 | 0 |
| Intraday 1 | 499,475 | 474,736 | 474,736 | 1,743,000 | 0 | 0 |
| Intraday 2 | 532,587 | 502,381 | 502,381 | 1,743,000 | 0 | 0 |
| Intraday 3 | 532,587 | 502,381 | 502,381 | 1,743,000 | 0 | 0 |
| Intraday 4 | 781,175 | 750,969 | 750,969 | 1,743,000 | 0 | 0 |

| Firm Withdrawal | | | |
|-----------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 32,905 | 12,210 | 12,210 |
| Evening | 32,905 | 12,421 | 12,421 |
| Intraday 1 | 32,905 | 12,421 | 12,421 |
| Intraday 2 | 32,905 | 12,421 | 12,421 |
| Intraday 3 | 32,905 | 12,421 | 12,421 |
| Intraday 4 | 281,493 | 261,009 | 261,009 |

| Interruptible Withdrawal | | | |
|--------------------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 363,027 | 319,203 | 319,203 |
| Evening | 354,027 | 349,712 | 349,712 |
| Intraday 1 | 466,570 | 462,315 | 462,315 |
| Intraday 2 | 499,682 | 489,960 | 489,960 |
| Intraday 3 | 499,682 | 489,960 | 489,960 |
| Intraday 4 | 499,682 | 489,960 | 489,960 |

There were no LOFO-F/I reductions on Gas Day 07/29/2016.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|---------------|--------|---------|------------|------------|------------|
| OFO Declared: | No OFO | Low OFO | Low OFO | Low OFO | Low OFO |
| Stage: | | Stage 2 | Stage 2 | Stage 2 | Stage 2 |
| Tolerance %: | | -5 | -5 | -5 | -5 |

| | | | | | |
|---|---------|----------|-----------|---------|---------|
| Forecasted Total Daily Customer Imbalance | N/A | 191,008 | 294,688 | N/A | N/A |
| Storage Withdrawal Limit For Balancing | 174,300 | 174,300 | 174,300 | 174,300 | 174,300 |
| Excess Storage Withdrawal For Balancing: | N/A | (16,708) | (120,388) | N/A | N/A |

| Total Withdrawals | | | | | | |
|-------------------|-------------|---------------|-----------|---------------------|--------|--------|
| | Nominations | SCG Confirmed | Scheduled | Withdrawal Capacity | LOFO-F | LOFO-I |
| Timely | 214,544 | 180,669 | 180,669 | 1,743,000 | 0 | 0 |
| Evening | 234,544 | 200,821 | 200,821 | 1,743,000 | 0 | 0 |
| Intraday 1 | 259,544 | 213,172 | 213,172 | 1,743,000 | 0 | 0 |
| Intraday 2 | 247,291 | 199,604 | 199,604 | 1,743,000 | 0 | 0 |
| Intraday 3 | 259,563 | 187,673 | 187,673 | 1,742,000 | 0 | 0 |
| Intraday 4 | 259,563 | 187,673 | 187,673 | 1,742,000 | 0 | 0 |

| Firm Withdrawal | | | |
|-----------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 25,724 | 5,003 | 5,003 |
| Evening | 29,323 | 8,754 | 8,754 |
| Intraday 1 | 29,323 | 8,749 | 8,749 |
| Intraday 2 | 27,323 | 6,841 | 6,841 |
| Intraday 3 | 27,323 | 6,972 | 6,972 |
| Intraday 4 | 27,323 | 6,972 | 6,972 |

| Interruptible Withdrawal | | | |
|--------------------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| | 188,820 | 175,666 | 175,666 |
| | 205,221 | 192,067 | 192,067 |
| | 230,221 | 204,423 | 204,423 |
| | 219,968 | 192,763 | 192,763 |
| | 232,240 | 180,701 | 180,701 |
| | 232,240 | 180,701 | 180,701 |

There were no LOFO-F/I reductions on Gas Day 07/30/2016.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|---------------|--------|---------|------------|------------|------------|
| OFO Declared: | No OFO | No OFO | Low OFO | Low OFO | Low OFO |
| Stage: | | | Stage 1 | Stage 1 | Stage 1 |
| Tolerance %: | | | -5 | -5 | -5 |

| | | | | | |
|---|---------|---------|----------|---------|---------|
| Forecasted Total Daily Customer Imbalance | N/A | 240,378 | 302,523 | N/A | N/A |
| Storage Withdrawal Limit For Balancing | 261,450 | 261,450 | 261,450 | 261,450 | 261,450 |
| Excess Storage Withdrawal For Balancing: | N/A | 0 | (41,073) | N/A | N/A |

| Total Withdrawals | | | | | | |
|-------------------|-------------|---------------|-----------|---------------------|--------|--------|
| | Nominations | SCG Confirmed | Scheduled | Withdrawal Capacity | LOFO-F | LOFO-I |
| Timely | 90,113 | 89,571 | 89,571 | 1,743,000 | 0 | 0 |
| Evening | 90,113 | 89,734 | 89,734 | 1,743,000 | 0 | 0 |
| Intraday 1 | 101,113 | 94,095 | 94,095 | 1,743,000 | 0 | 0 |
| Intraday 2 | 88,983 | 88,578 | 88,578 | 1,743,000 | 0 | 0 |
| Intraday 3 | 88,983 | 88,579 | 88,579 | 1,743,000 | 0 | 0 |
| Intraday 4 | 175,758 | 175,354 | 175,354 | 1,743,000 | 0 | 0 |

| Firm Withdrawal | | | |
|-----------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 5,000 | 5,000 | 5,000 |
| Evening | 5,000 | 5,000 | 5,000 |
| Intraday 1 | 5,000 | 5,000 | 5,000 |
| Intraday 2 | 5,000 | 5,000 | 5,000 |
| Intraday 3 | 5,000 | 5,000 | 5,000 |
| Intraday 4 | 91,775 | 91,775 | 91,775 |

| Interruptible Withdrawal | | | |
|--------------------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| | 85,113 | 84,571 | 84,571 |
| | 85,113 | 84,734 | 84,734 |
| | 96,113 | 89,095 | 89,095 |
| | 83,983 | 83,578 | 83,578 |
| | 83,983 | 83,579 | 83,579 |
| | 83,983 | 83,579 | 83,579 |

There were no LOFO-F/I reductions on Gas Day 08/08/2016.

Per CPUC decision D.16-12-015, "Low OFO noncompliance charges for the gas flow day will be waived when the confirmation process limiting nominations to system capacity cuts previously scheduled Backbone Transportation Service (BTS) nominations during any of the Intraday 1-3 Cycles (Cycles 3-5)."

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|---------------|--------|---------|------------|------------|------------|
| OFO Declared: | No OFO | Low OFO | Low OFO | Low OFO | Low OFO |
| Stage: | | Stage 1 | Stage 1 | Stage 1 | Stage 1 |
| Tolerance %: | | -5 | -5 | -5 | -5 |

| | | | | | |
|---|---------|----------|----------|---------|---------|
| Forecasted Total Daily Customer Imbalance | N/A | 283,439 | 346,186 | N/A | N/A |
| Storage Withdrawal Limit For Balancing | 261,450 | 261,000 | 261,000 | 261,000 | 261,000 |
| Excess Storage Withdrawal For Balancing: | N/A | (22,439) | (85,186) | N/A | N/A |

| Total Withdrawals | | | | | | |
|-------------------|-------------|---------------|-----------|---------------------|--------|--------|
| | Nominations | SCG Confirmed | Scheduled | Withdrawal Capacity | LOFO-F | LOFO-I |
| Timely | 34,920 | 34,920 | 34,920 | 1,742,000 | 0 | 0 |
| Evening | 34,920 | 34,920 | 34,920 | 1,740,000 | 0 | 0 |
| Intraday 1 | 59,920 | 59,920 | 59,920 | 1,740,000 | 0 | 0 |
| Intraday 2 | 69,920 | 69,920 | 69,920 | 1,740,000 | 0 | 0 |
| Intraday 3 | 65,870 | 62,897 | 62,897 | 1,742,000 | 0 | 0 |
| Intraday 4 | 262,945 | 259,972 | 259,972 | 1,742,000 | 0 | 0 |

| Firm Withdrawal | | | |
|-----------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 5,000 | 5,000 | 5,000 |
| Evening | 5,000 | 5,000 | 5,000 |
| Intraday 1 | 5,000 | 5,000 | 5,000 |
| Intraday 2 | 5,000 | 5,000 | 5,000 |
| Intraday 3 | 8,000 | 5,027 | 5,027 |
| Intraday 4 | 205,075 | 202,102 | 202,102 |

| Interruptible Withdrawal | | | |
|--------------------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| | 29,920 | 29,920 | 29,920 |
| | 29,920 | 29,920 | 29,920 |
| | 54,920 | 54,920 | 54,920 |
| | 64,920 | 64,920 | 64,920 |
| | 57,870 | 57,870 | 57,870 |
| | 57,870 | 57,870 | 57,870 |

There were no LOFO-F/I reductions on Gas Day 08/14/2016.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|---|---------|-----------|------------|------------|------------|
| OFO Declared: | No OFO | Low OFO | Low OFO | Low OFO | Low OFO |
| Stage: | | Stage 2 | Stage 2 | Stage 2 | Stage 2 |
| Tolerance %: | | -5 | -5 | -5 | -5 |
| Forecasted Total Daily Customer Imbalance | N/A | 369,425 | 711,363 | N/A | N/A |
| Storage Withdrawal Limit For Balancing | 174,000 | 174,200 | 174,200 | 174,200 | 174,200 |
| Excess Storage Withdrawal For Balancing: | N/A | (195,225) | (537,163) | N/A | N/A |

| Total Withdrawals | | | | | | |
|-------------------|-------------|---------------|-----------|---------------------|--------|--------|
| | Nominations | SCG Confirmed | Scheduled | Withdrawal Capacity | LOFO-F | LOFO-I |
| Timely | 186,699 | 176,391 | 176,391 | 1,740,000 | 0 | 0 |
| Evening | 216,699 | 206,399 | 206,399 | 1,742,000 | 0 | 0 |
| Intraday 1 | 338,694 | 307,883 | 307,883 | 1,742,000 | 0 | 0 |
| Intraday 2 | 364,944 | 338,453 | 338,453 | 1,742,000 | 0 | 0 |
| Intraday 3 | 402,444 | 376,144 | 376,144 | 1,740,000 | 0 | 0 |
| Intraday 4 | 632,444 | 606,144 | 606,144 | 1,740,000 | 0 | 0 |

| Firm Withdrawal | | | |
|-----------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 5,000 | 5,000 | 5,000 |
| Evening | 5,000 | 5,000 | 5,000 |
| Intraday 1 | 32,181 | 11,933 | 11,933 |
| Intraday 2 | 45,681 | 19,381 | 19,381 |
| Intraday 3 | 53,181 | 26,881 | 26,881 |
| Intraday 4 | 283,181 | 256,881 | 256,881 |

| Interruptible Withdrawal | | | |
|--------------------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 181,699 | 171,391 | 171,391 |
| Evening | 211,699 | 201,399 | 201,399 |
| Intraday 1 | 306,513 | 295,950 | 295,950 |
| Intraday 2 | 319,263 | 319,072 | 319,072 |
| Intraday 3 | 349,263 | 349,263 | 349,263 |
| Intraday 4 | 349,263 | 349,263 | 349,263 |

There were no LOFO-F/I reductions on Gas Day 08/15/2016.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|---------------|--------|---------|------------|------------|------------|
| OFO Declared: | No OFO | No OFO | Low OFO | Low OFO | Low OFO |
| Stage: | | | Stage 2 | Stage 2 | Stage 2 |
| Tolerance %: | | | -5 | -5 | -5 |

| | | | | | |
|---|---------|---------|-----------|---------|---------|
| Forecasted Total Daily Customer Imbalance | N/A | 164,409 | 426,399 | N/A | N/A |
| Storage Withdrawal Limit For Balancing | 174,200 | 174,000 | 174,000 | 173,800 | 173,800 |
| Excess Storage Withdrawal For Balancing: | N/A | 0 | (252,399) | N/A | N/A |

| Total Withdrawals | | | | | | |
|-------------------|-------------|---------------|-----------|---------------------|--------|--------|
| | Nominations | SCG Confirmed | Scheduled | Withdrawal Capacity | LOFO-F | LOFO-I |
| Timely | 197,419 | 156,786 | 156,786 | 1,742,000 | 0 | 0 |
| Evening | 214,919 | 166,786 | 166,786 | 1,740,000 | 0 | 0 |
| Intraday 1 | 228,919 | 203,086 | 203,086 | 1,738,000 | 0 | 0 |
| Intraday 2 | 262,501 | 199,586 | 199,586 | 1,738,000 | 0 | 0 |
| Intraday 3 | 233,619 | 207,786 | 207,786 | 1,742,000 | 0 | 0 |
| Intraday 4 | 421,619 | 395,786 | 395,786 | 1,742,000 | 0 | 0 |

| Firm Withdrawal | | | |
|-----------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 37,082 | 13,582 | 13,582 |
| Evening | 37,082 | 13,582 | 13,582 |
| Intraday 1 | 37,082 | 21,341 | 21,341 |
| Intraday 2 | 37,082 | 21,341 | 21,341 |
| Intraday 3 | 42,082 | 26,341 | 26,341 |
| Intraday 4 | 230,082 | 214,341 | 214,341 |

| Interruptible Withdrawal | | | |
|--------------------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| | 160,337 | 143,204 | 143,204 |
| | 177,837 | 153,204 | 153,204 |
| | 191,837 | 181,745 | 181,745 |
| | 225,419 | 178,245 | 178,245 |
| | 191,537 | 181,445 | 181,445 |
| | 191,537 | 181,445 | 181,445 |

There were no LOFO-F/I reductions on Gas Day 08/16/2016.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|---------------|--------|---------|------------|------------|------------|
| OFO Declared: | No OFO | Low OFO | Low OFO | Low OFO | Low OFO |
| Stage: | | Stage 2 | Stage 2 | Stage 2 | Stage 2 |
| Tolerance %: | | -5 | -5 | -5 | -5 |

| | | | | | |
|---|---------|----------|----------|---------|---------|
| Forecasted Total Daily Customer Imbalance | N/A | 188,874 | 235,958 | N/A | N/A |
| Storage Withdrawal Limit For Balancing | 173,800 | 173,800 | 174,200 | 174,200 | 174,200 |
| Excess Storage Withdrawal For Balancing: | N/A | (15,074) | (61,758) | N/A | N/A |

| Total Withdrawals | | | | | | |
|-------------------|-------------|---------------|-----------|---------------------|--------|--------|
| | Nominations | SCG Confirmed | Scheduled | Withdrawal Capacity | LOFO-F | LOFO-I |
| Timely | 134,920 | 96,120 | 96,120 | 1,738,000 | 0 | 0 |
| Evening | 134,920 | 96,120 | 96,120 | 1,742,000 | 0 | 0 |
| Intraday 1 | 140,531 | 126,731 | 126,731 | 1,742,000 | 0 | 0 |
| Intraday 2 | 140,531 | 126,731 | 126,731 | 1,742,000 | 0 | 0 |
| Intraday 3 | 155,531 | 141,731 | 141,731 | 1,742,000 | 0 | 0 |
| Intraday 4 | 416,531 | 402,731 | 402,731 | 1,742,000 | 0 | 0 |

| Firm Withdrawal | | | |
|-----------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 20,000 | 5,000 | 5,000 |
| Evening | 20,000 | 5,000 | 5,000 |
| Intraday 1 | 23,582 | 9,782 | 9,782 |
| Intraday 2 | 23,582 | 9,782 | 9,782 |
| Intraday 3 | 23,582 | 9,782 | 9,782 |
| Intraday 4 | 284,582 | 270,782 | 270,782 |

| Interruptible Withdrawal | | | |
|--------------------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| | 114,920 | 91,120 | 91,120 |
| | 114,920 | 91,120 | 91,120 |
| | 116,949 | 116,949 | 116,949 |
| | 116,949 | 116,949 | 116,949 |
| | 131,949 | 131,949 | 131,949 |
| | 131,949 | 131,949 | 131,949 |

There were no LOFO-F/I reductions on Gas Day 08/17/2016.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|---|---------|---------|------------|------------|------------|
| OFO Declared: | No OFO | Low OFO | Low OFO | Low OFO | Low OFO |
| Stage: | | Stage 1 | Stage 1 | Stage 1 | Stage 1 |
| Tolerance %: | | -5 | -5 | -5 | -5 |
| Forecasted Total Daily Customer Imbalance | N/A | 174,635 | 599,988 | N/A | N/A |
| Storage Withdrawal Limit For Balancing | 174,200 | 174,200 | 174,200 | 174,200 | 174,200 |
| Excess Storage Withdrawal For Balancing: | N/A | (435) | (425,788) | N/A | N/A |

| Total Withdrawals | | | | | | |
|-------------------|-------------|---------------|-----------|---------------------|--------|--------|
| | Nominations | SCG Confirmed | Scheduled | Withdrawal Capacity | LOFO-F | LOFO-I |
| Timely | 5,000 | 5,000 | 5,000 | 1,742,000 | 0 | 0 |
| Evening | 5,000 | 5,000 | 5,000 | 1,742,000 | 0 | 0 |
| Intraday 1 | 23,386 | 23,336 | 23,336 | 1,742,000 | 0 | 0 |
| Intraday 2 | 137,583 | 137,533 | 137,533 | 1,742,000 | 0 | 0 |
| Intraday 3 | 150,083 | 147,392 | 147,392 | 1,742,000 | 0 | 0 |
| Intraday 4 | 150,083 | 147,392 | 147,392 | 1,742,000 | 0 | 0 |

| Firm Withdrawal | | | |
|-----------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 5,000 | 5,000 | 5,000 |
| Evening | 5,000 | 5,000 | 5,000 |
| Intraday 1 | 8,582 | 8,582 | 8,582 |
| Intraday 2 | 122,779 | 122,779 | 122,779 |
| Intraday 3 | 125,279 | 125,279 | 125,279 |
| Intraday 4 | 125,279 | 125,279 | 125,279 |

| Interruptible Withdrawal | | | |
|--------------------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| | 0 | 0 | 0 |
| | 0 | 0 | 0 |
| | 14,804 | 14,754 | 14,754 |
| | 14,804 | 14,754 | 14,754 |
| | 24,804 | 22,113 | 22,113 |
| | 24,804 | 22,113 | 22,113 |

There were no LOFO-F/I reductions on Gas Day 08/19/2016.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|---------------|--------|---------|------------|------------|------------|
| OFO Declared: | No OFO | No OFO | Low OFO | Low OFO | Low OFO |
| Stage: | | | Stage 1 | Stage 1 | Stage 1 |
| Tolerance %: | | | -5 | -5 | -5 |

| | | | | | |
|---|---------|---------|----------|---------|---------|
| Forecasted Total Daily Customer Imbalance | N/A | 160,091 | 226,073 | N/A | N/A |
| Storage Withdrawal Limit For Balancing | 174,000 | 173,800 | 173,800 | 173,800 | 174,200 |
| Excess Storage Withdrawal For Balancing: | N/A | 0 | (52,273) | N/A | N/A |

| Total Withdrawals | | | | | | |
|-------------------|-------------|---------------|-----------|---------------------|--------|--------|
| | Nominations | SCG Confirmed | Scheduled | Withdrawal Capacity | LOFO-F | LOFO-I |
| Timely | 18,093 | 13,456 | 13,456 | 1,742,000 | 0 | 0 |
| Evening | 16,093 | 13,457 | 13,457 | 1,738,000 | 0 | 0 |
| Intraday 1 | 16,093 | 15,993 | 15,993 | 1,738,000 | 0 | 0 |
| Intraday 2 | 16,093 | 15,993 | 15,993 | 1,738,000 | 0 | 0 |
| Intraday 3 | 16,093 | 15,993 | 15,993 | 1,394,860 | 0 | 0 |
| Intraday 4 | 57,760 | 57,660 | 57,660 | 1,394,860 | 0 | 0 |

| Firm Withdrawal | | | |
|-----------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 7,000 | 5,563 | 5,563 |
| Evening | 5,000 | 5,000 | 5,000 |
| Intraday 1 | 5,000 | 5,000 | 5,000 |
| Intraday 2 | 5,000 | 5,000 | 5,000 |
| Intraday 3 | 5,000 | 5,000 | 5,000 |
| Intraday 4 | 46,667 | 46,667 | 46,667 |

| Interruptible Withdrawal | | | |
|--------------------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| | 11,093 | 7,893 | 7,893 |
| | 11,093 | 8,457 | 8,457 |
| | 11,093 | 10,993 | 10,993 |
| | 11,093 | 10,993 | 10,993 |
| | 11,093 | 10,993 | 10,993 |
| | 11,093 | 10,993 | 10,993 |

There were no LOFO-F/I reductions on Gas Day 08/22/2016.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|---------------|--------|---------|------------|------------|------------|
| OFO Declared: | No OFO | Low OFO | Low OFO | Low OFO | Low OFO |
| Stage: | | Stage 1 | Stage 1 | Stage 1 | Stage 1 |
| Tolerance %: | | -5 | -5 | -5 | -5 |

| | | | | | |
|---|---------|-----------|-----------|---------|---------|
| Forecasted Total Daily Customer Imbalance | N/A | 624,149 | 578,926 | N/A | N/A |
| Storage Withdrawal Limit For Balancing | 261,300 | 261,000 | 261,000 | 261,000 | 261,000 |
| Excess Storage Withdrawal For Balancing: | N/A | (363,149) | (317,926) | N/A | N/A |

| Total Withdrawals | | | | | | |
|-------------------|-------------|---------------|-----------|---------------------|--------|--------|
| | Nominations | SCG Confirmed | Scheduled | Withdrawal Capacity | LOFO-F | LOFO-I |
| Timely | 9,619 | 6,419 | 6,419 | 1,742,000 | 0 | 0 |
| Evening | 39,619 | 38,582 | 38,582 | 1,740,000 | 0 | 0 |
| Intraday 1 | 57,119 | 57,019 | 57,019 | 1,740,000 | 0 | 0 |
| Intraday 2 | 62,194 | 62,094 | 62,094 | 1,740,000 | 0 | 0 |
| Intraday 3 | 65,194 | 65,094 | 65,094 | 1,742,000 | 0 | 0 |
| Intraday 4 | 65,194 | 65,094 | 65,094 | 1,742,000 | 0 | 0 |

| Firm Withdrawal | | | |
|-----------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 6,419 | 6,419 | 6,419 |
| Evening | 6,419 | 32,163 | 32,163 |
| Intraday 1 | 6,419 | 6,419 | 6,419 |
| Intraday 2 | 11,419 | 11,419 | 11,419 |
| Intraday 3 | 14,419 | 14,419 | 14,419 |
| Intraday 4 | 14,419 | 14,419 | 14,419 |

| Interruptible Withdrawal | | | |
|--------------------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| | 3,200 | 0 | 0 |
| | 33,200 | 32,163 | 32,163 |
| | 50,700 | 50,600 | 50,600 |
| | 50,775 | 50,675 | 50,675 |
| | 50,775 | 50,675 | 50,675 |
| | 50,775 | 50,675 | 50,675 |

There were no LOFO-F/I reductions on Gas Day 08/29/2016.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|---------------|--------|---------|------------|------------|------------|
| OFO Declared: | No OFO | No OFO | Low OFO | Low OFO | Low OFO |
| Stage: | | | Stage 1 | Stage 1 | Stage 1 |
| Tolerance %: | | | -5 | -5 | -5 |

| | | | | | |
|---|---------|---------|----------|---------|---------|
| Forecasted Total Daily Customer Imbalance | N/A | 256,384 | 330,257 | N/A | N/A |
| Storage Withdrawal Limit For Balancing | 261,000 | 261,300 | 261,300 | 261,300 | 260,550 |
| Excess Storage Withdrawal For Balancing: | N/A | 0 | (68,957) | N/A | N/A |

| Total Withdrawals | | | | | | |
|-------------------|-------------|---------------|-----------|---------------------|--------|--------|
| | Nominations | SCG Confirmed | Scheduled | Withdrawal Capacity | LOFO-F | LOFO-I |
| Timely | 43,955 | 35,720 | 35,720 | 1,740,000 | 0 | 0 |
| Evening | 43,955 | 43,842 | 43,842 | 1,742,000 | 0 | 0 |
| Intraday 1 | 105,955 | 104,049 | 104,049 | 1,738,000 | 0 | 0 |
| Intraday 2 | 108,117 | 106,211 | 106,211 | 1,738,000 | 0 | 0 |
| Intraday 3 | 121,117 | 109,211 | 109,211 | 1,737,000 | 0 | 0 |
| Intraday 4 | 162,784 | 150,878 | 150,878 | 1,737,000 | 0 | 0 |

| Firm Withdrawal | | | |
|-----------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 12,385 | 7,385 | 7,385 |
| Evening | 12,385 | 12,385 | 12,385 |
| Intraday 1 | 19,566 | 17,771 | 17,771 |
| Intraday 2 | 19,566 | 17,771 | 17,771 |
| Intraday 3 | 29,566 | 17,771 | 17,771 |
| Intraday 4 | 71,233 | 59,438 | 59,438 |

| Interruptible Withdrawal | | | |
|--------------------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| | 31,570 | 28,335 | 28,335 |
| | 31,570 | 31,457 | 31,457 |
| | 86,389 | 86,278 | 86,278 |
| | 88,551 | 88,440 | 88,440 |
| | 91,551 | 91,440 | 91,440 |
| | 91,551 | 91,440 | 91,440 |

There were no LOFO-F/I reductions on Gas Day 08/30/2016.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|---------------|--------|---------|------------|------------|------------|
| OFO Declared: | No OFO | Low OFO | Low OFO | Low OFO | Low OFO |
| Stage: | | Stage 1 | Stage 1 | Stage 1 | Stage 1 |
| Tolerance %: | | -5 | -5 | -5 | -5 |

| | | | | | |
|---|---------|-----------|-----------|---------|---------|
| Forecasted Total Daily Customer Imbalance | N/A | 401,644 | 413,453 | N/A | N/A |
| Storage Withdrawal Limit For Balancing | 261,000 | 261,000 | 261,000 | 261,000 | 261,000 |
| Excess Storage Withdrawal For Balancing: | N/A | (140,644) | (152,453) | N/A | N/A |

| Total Withdrawals | | | | | | |
|-------------------|-------------|---------------|-----------|---------------------|--------|--------|
| | Nominations | SCG Confirmed | Scheduled | Withdrawal Capacity | LOFO-F | LOFO-I |
| Timely | 5,355 | 5,355 | 5,355 | 1,742,000 | 0 | 0 |
| Evening | 5,356 | 5,356 | 5,356 | 1,740,000 | 0 | 0 |
| Intraday 1 | 5,435 | 5,435 | 5,435 | 1,740,000 | 0 | 0 |
| Intraday 2 | 5,535 | 5,535 | 5,535 | 1,740,000 | 0 | 0 |
| Intraday 3 | 5,535 | 5,535 | 5,535 | 1,740,000 | 0 | 0 |
| Intraday 4 | 5,535 | 5,535 | 5,535 | 1,740,000 | 0 | 0 |

| Firm Withdrawal | | | |
|-----------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 5,355 | 5,355 | 5,355 |
| Evening | 5,356 | 5,356 | 5,356 |
| Intraday 1 | 5,435 | 5,435 | 5,435 |
| Intraday 2 | 5,535 | 5,535 | 5,535 |
| Intraday 3 | 5,535 | 5,535 | 5,535 |
| Intraday 4 | 5,535 | 5,535 | 5,535 |

| Interruptible Withdrawal | | | |
|--------------------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| | 0 | 0 | 0 |
| | 0 | 0 | 0 |
| | 0 | 0 | 0 |
| | 0 | 0 | 0 |
| | 0 | 0 | 0 |
| | 0 | 0 | 0 |

There were no LOFO-F/I reductions on Gas Day 09/06/2016.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|---------------|--------|---------|------------|------------|------------|
| OFO Declared: | No OFO | Low OFO | Low OFO | Low OFO | Low OFO |
| Stage: | | Stage 1 | Stage 1 | Stage 1 | Stage 1 |
| Tolerance %: | | -5 | -5 | -5 | -5 |

| | | | | | |
|---|---------|-----------|-----------|---------|---------|
| Forecasted Total Daily Customer Imbalance | N/A | 561,627 | 490,713 | N/A | N/A |
| Storage Withdrawal Limit For Balancing | 261,000 | 261,000 | 261,000 | 261,000 | 261,000 |
| Excess Storage Withdrawal For Balancing: | N/A | (300,627) | (229,713) | N/A | N/A |

| Total Withdrawals | | | | | | |
|-------------------|-------------|---------------|-----------|---------------------|--------|--------|
| | Nominations | SCG Confirmed | Scheduled | Withdrawal Capacity | LOFO-F | LOFO-I |
| Timely | 8,506 | 5,356 | 5,356 | 1,740,000 | 0 | 0 |
| Evening | 8,506 | 5,356 | 5,356 | 1,740,000 | 0 | 0 |
| Intraday 1 | 90,470 | 87,018 | 87,018 | 1,740,000 | 0 | 0 |
| Intraday 2 | 138,495 | 134,458 | 134,458 | 1,740,000 | 0 | 0 |
| Intraday 3 | 159,589 | 155,552 | 155,552 | 1,740,000 | 0 | 0 |
| Intraday 4 | 159,589 | 155,552 | 155,552 | 1,740,000 | 0 | 0 |

| Firm Withdrawal | | | |
|-----------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 5,356 | 5,356 | 5,356 |
| Evening | 5,356 | 5,356 | 5,356 |
| Intraday 1 | 10,356 | 7,256 | 7,256 |
| Intraday 2 | 60,356 | 56,319 | 56,319 |
| Intraday 3 | 60,450 | 56,413 | 56,413 |
| Intraday 4 | 60,450 | 56,413 | 56,413 |

| Interruptible Withdrawal | | | |
|--------------------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| | 3,150 | 0 | 0 |
| | 3,150 | 0 | 0 |
| | 80,114 | 79,762 | 79,762 |
| | 78,139 | 78,139 | 78,139 |
| | 99,139 | 99,139 | 99,139 |
| | 99,139 | 99,139 | 99,139 |

There were no LOFO-F/I reductions on Gas Day 09/19/2016.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|---------------|--------|---------|------------|------------|------------|
| OFO Declared: | No OFO | No OFO | Low OFO | Low OFO | Low OFO |
| Stage: | | | Stage 1 | Stage 1 | Stage 1 |
| Tolerance %: | | | -5 | -5 | -5 |

| | | | | | |
|---|---------|---------|----------|---------|---------|
| Forecasted Total Daily Customer Imbalance | N/A | 234,772 | 280,372 | N/A | N/A |
| Storage Withdrawal Limit For Balancing | 261,000 | 261,000 | 261,000 | 261,000 | 261,300 |
| Excess Storage Withdrawal For Balancing: | N/A | 0 | (19,372) | N/A | N/A |

| Total Withdrawals | | | | | | |
|-------------------|-------------|---------------|-----------|---------------------|--------|--------|
| | Nominations | SCG Confirmed | Scheduled | Withdrawal Capacity | LOFO-F | LOFO-I |
| Timely | 8,465 | 5,315 | 5,315 | 1,740,000 | 0 | 0 |
| Evening | 8,465 | 5,315 | 5,315 | 1,740,000 | 0 | 0 |
| Intraday 1 | 104,362 | 80,362 | 80,362 | 1,740,000 | 0 | 0 |
| Intraday 2 | 182,262 | 154,659 | 154,659 | 1,740,000 | 0 | 0 |
| Intraday 3 | 193,262 | 193,262 | 193,262 | 1,742,000 | 0 | 0 |
| Intraday 4 | 193,262 | 193,262 | 193,262 | 1,742,000 | 0 | 0 |

| Firm Withdrawal | | | |
|-----------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 5,315 | 5,315 | 5,315 |
| Evening | 5,315 | 5,315 | 5,315 |
| Intraday 1 | 60,514 | 36,514 | 36,514 |
| Intraday 2 | 58,014 | 58,014 | 58,014 |
| Intraday 3 | 58,014 | 58,014 | 58,014 |
| Intraday 4 | 58,014 | 58,014 | 58,014 |

| Interruptible Withdrawal | | | |
|--------------------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| | 3,150 | 0 | 0 |
| | 3,150 | 0 | 0 |
| | 43,848 | 43,848 | 43,848 |
| | 124,248 | 96,645 | 96,645 |
| | 135,248 | 135,248 | 135,248 |
| | 135,248 | 135,248 | 135,248 |

There were no LOFO-F/I reductions on Gas Day 09/20/2016.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|---------------|--------|---------|------------|------------|------------|
| OFO Declared: | No OFO | Low OFO | Low OFO | Low OFO | Low OFO |
| Stage: | | Stage 1 | Stage 1 | Stage 1 | Stage 1 |
| Tolerance %: | | -5 | -5 | -5 | -5 |

| | | | | | |
|---|---------|-----------|-----------|---------|---------|
| Forecasted Total Daily Customer Imbalance | N/A | 426,499 | 522,819 | N/A | N/A |
| Storage Withdrawal Limit For Balancing | 261,000 | 173,500 | 173,500 | 173,500 | 173,800 |
| Excess Storage Withdrawal For Balancing: | N/A | (252,999) | (349,319) | N/A | N/A |

| Total Withdrawals | | | | | | |
|-------------------|-------------|---------------|-----------|---------------------|--------|--------|
| | Nominations | SCG Confirmed | Scheduled | Withdrawal Capacity | LOFO-F | LOFO-I |
| Timely | 110,810 | 102,629 | 102,629 | 1,740,000 | 0 | 0 |
| Evening | 111,610 | 111,608 | 111,608 | 1,735,000 | 0 | 0 |
| Intraday 1 | 168,190 | 158,136 | 158,136 | 1,738,000 | 0 | 0 |
| Intraday 2 | 205,190 | 194,600 | 194,600 | 1,738,000 | 0 | 0 |
| Intraday 3 | 218,490 | 212,536 | 212,536 | 1,738,000 | 0 | 0 |
| Intraday 4 | 237,490 | 231,536 | 231,536 | 1,738,000 | 0 | 0 |

| Firm Withdrawal | | | |
|-----------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 6,098 | 1,098 | 1,098 |
| Evening | 6,898 | 6,898 | 6,898 |
| Intraday 1 | 51,978 | 41,924 | 41,924 |
| Intraday 2 | 83,978 | 73,924 | 73,924 |
| Intraday 3 | 88,978 | 83,024 | 83,024 |
| Intraday 4 | 107,978 | 102,024 | 102,024 |

| Interruptible Withdrawal | | | |
|--------------------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| | 104,712 | 101,531 | 101,531 |
| | 104,712 | 104,710 | 104,710 |
| | 116,212 | 116,212 | 116,212 |
| | 121,212 | 120,676 | 120,676 |
| | 129,512 | 129,512 | 129,512 |
| | 129,512 | 129,512 | 129,512 |

There were no LOFO-F/I reductions on Gas Day 09/26/2016.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|---------------|--------|---------|------------|------------|------------|
| OFO Declared: | No OFO | No OFO | Low OFO | Low OFO | Low OFO |
| Stage: | | | Stage 1 | Stage 1 | Stage 1 |
| Tolerance %: | | | -5 | -5 | -5 |

| | | | | | |
|---|---------|---------|-----------|---------|---------|
| Forecasted Total Daily Customer Imbalance | N/A | 18,482 | 313,284 | N/A | N/A |
| Storage Withdrawal Limit For Balancing | 173,800 | 173,800 | 173,800 | 173,800 | 173,800 |
| Excess Storage Withdrawal For Balancing: | N/A | 0 | (139,484) | N/A | N/A |

| Total Withdrawals | | | | | | |
|-------------------|-------------|---------------|-----------|---------------------|--------|--------|
| | Nominations | SCG Confirmed | Scheduled | Withdrawal Capacity | LOFO-F | LOFO-I |
| Timely | 78,400 | 65,250 | 65,250 | 1,738,000 | 0 | 0 |
| Evening | 178,400 | 165,249 | 165,249 | 1,738,000 | 0 | 0 |
| Intraday 1 | 229,948 | 227,302 | 227,302 | 1,738,000 | 0 | 0 |
| Intraday 2 | 243,348 | 237,702 | 237,702 | 1,738,000 | 0 | 0 |
| Intraday 3 | 250,348 | 243,562 | 243,562 | 1,738,000 | 0 | 0 |
| Intraday 4 | 250,348 | 243,562 | 243,562 | 1,738,000 | 0 | 0 |

| Firm Withdrawal | | | |
|-----------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 15,250 | 5,250 | 5,250 |
| Evening | 15,250 | 5,250 | 5,250 |
| Intraday 1 | 17,279 | 14,634 | 14,634 |
| Intraday 2 | 30,279 | 24,634 | 24,634 |
| Intraday 3 | 35,279 | 29,634 | 29,634 |
| Intraday 4 | 35,279 | 29,634 | 29,634 |

| Interruptible Withdrawal | | | |
|--------------------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| | 63,150 | 60,000 | 60,000 |
| | 163,150 | 159,999 | 159,999 |
| | 212,669 | 212,668 | 212,668 |
| | 213,069 | 213,068 | 213,068 |
| | 215,069 | 213,928 | 213,928 |
| | 215,069 | 213,928 | 213,928 |

There were no LOFO-F/I reductions on Gas Day 09/27/2016.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|---|---------|-----------|------------|------------|------------|
| OFO Declared: | No OFO | Low OFO | Low OFO | Low OFO | Low OFO |
| Stage: | | Stage 1 | Stage 1 | Stage 1 | Stage 1 |
| Tolerance %: | | -5 | -5 | -5 | -5 |
| Forecasted Total Daily Customer Imbalance | N/A | 490,993 | 538,898 | N/A | N/A |
| Storage Withdrawal Limit For Balancing | 173,800 | 173,800 | 173,800 | 173,800 | 174,200 |
| Excess Storage Withdrawal For Balancing: | N/A | (317,193) | (365,098) | N/A | N/A |

| Total Withdrawals | | | | | | |
|-------------------|-------------|---------------|-----------|---------------------|--------|--------|
| | Nominations | SCG Confirmed | Scheduled | Withdrawal Capacity | LOFO-F | LOFO-I |
| Timely | 8,400 | 5,250 | 5,250 | 1,738,000 | 0 | 0 |
| Evening | 8,800 | 5,650 | 5,650 | 1,738,000 | 0 | 0 |
| Intraday 1 | 229,588 | 207,697 | 207,697 | 1,740,000 | 0 | 0 |
| Intraday 2 | 229,988 | 208,097 | 208,097 | 1,740,000 | 0 | 0 |
| Intraday 3 | 236,883 | 214,992 | 214,992 | 1,742,000 | 0 | 0 |
| Intraday 4 | 236,883 | 214,992 | 214,992 | 1,742,000 | 0 | 0 |

| Firm Withdrawal | | | |
|-----------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 5,250 | 5,250 | 5,250 |
| Evening | 5,650 | 5,650 | 5,650 |
| Intraday 1 | 36,438 | 36,438 | 36,438 |
| Intraday 2 | 36,838 | 36,838 | 36,838 |
| Intraday 3 | 36,838 | 36,838 | 36,838 |
| Intraday 4 | 36,838 | 36,838 | 36,838 |

| Interruptible Withdrawal | | | |
|--------------------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| | 3,150 | 0 | 0 |
| | 3,150 | 0 | 0 |
| | 193,150 | 171,259 | 171,259 |
| | 193,150 | 171,259 | 171,259 |
| | 200,045 | 178,154 | 178,154 |
| | 200,045 | 178,154 | 178,154 |

There were no LOFO-F/I reductions on Gas Day 09/28/2016.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|---------------|--------|---------|------------|------------|------------|
| OFO Declared: | No OFO | No OFO | Low OFO | Low OFO | Low OFO |
| Stage: | | | Stage 1 | Stage 1 | Stage 1 |
| Tolerance %: | | | -5 | -5 | -5 |

| | | | | | |
|---|---------|---------|----------|---------|---------|
| Forecasted Total Daily Customer Imbalance | N/A | 140,994 | 235,133 | N/A | N/A |
| Storage Withdrawal Limit For Balancing | 173,800 | 173,800 | 174,200 | 174,200 | 174,200 |
| Excess Storage Withdrawal For Balancing: | N/A | 0 | (60,933) | N/A | N/A |

| Total Withdrawals | | | | | | |
|-------------------|-------------|---------------|-----------|---------------------|--------|--------|
| | Nominations | SCG Confirmed | Scheduled | Withdrawal Capacity | LOFO-F | LOFO-I |
| Timely | 10,263 | 7,101 | 7,101 | 1,740,000 | 0 | 0 |
| Evening | 10,263 | 7,113 | 7,113 | 1,738,000 | 0 | 0 |
| Intraday 1 | 132,835 | 100,756 | 100,756 | 1,742,000 | 0 | 0 |
| Intraday 2 | 174,112 | 149,033 | 149,033 | 1,742,000 | 0 | 0 |
| Intraday 3 | 178,112 | 153,033 | 153,033 | 1,742,000 | 0 | 0 |
| Intraday 4 | 178,112 | 153,033 | 153,033 | 1,742,000 | 0 | 0 |

| Firm Withdrawal | | | |
|-----------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 5,350 | 5,338 | 5,338 |
| Evening | 5,350 | 5,350 | 5,350 |
| Intraday 1 | 64,722 | 41,722 | 41,722 |
| Intraday 2 | 64,722 | 41,722 | 41,722 |
| Intraday 3 | 64,722 | 41,722 | 41,722 |
| Intraday 4 | 64,722 | 41,722 | 41,722 |

| Interruptible Withdrawal | | | |
|--------------------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| | 4,913 | 1,763 | 1,763 |
| | 4,913 | 1,763 | 1,763 |
| | 68,113 | 59,034 | 59,034 |
| | 109,390 | 107,311 | 107,311 |
| | 113,390 | 111,311 | 111,311 |
| | 113,390 | 111,311 | 111,311 |

There were no LOFO-F/I reductions on Gas Day 09/29/2016.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|---|---------|-----------|------------|------------|------------|
| OFO Declared: | No OFO | Low OFO | Low OFO | Low OFO | Low OFO |
| Stage: | | Stage 1 | Stage 1 | Stage 1 | Stage 1 |
| Tolerance %: | | -5 | -5 | -5 | -5 |
| Forecasted Total Daily Customer Imbalance | N/A | 295,464 | 349,215 | N/A | N/A |
| Storage Withdrawal Limit For Balancing | 174,200 | 174,200 | 174,200 | 174,200 | 174,200 |
| Excess Storage Withdrawal For Balancing: | N/A | (121,264) | (175,015) | N/A | N/A |

| Total Withdrawals | | | | | | |
|-------------------|-------------|---------------|-----------|---------------------|--------|--------|
| | Nominations | SCG Confirmed | Scheduled | Withdrawal Capacity | LOFO-F | LOFO-I |
| Timely | 8,400 | 5,250 | 5,250 | 1,742,000 | 0 | 0 |
| Evening | 8,400 | 8,400 | 8,400 | 1,742,000 | 0 | 0 |
| Intraday 1 | 11,100 | 11,100 | 11,100 | 1,740,000 | 0 | 0 |
| Intraday 2 | 12,100 | 12,100 | 12,100 | 1,740,000 | 0 | 0 |
| Intraday 3 | 40,100 | 22,721 | 22,721 | 1,740,000 | 0 | 0 |
| Intraday 4 | 40,100 | 22,721 | 22,721 | 1,740,000 | 0 | 0 |

| Firm Withdrawal | | | |
|-----------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 5,250 | 5,250 | 5,250 |
| Evening | 5,250 | 5,250 | 5,250 |
| Intraday 1 | 5,250 | 5,250 | 5,250 |
| Intraday 2 | 6,250 | 6,250 | 6,250 |
| Intraday 3 | 34,250 | 16,871 | 16,871 |
| Intraday 4 | 34,250 | 16,871 | 16,871 |

| Interruptible Withdrawal | | | |
|--------------------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| | 3,150 | 0 | 0 |
| | 3,150 | 3,150 | 3,150 |
| | 5,850 | 5,850 | 5,850 |
| | 5,850 | 5,850 | 5,850 |
| | 5,850 | 5,850 | 5,850 |
| | 5,850 | 5,850 | 5,850 |

There were no LOFO-F/I reductions on Gas Day 09/30/2016.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|---------------|--------|---------|------------|------------|------------|
| OFO Declared: | No OFO | No OFO | Low OFO | Low OFO | Low OFO |
| Stage: | | | Stage 1 | Stage 1 | Stage 1 |
| Tolerance %: | | | -5 | -5 | -5 |

| | | | | | |
|---|---------|---------|-----------|---------|---------|
| Forecasted Total Daily Customer Imbalance | N/A | 232,916 | 449,653 | N/A | N/A |
| Storage Withdrawal Limit For Balancing | 261,000 | 261,000 | 261,000 | 261,000 | 261,000 |
| Excess Storage Withdrawal For Balancing: | N/A | 0 | (188,653) | N/A | N/A |

| Total Withdrawals | | | | | | |
|-------------------|-------------|---------------|-----------|---------------------|--------|--------|
| | Nominations | SCG Confirmed | Scheduled | Withdrawal Capacity | LOFO-F | LOFO-I |
| Timely | 28,955 | 5,144 | 5,144 | 1,740,000 | 0 | 0 |
| Evening | 28,955 | 5,145 | 5,145 | 1,740,000 | 0 | 0 |
| Intraday 1 | 65,455 | 41,645 | 41,645 | 1,738,000 | 0 | 0 |
| Intraday 2 | 134,843 | 134,843 | 134,843 | 1,738,000 | 0 | 0 |
| Intraday 3 | 134,843 | 134,843 | 134,843 | 1,742,000 | 0 | 0 |
| Intraday 4 | 134,843 | 134,843 | 134,843 | 1,742,000 | 0 | 0 |

| Firm Withdrawal | | | |
|-----------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 5,145 | 5,144 | 5,144 |
| Evening | 5,145 | 5,145 | 5,145 |
| Intraday 1 | 5,145 | 5,145 | 5,145 |
| Intraday 2 | 74,533 | 74,533 | 74,533 |
| Intraday 3 | 74,533 | 74,533 | 74,533 |
| Intraday 4 | 74,533 | 74,533 | 74,533 |

| Interruptible Withdrawal | | | |
|--------------------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 23,810 | 0 | 0 |
| Evening | 23,810 | 0 | 0 |
| Intraday 1 | 60,310 | 36,500 | 36,500 |
| Intraday 2 | 60,310 | 60,310 | 60,310 |
| Intraday 3 | 60,310 | 60,310 | 60,310 |
| Intraday 4 | 60,310 | 60,310 | 60,310 |

There were no LOFO-F/I reductions on Gas Day 10/1/2016.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|---------------|--------|---------|------------|------------|------------|
| OFO Declared: | No OFO | Low OFO | Low OFO | Low OFO | Low OFO |
| Stage: | | Stage 1 | Stage 1 | Stage 1 | Stage 1 |
| Tolerance %: | | -5 | -5 | -5 | -5 |

| | | | | | |
|---|---------|-----------|-----------|---------|---------|
| Forecasted Total Daily Customer Imbalance | N/A | 322,053 | 409,106 | N/A | N/A |
| Storage Withdrawal Limit For Balancing | 208,350 | 207,600 | 207,600 | 207,600 | 207,600 |
| Excess Storage Withdrawal For Balancing: | N/A | (114,453) | (201,506) | N/A | N/A |

| Total Withdrawals | | | | | | |
|-------------------|-------------|---------------|-----------|---------------------|--------|--------|
| | Nominations | SCG Confirmed | Scheduled | Withdrawal Capacity | LOFO-F | LOFO-I |
| Timely | 29,555 | 5,744 | 5,744 | 1,389,000 | 0 | 0 |
| Evening | 30,755 | 6,945 | 6,945 | 1,384,000 | 0 | 0 |
| Intraday 1 | 31,355 | 31,355 | 31,355 | 1,384,000 | 0 | 0 |
| Intraday 2 | 31,355 | 31,355 | 31,355 | 1,384,000 | 0 | 0 |
| Intraday 3 | 32,180 | 32,180 | 32,180 | 1,386,000 | 0 | 0 |
| Intraday 4 | 32,180 | 32,180 | 32,180 | 1,386,000 | 0 | 0 |

| Firm Withdrawal | | | |
|-----------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 5,745 | 5,744 | 5,744 |
| Evening | 6,945 | 6,945 | 6,945 |
| Intraday 1 | 7,545 | 7,545 | 7,545 |
| Intraday 2 | 7,545 | 7,545 | 7,545 |
| Intraday 3 | 8,370 | 8,370 | 8,370 |
| Intraday 4 | 8,370 | 8,370 | 8,370 |

| Interruptible Withdrawal | | | |
|--------------------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 23,810 | 0 | 0 |
| Evening | 23,810 | 0 | 0 |
| Intraday 1 | 23,810 | 23,810 | 23,810 |
| Intraday 2 | 23,810 | 23,810 | 23,810 |
| Intraday 3 | 23,810 | 23,810 | 23,810 |
| Intraday 4 | 23,810 | 23,810 | 23,810 |

There were no LOFO-F/I reductions on Gas Day 10/3/2016.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|---------------|--------|---------|------------|------------|------------|
| OFO Declared: | No OFO | No OFO | Low OFO | Low OFO | Low OFO |
| Stage: | | | Stage 1 | Stage 1 | Stage 1 |
| Tolerance %: | | | -5 | -5 | -5 |

| | | | | | |
|---|---------|---------|----------|---------|---------|
| Forecasted Total Daily Customer Imbalance | N/A | 118,609 | 254,066 | N/A | N/A |
| Storage Withdrawal Limit For Balancing | 207,900 | 206,550 | 206,550 | 207,750 | 207,750 |
| Excess Storage Withdrawal For Balancing: | N/A | 0 | (47,516) | N/A | N/A |

| Total Withdrawals | | | | | | |
|-------------------|-------------|---------------|-----------|---------------------|--------|--------|
| | Nominations | SCG Confirmed | Scheduled | Withdrawal Capacity | LOFO-F | LOFO-I |
| Timely | 29,505 | 5,694 | 5,694 | 1,386,000 | 0 | 0 |
| Evening | 29,505 | 5,695 | 5,695 | 1,377,000 | 0 | 0 |
| Intraday 1 | 31,210 | 31,210 | 31,210 | 1,385,000 | 0 | 0 |
| Intraday 2 | 31,210 | 31,210 | 31,210 | 1,385,000 | 0 | 0 |
| Intraday 3 | 33,710 | 19,926 | 19,926 | 1,385,000 | 0 | 0 |
| Intraday 4 | 33,710 | 19,926 | 19,926 | 1,385,000 | 0 | 0 |

| Firm Withdrawal | | | |
|-----------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 5,695 | 5,694 | 5,694 |
| Evening | 5,695 | 5,695 | 5,695 |
| Intraday 1 | 7,000 | 7,000 | 7,000 |
| Intraday 2 | 7,000 | 7,000 | 7,000 |
| Intraday 3 | 9,500 | 9,500 | 9,500 |
| Intraday 4 | 9,500 | 9,500 | 9,500 |

| Interruptible Withdrawal | | | |
|--------------------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 23,810 | 0 | 0 |
| Evening | 23,810 | 0 | 0 |
| Intraday 1 | 24,210 | 24,210 | 24,210 |
| Intraday 2 | 24,210 | 24,210 | 24,210 |
| Intraday 3 | 24,210 | 10,426 | 10,426 |
| Intraday 4 | 24,210 | 10,426 | 10,426 |

There were no LOFO-F/I reductions on Gas Day 10/5/2016.

Per CPUC decision D.16-12-015, "Low OFO noncompliance charges for the gas flow day will be waived when the confirmation process limiting nominations to system capacity cuts previously scheduled Backbone Transportation Service (BTS) nominations during any of the Intraday 1-3 Cycles (Cycles 3-5)."

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|---------------|--------|---------|------------|------------|------------|
| OFO Declared: | No OFO | No OFO | Low OFO | Low OFO | Low OFO |
| Stage: | | | Stage 1 | Stage 1 | Stage 1 |
| Tolerance %: | | | -5 | -5 | -5 |

| | | | | | |
|---|---------|---------|----------|---------|---------|
| Forecasted Total Daily Customer Imbalance | N/A | 195,476 | 308,935 | N/A | N/A |
| Storage Withdrawal Limit For Balancing | 260,550 | 260,550 | 260,550 | 259,950 | 259,950 |
| Excess Storage Withdrawal For Balancing: | N/A | 0 | (48,385) | N/A | N/A |

| Total Withdrawals | | | | | | |
|-------------------|-------------|---------------|-----------|---------------------|--------|--------|
| | Nominations | SCG Confirmed | Scheduled | Withdrawal Capacity | LOFO-F | LOFO-I |
| Timely | 28,905 | 5,093 | 5,093 | 1,737,000 | 0 | 0 |
| Evening | 28,905 | 5,095 | 5,095 | 1,737,000 | 0 | 0 |
| Intraday 1 | 30,830 | 7,020 | 7,020 | 1,733,000 | 0 | 0 |
| Intraday 2 | 30,830 | 7,020 | 7,020 | 1,733,000 | 0 | 0 |
| Intraday 3 | 30,910 | 7,100 | 7,100 | 1,733,000 | 0 | 0 |
| Intraday 4 | 30,910 | 7,100 | 7,100 | 1,733,000 | 0 | 0 |

| Firm Withdrawal | | | |
|-----------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 5,095 | 5,093 | 5,093 |
| Evening | 5,095 | 5,095 | 5,095 |
| Intraday 1 | 7,020 | 7,020 | 7,020 |
| Intraday 2 | 7,020 | 7,020 | 7,020 |
| Intraday 3 | 7,100 | 7,100 | 7,100 |
| Intraday 4 | 7,100 | 7,100 | 7,100 |

| Interruptible Withdrawal | | | |
|--------------------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 23,810 | 0 | 0 |
| Evening | 23,810 | 0 | 0 |
| Intraday 1 | 23,810 | 0 | 0 |
| Intraday 2 | 23,810 | 0 | 0 |
| Intraday 3 | 23,810 | 0 | 0 |
| Intraday 4 | 23,810 | 0 | 0 |

There were no LOFO-F/I reductions on Gas Day 10/17/2016.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|---------------|--------|---------|------------|------------|------------|
| OFO Declared: | No OFO | Low OFO | Low OFO | Low OFO | Low OFO |
| Stage: | | Stage 1 | Stage 1 | Stage 1 | Stage 1 |
| Tolerance %: | | -5 | -5 | -5 | -5 |

| | | | | | |
|---|---------|---------|-----------|---------|---------|
| Forecasted Total Daily Customer Imbalance | N/A | 267,694 | 367,469 | N/A | N/A |
| Storage Withdrawal Limit For Balancing | 259,800 | 259,800 | 259,800 | 259,800 | 259,800 |
| Excess Storage Withdrawal For Balancing: | N/A | (7,894) | (107,669) | N/A | N/A |

| Total Withdrawals | | | | | | |
|-------------------|-------------|---------------|-----------|---------------------|--------|--------|
| | Nominations | SCG Confirmed | Scheduled | Withdrawal Capacity | LOFO-F | LOFO-I |
| Timely | 30,135 | 6,320 | 6,320 | 1,732,000 | 0 | 0 |
| Evening | 31,135 | 7,325 | 7,325 | 1,732,000 | 0 | 0 |
| Intraday 1 | 223,757 | 196,847 | 196,847 | 1,732,000 | 0 | 0 |
| Intraday 2 | 238,757 | 213,347 | 213,347 | 1,732,000 | 0 | 0 |
| Intraday 3 | 228,459 | 198,049 | 198,049 | 1,732,000 | 0 | 0 |
| Intraday 4 | 228,459 | 198,049 | 198,049 | 1,732,000 | 0 | 0 |

| Firm Withdrawal | | | |
|-----------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 6,325 | 6,320 | 6,320 |
| Evening | 7,325 | 7,325 | 7,325 |
| Intraday 1 | 99,732 | 96,632 | 96,632 |
| Intraday 2 | 114,732 | 113,132 | 113,132 |
| Intraday 3 | 119,732 | 113,132 | 113,132 |
| Intraday 4 | 119,732 | 113,132 | 113,132 |

| Interruptible Withdrawal | | | |
|--------------------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 23,810 | 0 | 0 |
| Evening | 23,810 | 0 | 0 |
| Intraday 1 | 124,025 | 100,215 | 100,215 |
| Intraday 2 | 124,025 | 100,215 | 100,215 |
| Intraday 3 | 108,727 | 84,917 | 84,917 |
| Intraday 4 | 108,727 | 84,917 | 84,917 |

There were no LOFO-F/I reductions on Gas Day 10/19/2016.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|---------------|--------|---------|------------|------------|------------|
| OFO Declared: | No OFO | Low OFO | Low OFO | Low OFO | Low OFO |
| Stage: | | Stage 1 | Stage 1 | Stage 1 | Stage 1 |
| Tolerance %: | | -5 | -5 | -5 | -5 |

| | | | | | |
|---|---------|---------|--------|--------|--------|
| Forecasted Total Daily Customer Imbalance | N/A | 75,259 | 36,707 | N/A | N/A |
| Storage Withdrawal Limit For Balancing | 173,500 | 70,300 | 70,300 | 70,300 | 70,300 |
| Excess Storage Withdrawal For Balancing: | N/A | (4,959) | 0 | N/A | N/A |

| Total Withdrawals | | | | | | |
|-------------------|-------------|---------------|-----------|---------------------|--------|--------|
| | Nominations | SCG Confirmed | Scheduled | Withdrawal Capacity | LOFO-F | LOFO-I |
| Timely | 52,635 | 10,220 | 10,220 | 702,000 | 0 | 0 |
| Evening | 52,635 | 10,220 | 10,220 | 703,000 | 0 | 0 |
| Intraday 1 | 53,460 | 17,576 | 17,576 | 703,000 | 0 | 0 |
| Intraday 2 | 53,648 | 17,688 | 17,688 | 703,000 | 0 | 0 |
| Intraday 3 | 53,648 | 17,569 | 17,569 | 705,000 | 0 | 0 |
| Intraday 4 | 73,848 | 37,769 | 37,769 | 705,000 | 0 | 0 |

| Firm Withdrawal | | | |
|-----------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 28,825 | 10,220 | 10,220 |
| Evening | 28,825 | 10,220 | 10,220 |
| Intraday 1 | 29,650 | 17,576 | 17,576 |
| Intraday 2 | 29,838 | 17,688 | 17,688 |
| Intraday 3 | 29,838 | 17,569 | 17,569 |
| Intraday 4 | 50,038 | 37,769 | 37,769 |

| Interruptible Withdrawal | | | |
|--------------------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 23,810 | 0 | 0 |
| Evening | 23,810 | 0 | 0 |
| Intraday 1 | 23,810 | 0 | 0 |
| Intraday 2 | 23,810 | 0 | 0 |
| Intraday 3 | 23,810 | 0 | 0 |
| Intraday 4 | 23,810 | 0 | 0 |

There were no LOFO-F/I reductions on Gas Day 10/21/2016.

Per CPUC decision D.16-12-015, "Low OFO noncompliance charges for the gas flow day will be waived when the confirmation process limiting nominations to system capacity cuts previously scheduled Backbone Transportation Service (BTS) nominations during any of the Intraday 1-3 Cycles (Cycles 3-5)."

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|---------------|--------|---------|------------|------------|------------|
| OFO Declared: | No OFO | Low OFO | Low OFO | Low OFO | Low OFO |
| Stage: | | Stage 1 | Stage 1 | Stage 1 | Stage 1 |
| Tolerance %: | | -5 | -5 | -5 | -5 |

| | | | | | |
|---|---------|---------|----------|---------|---------|
| Forecasted Total Daily Customer Imbalance | N/A | 114,212 | 198,504 | N/A | N/A |
| Storage Withdrawal Limit For Balancing | 105,450 | 105,450 | 105,450 | 105,300 | 105,300 |
| Excess Storage Withdrawal For Balancing: | N/A | (8,762) | (93,054) | N/A | N/A |

| Total Withdrawals | | | | | | |
|-------------------|-------------|---------------|-----------|---------------------|--------|--------|
| | Nominations | SCG Confirmed | Scheduled | Withdrawal Capacity | LOFO-F | LOFO-I |
| Timely | 29,576 | 5,761 | 5,761 | 703,000 | 0 | 0 |
| Evening | 29,576 | 5,761 | 5,761 | 703,000 | 0 | 0 |
| Intraday 1 | 30,070 | 6,255 | 6,255 | 702,000 | 0 | 0 |
| Intraday 2 | 55,691 | 27,710 | 27,710 | 702,000 | 0 | 0 |
| Intraday 3 | 55,691 | 27,577 | 27,577 | 702,000 | 0 | 0 |
| Intraday 4 | 55,691 | 27,577 | 27,577 | 702,000 | 0 | 0 |

| Firm Withdrawal | | | |
|-----------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 5,766 | 5,761 | 5,761 |
| Evening | 5,766 | 5,761 | 5,761 |
| Intraday 1 | 6,260 | 6,255 | 6,255 |
| Intraday 2 | 20,281 | 16,144 | 16,144 |
| Intraday 3 | 20,281 | 16,305 | 16,305 |
| Intraday 4 | 20,281 | 16,305 | 16,305 |

| Interruptible Withdrawal | | | |
|--------------------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 23,810 | 0 | 0 |
| Evening | 23,810 | 0 | 0 |
| Intraday 1 | 23,810 | 0 | 0 |
| Intraday 2 | 35,410 | 11,566 | 11,566 |
| Intraday 3 | 35,410 | 11,272 | 11,272 |
| Intraday 4 | 35,410 | 11,272 | 11,272 |

There were no LOFO-F/I reductions on Gas Day 10/24/2016.

Per CPUC decision D.16-12-015, "Low OFO noncompliance charges for the gas flow day will be waived when the confirmation process limiting nominations to system capacity cuts previously scheduled Backbone Transportation Service (BTS) nominations during any of the Intraday 1-3 Cycles (Cycles 3-5)."

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|---------------|--------|---------|------------|------------|------------|
| OFO Declared: | No OFO | No OFO | Low OFO | Low OFO | Low OFO |
| Stage: | | | Stage 1 | Stage 1 | Stage 1 |
| Tolerance %: | | | -5 | -5 | -5 |

| | | | | | |
|---|---------|---------|----------|---------|---------|
| Forecasted Total Daily Customer Imbalance | N/A | 49,275 | 156,748 | N/A | N/A |
| Storage Withdrawal Limit For Balancing | 105,300 | 105,300 | 105,300 | 105,300 | 105,150 |
| Excess Storage Withdrawal For Balancing: | N/A | 0 | (51,448) | N/A | N/A |

| Total Withdrawals | | | | | | |
|-------------------|-------------|---------------|-----------|---------------------|--------|--------|
| | Nominations | SCG Confirmed | Scheduled | Withdrawal Capacity | LOFO-F | LOFO-I |
| Timely | 44,045 | 13,239 | 13,239 | 702,000 | 0 | 0 |
| Evening | 29,100 | 5,290 | 5,290 | 702,000 | 0 | 0 |
| Intraday 1 | 30,000 | 6,190 | 6,190 | 702,000 | 0 | 0 |
| Intraday 2 | 53,090 | 17,593 | 17,593 | 702,000 | 0 | 0 |
| Intraday 3 | 62,571 | 22,566 | 22,566 | 701,000 | 0 | 0 |
| Intraday 4 | 62,571 | 22,566 | 22,566 | 701,000 | 0 | 0 |

| Firm Withdrawal | | | |
|-----------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 20,235 | 13,239 | 13,239 |
| Evening | 5,290 | 5,290 | 5,290 |
| Intraday 1 | 6,190 | 6,190 | 6,190 |
| Intraday 2 | 29,280 | 17,593 | 17,593 |
| Intraday 3 | 38,761 | 22,566 | 22,566 |
| Intraday 4 | 38,761 | 22,566 | 22,566 |

| Interruptible Withdrawal | | | |
|--------------------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 23,810 | 0 | 0 |
| Evening | 23,810 | 0 | 0 |
| Intraday 1 | 23,810 | 0 | 0 |
| Intraday 2 | 23,810 | 0 | 0 |
| Intraday 3 | 23,810 | 0 | 0 |
| Intraday 4 | 23,810 | 0 | 0 |

There were no LOFO-F/I reductions on Gas Day 10/25/2016.

Per CPUC decision D.16-12-015, "Low OFO noncompliance charges for the gas flow day will be waived when the confirmation process limiting nominations to system capacity cuts previously scheduled Backbone Transportation Service (BTS) nominations during any of the Intraday 1-3 Cycles (Cycles 3-5)."

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|---------------|--------|---------|------------|------------|------------|
| OFO Declared: | No OFO | Low OFO | Low OFO | Low OFO | Low OFO |
| Stage: | | Stage 1 | Stage 1 | Stage 1 | Stage 1 |
| Tolerance %: | | -5 | -5 | -5 | -5 |

| | | | | | |
|---|---------|----------|----------|---------|---------|
| Forecasted Total Daily Customer Imbalance | N/A | 169,084 | 210,786 | N/A | N/A |
| Storage Withdrawal Limit For Balancing | 105,300 | 140,200 | 140,200 | 140,000 | 140,000 |
| Excess Storage Withdrawal For Balancing: | N/A | (28,884) | (70,586) | N/A | N/A |

| Total Withdrawals | | | | | | |
|-------------------|-------------|---------------|-----------|---------------------|--------|--------|
| | Nominations | SCG Confirmed | Scheduled | Withdrawal Capacity | LOFO-F | LOFO-I |
| Timely | 29,401 | 5,591 | 5,591 | 702,000 | 0 | 0 |
| Evening | 31,401 | 7,591 | 7,591 | 701,000 | 0 | 0 |
| Intraday 1 | 41,781 | 17,971 | 17,971 | 700,000 | 0 | 0 |
| Intraday 2 | 43,971 | 19,920 | 19,920 | 700,000 | 0 | 0 |
| Intraday 3 | 66,965 | 37,550 | 37,550 | 701,000 | 0 | 0 |
| Intraday 4 | 66,964 | 37,549 | 37,549 | 701,000 | 0 | 0 |

| Firm Withdrawal | | | |
|-----------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 5,591 | 5,591 | 5,591 |
| Evening | 7,591 | 7,591 | 7,591 |
| Intraday 1 | 7,971 | 7,971 | 7,971 |
| Intraday 2 | 7,971 | 7,971 | 7,971 |
| Intraday 3 | 24,939 | 20,189 | 20,189 |
| Intraday 4 | 24,938 | 20,188 | 20,188 |

| Interruptible Withdrawal | | | |
|--------------------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 23,810 | 0 | 0 |
| Evening | 23,810 | 0 | 0 |
| Intraday 1 | 33,810 | 10,000 | 10,000 |
| Intraday 2 | 36,000 | 11,949 | 11,949 |
| Intraday 3 | 42,026 | 17,361 | 17,361 |
| Intraday 4 | 42,026 | 17,361 | 17,361 |

There were no LOFO-F/I reductions on Gas Day 10/26/2016.

Per CPUC decision D.16-12-015, "Low OFO noncompliance charges for the gas flow day will be waived when the confirmation process limiting nominations to system capacity cuts previously scheduled Backbone Transportation Service (BTS) nominations during any of the Intraday 1-3 Cycles (Cycles 3-5)."

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|---------------|--------|---------|------------|------------|------------|
| OFO Declared: | No OFO | Low OFO | Low OFO | Low OFO | Low OFO |
| Stage: | | Stage 1 | Stage 1 | Stage 1 | Stage 1 |
| Tolerance %: | | -5 | -5 | -5 | -5 |

| | | | | | |
|---|---------|-----------|-----------|---------|---------|
| Forecasted Total Daily Customer Imbalance | N/A | 419,405 | 284,655 | N/A | N/A |
| Storage Withdrawal Limit For Balancing | 140,200 | 140,200 | 140,200 | 140,200 | 140,000 |
| Excess Storage Withdrawal For Balancing: | N/A | (279,205) | (144,455) | N/A | N/A |

| Total Withdrawals | | | | | | |
|-------------------|-------------|---------------|-----------|---------------------|--------|--------|
| | Nominations | SCG Confirmed | Scheduled | Withdrawal Capacity | LOFO-F | LOFO-I |
| Timely | 32,495 | 8,690 | 8,690 | 701,000 | 0 | 0 |
| Evening | 9,490 | 9,490 | 9,490 | 701,000 | 0 | 0 |
| Intraday 1 | 88,295 | 64,490 | 64,490 | 701,000 | 0 | 0 |
| Intraday 2 | 88,295 | 64,490 | 64,490 | 701,000 | 0 | 0 |
| Intraday 3 | 88,295 | 64,490 | 64,490 | 700,000 | 0 | 0 |
| Intraday 4 | 117,295 | 93,490 | 93,490 | 700,000 | 0 | 0 |

| Firm Withdrawal | | | |
|-----------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 8,690 | 8,690 | 8,690 |
| Evening | 9,490 | 9,490 | 9,490 |
| Intraday 1 | 64,490 | 64,490 | 64,490 |
| Intraday 2 | 64,490 | 64,490 | 64,490 |
| Intraday 3 | 64,490 | 64,490 | 64,490 |
| Intraday 4 | 93,490 | 93,490 | 93,490 |

| Interruptible Withdrawal | | | |
|--------------------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 23,805 | 0 | 0 |
| Evening | 0 | 0 | 0 |
| Intraday 1 | 23,805 | 0 | 0 |
| Intraday 2 | 23,805 | 0 | 0 |
| Intraday 3 | 23,805 | 0 | 0 |
| Intraday 4 | 23,805 | 0 | 0 |

There were no LOFO-F/I reductions on Gas Day 10/31/2016.

Per CPUC decision D.16-12-015, "Low OFO noncompliance charges for the gas flow day will be waived when the confirmation process limiting nominations to system capacity cuts previously scheduled Backbone Transportation Service (BTS) nominations during any of the Intraday 1-3 Cycles (Cycles 3-5)."

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|---------------|--------|---------|------------|------------|------------|
| OFO Declared: | No OFO | Low OFO | Low OFO | Low OFO | Low OFO |
| Stage: | | Stage 1 | Stage 1 | Stage 1 | Stage 1 |
| Tolerance %: | | -5 | -5 | -5 | -5 |

| | | | | | |
|---|---------|-----------|-----------|---------|---------|
| Forecasted Total Daily Customer Imbalance | N/A | 570,526 | 627,174 | N/A | N/A |
| Storage Withdrawal Limit For Balancing | 347,600 | 347,600 | 347,600 | 347,600 | 347,600 |
| Excess Storage Withdrawal For Balancing: | N/A | (222,926) | (279,574) | N/A | N/A |

| Total Withdrawals | | | | | | |
|-------------------|-------------|---------------|-----------|---------------------|--------|--------|
| | Nominations | SCG Confirmed | Scheduled | Withdrawal Capacity | LOFO-F | LOFO-I |
| Timely | 122,875 | 11,063 | 11,063 | 1,738,000 | 0 | 0 |
| Evening | 122,875 | 11,063 | 11,063 | 1,738,000 | 0 | 0 |
| Intraday 1 | 128,263 | 16,451 | 16,451 | 1,738,000 | 0 | 0 |
| Intraday 2 | 395,263 | 278,451 | 278,451 | 1,738,000 | 0 | 0 |
| Intraday 3 | 395,263 | 278,451 | 278,451 | 1,738,000 | 0 | 0 |

| Firm Withdrawal | | | |
|-----------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 11,063 | 11,063 | 11,063 |
| Evening | 11,063 | 11,063 | 11,063 |
| Intraday 1 | 16,451 | 16,451 | 16,451 |
| Intraday 2 | 283,451 | 278,451 | 278,451 |
| Intraday 3 | 283,451 | 278,451 | 278,451 |

| Interruptible Withdrawal | | | |
|--------------------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| | 111,812 | 0 | 0 |
| | 111,812 | 0 | 0 |
| | 111,812 | 0 | 0 |
| | 111,812 | 0 | 0 |
| | 111,812 | 0 | 0 |

There are no LOFO-F or LOFO-I reductions for gas day 11/21/2016.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|---------------|--------|---------|------------|------------|------------|
| OFO Declared: | No OFO | No OFO | Low OFO | Low OFO | Low OFO |
| Stage: | | | Stage 1 | Stage 1 | Stage 1 |
| Tolerance %: | | | -5 | -5 | -5 |

| | | | | | |
|---|---------|---------|----------|---------|---------|
| Forecasted Total Daily Customer Imbalance | N/A | 235,063 | 285,204 | N/A | N/A |
| Storage Withdrawal Limit For Balancing | 347,000 | 260,250 | 260,250 | 259,800 | 259,950 |
| Excess Storage Withdrawal For Balancing: | N/A | 0 | (24,954) | N/A | N/A |

| Total Withdrawals | | | | | | |
|-------------------|-------------|---------------|-----------|---------------------|--------|--------|
| | Nominations | SCG Confirmed | Scheduled | Withdrawal Capacity | LOFO-F | LOFO-I |
| Timely | 125,701 | 13,889 | 13,889 | 1,735,000 | 0 | 0 |
| Evening | 125,701 | 13,889 | 13,889 | 1,735,000 | 0 | 0 |
| Intraday 1 | 549,389 | 437,577 | 437,577 | 1,732,000 | 0 | 0 |
| Intraday 2 | 549,389 | 437,577 | 437,577 | 1,732,000 | 0 | 0 |
| Intraday 3 | 549,389 | 437,577 | 437,577 | 1,733,000 | 0 | 0 |
| Intraday 4 | 549,389 | 437,577 | 437,577 | 1,733,000 | 0 | 0 |

| Firm Withdrawal | | | |
|-----------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 13,889 | 13,889 | 13,889 |
| Evening | 13,889 | 13,889 | 13,889 |
| Intraday 1 | 437,577 | 437,577 | 437,577 |
| Intraday 2 | 437,577 | 437,577 | 437,577 |
| Intraday 3 | 437,577 | 437,577 | 437,577 |
| Intraday 4 | 437,577 | 437,577 | 437,577 |

| Interruptible Withdrawal | | | |
|--------------------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| | 111,812 | 0 | 0 |
| | 111,812 | 0 | 0 |
| | 111,812 | 0 | 0 |
| | 111,812 | 0 | 0 |
| | 111,812 | 0 | 0 |
| | 111,812 | 0 | 0 |

There were no LOFO-F/I reductions on Gas Day 11/27/2016.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|---|---------|-----------|------------|------------|------------|
| OFO Declared: | No OFO | Low OFO | Low OFO | Low OFO | Low OFO |
| Stage: | | Stage 2 | Stage 2 | Stage 2 | Stage 2 |
| Tolerance %: | | -5 | -5 | -5 | -5 |
| Forecasted Total Daily Customer Imbalance | N/A | 919,882 | 880,577 | N/A | N/A |
| Storage Withdrawal Limit For Balancing | 259,800 | 259,950 | 259,950 | 259,950 | 259,950 |
| Excess Storage Withdrawal For Balancing: | N/A | (659,932) | (620,627) | N/A | N/A |

| Total Withdrawals | | | | | | |
|-------------------|-------------|---------------|-----------|---------------------|--------|--------|
| | Nominations | SCG Confirmed | Scheduled | Withdrawal Capacity | LOFO-F | LOFO-I |
| Timely | 132,301 | 20,489 | 20,489 | 1,732,000 | 0 | 0 |
| Evening | 638,101 | 526,289 | 526,289 | 1,733,000 | 0 | 0 |
| Intraday 1 | 726,005 | 601,043 | 601,043 | 1,733,000 | 0 | 0 |
| Intraday 2 | 754,005 | 627,976 | 627,976 | 1,733,000 | 0 | 0 |
| Intraday 3 | 754,005 | 629,041 | 629,041 | 1,733,000 | 0 | 0 |
| Intraday 4 | 754,005 | 629,041 | 629,041 | 1,733,000 | 0 | 0 |

| Firm Withdrawal | | | |
|-----------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 20,489 | 20,489 | 20,489 |
| Evening | 526,289 | 526,289 | 526,289 |
| Intraday 1 | 587,651 | 587,651 | 587,651 |
| Intraday 2 | 595,651 | 595,651 | 595,651 |
| Intraday 3 | 595,651 | 595,651 | 595,651 |
| Intraday 4 | 595,651 | 595,651 | 595,651 |

| Interruptible Withdrawal | | | |
|--------------------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| | 111,812 | 0 | 0 |
| | 111,812 | 0 | 0 |
| | 138,354 | 13,392 | 13,392 |
| | 158,354 | 32,325 | 32,325 |
| | 158,354 | 33,390 | 33,390 |
| | 158,354 | 33,390 | 33,390 |

There were no LOFO-F/I reductions on Gas Day 11/28/2016.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|---------------|--------|---------|------------|------------|------------|
| OFO Declared: | No OFO | Low OFO | Low OFO | Low OFO | Low OFO |
| Stage: | | Stage 1 | Stage 1 | Stage 1 | Stage 1 |
| Tolerance %: | | -5 | -5 | -5 | -5 |

| | | | | | |
|---|---------|-----------|-----------|---------|---------|
| Forecasted Total Daily Customer Imbalance | N/A | 524,159 | 621,643 | N/A | N/A |
| Storage Withdrawal Limit For Balancing | 259,950 | 259,950 | 259,950 | 259,950 | 259,950 |
| Excess Storage Withdrawal For Balancing: | N/A | (264,209) | (361,693) | N/A | N/A |

| Total Withdrawals | | | | | | |
|-------------------|-------------|---------------|-----------|---------------------|--------|--------|
| | Nominations | SCG Confirmed | Scheduled | Withdrawal Capacity | LOFO-F | LOFO-I |
| Timely | 134,001 | 22,189 | 22,189 | 1,733,000 | 0 | 0 |
| Evening | 539,689 | 427,877 | 427,877 | 1,733,000 | 0 | 0 |
| Intraday 1 | 654,189 | 542,377 | 542,377 | 1,733,000 | 0 | 0 |
| Intraday 2 | 654,189 | 542,377 | 542,377 | 1,733,000 | 0 | 0 |
| Intraday 3 | 579,377 | 579,377 | 579,377 | 1,733,000 | 0 | 0 |
| Intraday 4 | 579,377 | 579,377 | 579,377 | 1,733,000 | 0 | 0 |

| Firm Withdrawal | | | |
|-----------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 22,189 | 22,189 | 22,189 |
| Evening | 427,877 | 427,877 | 427,877 |
| Intraday 1 | 534,877 | 534,877 | 534,877 |
| Intraday 2 | 534,877 | 534,877 | 534,877 |
| Intraday 3 | 559,877 | 559,877 | 559,877 |
| Intraday 4 | 559,877 | 559,877 | 559,877 |

| Interruptible Withdrawal | | | |
|--------------------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| | 111,812 | 0 | 0 |
| | 111,812 | 0 | 0 |
| | 119,312 | 7,500 | 7,500 |
| | 119,312 | 7,500 | 7,500 |
| | 19,500 | 19,500 | 19,500 |
| | 19,500 | 19,500 | 19,500 |

There were no LOFO-F/I reductions on Gas Day 11/29/2016.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|---------------|--------|---------|------------|------------|------------|
| OFO Declared: | No OFO | Low OFO | Low OFO | Low OFO | Low OFO |
| Stage: | | Stage 1 | Stage 1 | Stage 1 | Stage 1 |
| Tolerance %: | | -5 | -5 | -5 | -5 |

| | | | | | |
|---|---------|-----------|-----------|---------|---------|
| Forecasted Total Daily Customer Imbalance | N/A | 372,486 | 514,335 | N/A | N/A |
| Storage Withdrawal Limit For Balancing | 259,950 | 260,550 | 260,550 | 260,550 | 260,550 |
| Excess Storage Withdrawal For Balancing: | N/A | (111,936) | (253,785) | N/A | N/A |

| Total Withdrawals | | | | | | |
|-------------------|-------------|---------------|-----------|---------------------|--------|--------|
| | Nominations | SCG Confirmed | Scheduled | Withdrawal Capacity | LOFO-F | LOFO-I |
| Timely | 90,498 | 90,498 | 90,498 | 1,733,000 | 0 | 0 |
| Evening | 96,623 | 96,623 | 96,623 | 1,737,000 | 0 | 0 |
| Intraday 1 | 111,823 | 111,823 | 111,823 | 1,737,000 | 0 | 0 |
| Intraday 2 | 116,823 | 116,823 | 116,823 | 1,737,000 | 0 | 0 |
| Intraday 3 | 142,473 | 137,445 | 137,445 | 1,737,000 | 0 | 0 |
| Intraday 4 | 142,473 | 137,445 | 137,445 | 1,737,000 | 0 | 0 |

| Firm Withdrawal | | | |
|-----------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 90,498 | 90,498 | 90,498 |
| Evening | 96,623 | 96,623 | 96,623 |
| Intraday 1 | 96,823 | 96,823 | 96,823 |
| Intraday 2 | 96,823 | 96,823 | 96,823 |
| Intraday 3 | 107,473 | 102,445 | 102,445 |
| Intraday 4 | 107,473 | 102,445 | 102,445 |

| Interruptible Withdrawal | | | |
|--------------------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| | 0 | 0 | 0 |
| | 0 | 0 | 0 |
| | 15,000 | 15,000 | 15,000 |
| | 20,000 | 20,000 | 20,000 |
| | 35,000 | 35,000 | 35,000 |
| | 35,000 | 35,000 | 35,000 |

There were no LOFO-F/I reductions on Gas Day 12/01/2016.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|---|---------|---------|------------|------------|------------|
| OFO Declared: | No OFO | No OFO | Low OFO | Low OFO | Low OFO |
| Stage: | | | Stage 1 | Stage 1 | Stage 1 |
| Tolerance %: | | | -5 | -5 | -5 |
| Forecasted Total Daily Customer Imbalance | N/A | 181,335 | 308,338 | N/A | N/A |
| Storage Withdrawal Limit For Balancing | 260,550 | 260,250 | 260,250 | 260,250 | 260,250 |
| Excess Storage Withdrawal For Balancing: | N/A | 0 | (48,088) | N/A | N/A |

| Total Withdrawals | | | | | | |
|-------------------|-------------|---------------|-----------|---------------------|--------|--------|
| | Nominations | SCG Confirmed | Scheduled | Withdrawal Capacity | LOFO-F | LOFO-I |
| Timely | 24,952 | 24,952 | 24,952 | 1,737,000 | 0 | 0 |
| Evening | 18,162 | 18,162 | 18,162 | 1,735,000 | 0 | 0 |
| Intraday 1 | 409,962 | 409,962 | 409,962 | 1,735,000 | 0 | 0 |
| Intraday 2 | 424,462 | 424,462 | 424,462 | 1,735,000 | 0 | 0 |
| Intraday 3 | 424,462 | 424,462 | 424,462 | 1,735,000 | 0 | 0 |
| Intraday 4 | 424,462 | 424,462 | 424,462 | 1,735,000 | 0 | 0 |

| Firm Withdrawal | | | |
|-----------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 24,952 | 24,952 | 24,952 |
| Evening | 18,162 | 18,162 | 18,162 |
| Intraday 1 | 409,962 | 409,962 | 409,962 |
| Intraday 2 | 424,462 | 424,462 | 424,462 |
| Intraday 3 | 424,462 | 424,462 | 424,462 |
| Intraday 4 | 424,462 | 424,462 | 424,462 |

| Interruptible Withdrawal | | |
|--------------------------|---------------|-----------|
| Nominations | SCG Confirmed | Scheduled |
| 0 | 0 | 0 |
| 0 | 0 | 0 |
| 0 | 0 | 0 |
| 0 | 0 | 0 |
| 0 | 0 | 0 |
| 0 | 0 | 0 |

There were no LOFO-F/I reductions on Gas Day 12/03/2016.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|---------------|--------|---------|------------|------------|------------|
| OFO Declared: | No OFO | No OFO | Low OFO | Low OFO | Low OFO |
| Stage: | | | Stage 1 | Stage 1 | Stage 1 |
| Tolerance %: | | | -5 | -5 | -5 |

| | | | | | |
|---|---------|---------|-----------|---------|---------|
| Forecasted Total Daily Customer Imbalance | N/A | 152,029 | 466,933 | N/A | N/A |
| Storage Withdrawal Limit For Balancing | 260,250 | 260,250 | 260,250 | 260,250 | 260,250 |
| Excess Storage Withdrawal For Balancing: | N/A | 0 | (206,683) | N/A | N/A |

| Total Withdrawals | | | | | | |
|-------------------|-------------|---------------|-----------|---------------------|--------|--------|
| | Nominations | SCG Confirmed | Scheduled | Withdrawal Capacity | LOFO-F | LOFO-I |
| Timely | 15,412 | 15,412 | 15,412 | 1,735,000 | 0 | 0 |
| Evening | 15,412 | 15,412 | 15,412 | 1,735,000 | 0 | 0 |
| Intraday 1 | 185,512 | 185,512 | 185,512 | 1,737,000 | 0 | 0 |
| Intraday 2 | 188,012 | 188,012 | 188,012 | 1,737,000 | 0 | 0 |
| Intraday 3 | 188,012 | 188,012 | 188,012 | 1,737,000 | 0 | 0 |
| Intraday 4 | 188,012 | 188,012 | 188,012 | 1,737,000 | 0 | 0 |

| Firm Withdrawal | | | |
|-----------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 15,412 | 15,412 | 15,412 |
| Evening | 15,412 | 15,412 | 15,412 |
| Intraday 1 | 185,512 | 185,512 | 185,512 |
| Intraday 2 | 188,012 | 188,012 | 188,012 |
| Intraday 3 | 188,012 | 188,012 | 188,012 |
| Intraday 4 | 188,012 | 188,012 | 188,012 |

| Interruptible Withdrawal | | |
|--------------------------|---------------|-----------|
| Nominations | SCG Confirmed | Scheduled |
| 0 | 0 | 0 |
| 0 | 0 | 0 |
| 0 | 0 | 0 |
| 0 | 0 | 0 |
| 0 | 0 | 0 |
| 0 | 0 | 0 |

There were no LOFO-F/I reductions on Gas Day 12/04/2016.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|---------------|--------|---------|------------|------------|------------|
| OFO Declared: | No OFO | Low OFO | Low OFO | Low OFO | Low OFO |
| Stage: | | Stage 1 | Stage 1 | Stage 1 | Stage 1 |
| Tolerance %: | | -5 | -5 | -5 | -5 |

| | | | | | |
|---|---------|----------|-----------|---------|---------|
| Forecasted Total Daily Customer Imbalance | N/A | 283,026 | 388,345 | N/A | N/A |
| Storage Withdrawal Limit For Balancing | 260,250 | 260,550 | 260,550 | 260,550 | 260,550 |
| Excess Storage Withdrawal For Balancing: | N/A | (22,476) | (127,795) | N/A | N/A |

| Total Withdrawals | | | | | | |
|-------------------|-------------|---------------|-----------|---------------------|--------|--------|
| | Nominations | SCG Confirmed | Scheduled | Withdrawal Capacity | LOFO-F | LOFO-I |
| Timely | 109,299 | 109,299 | 109,299 | 1,737,000 | 0 | 0 |
| Evening | 112,102 | 112,102 | 112,102 | 1,737,000 | 0 | 0 |
| Intraday 1 | 415,836 | 415,835 | 415,835 | 1,737,000 | 0 | 0 |
| Intraday 2 | 416,676 | 416,675 | 416,675 | 1,737,000 | 0 | 0 |
| Intraday 3 | 416,676 | 416,676 | 416,676 | 1,735,000 | 0 | 0 |
| Intraday 4 | 416,676 | 416,676 | 416,676 | 1,735,000 | 0 | 0 |

| Firm Withdrawal | | | |
|-----------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 9,299 | 9,299 | 9,299 |
| Evening | 12,102 | 12,102 | 12,102 |
| Intraday 1 | 382,502 | 382,502 | 382,502 |
| Intraday 2 | 383,342 | 383,342 | 383,342 |
| Intraday 3 | 383,342 | 383,342 | 383,342 |
| Intraday 4 | 383,342 | 383,342 | 383,342 |

| Interruptible Withdrawal | | | |
|--------------------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 100,000 | 100,000 | 100,000 |
| Evening | 100,000 | 100,000 | 100,000 |
| Intraday 1 | 33,334 | 33,333 | 33,333 |
| Intraday 2 | 33,334 | 33,333 | 33,333 |
| Intraday 3 | 33,334 | 33,334 | 33,334 |
| Intraday 4 | 33,334 | 33,334 | 33,334 |

There were no LOFO-F/I reductions on Gas Day 12/05/2016.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|---------------|--------|---------|------------|------------|------------|
| OFO Declared: | No OFO | No OFO | Low OFO | Low OFO | Low OFO |
| Stage: | | | Stage 1 | Stage 1 | Stage 1 |
| Tolerance %: | | | -5 | -5 | -5 |

| | | | | | |
|---|---------|---------|----------|---------|---------|
| Forecasted Total Daily Customer Imbalance | N/A | 238,570 | 347,424 | N/A | N/A |
| Storage Withdrawal Limit For Balancing | 260,250 | 260,550 | 260,550 | 260,550 | 260,550 |
| Excess Storage Withdrawal For Balancing: | N/A | 0 | (86,874) | N/A | N/A |

| Total Withdrawals | | | | | | |
|-------------------|-------------|---------------|-----------|---------------------|--------|--------|
| | Nominations | SCG Confirmed | Scheduled | Withdrawal Capacity | LOFO-F | LOFO-I |
| Timely | 35,758 | 35,758 | 35,758 | 1,735,000 | 0 | 0 |
| Evening | 35,758 | 35,756 | 35,756 | 1,737,000 | 0 | 0 |
| Intraday 1 | 261,408 | 261,406 | 261,406 | 1,740,000 | 0 | 0 |
| Intraday 2 | 276,608 | 272,631 | 272,631 | 1,740,000 | 0 | 0 |
| Intraday 3 | 272,247 | 268,270 | 268,270 | 1,740,000 | 0 | 0 |
| Intraday 4 | 272,247 | 268,270 | 268,270 | 1,740,000 | 0 | 0 |

| Firm Withdrawal | | | |
|-----------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 12,258 | 12,258 | 12,258 |
| Evening | 12,258 | 12,258 | 12,258 |
| Intraday 1 | 218,708 | 218,708 | 218,708 |
| Intraday 2 | 228,908 | 224,933 | 224,933 |
| Intraday 3 | 228,908 | 224,933 | 224,933 |
| Intraday 4 | 228,908 | 224,933 | 224,933 |

| Interruptible Withdrawal | | | |
|--------------------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| | 23,500 | 23,500 | 23,500 |
| | 23,500 | 23,498 | 23,498 |
| | 42,700 | 42,698 | 42,698 |
| | 47,700 | 47,698 | 47,698 |
| | 43,339 | 43,337 | 43,337 |
| | 43,339 | 43,337 | 43,337 |

There were no LOFO-F/I reductions on Gas Day 12/08/2016.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|---------------|--------|---------|------------|------------|------------|
| OFO Declared: | No OFO | No OFO | Low OFO | Low OFO | Low OFO |
| Stage: | | | Stage 1 | Stage 1 | Stage 1 |
| Tolerance %: | | | -5 | -5 | -5 |

| | | | | | |
|---|---------|---------|-----------|---------|---------|
| Forecasted Total Daily Customer Imbalance | N/A | 233,122 | 436,888 | N/A | N/A |
| Storage Withdrawal Limit For Balancing | 252,750 | 252,750 | 252,750 | 253,050 | 253,050 |
| Excess Storage Withdrawal For Balancing: | N/A | 0 | (184,138) | N/A | N/A |

| Total Withdrawals | | | | | | |
|-------------------|-------------|---------------|-----------|---------------------|--------|--------|
| | Nominations | SCG Confirmed | Scheduled | Withdrawal Capacity | LOFO-F | LOFO-I |
| Timely | 8,744 | 8,744 | 8,744 | 1,685,000 | 0 | 0 |
| Evening | 8,744 | 8,744 | 8,744 | 1,685,000 | 0 | 0 |
| Intraday 1 | 242,672 | 242,672 | 242,672 | 1,687,000 | 0 | 0 |
| Intraday 2 | 284,479 | 284,399 | 284,399 | 1,687,000 | 0 | 0 |
| Intraday 3 | 275,479 | 270,399 | 270,399 | 1,685,000 | 0 | 0 |
| Intraday 4 | 275,479 | 270,399 | 270,399 | 1,685,000 | 0 | 0 |

| Firm Withdrawal | | | |
|-----------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 8,744 | 8,744 | 8,744 |
| Evening | 8,744 | 8,744 | 8,744 |
| Intraday 1 | 92,925 | 92,925 | 92,925 |
| Intraday 2 | 102,732 | 102,732 | 102,732 |
| Intraday 3 | 106,943 | 101,943 | 101,943 |
| Intraday 4 | 106,943 | 101,943 | 101,943 |

| Interruptible Withdrawal | | | |
|--------------------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| | 0 | 0 | 0 |
| | 0 | 0 | 0 |
| | 149,747 | 149,747 | 149,747 |
| | 181,747 | 181,667 | 181,667 |
| | 168,536 | 168,456 | 168,456 |
| | 168,536 | 168,456 | 168,456 |

There were no LOFO-F/I reductions on Gas Day 12/12/2016.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|---------------|--------|---------|------------|------------|------------|
| OFO Declared: | No OFO | Low OFO | Low OFO | Low OFO | Low OFO |
| Stage: | | Stage 2 | Stage 2 | Stage 2 | Stage 2 |
| Tolerance %: | | -5 | -5 | -5 | -5 |

| | | | | | |
|---|---------|-----------|-----------|---------|---------|
| Forecasted Total Daily Customer Imbalance | N/A | 689,311 | 613,243 | N/A | N/A |
| Storage Withdrawal Limit For Balancing | 260,700 | 260,700 | 260,700 | 260,700 | 261,000 |
| Excess Storage Withdrawal For Balancing: | N/A | (428,611) | (352,543) | N/A | N/A |

| Total Withdrawals | | | | | | |
|-------------------|-------------|---------------|-----------|---------------------|--------|--------|
| | Nominations | SCG Confirmed | Scheduled | Withdrawal Capacity | LOFO-F | LOFO-I |
| Timely | 636,060 | 617,492 | 617,492 | 1,738,000 | 0 | 0 |
| Evening | 745,310 | 745,310 | 745,310 | 1,738,000 | 0 | 0 |
| Intraday 1 | 953,444 | 928,821 | 928,821 | 1,742,000 | 0 | 0 |
| Intraday 2 | 900,094 | 875,470 | 875,470 | 1,742,000 | 0 | 0 |
| Intraday 3 | 894,094 | 871,709 | 871,709 | 1,740,000 | 0 | 0 |
| Intraday 4 | 894,094 | 871,709 | 871,709 | 1,740,000 | 0 | 0 |

| Firm Withdrawal | | | |
|-----------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 514,903 | 509,481 | 509,481 |
| Evening | 524,153 | 524,153 | 524,153 |
| Intraday 1 | 712,287 | 693,055 | 693,055 |
| Intraday 2 | 712,687 | 693,453 | 693,453 |
| Intraday 3 | 716,687 | 697,453 | 697,453 |
| Intraday 4 | 716,687 | 697,453 | 697,453 |

| Interruptible Withdrawal | | | |
|--------------------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| | 121,157 | 108,011 | 108,011 |
| | 221,157 | 221,157 | 221,157 |
| | 241,157 | 235,766 | 235,766 |
| | 187,407 | 182,017 | 182,017 |
| | 177,407 | 174,256 | 174,256 |
| | 177,407 | 174,256 | 174,256 |

There were no LOFO-F/I reductions on Gas Day 12/19/2016

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|---------------|--------|---------|------------|------------|------------|
| OFO Declared: | No OFO | Low OFO | Low OFO | Low OFO | Low OFO |
| Stage: | | Stage 1 | Stage 1 | Stage 1 | Stage 1 |
| Tolerance %: | | -5 | -5 | -5 | -5 |

| | | | | | |
|---|---------|-----------|-----------|---------|---------|
| Forecasted Total Daily Customer Imbalance | N/A | 575,958 | 392,994 | N/A | N/A |
| Storage Withdrawal Limit For Balancing | 261,300 | 261,000 | 261,000 | 261,000 | 260,700 |
| Excess Storage Withdrawal For Balancing: | N/A | (314,958) | (131,994) | N/A | N/A |

| Total Withdrawals | | | | | | |
|-------------------|-------------|---------------|-----------|---------------------|--------|--------|
| | Nominations | SCG Confirmed | Scheduled | Withdrawal Capacity | LOFO-F | LOFO-I |
| Timely | 114,355 | 114,355 | 114,355 | 1,742,000 | 0 | 0 |
| Evening | 162,630 | 133,255 | 133,255 | 1,740,000 | 0 | 0 |
| Intraday 1 | 192,709 | 130,447 | 130,447 | 1,740,000 | 0 | 0 |
| Intraday 2 | 245,715 | 183,341 | 183,341 | 1,740,000 | 0 | 0 |
| Intraday 3 | 255,715 | 193,453 | 193,453 | 1,738,000 | 0 | 0 |
| Intraday 4 | 255,715 | 193,453 | 193,453 | 1,738,000 | 0 | 0 |

| Firm Withdrawal | | | |
|-----------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 60,630 | 60,630 | 60,630 |
| Evening | 87,630 | 67,631 | 67,631 |
| Intraday 1 | 103,630 | 83,631 | 83,631 |
| Intraday 2 | 103,630 | 83,632 | 83,632 |
| Intraday 3 | 113,630 | 93,632 | 93,632 |
| Intraday 4 | 113,630 | 93,632 | 93,632 |

| Interruptible Withdrawal | | | |
|--------------------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| | 53,725 | 53,725 | 53,725 |
| | 75,000 | 65,624 | 65,624 |
| | 89,079 | 46,816 | 46,816 |
| | 142,085 | 99,709 | 99,709 |
| | 142,085 | 99,821 | 99,821 |
| | 142,085 | 99,821 | 99,821 |

There were no LOFO-F/I reductions on Gas Day 12/20/2016.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|---------------|--------|---------|------------|------------|------------|
| OFO Declared: | No OFO | No OFO | Low OFO | Low OFO | Low OFO |
| Stage: | | | Stage 1 | Stage 1 | Stage 1 |
| Tolerance %: | | | -5 | -5 | -5 |

| | | | | | |
|---|---------|---------|-----------|---------|---------|
| Forecasted Total Daily Customer Imbalance | N/A | 199,426 | 407,170 | N/A | N/A |
| Storage Withdrawal Limit For Balancing | 261,000 | 260,700 | 260,700 | 260,700 | 260,700 |
| Excess Storage Withdrawal For Balancing: | N/A | 0 | (146,470) | N/A | N/A |

| Total Withdrawals | | | | | | |
|-------------------|-------------|---------------|-----------|---------------------|--------|--------|
| | Nominations | SCG Confirmed | Scheduled | Withdrawal Capacity | LOFO-F | LOFO-I |
| Timely | 9,535 | 9,535 | 9,535 | 1,740,000 | 0 | 0 |
| Evening | 9,535 | 9,535 | 9,535 | 1,738,000 | 0 | 0 |
| Intraday 1 | 49,514 | 49,514 | 49,514 | 1,738,000 | 0 | 0 |
| Intraday 2 | 49,514 | 49,514 | 49,514 | 1,738,000 | 0 | 0 |
| Intraday 3 | 116,256 | 116,256 | 116,256 | 1,738,000 | 0 | 0 |
| Intraday 4 | 116,256 | 116,256 | 116,256 | 1,738,000 | 0 | 0 |

| Firm Withdrawal | | | |
|-----------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 9,535 | 9,535 | 9,535 |
| Evening | 9,535 | 9,535 | 9,535 |
| Intraday 1 | 20,535 | 20,535 | 20,535 |
| Intraday 2 | 20,535 | 20,535 | 20,535 |
| Intraday 3 | 87,277 | 87,277 | 87,277 |
| Intraday 4 | 87,277 | 87,277 | 87,277 |

| Interruptible Withdrawal | | | |
|--------------------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 0 | 0 | 0 |
| Evening | 0 | 0 | 0 |
| Intraday 1 | 28,979 | 28,979 | 28,979 |
| Intraday 2 | 28,979 | 28,979 | 28,979 |
| Intraday 3 | 28,979 | 28,979 | 28,979 |
| Intraday 4 | 28,979 | 28,979 | 28,979 |

There were no LOFO-F/I reductions on Gas Day 12/21/2016.

Per CPUC decision D.16-12-015, "Low OFO noncompliance charges for the gas flow day will be waived when the confirmation process limiting nominations to system capacity cuts previously scheduled Backbone Transportation Service (BTS) nominations during any of the Intraday 1-3 Cycles (Cycles 3-5)."

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|---|---------|----------|------------|------------|------------|
| OFO Declared: | No OFO | Low OFO | Low OFO | Low OFO | Low OFO |
| Stage: | | Stage 1 | Stage 1 | Stage 1 | Stage 1 |
| Tolerance %: | | -5 | -5 | -5 | -5 |
| Forecasted Total Daily Customer Imbalance | N/A | 333,128 | 331,606 | N/A | N/A |
| Storage Withdrawal Limit For Balancing | 260,700 | 260,700 | 260,700 | 260,700 | 261,000 |
| Excess Storage Withdrawal For Balancing: | N/A | (72,428) | (70,906) | N/A | N/A |

| Total Withdrawals | | | | | | |
|-------------------|-------------|---------------|-----------|---------------------|--------|--------|
| | Nominations | SCG Confirmed | Scheduled | Withdrawal Capacity | LOFO-F | LOFO-I |
| Timely | 8,859 | 8,859 | 8,859 | 1,738,000 | 0 | 0 |
| Evening | 32,359 | 32,357 | 32,357 | 1,738,000 | 0 | 0 |
| Intraday 1 | 52,692 | 52,692 | 52,692 | 1,738,000 | 0 | 0 |
| Intraday 2 | 60,692 | 60,692 | 60,692 | 1,738,000 | 0 | 0 |
| Intraday 3 | 60,692 | 60,692 | 60,692 | 1,740,000 | 0 | 0 |
| Intraday 4 | 60,692 | 60,692 | 60,692 | 1,740,000 | 0 | 0 |

| Firm Withdrawal | | | |
|-----------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 8,859 | 8,859 | 8,859 |
| Evening | 19,540 | 19,540 | 19,540 |
| Intraday 1 | 37,890 | 37,890 | 37,890 |
| Intraday 2 | 45,890 | 45,890 | 45,890 |
| Intraday 3 | 45,890 | 45,890 | 45,890 |
| Intraday 4 | 45,890 | 45,890 | 45,890 |

| Interruptible Withdrawal | | | |
|--------------------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| | 0 | 0 | 0 |
| | 12,819 | 12,817 | 12,817 |
| | 14,802 | 14,802 | 14,802 |
| | 14,802 | 14,802 | 14,802 |
| | 14,802 | 14,802 | 14,802 |
| | 14,802 | 14,802 | 14,802 |

There were no LOFO-F/I reductions on Gas Day 12/23/2016.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|---------------|--------|---------|------------|------------|------------|
| OFO Declared: | No OFO | Low OFO | Low OFO | Low OFO | Low OFO |
| Stage: | | Stage 1 | Stage 1 | Stage 1 | Stage 1 |
| Tolerance %: | | -5 | -5 | -5 | -5 |

| | | | | | |
|---|---------|----------|---------|---------|---------|
| Forecasted Total Daily Customer Imbalance | N/A | 313,539 | 140,342 | N/A | N/A |
| Storage Withdrawal Limit For Balancing | 260,700 | 261,000 | 261,000 | 261,000 | 261,000 |
| Excess Storage Withdrawal For Balancing: | N/A | (52,539) | 0 | N/A | N/A |

| Total Withdrawals | | | | | | |
|-------------------|-------------|---------------|-----------|---------------------|--------|--------|
| | Nominations | SCG Confirmed | Scheduled | Withdrawal Capacity | LOFO-F | LOFO-I |
| Timely | 37,987 | 37,987 | 37,987 | 1,738,000 | 0 | 0 |
| Evening | 232,587 | 232,587 | 232,587 | 1,740,000 | 0 | 0 |
| Intraday 1 | 174,587 | 174,587 | 174,587 | 1,740,000 | 0 | 0 |
| Intraday 2 | 174,587 | 174,587 | 174,587 | 1,740,000 | 0 | 0 |
| Intraday 3 | 174,587 | 174,587 | 174,587 | 1,740,000 | 0 | 0 |
| Intraday 4 | 174,587 | 174,587 | 174,587 | 1,740,000 | 0 | 0 |

| Firm Withdrawal | | | |
|-----------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 37,987 | 37,987 | 37,987 |
| Evening | 232,587 | 232,587 | 232,587 |
| Intraday 1 | 174,587 | 174,587 | 174,587 |
| Intraday 2 | 174,587 | 174,587 | 174,587 |
| Intraday 3 | 174,587 | 174,587 | 174,587 |
| Intraday 4 | 174,587 | 174,587 | 174,587 |

| Interruptible Withdrawal | | | |
|--------------------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| | 0 | 0 | 0 |
| | 0 | 0 | 0 |
| | 0 | 0 | 0 |
| | 0 | 0 | 0 |
| | 0 | 0 | 0 |
| | 0 | 0 | 0 |

There were no LOFO-F/I reductions on Gas Day 12/24/2016.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|---|---------|---------|------------|------------|------------|
| OFO Declared: | No OFO | No OFO | Low OFO | Low OFO | Low OFO |
| Stage: | | | Stage 1 | Stage 1 | Stage 1 |
| Tolerance %: | | | -5 | -5 | -5 |
| Forecasted Total Daily Customer Imbalance | N/A | 111,291 | 349,758 | N/A | N/A |
| Storage Withdrawal Limit For Balancing | 261,000 | 261,000 | 261,000 | 261,000 | 261,000 |
| Excess Storage Withdrawal For Balancing: | N/A | 0 | (88,758) | N/A | N/A |

| Total Withdrawals | | | | | | |
|-------------------|-------------|---------------|-----------|---------------------|--------|--------|
| | Nominations | SCG Confirmed | Scheduled | Withdrawal Capacity | LOFO-F | LOFO-I |
| Timely | 40,364 | 40,364 | 40,364 | 1,740,000 | 0 | 0 |
| Evening | 40,364 | 40,364 | 40,364 | 1,740,000 | 0 | 0 |
| Intraday 1 | 97,230 | 88,824 | 88,824 | 1,740,000 | 0 | 0 |
| Intraday 2 | 191,731 | 191,681 | 191,681 | 1,738,000 | 0 | 0 |
| Intraday 3 | 182,128 | 182,078 | 182,078 | 1,738,000 | 0 | 0 |
| Intraday 4 | 182,128 | 182,078 | 182,078 | 1,738,000 | 0 | 0 |

| Firm Withdrawal | | | |
|-----------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 40,364 | 40,364 | 40,364 |
| Evening | 40,364 | 40,364 | 40,364 |
| Intraday 1 | 62,464 | 62,414 | 62,414 |
| Intraday 2 | 112,610 | 112,560 | 112,560 |
| Intraday 3 | 112,610 | 112,560 | 112,560 |
| Intraday 4 | 112,610 | 112,560 | 112,560 |

| Interruptible Withdrawal | | | |
|--------------------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| | 0 | 0 | 0 |
| | 0 | 0 | 0 |
| | 34,766 | 26,410 | 26,410 |
| | 79,121 | 79,121 | 79,121 |
| | 69,518 | 69,518 | 69,518 |
| | 69,518 | 69,518 | 69,518 |

There were no LOFO-F/I reductions on Gas Day 12/27/2016.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|---------------|--------|---------|------------|------------|------------|
| OFO Declared: | No OFO | Low OFO | Low OFO | Low OFO | Low OFO |
| Stage: | | Stage 1 | Stage 1 | Stage 1 | Stage 1 |
| Tolerance %: | | -5 | -5 | -5 | -5 |

| | | | | | |
|---|---------|-----------|-----------|---------|---------|
| Forecasted Total Daily Customer Imbalance | N/A | 394,331 | 392,773 | N/A | N/A |
| Storage Withdrawal Limit For Balancing | 261,000 | 260,700 | 260,700 | 260,700 | 260,700 |
| Excess Storage Withdrawal For Balancing: | N/A | (133,631) | (132,073) | N/A | N/A |

| Total Withdrawals | | | | | | |
|-------------------|-------------|---------------|-----------|---------------------|--------|--------|
| | Nominations | SCG Confirmed | Scheduled | Withdrawal Capacity | LOFO-F | LOFO-I |
| Timely | 8,721 | 8,721 | 8,721 | 1,740,000 | 0 | 0 |
| Evening | 14,271 | 14,221 | 14,221 | 1,738,000 | 0 | 0 |
| Intraday 1 | 30,471 | 30,421 | 30,421 | 1,738,000 | 0 | 0 |
| Intraday 2 | 58,022 | 57,972 | 57,972 | 1,738,000 | 0 | 0 |
| Intraday 3 | 57,972 | 57,972 | 57,972 | 1,740,000 | 0 | 0 |

| Firm Withdrawal | | | |
|-----------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 8,721 | 8,721 | 8,721 |
| Evening | 14,271 | 14,221 | 14,221 |
| Intraday 1 | 30,471 | 30,421 | 30,421 |
| Intraday 2 | 37,652 | 37,602 | 37,602 |
| Intraday 3 | 37,602 | 37,602 | 37,602 |

| Interruptible Withdrawal | | | |
|--------------------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| | 0 | 0 | 0 |
| | 0 | 0 | 0 |
| | 0 | 0 | 0 |
| | 20,370 | 20,370 | 20,370 |
| | 20,370 | 20,370 | 20,370 |

There were no LOFO-F/I reductions on Gas Day 12/28/2016.

No Input needed (AutoSum Firm and IT)

Timely Cycle

| | Nomination | SCG Confi | Scheduled Total | Withdrawal Capacity | LOFO-F | LOFO-I |
|-----------------|------------|-----------|-----------------|---------------------|--------|--------|
| Total | 8,721 | 8,721 | 8,721 | 1,740,000 | 0 | 0 |
| Firm W | 8,721 | 8,721 | 8,721 | | | |
| Interruptible W | 0 | 0 | 0 | | | |

Evening Cycle

| | Nomination | SCG Confi | Scheduled Total | Withdrawal Capacity | LOFO-F | LOFO-I |
|-----------------|------------|-----------|-----------------|---------------------|--------|--------|
| Total | 14,271 | 14,221 | 14,221 | 1,738,000 | 0 | 0 |
| Firm W | 14,271 | 14,221 | 14,221 | | | |
| Interruptible W | 0 | 0 | 0 | | | |

Intraday 1

| | Nomination | SCG Confi | Scheduled Total | Withdrawal Capacity | LOFO-F | LOFO-I |
|-----------------|------------|-----------|-----------------|---------------------|--------|--------|
| Total | 30,471 | 30,421 | 30,421 | 1,738,000 | 0 | 0 |
| Firm W | 30,471 | 30,421 | 30,421 | | | |
| Interruptible W | 0 | 0 | 0 | | | |

Intraday 2

| | Nomination | SCG Confi | Scheduled Total | Withdrawal Capacity | LOFO-F | LOFO-I |
|-----------------|------------|-----------|-----------------|---------------------|--------|--------|
| Total | 58,022 | 57,972 | 57,972 | 1,738,000 | 0 | 0 |
| Firm W | 37,652 | 37,602 | 37,602 | | | |
| Interruptible W | 20,370 | 20,370 | 20,370 | | | |

Intraday 3

| | Nomination | SCG Confi | Scheduled Total | Withdrawal Capacity | LOFO-F | LOFO-I |
|-----------------|------------|-----------|-----------------|---------------------|--------|--------|
| Total | 57,972 | 57,972 | 57,972 | 1,740,000 | 0 | 0 |
| Firm W | 37,602 | 37,602 | 37,602 | | | |
| Interruptible W | 20,370 | 20,370 | 20,370 | | | |

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|---------------|--------|---------|------------|------------|------------|
| OFO Declared: | No OFO | No OFO | Low OFO | Low OFO | Low OFO |
| Stage: | | | Stage 1 | Stage 1 | Stage 1 |
| Tolerance %: | | | -5 | -5 | -5 |

| | | | | | |
|---|---------|---------|----------|---------|---------|
| Forecasted Total Daily Customer Imbalance | N/A | 213,093 | 356,200 | N/A | N/A |
| Storage Withdrawal Limit For Balancing | 260,700 | 260,700 | 260,700 | 260,700 | 260,700 |
| Excess Storage Withdrawal For Balancing: | N/A | 0 | (95,500) | N/A | N/A |

| Total Withdrawals | | | | | | |
|-------------------|-------------|---------------|-----------|---------------------|--------|--------|
| | Nominations | SCG Confirmed | Scheduled | Withdrawal Capacity | LOFO-F | LOFO-I |
| Timely | 8,721 | 8,696 | 8,696 | 1,738,000 | 0 | 0 |
| Evening | 8,721 | 8,721 | 8,721 | 1,738,000 | 0 | 0 |
| Intraday 1 | 25,721 | 25,721 | 25,721 | 1,738,000 | 0 | 0 |
| Intraday 2 | 87,582 | 87,582 | 87,582 | 1,738,000 | 0 | 0 |
| Intraday 3 | 98,671 | 98,671 | 98,671 | 1,738,000 | 0 | 0 |

| Firm Withdrawal | | | |
|-----------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 8,721 | 8,696 | 8,696 |
| Evening | 8,721 | 8,721 | 8,721 |
| Intraday 1 | 21,721 | 21,721 | 21,721 |
| Intraday 2 | 77,353 | 77,353 | 77,353 |
| Intraday 3 | 88,442 | 88,442 | 88,442 |

| Interruptible Withdrawal | | | |
|--------------------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| | 0 | 0 | 0 |
| | 0 | 0 | 0 |
| | 4,000 | 4,000 | 4,000 |
| | 10,229 | 10,229 | 10,229 |
| | 10,229 | 10,229 | 10,229 |

There were no LOFO-F/I reductions on Gas Day 12/30/2016.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|---------------|--------|---------|------------|------------|------------|
| OFO Declared: | No OFO | Low OFO | Low OFO | Low OFO | Low OFO |
| Stage: | | Stage 1 | Stage 1 | Stage 1 | Stage 1 |
| Tolerance %: | | -5 | -5 | -5 | -5 |

| | | | | | |
|---|---------|-----------|-----------|---------|---------|
| Forecasted Total Daily Customer Imbalance | N/A | 614,620 | 408,189 | N/A | N/A |
| Storage Withdrawal Limit For Balancing | 260,700 | 260,700 | 260,700 | 260,700 | 260,700 |
| Excess Storage Withdrawal For Balancing: | N/A | (353,920) | (147,489) | N/A | N/A |

| Total Withdrawals | | | | | | |
|-------------------|-------------|---------------|-----------|---------------------|--------|--------|
| | Nominations | SCG Confirmed | Scheduled | Withdrawal Capacity | LOFO-F | LOFO-I |
| Timely | 11,077 | 11,077 | 11,077 | 1,738,000 | 0 | 0 |
| Evening | 230,674 | 230,674 | 230,674 | 1,738,000 | 0 | 0 |
| Intraday 1 | 234,674 | 234,674 | 234,674 | 1,738,000 | 0 | 0 |
| Intraday 2 | 115,174 | 110,174 | 110,174 | 1,738,000 | 0 | 0 |
| Intraday 3 | 115,174 | 110,174 | 110,174 | 1,737,000 | 0 | 0 |

| Firm Withdrawal | | | |
|-----------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 11,074 | 11,074 | 11,074 |
| Evening | 230,671 | 230,671 | 230,671 |
| Intraday 1 | 234,671 | 234,671 | 234,671 |
| Intraday 2 | 115,171 | 110,171 | 110,171 |
| Intraday 3 | 115,171 | 110,171 | 110,171 |

| Interruptible Withdrawal | | |
|--------------------------|---------------|-----------|
| Nominations | SCG Confirmed | Scheduled |
| 3 | 3 | 3 |
| 3 | 3 | 3 |
| 3 | 3 | 3 |
| 3 | 3 | 3 |
| 3 | 3 | 3 |

There were no LOFO-F/I reductions on Gas Day 12/31/2016.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|---------------|--------|---------|------------|------------|------------|
| OFO Declared: | No OFO | No OFO | Low OFO | Low OFO | Low OFO |
| Stage: | | | Stage 2 | Stage 2 | Stage 2 |
| Tolerance %: | | | -5 | -5 | -5 |

| | | | | | |
|---|---------|---------|----------|---------|---------|
| Forecasted Total Daily Customer Imbalance | N/A | 228,420 | 317,279 | N/A | N/A |
| Storage Withdrawal Limit For Balancing | 260,700 | 260,550 | 260,550 | 260,550 | 260,550 |
| Excess Storage Withdrawal For Balancing: | N/A | 0 | (56,729) | N/A | N/A |

| Total Withdrawals | | | | | | |
|-------------------|-------------|---------------|-----------|---------------------|--------|--------|
| | Nominations | SCG Confirmed | Scheduled | Withdrawal Capacity | LOFO-F | LOFO-I |
| Timely | 304,702 | 304,701 | 304,701 | 1,738,000 | 0 | 0 |
| Evening | 304,702 | 304,702 | 304,702 | 1,738,000 | 0 | 0 |
| Intraday 1 | 389,724 | 389,724 | 389,724 | 1,737,000 | 0 | 0 |
| Intraday 2 | 394,724 | 389,525 | 389,525 | 1,737,000 | 0 | 0 |
| Intraday 3 | 403,149 | 398,173 | 398,173 | 1,737,000 | 0 | 0 |
| Intraday 4 | 403,199 | 398,223 | 398,223 | 1,737,000 | 0 | 0 |

| Firm Withdrawal | | | |
|-----------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 233,017 | 233,017 | 233,017 |
| Evening | 233,017 | 233,017 | 233,017 |
| Intraday 1 | 318,039 | 318,039 | 318,039 |
| Intraday 2 | 323,039 | 317,872 | 317,872 |
| Intraday 3 | 328,039 | 323,063 | 323,063 |
| Intraday 4 | 328,089 | 323,113 | 323,113 |

| Interruptible Withdrawal | | | |
|--------------------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| | 71,685 | 71,684 | 71,684 |
| | 71,685 | 71,685 | 71,685 |
| | 71,685 | 71,685 | 71,685 |
| | 71,685 | 71,653 | 71,653 |
| | 75,110 | 75,110 | 75,110 |
| | 75,110 | 75,110 | 75,110 |

There were no LOFO-F/I reductions on Gas Day 01/01/2017.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|---------------|--------|---------|------------|------------|------------|
| OFO Declared: | No OFO | Low OFO | Low OFO | Low OFO | Low OFO |
| Stage: | | Stage 2 | Stage 2 | Stage 2 | Stage 2 |
| Tolerance %: | | -5 | -5 | -5 | -5 |

| | | | | | |
|---|---------|-----------|---------|---------|---------|
| Forecasted Total Daily Customer Imbalance | N/A | 404,189 | 169,018 | N/A | N/A |
| Storage Withdrawal Limit For Balancing | 260,550 | 260,550 | 260,550 | 260,550 | 260,550 |
| Excess Storage Withdrawal For Balancing: | N/A | (143,639) | 0 | N/A | N/A |

| Total Withdrawals | | | | | | |
|-------------------|-------------|---------------|-----------|---------------------|--------|--------|
| | Nominations | SCG Confirmed | Scheduled | Withdrawal Capacity | LOFO-F | LOFO-I |
| Timely | 301,758 | 301,758 | 301,758 | 1,737,000 | 0 | 0 |
| Evening | 311,758 | 311,758 | 311,758 | 1,737,000 | 0 | 0 |
| Intraday 1 | 240,358 | 240,358 | 240,358 | 1,737,000 | 0 | 0 |
| Intraday 2 | 250,858 | 250,858 | 250,858 | 1,737,000 | 0 | 0 |
| Intraday 3 | 253,358 | 253,358 | 253,358 | 1,737,000 | 0 | 0 |
| Intraday 4 | 253,358 | 253,358 | 253,358 | 1,737,000 | 0 | 0 |

| Firm Withdrawal | | | |
|-----------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 230,073 | 230,073 | 230,073 |
| Evening | 240,073 | 240,073 | 240,073 |
| Intraday 1 | 158,094 | 158,094 | 158,094 |
| Intraday 2 | 168,094 | 168,094 | 168,094 |
| Intraday 3 | 168,094 | 168,094 | 168,094 |
| Intraday 4 | 168,094 | 168,094 | 168,094 |

| Interruptible Withdrawal | | | |
|--------------------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| | 71,685 | 71,685 | 71,685 |
| | 71,685 | 71,685 | 71,685 |
| | 82,264 | 82,264 | 82,264 |
| | 82,764 | 82,764 | 82,764 |
| | 85,264 | 85,264 | 85,264 |
| | 85,264 | 85,264 | 85,264 |

There were no LOFO-F/I reductions on Gas Day 01/02/2017.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|---------------|--------|---------|------------|------------|------------|
| OFO Declared: | No OFO | No OFO | Low OFO | Low OFO | Low OFO |
| Stage: | | | Stage 1 | Stage 1 | Stage 1 |
| Tolerance %: | | | -5 | -5 | -5 |

| | | | | | |
|---|---------|---------|----------|---------|---------|
| Forecasted Total Daily Customer Imbalance | N/A | 218,121 | 353,588 | N/A | N/A |
| Storage Withdrawal Limit For Balancing | 260,550 | 260,250 | 260,250 | 260,250 | 260,250 |
| Excess Storage Withdrawal For Balancing: | N/A | 0 | (93,338) | N/A | N/A |

| Total Withdrawals | | | | | | |
|-------------------|-------------|---------------|-----------|---------------------|--------|--------|
| | Nominations | SCG Confirmed | Scheduled | Withdrawal Capacity | LOFO-F | LOFO-I |
| Timely | 92,031 | 70,304 | 70,304 | 1,737,000 | 0 | 0 |
| Evening | 147,631 | 98,729 | 98,729 | 1,735,000 | 0 | 0 |
| Intraday 1 | 444,053 | 341,561 | 341,561 | 1,735,000 | 0 | 0 |
| Intraday 2 | 634,678 | 569,398 | 569,398 | 1,735,000 | 0 | 0 |
| Intraday 3 | 680,206 | 612,446 | 612,446 | 1,735,000 | 0 | 0 |
| Intraday 4 | 680,206 | 612,446 | 612,446 | 1,735,000 | 0 | 0 |

| Firm Withdrawal | | | |
|-----------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 70,304 | 70,304 | 70,304 |
| Evening | 105,904 | 85,904 | 85,904 |
| Intraday 1 | 219,204 | 199,204 | 199,204 |
| Intraday 2 | 327,982 | 312,312 | 312,312 |
| Intraday 3 | 355,510 | 340,110 | 340,110 |
| Intraday 4 | 355,510 | 340,110 | 340,110 |

| Interruptible Withdrawal | | | |
|--------------------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| | 21,727 | 0 | 0 |
| | 41,727 | 12,825 | 12,825 |
| | 224,849 | 142,357 | 142,357 |
| | 306,696 | 257,086 | 257,086 |
| | 324,696 | 272,336 | 272,336 |
| | 324,696 | 272,336 | 272,336 |

There were no LOFO-F/I reductions on Gas Day 01/07/2017.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|---|---------|-----------|------------|------------|------------|
| OFO Declared: | No OFO | Low OFO | Low OFO | Low OFO | Low OFO |
| Stage: | | Stage 1 | Stage 1 | Stage 1 | Stage 1 |
| Tolerance %: | | -5 | -5 | -5 | -5 |
| Forecasted Total Daily Customer Imbalance | N/A | 427,371 | 433,237 | N/A | N/A |
| Storage Withdrawal Limit For Balancing | 260,250 | 260,250 | 259,950 | 259,950 | 260,550 |
| Excess Storage Withdrawal For Balancing: | N/A | (167,121) | (173,287) | N/A | N/A |

| Total Withdrawals | | | | | | |
|-------------------|-------------|---------------|-----------|---------------------|--------|--------|
| | Nominations | SCG Confirmed | Scheduled | Withdrawal Capacity | LOFO-F | LOFO-I |
| Timely | 193,861 | 172,134 | 172,134 | 1,735,000 | 0 | 0 |
| Evening | 203,361 | 181,634 | 181,634 | 1,735,000 | 0 | 0 |
| Intraday 1 | 360,976 | 330,793 | 330,793 | 1,737,000 | 0 | 0 |
| Intraday 2 | 298,476 | 268,293 | 268,293 | 1,737,000 | 0 | 0 |
| Intraday 3 | 332,075 | 284,880 | 284,880 | 1,737,000 | 0 | 0 |
| Intraday 4 | 332,075 | 284,880 | 284,880 | 1,737,000 | 0 | 0 |

| Firm Withdrawal | | | |
|-----------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 172,134 | 172,134 | 172,134 |
| Evening | 181,634 | 181,634 | 181,634 |
| Intraday 1 | 268,273 | 260,373 | 260,373 |
| Intraday 2 | 205,773 | 197,873 | 197,873 |
| Intraday 3 | 209,372 | 204,472 | 204,472 |
| Intraday 4 | 209,372 | 204,472 | 204,472 |

| Interruptible Withdrawal | | | |
|--------------------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| | 21,727 | 0 | 0 |
| | 21,727 | 0 | 0 |
| | 92,703 | 70,420 | 70,420 |
| | 92,703 | 70,420 | 70,420 |
| | 122,703 | 80,408 | 80,408 |
| | 122,703 | 80,408 | 80,408 |

There were no LOFO-F/I reductions on Gas Day 01/09/2017.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|---------------|--------|---------|------------|------------|------------|
| OFO Declared: | No OFO | Low OFO | Low OFO | Low OFO | Low OFO |
| Stage: | | Stage 1 | Stage 1 | Stage 1 | Stage 1 |
| Tolerance %: | | -5 | -5 | -5 | -5 |

| | | | | | |
|---|---------|----------|----------|---------|---------|
| Forecasted Total Daily Customer Imbalance | N/A | 320,468 | 333,196 | N/A | N/A |
| Storage Withdrawal Limit For Balancing | 260,550 | 261,000 | 261,000 | 261,000 | 260,550 |
| Excess Storage Withdrawal For Balancing: | N/A | (59,468) | (72,196) | N/A | N/A |

| Total Withdrawals | | | | | | |
|-------------------|-------------|---------------|-----------|---------------------|--------|--------|
| | Nominations | SCG Confirmed | Scheduled | Withdrawal Capacity | LOFO-F | LOFO-I |
| Timely | 282,576 | 282,576 | 282,576 | 1,738,000 | 0 | 0 |
| Evening | 416,576 | 416,576 | 416,576 | 1,740,000 | 0 | 0 |
| Intraday 1 | 569,503 | 552,627 | 552,627 | 1,737,000 | 0 | 0 |
| Intraday 2 | 549,092 | 519,642 | 519,642 | 1,737,000 | 0 | 0 |
| Intraday 3 | 549,092 | 539,642 | 539,642 | 1,737,000 | 0 | 0 |
| Intraday 4 | 549,092 | 539,642 | 539,642 | 1,737,000 | 0 | 0 |

| Firm Withdrawal | | | |
|-----------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 100,268 | 100,268 | 100,268 |
| Evening | 234,268 | 234,268 | 234,268 |
| Intraday 1 | 242,335 | 242,335 | 242,335 |
| Intraday 2 | 202,535 | 202,483 | 202,483 |
| Intraday 3 | 202,535 | 202,482 | 202,482 |
| Intraday 4 | 202,535 | 202,482 | 202,482 |

| Interruptible Withdrawal | | | |
|--------------------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| | 182,308 | 182,308 | 182,308 |
| | 182,308 | 182,308 | 182,308 |
| | 327,168 | 310,292 | 310,292 |
| | 346,557 | 317,159 | 317,159 |
| | 346,557 | 337,160 | 337,160 |
| | 346,557 | 337,160 | 337,160 |

There were no LOFO-F/I reductions on Gas Day 01/12/2017.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|---------------|--------|---------|------------|------------|------------|
| OFO Declared: | No OFO | Low OFO | Low OFO | Low OFO | Low OFO |
| Stage: | | Stage 1 | Stage 1 | Stage 1 | Stage 1 |
| Tolerance %: | | -5 | -5 | -5 | -5 |

| | | | | | |
|---|---------|---------|---------|---------|---------|
| Forecasted Total Daily Customer Imbalance | N/A | 266,667 | 188,199 | N/A | N/A |
| Storage Withdrawal Limit For Balancing | 260,700 | 260,700 | 260,700 | 260,700 | 260,700 |
| Excess Storage Withdrawal For Balancing: | N/A | (5,967) | 0 | N/A | N/A |

| Total Withdrawals | | | | | | |
|-------------------|-------------|---------------|-----------|---------------------|--------|--------|
| | Nominations | SCG Confirmed | Scheduled | Withdrawal Capacity | LOFO-F | LOFO-I |
| Timely | 282,663 | 276,302 | 276,302 | 0 | 0 | 0 |
| Evening | 282,663 | 277,737 | 277,737 | 0 | 0 | 0 |
| Intraday 1 | 315,763 | 310,838 | 310,838 | 0 | 0 | 0 |
| Intraday 2 | 370,763 | 365,838 | 365,838 | 0 | 0 | 0 |
| Intraday 3 | 370,763 | 365,838 | 365,838 | 0 | 0 | 0 |
| Intraday 4 | 390,763 | 385,838 | 385,838 | 0 | 0 | 0 |

| Firm Withdrawal | | | |
|-----------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 262,663 | 261,234 | 261,234 |
| Evening | 262,663 | 262,662 | 262,662 |
| Intraday 1 | 294,309 | 294,309 | 294,309 |
| Intraday 2 | 334,309 | 334,309 | 334,309 |
| Intraday 3 | 334,309 | 334,309 | 334,309 |
| Intraday 4 | 354,309 | 354,309 | 354,309 |

| Interruptible Withdrawal | | | |
|--------------------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 20,000 | 15,068 | 15,068 |
| Evening | 20,000 | 15,075 | 15,075 |
| Intraday 1 | 21,454 | 16,529 | 16,529 |
| Intraday 2 | 36,454 | 31,529 | 31,529 |
| Intraday 3 | 36,454 | 31,529 | 31,529 |
| Intraday 4 | 36,454 | 31,529 | 31,529 |

There were no LOFO-F/I reductions on Gas Day 01/17/2017.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|---------------|--------|---------|------------|------------|------------|
| OFO Declared: | No OFO | Low OFO | Low OFO | Low OFO | Low OFO |
| Stage: | | Stage 1 | Stage 1 | Stage 1 | Stage 1 |
| Tolerance %: | | -5 | -5 | -5 | -5 |

| | | | | | |
|---|---------|-----------|-----------|---------|---------|
| Forecasted Total Daily Customer Imbalance | N/A | 377,136 | 355,780 | N/A | N/A |
| Storage Withdrawal Limit For Balancing | 203,640 | 203,400 | 203,400 | 203,400 | 203,400 |
| Excess Storage Withdrawal For Balancing: | N/A | (173,736) | (152,380) | N/A | N/A |

| Total Withdrawals | | | | | | |
|-------------------|-------------|---------------|-----------|---------------------|--------|--------|
| | Nominations | SCG Confirmed | Scheduled | Withdrawal Capacity | LOFO-F | LOFO-I |
| Timely | 65,399 | 65,399 | 65,399 | 1,697,000 | 0 | 0 |
| Evening | 70,899 | 70,899 | 70,899 | 1,695,000 | 0 | 0 |
| Intraday 1 | 93,899 | 93,899 | 93,899 | 1,695,000 | 0 | 0 |
| Intraday 2 | 93,899 | 93,899 | 93,899 | 1,695,000 | 0 | 0 |
| Intraday 3 | 93,899 | 93,899 | 93,899 | 1,695,000 | 0 | 0 |
| Intraday 4 | 93,899 | 93,899 | 93,899 | 1,695,000 | 0 | 0 |

| Firm Withdrawal | | | |
|-----------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 65,399 | 65,399 | 65,399 |
| Evening | 70,899 | 70,899 | 70,899 |
| Intraday 1 | 79,399 | 79,399 | 79,399 |
| Intraday 2 | 79,399 | 79,399 | 79,399 |
| Intraday 3 | 79,399 | 79,399 | 79,399 |
| Intraday 4 | 79,399 | 79,399 | 79,399 |

| Interruptible Withdrawal | | | |
|--------------------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| | 0 | 0 | 0 |
| | 0 | 0 | 0 |
| | 14,500 | 14,500 | 14,500 |
| | 14,500 | 14,500 | 14,500 |
| | 14,500 | 14,500 | 14,500 |
| | 14,500 | 14,500 | 14,500 |

There were no LOFO-F/I reductions on Gas Day 01/22/2017.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|---------------|--------|---------|------------|------------|------------|
| OFO Declared: | No OFO | Low OFO | Low OFO | Low OFO | Low OFO |
| Stage: | | Stage 2 | Stage 2 | Stage 2 | Stage 2 |
| Tolerance %: | | -5 | -5 | -5 | -5 |

| | | | | | |
|---|---------|-----------|-----------|---------|---------|
| Forecasted Total Daily Customer Imbalance | N/A | 769,201 | 665,036 | N/A | N/A |
| Storage Withdrawal Limit For Balancing | 203,400 | 203,400 | 203,400 | 203,400 | 203,400 |
| Excess Storage Withdrawal For Balancing: | N/A | (565,801) | (461,636) | N/A | N/A |

| Total Withdrawals | | | | | | |
|-------------------|-------------|---------------|-----------|---------------------|--------|--------|
| | Nominations | SCG Confirmed | Scheduled | Withdrawal Capacity | LOFO-F | LOFO-I |
| Timely | 331,294 | 331,294 | 331,294 | 1,695,000 | 0 | 0 |
| Evening | 448,294 | 448,294 | 448,294 | 1,695,000 | 0 | 0 |
| Intraday 1 | 580,194 | 574,970 | 574,970 | 1,695,000 | 0 | 0 |
| Intraday 2 | 602,413 | 597,189 | 597,189 | 1,695,000 | 0 | 0 |
| Intraday 3 | 590,913 | 585,480 | 585,480 | 1,695,000 | 0 | 0 |
| Intraday 4 | 591,013 | 585,580 | 585,580 | 1,695,000 | 0 | 0 |

| Firm Withdrawal | | | |
|-----------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 331,294 | 331,294 | 331,294 |
| Evening | 428,294 | 428,294 | 428,294 |
| Intraday 1 | 521,240 | 516,016 | 516,016 |
| Intraday 2 | 529,740 | 524,516 | 524,516 |
| Intraday 3 | 529,740 | 524,516 | 524,516 |
| Intraday 4 | 529,840 | 524,616 | 524,616 |

| Interruptible Withdrawal | | | |
|--------------------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| | 0 | 0 | 0 |
| | 20,000 | 20,000 | 20,000 |
| | 58,954 | 58,954 | 58,954 |
| | 72,673 | 72,673 | 72,673 |
| | 61,173 | 60,964 | 60,964 |
| | 61,173 | 60,964 | 60,964 |

There were no LOFO-F/I reductions on Gas Day 01/23/2017.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|---------------|--------|---------|------------|------------|------------|
| OFO Declared: | No OFO | Low OFO | Low OFO | Low OFO | Low OFO |
| Stage: | | Stage 2 | Stage 2 | Stage 2 | Stage 2 |
| Tolerance %: | | -5 | -5 | -5 | -5 |

| | | | | | |
|---|---------|----------|-----------|---------|---------|
| Forecasted Total Daily Customer Imbalance | N/A | 287,016 | 477,192 | N/A | N/A |
| Storage Withdrawal Limit For Balancing | 203,400 | 203,400 | 203,400 | 203,400 | 203,400 |
| Excess Storage Withdrawal For Balancing: | N/A | (83,616) | (273,792) | N/A | N/A |

| Total Withdrawals | | | | | | |
|-------------------|-------------|---------------|-----------|---------------------|--------|--------|
| | Nominations | SCG Confirmed | Scheduled | Withdrawal Capacity | LOFO-F | LOFO-I |
| Timely | 807,738 | 798,213 | 798,213 | 1,695,000 | 0 | 0 |
| Evening | 817,638 | 808,113 | 808,113 | 1,695,000 | 0 | 0 |
| Intraday 1 | 969,638 | 960,113 | 960,113 | 1,695,000 | 0 | 0 |
| Intraday 2 | 997,225 | 962,700 | 962,700 | 1,695,000 | 0 | 0 |
| Intraday 3 | 996,225 | 961,700 | 961,700 | 1,695,000 | 0 | 0 |
| Intraday 4 | 996,225 | 961,700 | 961,700 | 1,695,000 | 0 | 0 |

| Firm Withdrawal | | | |
|-----------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 735,654 | 735,654 | 735,654 |
| Evening | 745,554 | 745,554 | 745,554 |
| Intraday 1 | 863,500 | 863,500 | 863,500 |
| Intraday 2 | 863,700 | 863,700 | 863,700 |
| Intraday 3 | 863,700 | 863,700 | 863,700 |
| Intraday 4 | 863,700 | 863,700 | 863,700 |

| Interruptible Withdrawal | | | |
|--------------------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 72,084 | 62,559 | 62,559 |
| Evening | 72,084 | 62,559 | 62,559 |
| Intraday 1 | 106,138 | 96,613 | 96,613 |
| Intraday 2 | 133,525 | 99,000 | 99,000 |
| Intraday 3 | 132,525 | 98,000 | 98,000 |
| Intraday 4 | 132,525 | 98,000 | 98,000 |

There were no LOFO-F/I reductions on Gas Day 01/24/2017.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|---|---------|-----------|------------|------------|------------|
| OFO Declared: | No OFO | Low OFO | Low OFO | Low OFO | Low OFO |
| Stage: | | Stage 2 | Stage 2 | Stage 2 | Stage 2 |
| Tolerance %: | | -5 | -5 | -5 | -5 |
| Forecasted Total Daily Customer Imbalance | N/A | 363,480 | 350,628 | N/A | N/A |
| Storage Withdrawal Limit For Balancing | 203,400 | 203,400 | 203,400 | 203,400 | 203,400 |
| Excess Storage Withdrawal For Balancing: | N/A | (160,080) | (147,228) | N/A | N/A |

| Total Withdrawals | | | | | | |
|-------------------|-------------|---------------|-----------|---------------------|--------|--------|
| | Nominations | SCG Confirmed | Scheduled | Withdrawal Capacity | LOFO-F | LOFO-I |
| Timely | 617,969 | 606,135 | 606,135 | 1,695,000 | 0 | 0 |
| Evening | 718,969 | 717,348 | 717,348 | 1,695,000 | 0 | 0 |
| Intraday 1 | 760,069 | 758,572 | 758,572 | 1,695,000 | 0 | 0 |
| Intraday 2 | 770,069 | 768,572 | 768,572 | 1,695,000 | 0 | 0 |
| Intraday 3 | 794,569 | 793,072 | 793,072 | 1,695,000 | 0 | 0 |
| Intraday 4 | 794,569 | 793,072 | 793,072 | 1,695,000 | 0 | 0 |

| Firm Withdrawal | | | |
|-----------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 577,969 | 576,997 | 576,997 |
| Evening | 583,869 | 582,767 | 582,767 |
| Intraday 1 | 610,515 | 609,543 | 609,543 |
| Intraday 2 | 610,515 | 609,543 | 609,543 |
| Intraday 3 | 610,515 | 609,543 | 609,543 |
| Intraday 4 | 610,515 | 609,543 | 609,543 |

| Interruptible Withdrawal | | | |
|--------------------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 40,000 | 29,138 | 29,138 |
| Evening | 135,100 | 134,581 | 134,581 |
| Intraday 1 | 149,554 | 149,029 | 149,029 |
| Intraday 2 | 159,554 | 159,029 | 159,029 |
| Intraday 3 | 184,054 | 183,529 | 183,529 |
| Intraday 4 | 184,054 | 183,529 | 183,529 |

There were no LOFO-F/I reductions on Gas Day 01/25/2017.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|---|---------|---------|------------|------------|------------|
| OFO Declared: | No OFO | No OFO | Low OFO | Low OFO | Low OFO |
| Stage: | | | Stage 1 | Stage 1 | Stage 1 |
| Tolerance %: | | | -5 | -5 | -5 |
| Forecasted Total Daily Customer Imbalance | N/A | 187,765 | 215,074 | N/A | N/A |
| Storage Withdrawal Limit For Balancing | 203,400 | 208,440 | 208,440 | 208,440 | 280,440 |
| Excess Storage Withdrawal For Balancing: | N/A | 0 | (6,634) | N/A | N/A |

| Total Withdrawals | | | | | | |
|-------------------|-------------|---------------|-----------|---------------------|--------|--------|
| | Nominations | SCG Confirmed | Scheduled | Withdrawal Capacity | LOFO-F | LOFO-I |
| Timely | 822,440 | 820,740 | 820,740 | 1,737,000 | 0 | 0 |
| Evening | 823,440 | 821,741 | 821,741 | 1,737,000 | 0 | 0 |
| Intraday 1 | 689,340 | 689,340 | 689,340 | 1,737,000 | 0 | 0 |
| Intraday 2 | 724,740 | 724,740 | 724,740 | 1,737,000 | 0 | 0 |
| Intraday 3 | 729,740 | 729,699 | 729,699 | 1,735,000 | 0 | 0 |
| Intraday 4 | 750,740 | 750,699 | 750,699 | 1,735,000 | 0 | 0 |

| Firm Withdrawal | | | |
|-----------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 689,684 | 687,984 | 687,984 |
| Evening | 690,684 | 688,985 | 688,985 |
| Intraday 1 | 566,584 | 566,584 | 566,584 |
| Intraday 2 | 591,984 | 591,984 | 591,984 |
| Intraday 3 | 591,984 | 591,943 | 591,943 |
| Intraday 4 | 612,984 | 612,943 | 612,943 |

| Interruptible Withdrawal | | | |
|--------------------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| | 132,756 | 132,756 | 132,756 |
| | 132,756 | 132,756 | 132,756 |
| | 122,756 | 122,756 | 122,756 |
| | 132,756 | 132,756 | 132,756 |
| | 137,756 | 137,756 | 137,756 |
| | 137,756 | 137,756 | 137,756 |

There were no LOFO-F/I reductions on Gas Day 01/26/2017.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|---------------|--------|---------|------------|------------|------------|
| OFO Declared: | No OFO | No OFO | Low OFO | Low OFO | Low OFO |
| Stage: | | | Stage 1 | Stage 1 | Stage 1 |
| Tolerance %: | | | -5 | -5 | -5 |

| | | | | | |
|---|---------|---------|-----------|---------|---------|
| Forecasted Total Daily Customer Imbalance | N/A | 121,845 | 345,508 | N/A | N/A |
| Storage Withdrawal Limit For Balancing | 208,440 | 213,360 | 213,120 | 213,120 | 203,280 |
| Excess Storage Withdrawal For Balancing: | N/A | 0 | (132,388) | N/A | N/A |

| Total Withdrawals | | | | | | |
|-------------------|-------------|---------------|-----------|---------------------|--------|--------|
| | Nominations | SCG Confirmed | Scheduled | Withdrawal Capacity | LOFO-F | LOFO-I |
| Timely | 499,523 | 496,253 | 496,253 | 1,778,000 | 0 | 0 |
| Evening | 491,524 | 491,524 | 491,524 | 1,778,000 | 0 | 0 |
| Intraday 1 | 475,324 | 475,323 | 475,323 | 1,694,000 | 0 | 0 |
| Intraday 2 | 480,324 | 475,324 | 475,324 | 1,694,000 | 0 | 0 |
| Intraday 3 | 494,323 | 489,323 | 489,323 | 1,694,000 | 0 | 0 |
| Intraday 4 | 494,323 | 489,323 | 489,323 | 1,694,000 | 0 | 0 |

| Firm Withdrawal | | | |
|-----------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 390,704 | 387,434 | 387,434 |
| Evening | 390,704 | 390,704 | 390,704 |
| Intraday 1 | 374,504 | 374,503 | 374,503 |
| Intraday 2 | 379,504 | 374,504 | 374,504 |
| Intraday 3 | 379,504 | 374,504 | 374,504 |
| Intraday 4 | 379,504 | 374,504 | 374,504 |

| Interruptible Withdrawal | | | |
|--------------------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| | 108,819 | 108,819 | 108,819 |
| | 100,820 | 100,820 | 100,820 |
| | 100,820 | 100,820 | 100,820 |
| | 100,820 | 100,820 | 100,820 |
| | 114,819 | 114,819 | 114,819 |
| | 114,819 | 114,819 | 114,819 |

There were no LOFO-F/I reductions on Gas Day 01/27/2017.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|---------------|--------|---------|------------|------------|------------|
| OFO Declared: | No OFO | Low OFO | Low OFO | Low OFO | Low OFO |
| Stage: | | Stage 1 | Stage 1 | Stage 1 | Stage 1 |
| Tolerance %: | | -5 | -5 | -5 | -5 |

| | | | | | |
|---|---------|-----------|-----------|---------|---------|
| Forecasted Total Daily Customer Imbalance | N/A | 643,454 | 418,294 | N/A | N/A |
| Storage Withdrawal Limit For Balancing | 208,200 | 208,200 | 203,280 | 203,880 | 203,880 |
| Excess Storage Withdrawal For Balancing: | N/A | (435,254) | (215,014) | N/A | N/A |

| Total Withdrawals | | | | | | |
|-------------------|-------------|---------------|-----------|---------------------|--------|--------|
| | Nominations | SCG Confirmed | Scheduled | Withdrawal Capacity | LOFO-F | LOFO-I |
| Timely | 66,513 | 66,513 | 66,513 | 1,735,000 | 0 | 0 |
| Evening | 296,613 | 296,613 | 296,613 | 1,735,000 | 0 | 0 |
| Intraday 1 | 352,014 | 352,014 | 352,014 | 1,694,000 | 0 | 0 |
| Intraday 2 | 339,054 | 339,054 | 339,054 | 1,699,000 | 0 | 0 |
| Intraday 3 | 342,054 | 342,054 | 342,054 | 1,699,000 | 0 | 0 |
| Intraday 4 | 342,054 | 342,054 | 342,054 | 1,699,000 | 0 | 0 |

| Firm Withdrawal | | | |
|-----------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 66,513 | 66,513 | 66,513 |
| Evening | 296,613 | 296,613 | 296,613 |
| Intraday 1 | 322,902 | 322,902 | 322,902 |
| Intraday 2 | 322,902 | 322,902 | 322,902 |
| Intraday 3 | 325,902 | 325,902 | 325,902 |
| Intraday 4 | 325,902 | 325,902 | 325,902 |

| Interruptible Withdrawal | | | |
|--------------------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| | 0 | 0 | 0 |
| | 0 | 0 | 0 |
| | 29,112 | 29,112 | 29,112 |
| | 16,152 | 16,152 | 16,152 |
| | 16,152 | 16,152 | 16,152 |
| | 16,152 | 16,152 | 16,152 |

There were no LOFO-F/I reductions on Gas Day 01/28/2017.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|---------------|--------|---------|------------|------------|------------|
| OFO Declared: | No OFO | Low OFO | Low OFO | Low OFO | Low OFO |
| Stage: | | Stage 1 | Stage 1 | Stage 1 | Stage 1 |
| Tolerance %: | | -5 | -5 | -5 | -5 |

| | | | | | |
|---|---------|----------|----------|---------|---------|
| Forecasted Total Daily Customer Imbalance | N/A | 234,864 | 301,231 | N/A | N/A |
| Storage Withdrawal Limit For Balancing | 203,280 | 203,880 | 203,880 | 203,880 | 203,880 |
| Excess Storage Withdrawal For Balancing: | N/A | (30,984) | (97,351) | N/A | N/A |

| Total Withdrawals | | | | | | |
|-------------------|-------------|---------------|-----------|---------------------|--------|--------|
| | Nominations | SCG Confirmed | Scheduled | Withdrawal Capacity | LOFO-F | LOFO-I |
| Timely | 88,291 | 88,243 | 88,243 | 1,694,000 | 0 | 0 |
| Evening | 92,291 | 92,291 | 92,291 | 1,699,000 | 0 | 0 |
| Intraday 1 | 199,291 | 199,259 | 199,259 | 1,699,000 | 0 | 0 |
| Intraday 2 | 199,291 | 199,259 | 199,259 | 1,699,000 | 0 | 0 |
| Intraday 3 | 202,341 | 202,341 | 202,341 | 1,699,000 | 0 | 0 |
| Intraday 4 | 202,341 | 202,341 | 202,341 | 1,699,000 | 0 | 0 |

| Firm Withdrawal | | | |
|-----------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 68,282 | 68,282 | 68,282 |
| Evening | 72,282 | 72,282 | 72,282 |
| Intraday 1 | 179,282 | 179,282 | 179,282 |
| Intraday 2 | 179,282 | 179,282 | 179,282 |
| Intraday 3 | 179,332 | 179,332 | 179,332 |
| Intraday 4 | 179,332 | 179,332 | 179,332 |

| Interruptible Withdrawal | | | |
|--------------------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| | 20,009 | 19,961 | 19,961 |
| | 20,009 | 20,009 | 20,009 |
| | 20,009 | 19,977 | 19,977 |
| | 20,009 | 19,977 | 19,977 |
| | 23,009 | 23,009 | 23,009 |
| | 23,009 | 23,009 | 23,009 |

There were no LOFO-F/I reductions on Gas Day 01/29/2017.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|---|---------|---------|------------|------------|------------|
| OFO Declared: | No OFO | No OFO | Low OFO | Low OFO | Low OFO |
| Stage: | | | Stage 1 | Stage 1 | Stage 1 |
| Tolerance %: | | | -5 | -5 | -5 |
| Forecasted Total Daily Customer Imbalance | N/A | 84,210 | 216,834 | N/A | N/A |
| Storage Withdrawal Limit For Balancing | 203,880 | 203,880 | 203,880 | 203,880 | 203,880 |
| Excess Storage Withdrawal For Balancing: | N/A | 0 | (12,954) | N/A | N/A |

| Total Withdrawals | | | | | | |
|-------------------|-------------|---------------|-----------|---------------------|--------|--------|
| | Nominations | SCG Confirmed | Scheduled | Withdrawal Capacity | LOFO-F | LOFO-I |
| Timely | 118,753 | 118,753 | 118,753 | 1,699,000 | 0 | 0 |
| Evening | 118,753 | 118,753 | 118,753 | 1,699,000 | 0 | 0 |
| Intraday 1 | 251,728 | 251,728 | 251,728 | 1,699,000 | 0 | 0 |
| Intraday 2 | 261,728 | 261,728 | 261,728 | 1,699,000 | 0 | 0 |
| Intraday 3 | 262,728 | 262,728 | 262,728 | 1,699,000 | 0 | 0 |
| Intraday 4 | 262,728 | 262,728 | 262,728 | 1,699,000 | 0 | 0 |

| Firm Withdrawal | | | |
|-----------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 118,753 | 118,753 | 118,753 |
| Evening | 118,753 | 118,753 | 118,753 |
| Intraday 1 | 208,275 | 208,275 | 208,275 |
| Intraday 2 | 208,275 | 208,275 | 208,275 |
| Intraday 3 | 209,050 | 209,050 | 209,050 |
| Intraday 4 | 209,050 | 209,050 | 209,050 |

| Interruptible Withdrawal | | | |
|--------------------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| | 0 | 0 | 0 |
| | 0 | 0 | 0 |
| | 43,453 | 43,453 | 43,453 |
| | 53,453 | 53,453 | 53,453 |
| | 53,678 | 53,678 | 53,678 |
| | 53,678 | 53,678 | 53,678 |

There were no LOFO-F/I reductions on Gas Day 01/30/2017.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|---------------|--------|---------|------------|------------|------------|
| OFO Declared: | No OFO | Low OFO | Low OFO | Low OFO | Low OFO |
| Stage: | | Stage 1 | Stage 1 | Stage 1 | Stage 1 |
| Tolerance %: | | -5 | -5 | -5 | -5 |

| | | | | | |
|---|---------|----------|---------|---------|---------|
| Forecasted Total Daily Customer Imbalance | N/A | 281,581 | 162,642 | N/A | N/A |
| Storage Withdrawal Limit For Balancing | 261,000 | 261,000 | 261,000 | 261,300 | 261,300 |
| Excess Storage Withdrawal For Balancing: | N/A | (20,581) | 0 | N/A | N/A |

| Total Withdrawals | | | | | | |
|-------------------|-------------|---------------|-----------|---------------------|--------|--------|
| | Nominations | SCG Confirmed | Scheduled | Withdrawal Capacity | LOFO-F | LOFO-I |
| Timely | 58,861 | 58,861 | 58,861 | 1,740,000 | 0 | 0 |
| Evening | 158,361 | 158,361 | 158,361 | 1,740,000 | 0 | 0 |
| Intraday 1 | 160,038 | 160,038 | 160,038 | 1,742,000 | 0 | 0 |
| Intraday 2 | 165,038 | 165,038 | 165,038 | 1,742,000 | 0 | 0 |
| Intraday 3 | 165,088 | 165,088 | 165,088 | 1,742,000 | 0 | 0 |
| Intraday 4 | 165,088 | 165,088 | 165,088 | 1,742,000 | 0 | 0 |

| Firm Withdrawal | | | |
|-----------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 58,861 | 58,861 | 58,861 |
| Evening | 158,361 | 158,361 | 158,361 |
| Intraday 1 | 160,038 | 160,038 | 160,038 |
| Intraday 2 | 165,038 | 165,038 | 165,038 |
| Intraday 3 | 165,088 | 165,088 | 165,088 |
| Intraday 4 | 165,088 | 165,088 | 165,088 |

| Interruptible Withdrawal | | |
|--------------------------|---------------|-----------|
| Nominations | SCG Confirmed | Scheduled |
| 0 | 0 | 0 |
| 0 | 0 | 0 |
| 0 | 0 | 0 |
| 0 | 0 | 0 |
| 0 | 0 | 0 |
| 0 | 0 | 0 |

There were no LOFO-F/I reductions on Gas Day 02/02/2017.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|---------------|--------|---------|------------|------------|------------|
| OFO Declared: | No OFO | No OFO | Low OFO | Low OFO | Low OFO |
| Stage: | | | Stage 1 | Stage 1 | Stage 1 |
| Tolerance %: | | | -5 | -5 | -5 |

| | | | | | |
|---|---------|---------|----------|---------|---------|
| Forecasted Total Daily Customer Imbalance | N/A | 111,646 | 284,357 | N/A | N/A |
| Storage Withdrawal Limit For Balancing | 261,300 | 261,300 | 261,300 | 261,300 | 260,250 |
| Excess Storage Withdrawal For Balancing: | N/A | 0 | (23,057) | N/A | N/A |

| Total Withdrawals | | | | | | |
|-------------------|-------------|---------------|-----------|---------------------|--------|--------|
| | Nominations | SCG Confirmed | Scheduled | Withdrawal Capacity | LOFO-F | LOFO-I |
| Timely | 27,153 | 27,153 | 27,153 | 1,742,000 | 0 | 0 |
| Evening | 27,153 | 27,153 | 27,153 | 1,742,000 | 0 | 0 |
| Intraday 1 | 82,378 | 82,378 | 82,378 | 1,742,000 | 0 | 0 |
| Intraday 2 | 112,578 | 112,578 | 112,578 | 1,742,000 | 0 | 0 |
| Intraday 3 | 112,578 | 112,578 | 112,578 | 1,735,000 | 0 | 0 |
| Intraday 4 | 112,578 | 112,578 | 112,578 | 1,735,000 | 0 | 0 |

| Firm Withdrawal | | | |
|-----------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 27,153 | 27,153 | 27,153 |
| Evening | 27,153 | 27,153 | 27,153 |
| Intraday 1 | 82,378 | 82,378 | 82,378 |
| Intraday 2 | 112,578 | 112,578 | 112,578 |
| Intraday 3 | 112,578 | 112,578 | 112,578 |
| Intraday 4 | 112,578 | 112,578 | 112,578 |

| Interruptible Withdrawal | | |
|--------------------------|---------------|-----------|
| Nominations | SCG Confirmed | Scheduled |
| 0 | 0 | 0 |
| 0 | 0 | 0 |
| 0 | 0 | 0 |
| 0 | 0 | 0 |
| 0 | 0 | 0 |
| 0 | 0 | 0 |

There were no LOFO-F/I reductions on Gas Day 02/07/2017.

Per CPUC decision D.16-12-015, "Low OFO noncompliance charges for the gas flow day will be waived when the confirmation process limiting nominations to system capacity cuts previously scheduled Backbone Transportation Service (BTS) nominations during any of the Intraday 1-3 Cycles (Cycles 3-5)."

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|---------------|--------|---------|------------|------------|------------|
| OFO Declared: | No OFO | Low OFO | Low OFO | Low OFO | Low OFO |
| Stage: | | Stage 1 | Stage 1 | Stage 1 | Stage 1 |
| Tolerance %: | | -5 | -5 | -5 | -5 |

| | | | | | |
|---|---------|----------|----------|---------|---------|
| Forecasted Total Daily Customer Imbalance | N/A | 274,796 | 285,080 | N/A | N/A |
| Storage Withdrawal Limit For Balancing | 261,000 | 260,700 | 260,700 | 260,550 | 260,700 |
| Excess Storage Withdrawal For Balancing: | N/A | (14,096) | (24,380) | N/A | N/A |

| Total Withdrawals | | | | | | |
|-------------------|-------------|---------------|-----------|---------------------|--------|--------|
| | Nominations | SCG Confirmed | Scheduled | Withdrawal Capacity | LOFO-F | LOFO-I |
| Timely | 28,749 | 28,749 | 28,749 | 1,740,000 | 0 | 0 |
| Evening | 31,999 | 31,999 | 31,999 | 1,738,000 | 0 | 0 |
| Intraday 1 | 137,999 | 128,858 | 128,858 | 1,737,000 | 0 | 0 |
| Intraday 2 | 174,999 | 174,999 | 174,999 | 1,737,000 | 0 | 0 |
| Intraday 3 | 187,499 | 177,889 | 177,889 | 1,738,000 | 0 | 0 |
| Intraday 4 | 187,499 | 177,889 | 177,889 | 1,738,000 | 0 | 0 |

| Firm Withdrawal | | | |
|-----------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 28,749 | 28,749 | 28,749 |
| Evening | 31,999 | 31,999 | 31,999 |
| Intraday 1 | 112,999 | 104,046 | 104,046 |
| Intraday 2 | 133,326 | 133,326 | 133,326 |
| Intraday 3 | 145,826 | 136,216 | 136,216 |
| Intraday 4 | 145,826 | 136,216 | 136,216 |

| Interruptible Withdrawal | | | |
|--------------------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| | 0 | 0 | 0 |
| | 0 | 0 | 0 |
| | 25,000 | 24,812 | 24,812 |
| | 41,673 | 41,673 | 41,673 |
| | 41,673 | 41,673 | 41,673 |
| | 41,673 | 41,673 | 41,673 |

There were no LOFO-F/I reductions on Gas Day 02/13/2017.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|---------------|--------|---------|------------|------------|------------|
| OFO Declared: | No OFO | No OFO | Low OFO | Low OFO | Low OFO |
| Stage: | | | Stage 1 | Stage 1 | Stage 1 |
| Tolerance %: | | | -5 | -5 | -5 |

| | | | | | |
|---|---------|---------|----------|---------|---------|
| Forecasted Total Daily Customer Imbalance | N/A | 166,650 | 272,887 | N/A | N/A |
| Storage Withdrawal Limit For Balancing | 261,750 | 261,750 | 261,750 | 262,500 | 262,500 |
| Excess Storage Withdrawal For Balancing: | N/A | 0 | (11,137) | N/A | N/A |

| Total Withdrawals | | | | | | |
|-------------------|-------------|---------------|-----------|---------------------|--------|--------|
| | Nominations | SCG Confirmed | Scheduled | Withdrawal Capacity | LOFO-F | LOFO-I |
| Timely | 46,780 | 46,775 | 46,775 | 1,745,000 | 0 | 0 |
| Evening | 46,780 | 46,775 | 46,775 | 1,745,000 | 0 | 0 |
| Intraday 1 | 162,482 | 154,969 | 154,969 | 1,750,000 | 0 | 0 |
| Intraday 2 | 189,997 | 176,689 | 176,689 | 1,750,000 | 0 | 0 |
| Intraday 3 | 189,997 | 176,689 | 176,689 | 1,750,000 | 0 | 0 |
| Intraday 4 | 189,997 | 176,689 | 176,689 | 1,750,000 | 0 | 0 |

| Firm Withdrawal | | | |
|-----------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 46,780 | 46,775 | 46,775 |
| Evening | 46,780 | 46,775 | 46,775 |
| Intraday 1 | 123,186 | 123,181 | 123,181 |
| Intraday 2 | 145,186 | 139,386 | 139,386 |
| Intraday 3 | 145,186 | 139,386 | 139,386 |
| Intraday 4 | 145,186 | 139,386 | 139,386 |

| Interruptible Withdrawal | | | |
|--------------------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| | 0 | 0 | 0 |
| | 0 | 0 | 0 |
| | 39,296 | 31,788 | 31,788 |
| | 44,811 | 37,303 | 37,303 |
| | 44,811 | 37,303 | 37,303 |
| | 44,811 | 37,303 | 37,303 |

There were no LOFO-F/I reductions on Gas Day 02/17/2017.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|---------------|--------|---------|------------|------------|------------|
| OFO Declared: | No OFO | No OFO | Low OFO | Low OFO | Low OFO |
| Stage: | | | Stage 1 | Stage 1 | Stage 1 |
| Tolerance %: | | | -5 | -5 | -5 |

| | | | | | |
|---|---------|---------|----------|---------|---------|
| Forecasted Total Daily Customer Imbalance | N/A | 141,125 | 313,486 | N/A | N/A |
| Storage Withdrawal Limit For Balancing | 262,500 | 262,500 | 262,500 | 262,500 | 261,450 |
| Excess Storage Withdrawal For Balancing: | N/A | 0 | (50,986) | N/A | N/A |

| Total Withdrawals | | | | | | |
|-------------------|-------------|---------------|-----------|---------------------|--------|--------|
| | Nominations | SCG Confirmed | Scheduled | Withdrawal Capacity | LOFO-F | LOFO-I |
| Timely | 34,625 | 34,625 | 34,625 | 1,750,000 | 0 | 0 |
| Evening | 35,625 | 35,625 | 35,625 | 1,750,000 | 0 | 0 |
| Intraday 1 | 60,750 | 60,750 | 60,750 | 1,750,000 | 0 | 0 |
| Intraday 2 | 72,750 | 72,750 | 72,750 | 1,750,000 | 0 | 0 |
| Intraday 3 | 72,750 | 72,750 | 72,750 | 1,743,000 | 0 | 0 |
| Intraday 4 | 72,750 | 72,750 | 72,750 | 1,743,000 | 0 | 0 |

| Firm Withdrawal | | | |
|-----------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 34,625 | 34,625 | 34,625 |
| Evening | 35,625 | 35,625 | 35,625 |
| Intraday 1 | 60,750 | 60,750 | 60,750 |
| Intraday 2 | 72,750 | 72,750 | 72,750 |
| Intraday 3 | 72,750 | 72,750 | 72,750 |
| Intraday 4 | 72,750 | 72,750 | 72,750 |

| Interruptible Withdrawal | | |
|--------------------------|---------------|-----------|
| Nominations | SCG Confirmed | Scheduled |
| 0 | 0 | 0 |
| 0 | 0 | 0 |
| 0 | 0 | 0 |
| 0 | 0 | 0 |
| 0 | 0 | 0 |
| 0 | 0 | 0 |

There were no LOFO-F/I reductions on Gas Day 02/18/2017.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|---------------|--------|---------|------------|------------|------------|
| OFO Declared: | No OFO | Low OFO | Low OFO | Low OFO | Low OFO |
| Stage: | | Stage 2 | Stage 2 | Stage 2 | Stage 2 |
| Tolerance %: | | -5 | -5 | -5 | -5 |

| | | | | | |
|---|---------|-----------|-----------|---------|---------|
| Forecasted Total Daily Customer Imbalance | N/A | 604,613 | 637,942 | N/A | N/A |
| Storage Withdrawal Limit For Balancing | 260,550 | 260,700 | 260,700 | 260,700 | 260,700 |
| Excess Storage Withdrawal For Balancing: | N/A | (343,913) | (377,242) | N/A | N/A |

| Total Withdrawals | | | | | | |
|-------------------|-------------|---------------|-----------|---------------------|--------|--------|
| | Nominations | SCG Confirmed | Scheduled | Withdrawal Capacity | LOFO-F | LOFO-I |
| Timely | 42,179 | 40,368 | 40,368 | 1,737,000 | 0 | 0 |
| Evening | 50,179 | 48,368 | 48,368 | 1,738,000 | 0 | 0 |
| Intraday 1 | 95,179 | 83,580 | 83,580 | 1,738,000 | 0 | 0 |
| Intraday 2 | 111,879 | 95,550 | 95,550 | 1,738,000 | 0 | 0 |
| Intraday 3 | 128,379 | 117,050 | 117,050 | 1,738,000 | 0 | 0 |
| Intraday 4 | 128,379 | 117,050 | 117,050 | 1,738,000 | 0 | 0 |

| Firm Withdrawal | | | |
|-----------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 41,614 | 40,148 | 40,148 |
| Evening | 49,614 | 48,148 | 48,148 |
| Intraday 1 | 88,196 | 76,831 | 76,831 |
| Intraday 2 | 88,996 | 72,901 | 72,901 |
| Intraday 3 | 98,996 | 87,901 | 87,901 |
| Intraday 4 | 98,996 | 87,901 | 87,901 |

| Interruptible Withdrawal | | | |
|--------------------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| | 565 | 220 | 220 |
| | 565 | 220 | 220 |
| | 6,983 | 6,749 | 6,749 |
| | 22,883 | 22,649 | 22,649 |
| | 29,383 | 29,149 | 29,149 |
| | 29,383 | 29,149 | 29,149 |

There were no LOFO-F/I reductions on Gas Day 02/27/2017.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|---------------|--------|---------|------------|------------|------------|
| OFO Declared: | No OFO | Low OFO | Low OFO | Low OFO | Low OFO |
| Stage: | | Stage 1 | Stage 1 | Stage 1 | Stage 1 |
| Tolerance %: | | -5 | -5 | -5 | -5 |

| | | | | | |
|---|---------|-----------|----------|---------|---------|
| Forecasted Total Daily Customer Imbalance | N/A | 443,254 | 307,018 | N/A | N/A |
| Storage Withdrawal Limit For Balancing | 260,700 | 260,700 | 260,700 | 260,700 | 260,700 |
| Excess Storage Withdrawal For Balancing: | N/A | (182,554) | (46,318) | N/A | N/A |

| Total Withdrawals | | | | | | |
|-------------------|-------------|---------------|-----------|---------------------|--------|--------|
| | Nominations | SCG Confirmed | Scheduled | Withdrawal Capacity | LOFO-F | LOFO-I |
| Timely | 70,084 | 41,589 | 41,589 | 1,738,000 | 0 | 0 |
| Evening | 150,684 | 122,189 | 122,189 | 1,738,000 | 0 | 0 |
| Intraday 1 | 207,684 | 182,879 | 182,879 | 1,738,000 | 0 | 0 |
| Intraday 2 | 208,716 | 183,911 | 183,911 | 1,738,000 | 0 | 0 |
| Intraday 3 | 208,716 | 183,911 | 183,911 | 1,738,000 | 0 | 0 |
| Intraday 4 | 208,716 | 183,911 | 183,911 | 1,738,000 | 0 | 0 |

| Firm Withdrawal | | | |
|-----------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 34,993 | 31,303 | 31,303 |
| Evening | 115,593 | 111,903 | 111,903 |
| Intraday 1 | 166,175 | 166,175 | 166,175 |
| Intraday 2 | 167,175 | 167,175 | 167,175 |
| Intraday 3 | 167,175 | 167,175 | 167,175 |
| Intraday 4 | 167,175 | 167,175 | 167,175 |

| Interruptible Withdrawal | | | |
|--------------------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| | 35,091 | 10,286 | 10,286 |
| | 35,091 | 10,286 | 10,286 |
| | 41,509 | 16,704 | 16,704 |
| | 41,541 | 16,736 | 16,736 |
| | 41,541 | 16,736 | 16,736 |
| | 41,541 | 16,736 | 16,736 |

There were no LOFO-F/I reductions on Gas Day 02/28/2017.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|---------------|--------|---------|------------|------------|------------|
| OFO Declared: | No OFO | Low OFO | Low OFO | Low OFO | Low OFO |
| Stage: | | Stage 1 | Stage 1 | Stage 1 | Stage 1 |
| Tolerance %: | | -5 | -5 | -5 | -5 |

| | | | | | |
|---|---------|-----------|-----------|---------|---------|
| Forecasted Total Daily Customer Imbalance | N/A | 351,236 | 425,963 | N/A | N/A |
| Storage Withdrawal Limit For Balancing | 183,150 | 183,150 | 183,150 | 183,000 | 183,000 |
| Excess Storage Withdrawal For Balancing: | N/A | (168,086) | (242,813) | N/A | N/A |

| Total Withdrawals | | | | | | |
|-------------------|-------------|---------------|-----------|---------------------|--------|--------|
| | Nominations | SCG Confirmed | Scheduled | Withdrawal Capacity | LOFO-F | LOFO-I |
| Timely | 8,135 | 8,135 | 8,135 | 1,221,000 | 0 | 0 |
| Evening | 36,465 | 36,465 | 36,465 | 1,221,000 | 0 | 0 |
| Intraday 1 | 36,139 | 36,139 | 36,139 | 1,220,000 | 0 | 0 |
| Intraday 2 | 37,282 | 37,282 | 37,282 | 1,220,000 | 0 | 0 |
| Intraday 3 | 37,282 | 37,282 | 37,282 | 1,220,000 | 0 | 0 |
| Intraday 4 | 37,282 | 37,282 | 37,282 | 1,220,000 | 0 | 0 |

| Firm Withdrawal | | | |
|-----------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 8,135 | 8,135 | 8,135 |
| Evening | 36,465 | 36,465 | 36,465 |
| Intraday 1 | 30,465 | 30,465 | 30,465 |
| Intraday 2 | 32,676 | 32,676 | 32,676 |
| Intraday 3 | 32,676 | 32,676 | 32,676 |
| Intraday 4 | 32,676 | 32,676 | 32,676 |

| Interruptible Withdrawal | | | |
|--------------------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| | 0 | 0 | 0 |
| | 0 | 0 | 0 |
| | 5,674 | 5,674 | 5,674 |
| | 4,606 | 4,606 | 4,606 |
| | 4,606 | 4,606 | 4,606 |
| | 4,606 | 4,606 | 4,606 |

There were no LOFO-F/I reductions on Gas Day 03/01/2017.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|---|---------|-----------|------------|------------|------------|
| OFO Declared: | No OFO | Low OFO | Low OFO | Low OFO | Low OFO |
| Stage: | | Stage 1 | Stage 1 | Stage 1 | Stage 1 |
| Tolerance %: | | -5 | -5 | -5 | -5 |
| Forecasted Total Daily Customer Imbalance | N/A | 381,286 | 404,469 | N/A | N/A |
| Storage Withdrawal Limit For Balancing | 183,000 | 180,550 | 180,550 | 180,450 | 180,450 |
| Excess Storage Withdrawal For Balancing: | N/A | (200,736) | (223,919) | N/A | N/A |

| Total Withdrawals | | | | | | |
|-------------------|-------------|---------------|-----------|---------------------|--------|--------|
| | Nominations | SCG Confirmed | Scheduled | Withdrawal Capacity | LOFO-F | LOFO-I |
| Timely | 24,306 | 24,306 | 24,306 | 1,220,000 | 0 | 0 |
| Evening | 28,306 | 28,306 | 28,306 | 1,203,500 | 0 | 0 |
| Intraday 1 | 46,431 | 46,431 | 46,431 | 1,203,000 | 0 | 0 |
| Intraday 2 | 73,967 | 73,967 | 73,967 | 1,203,000 | 0 | 0 |
| Intraday 3 | 73,967 | 73,967 | 73,967 | 1,203,000 | 0 | 0 |
| Intraday 4 | 73,967 | 73,967 | 73,967 | 1,203,000 | 0 | 0 |

| Firm Withdrawal | | | |
|-----------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 24,306 | 24,306 | 24,306 |
| Evening | 28,306 | 28,306 | 28,306 |
| Intraday 1 | 46,431 | 46,431 | 46,431 |
| Intraday 2 | 46,431 | 46,431 | 46,431 |
| Intraday 3 | 46,431 | 46,431 | 46,431 |
| Intraday 4 | 46,431 | 46,431 | 46,431 |

| Interruptible Withdrawal | | | |
|--------------------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| | 0 | 0 | 0 |
| | 0 | 0 | 0 |
| | 0 | 0 | 0 |
| | 27,536 | 27,536 | 27,536 |
| | 27,536 | 27,536 | 27,536 |
| | 27,536 | 27,536 | 27,536 |

There were no LOFO-F/I reductions on Gas Day 03/02/2017.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|---------------|--------|---------|------------|------------|------------|
| OFO Declared: | No OFO | Low OFO | Low OFO | Low OFO | Low OFO |
| Stage: | | Stage 1 | Stage 1 | Stage 1 | Stage 1 |
| Tolerance %: | | -5 | -5 | -5 | -5 |

| | | | | | |
|---|---------|-----------|---------|---------|---------|
| Forecasted Total Daily Customer Imbalance | N/A | 296,527 | 145,492 | N/A | N/A |
| Storage Withdrawal Limit For Balancing | 183,000 | 183,000 | 183,000 | 180,000 | 183,300 |
| Excess Storage Withdrawal For Balancing: | N/A | (113,527) | 0 | N/A | N/A |

| Total Withdrawals | | | | | | |
|-------------------|-------------|---------------|-----------|---------------------|--------|--------|
| | Nominations | SCG Confirmed | Scheduled | Withdrawal Capacity | LOFO-F | LOFO-I |
| Timely | 24,006 | 24,006 | 24,006 | 1,220,000 | 0 | 0 |
| Evening | 27,406 | 27,406 | 27,406 | 1,220,000 | 0 | 0 |
| Intraday 1 | 28,906 | 28,906 | 28,906 | 1,200,000 | 0 | 0 |
| Intraday 2 | 60,677 | 60,677 | 60,677 | 1,200,000 | 0 | 0 |
| Intraday 3 | 60,677 | 60,677 | 60,677 | 1,222,000 | 0 | 0 |
| Intraday 4 | 60,677 | 60,677 | 60,677 | 1,222,000 | 0 | 0 |

| Firm Withdrawal | | | |
|-----------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 24,006 | 24,006 | 24,006 |
| Evening | 27,406 | 27,406 | 27,406 |
| Intraday 1 | 28,906 | 28,906 | 28,906 |
| Intraday 2 | 39,406 | 39,406 | 39,406 |
| Intraday 3 | 39,406 | 39,406 | 39,406 |
| Intraday 4 | 39,406 | 39,406 | 39,406 |

| Interruptible Withdrawal | | | |
|--------------------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| | 0 | 0 | 0 |
| | 0 | 0 | 0 |
| | 0 | 0 | 0 |
| | 21,271 | 21,271 | 21,271 |
| | 21,271 | 21,271 | 21,271 |
| | 21,271 | 21,271 | 21,271 |

There were no LOFO-F/I reductions on Gas Day 03/03/2017.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|---------------|--------|---------|------------|------------|------------|
| OFO Declared: | No OFO | No OFO | Low OFO | Low OFO | Low OFO |
| Stage: | | | Stage 1 | Stage 1 | Stage 1 |
| Tolerance %: | | | -5 | -5 | -5 |

| | | | | | |
|---|---------|---------|----------|---------|---------|
| Forecasted Total Daily Customer Imbalance | N/A | 178,585 | 260,282 | N/A | N/A |
| Storage Withdrawal Limit For Balancing | 183,150 | 183,300 | 183,300 | 183,300 | 183,300 |
| Excess Storage Withdrawal For Balancing: | N/A | 0 | (76,982) | N/A | N/A |

| Total Withdrawals | | | | | | |
|-------------------|-------------|---------------|-----------|---------------------|--------|--------|
| | Nominations | SCG Confirmed | Scheduled | Withdrawal Capacity | LOFO-F | LOFO-I |
| Timely | 24,296 | 24,296 | 24,296 | 1,221,000 | 0 | 0 |
| Evening | 24,296 | 24,296 | 24,296 | 1,222,000 | 0 | 0 |
| Intraday 1 | 67,899 | 67,899 | 67,899 | 1,222,000 | 0 | 0 |
| Intraday 2 | 68,402 | 68,402 | 68,402 | 1,222,000 | 0 | 0 |
| Intraday 3 | 74,902 | 74,902 | 74,902 | 1,222,000 | 0 | 0 |
| Intraday 4 | 74,902 | 74,902 | 74,902 | 1,222,000 | 0 | 0 |

| Firm Withdrawal | | | |
|-----------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 24,296 | 24,296 | 24,296 |
| Evening | 24,296 | 24,296 | 24,296 |
| Intraday 1 | 48,921 | 48,921 | 48,921 |
| Intraday 2 | 49,424 | 49,424 | 49,424 |
| Intraday 3 | 55,924 | 55,924 | 55,924 |
| Intraday 4 | 55,924 | 55,924 | 55,924 |

| Interruptible Withdrawal | | | |
|--------------------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| | 0 | 0 | 0 |
| | 0 | 0 | 0 |
| | 18,978 | 18,978 | 18,978 |
| | 18,978 | 18,978 | 18,978 |
| | 18,978 | 18,978 | 18,978 |
| | 18,978 | 18,978 | 18,978 |

There were no LOFO-F/I reductions on Gas Day 03/04/2017.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|---------------|--------|---------|------------|------------|------------|
| OFO Declared: | No OFO | Low OFO | Low OFO | Low OFO | Low OFO |
| Stage: | | Stage 1 | Stage 1 | Stage 1 | Stage 1 |
| Tolerance %: | | -5 | -5 | -5 | -5 |

| | | | | | |
|---|---------|-----------|-----------|---------|---------|
| Forecasted Total Daily Customer Imbalance | N/A | 530,648 | 376,810 | N/A | N/A |
| Storage Withdrawal Limit For Balancing | 183,300 | 183,300 | 183,300 | 183,300 | 183,300 |
| Excess Storage Withdrawal For Balancing: | N/A | (347,348) | (193,510) | N/A | N/A |

| Total Withdrawals | | | | | | |
|-------------------|-------------|---------------|-----------|---------------------|--------|--------|
| | Nominations | SCG Confirmed | Scheduled | Withdrawal Capacity | LOFO-F | LOFO-I |
| Timely | 44,199 | 43,498 | 43,498 | 1,222,000 | 0 | 0 |
| Evening | 199,699 | 198,998 | 198,998 | 1,222,000 | 0 | 0 |
| Intraday 1 | 238,699 | 237,998 | 237,998 | 1,222,000 | 0 | 0 |
| Intraday 2 | 243,694 | 243,578 | 243,578 | 1,222,000 | 0 | 0 |
| Intraday 3 | 247,194 | 247,078 | 247,078 | 1,222,000 | 0 | 0 |
| Intraday 4 | 247,194 | 247,078 | 247,078 | 1,222,000 | 0 | 0 |

| Firm Withdrawal | | | |
|-----------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 44,199 | 43,498 | 43,498 |
| Evening | 199,699 | 198,998 | 198,998 |
| Intraday 1 | 238,699 | 237,998 | 237,998 |
| Intraday 2 | 238,699 | 238,583 | 238,583 |
| Intraday 3 | 239,199 | 239,083 | 239,083 |
| Intraday 4 | 239,199 | 239,083 | 239,083 |

| Interruptible Withdrawal | | | |
|--------------------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| | 0 | 0 | 0 |
| | 0 | 0 | 0 |
| | 0 | 0 | 0 |
| | 4,995 | 4,995 | 4,995 |
| | 7,995 | 7,995 | 7,995 |
| | 7,995 | 7,995 | 7,995 |

There were no LOFO-F/I reductions on Gas Day 03/05/2017.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|---------------|--------|---------|------------|------------|------------|
| OFO Declared: | No OFO | Low OFO | Low OFO | Low OFO | Low OFO |
| Stage: | | Stage 1 | Stage 1 | Stage 1 | Stage 1 |
| Tolerance %: | | -5 | -5 | -5 | -5 |

| | | | | | |
|---|---------|-----------|-----------|---------|---------|
| Forecasted Total Daily Customer Imbalance | N/A | 406,727 | 411,012 | N/A | N/A |
| Storage Withdrawal Limit For Balancing | 183,300 | 183,300 | 183,300 | 183,300 | 183,150 |
| Excess Storage Withdrawal For Balancing: | N/A | (223,427) | (227,712) | N/A | N/A |

| Total Withdrawals | | | | | | |
|-------------------|-------------|---------------|-----------|---------------------|--------|--------|
| | Nominations | SCG Confirmed | Scheduled | Withdrawal Capacity | LOFO-F | LOFO-I |
| Timely | 23,968 | 23,968 | 23,968 | 1,222,000 | 0 | 0 |
| Evening | 29,468 | 29,468 | 29,468 | 1,222,000 | 0 | 0 |
| Intraday 1 | 36,307 | 36,307 | 36,307 | 1,222,000 | 0 | 0 |
| Intraday 2 | 61,922 | 61,922 | 61,922 | 1,222,000 | 0 | 0 |
| Intraday 3 | 64,952 | 64,952 | 64,952 | 1,221,000 | 0 | 0 |
| Intraday 4 | 64,952 | 64,952 | 64,952 | 1,221,000 | 0 | 0 |

| Firm Withdrawal | | | |
|-----------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 23,968 | 23,968 | 23,968 |
| Evening | 29,468 | 29,468 | 29,468 |
| Intraday 1 | 36,307 | 36,307 | 36,307 |
| Intraday 2 | 37,707 | 37,707 | 37,707 |
| Intraday 3 | 37,707 | 37,707 | 37,707 |
| Intraday 4 | 37,707 | 37,707 | 37,707 |

| Interruptible Withdrawal | | |
|--------------------------|---------------|-----------|
| Nominations | SCG Confirmed | Scheduled |
| 0 | 0 | 0 |
| 0 | 0 | 0 |
| 0 | 0 | 0 |
| 24,215 | 24,215 | 24,215 |
| 27,245 | 27,245 | 27,245 |
| 27,245 | 27,245 | 27,245 |

There were no LOFO-F/I reductions on Gas Day 03/07/2017.

Per CPUC decision D.16-12-015, "Low OFO noncompliance charges for the gas flow day will be waived when the confirmation process limiting nominations to system capacity cuts previously scheduled Backbone Transportation Service (BTS) nominations during any of the Intraday 1-3 Cycles (Cycles 3-5)."

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|---------------|--------|---------|------------|------------|------------|
| OFO Declared: | No OFO | No OFO | Low OFO | Low OFO | Low OFO |
| Stage: | | | Stage 1 | Stage 1 | Stage 1 |
| Tolerance %: | | | -5 | -5 | -5 |

| | | | | | |
|---|---------|---------|----------|---------|---------|
| Forecasted Total Daily Customer Imbalance | N/A | 71,999 | 209,144 | N/A | N/A |
| Storage Withdrawal Limit For Balancing | 183,300 | 183,150 | 183,150 | 183,450 | 171,000 |
| Excess Storage Withdrawal For Balancing: | N/A | 0 | (25,994) | N/A | N/A |

| Total Withdrawals | | | | | | |
|-------------------|-------------|---------------|-----------|---------------------|--------|--------|
| | Nominations | SCG Confirmed | Scheduled | Withdrawal Capacity | LOFO-F | LOFO-I |
| Timely | 22,635 | 22,635 | 22,635 | 1,222,000 | 0 | 0 |
| Evening | 22,635 | 22,635 | 22,635 | 1,221,000 | 0 | 0 |
| Intraday 1 | 25,248 | 25,248 | 25,248 | 1,223,000 | 0 | 0 |
| Intraday 2 | 74,265 | 74,265 | 74,265 | 1,223,000 | 0 | 0 |
| Intraday 3 | 74,676 | 74,676 | 74,676 | 1,140,000 | 0 | 0 |
| Intraday 4 | 74,676 | 74,676 | 74,676 | 1,140,000 | 0 | 0 |

| Firm Withdrawal | | | |
|-----------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 22,635 | 22,635 | 22,635 |
| Evening | 22,635 | 22,635 | 22,635 |
| Intraday 1 | 25,248 | 25,248 | 25,248 |
| Intraday 2 | 74,265 | 74,265 | 74,265 |
| Intraday 3 | 74,676 | 74,676 | 74,676 |
| Intraday 4 | 74,676 | 74,676 | 74,676 |

| Interruptible Withdrawal | | | |
|--------------------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| | 0 | 0 | 0 |
| | 0 | 0 | 0 |
| | 0 | 0 | 0 |
| | 0 | 0 | 0 |
| | 0 | 0 | 0 |
| | 0 | 0 | 0 |

There were no LOFO-F/I reductions on Gas Day 03/08/2017.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|---------------|--------|---------|------------|------------|------------|
| OFO Declared: | No OFO | Low OFO | Low OFO | Low OFO | Low OFO |
| Stage: | | Stage 1 | Stage 1 | Stage 1 | Stage 1 |
| Tolerance %: | | -5 | -5 | -5 | -5 |

| | | | | | |
|---|---------|-----------|-----------|---------|---------|
| Forecasted Total Daily Customer Imbalance | N/A | 302,593 | 421,587 | N/A | N/A |
| Storage Withdrawal Limit For Balancing | 162,900 | 162,900 | 162,900 | 162,900 | 162,900 |
| Excess Storage Withdrawal For Balancing: | N/A | (139,693) | (258,687) | N/A | N/A |

| Total Withdrawals | | | | | | |
|-------------------|-------------|---------------|-----------|---------------------|--------|--------|
| | Nominations | SCG Confirmed | Scheduled | Withdrawal Capacity | LOFO-F | LOFO-I |
| Timely | 24,004 | 24,004 | 24,004 | 1,086,000 | 0 | 0 |
| Evening | 24,351 | 24,351 | 24,351 | 1,086,000 | 0 | 0 |
| Intraday 1 | 165,351 | 165,351 | 165,351 | 1,086,000 | 0 | 0 |
| Intraday 2 | 166,750 | 166,750 | 166,750 | 1,086,000 | 0 | 0 |
| Intraday 3 | 235,751 | 235,751 | 235,751 | 1,086,000 | 0 | 0 |
| Intraday 4 | 235,751 | 235,751 | 235,751 | 1,086,000 | 0 | 0 |

| Firm Withdrawal | | | |
|-----------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 24,004 | 24,004 | 24,004 |
| Evening | 24,223 | 24,223 | 24,223 |
| Intraday 1 | 165,223 | 165,223 | 165,223 |
| Intraday 2 | 166,622 | 166,622 | 166,622 |
| Intraday 3 | 235,623 | 235,623 | 235,623 |
| Intraday 4 | 235,623 | 235,623 | 235,623 |

| Interruptible Withdrawal | | | |
|--------------------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| | 0 | 0 | 0 |
| | 128 | 128 | 128 |
| | 128 | 128 | 128 |
| | 128 | 128 | 128 |
| | 128 | 128 | 128 |
| | 128 | 128 | 128 |

There were no LOFO-F/I reductions on Gas Day 03/13/2017.

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|---------------|--------|---------|------------|------------|------------|
| OFO Declared: | No OFO | No OFO | Low OFO | Low OFO | Low OFO |
| Stage: | | | Stage 1 | Stage 1 | Stage 1 |
| Tolerance %: | | | -5 | -5 | -5 |

| | | | | | |
|---|---------|---------|-----------|---------|---------|
| Forecasted Total Daily Customer Imbalance | N/A | 107,030 | 239,093 | N/A | N/A |
| Storage Withdrawal Limit For Balancing | 125,550 | 125,550 | 125,550 | 119,250 | 119,250 |
| Excess Storage Withdrawal For Balancing: | N/A | 0 | (113,543) | N/A | N/A |

| Total Withdrawals | | | | | | |
|-------------------|-------------|---------------|-----------|---------------------|--------|--------|
| | Nominations | SCG Confirmed | Scheduled | Withdrawal Capacity | LOFO-F | LOFO-I |
| Timely | 21,772 | 21,209 | 21,209 | 837,000 | 0 | 0 |
| Evening | 21,772 | 21,209 | 21,209 | 837,000 | 0 | 0 |
| Intraday 1 | 337,240 | 314,820 | 314,820 | 795,000 | 0 | 0 |
| Intraday 2 | 506,640 | 473,046 | 473,046 | 795,000 | 0 | 0 |
| Intraday 3 | 498,539 | 474,291 | 474,291 | 795,000 | 0 | 0 |
| Intraday 4 | 598,539 | 574,291 | 574,291 | 795,000 | 0 | 0 |

| Firm Withdrawal | | | |
|-----------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 21,374 | 21,209 | 21,209 |
| Evening | 21,374 | 21,209 | 21,209 |
| Intraday 1 | 306,842 | 306,677 | 306,677 |
| Intraday 2 | 467,239 | 464,903 | 464,903 |
| Intraday 3 | 468,539 | 466,148 | 466,148 |
| Intraday 4 | 568,539 | 566,148 | 566,148 |

| Interruptible Withdrawal | | | |
|--------------------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| | 398 | 0 | 0 |
| | 398 | 0 | 0 |
| | 30,398 | 8,143 | 8,143 |
| | 39,401 | 8,143 | 8,143 |
| | 30,000 | 8,143 | 8,143 |
| | 30,000 | 8,143 | 8,143 |

There were no LOFO-F/I reductions on Gas Day 03/20/2017.

Per CPUC decision D.16-12-015, "Low OFO noncompliance charges for the gas flow day will be waived when the confirmation process limiting nominations to system capacity cuts previously scheduled Backbone Transportation Service (BTS) nominations during any of the Intraday 1-3 Cycles (Cycles 3-5)."

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|---------------|--------|---------|------------|------------|------------|
| OFO Declared: | No OFO | No OFO | Low OFO | Low OFO | Low OFO |
| Stage: | | | Stage 1 | Stage 1 | Stage 1 |
| Tolerance %: | | | -5 | -5 | -5 |

| | | | | | |
|---|---------|---------|----------|---------|---------|
| Forecasted Total Daily Customer Imbalance | N/A | 65,010 | 219,872 | N/A | N/A |
| Storage Withdrawal Limit For Balancing | 192,300 | 192,300 | 192,300 | 191,550 | 191,700 |
| Excess Storage Withdrawal For Balancing: | N/A | 0 | (27,572) | N/A | N/A |

| Total Withdrawals | | | | | | |
|-------------------|-------------|---------------|-----------|---------------------|----------|--------|
| | Nominations | SCG Confirmed | Scheduled | Withdrawal Capacity | * LOFO-F | LOFO-I |
| Timely | 20,909 | 20,909 | 20,909 | 1,282,000 | 0 | 0 |
| Evening | 20,909 | 20,909 | 20,909 | 1,282,000 | 0 | 0 |
| Intraday 1 | 31,009 | 31,009 | 31,009 | 1,277,000 | 0 | 0 |
| Intraday 2 | 31,409 | 31,409 | 31,409 | 1,277,000 | 0 | 0 |
| Intraday 3 | 1,336,409 | 1,110,357 | 1,110,357 | 1,278,000 | 226,052 | 0 |
| Intraday 4 | 1,336,409 | 1,110,357 | 1,110,357 | 1,278,000 | 226,052 | 0 |

| Firm Withdrawal | | | |
|-----------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 20,909 | 20,909 | 20,909 |
| Evening | 20,909 | 20,909 | 20,909 |
| Intraday 1 | 31,009 | 31,009 | 31,009 |
| Intraday 2 | 31,409 | 31,409 | 31,409 |
| Intraday 3 | 1,336,409 | 1,110,357 | 1,110,357 |
| Intraday 4 | 1,336,409 | 1,110,357 | 1,110,357 |

| Interruptible Withdrawal | | |
|--------------------------|---------------|-----------|
| Nominations | SCG Confirmed | Scheduled |
| 0 | 0 | 0 |
| 0 | 0 | 0 |
| 0 | 0 | 0 |
| 0 | 0 | 0 |
| 0 | 0 | 0 |
| 0 | 0 | 0 |

* Low OFO-F were due to Nominations greater than the Withdrawal Capacity minus the used Storage Withdrawal Limit for Balancing. Per CPUC decision D.16-12-015, "Low OFO noncompliance charges for the gas flow day will be waived when the confirmation process limiting nominations to system capacity cuts previously scheduled Backbone Transportation Service (BTS) nominations during any of the Intraday 1-3 Cycles (Cycles 3-5)."

| | Timely | Evening | Intraday 1 | Intraday 2 | Intraday 3 |
|---------------|--------|---------|------------|------------|------------|
| OFO Declared: | No OFO | No OFO | Low OFO | Low OFO | Low OFO |
| Stage: | | | Stage 1 | Stage 1 | Stage 1 |
| Tolerance %: | | | -5 | -5 | -5 |

| | | | | | |
|---|---------|---------|-----------|---------|---------|
| Forecasted Total Daily Customer Imbalance | N/A | 13,280 | 294,432 | N/A | N/A |
| Storage Withdrawal Limit For Balancing | 186,300 | 186,300 | 186,300 | 186,300 | 186,300 |
| Excess Storage Withdrawal For Balancing: | N/A | 0 | (108,132) | N/A | N/A |

| Total Withdrawals | | | | | | |
|-------------------|-------------|---------------|-----------|---------------------|--------|--------|
| | Nominations | SCG Confirmed | Scheduled | Withdrawal Capacity | LOFO-F | LOFO-I |
| Timely | 20,304 | 20,304 | 20,304 | 1,242,000 | 0 | 0 |
| Evening | 20,304 | 20,304 | 20,304 | 1,242,000 | 0 | 0 |
| Intraday 1 | 27,304 | 27,304 | 27,304 | 1,242,000 | 0 | 0 |
| Intraday 2 | 27,309 | 27,309 | 27,309 | 1,242,000 | 0 | 0 |
| Intraday 3 | 27,309 | 27,309 | 27,309 | 1,242,000 | 0 | 0 |
| Intraday 4 | 89,597 | 89,597 | 89,597 | 1,242,000 | 0 | 0 |

| Firm Withdrawal | | | |
|-----------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| Timely | 20,304 | 20,304 | 20,304 |
| Evening | 20,304 | 20,304 | 20,304 |
| Intraday 1 | 27,304 | 27,304 | 27,304 |
| Intraday 2 | 27,309 | 27,309 | 27,309 |
| Intraday 3 | 27,309 | 27,309 | 27,309 |
| Intraday 4 | 89,597 | 89,597 | 89,597 |

| Interruptible Withdrawal | | | |
|--------------------------|-------------|---------------|-----------|
| | Nominations | SCG Confirmed | Scheduled |
| | 0 | 0 | 0 |
| | 0 | 0 | 0 |
| | 0 | 0 | 0 |
| | 0 | 0 | 0 |
| | 0 | 0 | 0 |
| | 0 | 0 | 0 |

There were no LOFO-F/I reductions on Gas Day 03/30/2017.

Per CPUC decision D.16-12-015, "Low OFO noncompliance charges for the gas flow day will be waived when the confirmation process limiting nominations to system capacity cuts previously scheduled Backbone Transportation Service (BTS) nominations during any of the Intraday 1-3 Cycles (Cycles 3-5)."



ATTACHMENT 3

TO

**APRIL 24, 2017
ANNUAL REPORT OF SYSTEM
RELIABILITY ISSUES**

**REQUESTS TO THE OPERATIONAL HUB FOR
ADDITIONAL SUPPLIES TO MEET MINIMUM
FLOW REQUIREMENTS**



Southern System Reliability Request

Purpose: SoCalGas' Gas Control Department requested the Operational Hub to acquire gas supplies to ensure system reliability.

Location: Southern System (Ehrenberg)

Quantity Requested: 36,000 Dth

Flow Date(s) Requested: April 25, 2016

Time of Request: 8:45:00 pm April 24, 2016

Reason for Request: Southern System scheduled quantities 35,965 Dth below the southern system minimum flowing supply requirement.



Southern System Reliability Request

Purpose: SoCalGas' Gas Control Department requested the Operational Hub to acquire gas supplies to ensure system reliability.

Location: Southern System (Ehrenberg)

Quantity Requested: 72,000 Dth

Flow Date(s) Requested: May 2, 2016

Time of Request: 3:09:00 pm May 1, 2016

Reason for Request: Southern System scheduled quantities 71,736 Dth below the southern system minimum flowing supply requirement.



Southern System Reliability Request

Purpose: SoCalGas' Gas Control Department requested the Operational Hub to acquire gas supplies to ensure system reliability.

Location: Southern System (Otay Mesa)

Quantity Requested: 14,500 Dth

Flow Date(s) Requested: June 21, 2016

Time of Request: 02:16:00 pm June 21, 2016

Reason for Request: To maintain system integrity in the Southern System.



Southern System Reliability Request

Purpose: SoCalGas' Gas Control Department requested the Operational Hub to acquire gas supplies to ensure system reliability.

Location: Southern System (Otay Mesa)

Quantity Requested: 14,500 Dth

Flow Date(s) Requested: June 22, 2016

Time of Request: 02:18:00 pm June 21, 2016

Reason for Request: To maintain system integrity in the Southern System.



Southern System Reliability Request

Purpose: SoCalGas' Gas Control Department requested the Operational Hub to acquire gas supplies to ensure system reliability.

Location: Southern System (Ehrenberg)

Quantity Requested: 30,000 Dth

Flow Date(s) Requested: July 7, 2016

Time of Request: 6:42:00 am July 7, 2016

Reason for Request: Southern System scheduled quantities 30,052 Dth below the southern system minimum flowing supply requirement.



Southern System Reliability Request

Purpose: SoCalGas' Gas Control Department requested the Operational Hub to acquire gas supplies to ensure system reliability.

Location: Southern System (Ehrenberg)

Quantity Requested: 79,000 Dth

Flow Date(s) Requested: July 20, 2016

Time of Request: 7:39:00 am July 20, 2016

Reason for Request: Southern System scheduled quantities 79,090 Dth below the southern system minimum flowing supply requirement.



Southern System Reliability Request

Purpose: SoCalGas' Gas Control Department requested the Operational Hub to acquire gas supplies to ensure system reliability.

Location: Southern System (Ehrenberg)

Quantity Requested: 60,000 Dth

Flow Date(s) Requested: July 21, 2016

Time of Request: 7:26:00 pm July 20, 2016

Reason for Request: Southern System scheduled quantities 60,000 Dth below the southern system minimum flowing supply requirement.



Southern System Reliability Request

Purpose: SoCalGas' Gas Control Department requested the Operational Hub to acquire gas supplies to ensure system reliability.

Location: Southern System (Ehrenberg)

Quantity Requested: 48,000 Dth

Flow Date(s) Requested: July 21, 2016

Time of Request: 4:00:00 pm July 21, 2016

Reason for Request: Southern System scheduled quantities 48,000 Dth below the southern system minimum flowing supply requirement.



Southern System Reliability Request

Purpose: SoCalGas' Gas Control Department requested the Operational Hub to acquire gas supplies to ensure system reliability.

Location: Southern System (Ehrenberg)

Quantity Requested: 240,000 Dth

Flow Date(s) Requested: July 22, 2016

Time of Request: 3:45:00 pm July 21, 2016

Reason for Request: Southern System scheduled quantities 240,000 Dth below the southern system minimum flowing supply requirement.



Southern System Reliability Request

Purpose: SoCalGas' Gas Control Department requested the Operational Hub to acquire gas supplies to ensure system reliability.

Location: Southern System (Ehrenberg)

Quantity Requested: 228,144 Dth

Flow Date(s) Requested: July 22, 2016

Time of Request: 8:25:00 pm July 21, 2016

Reason for Request: Southern System scheduled quantities 228,144 Dth below the southern system minimum flowing supply requirement.



Southern System Reliability Request

Purpose: SoCalGas' Gas Control Department requested the Operational Hub to acquire gas supplies to ensure system reliability.

Location: Southern System (Ehrenberg)

Quantity Requested: 162,971 Dth

Flow Date(s) Requested: July 23, 2016

Time of Request: 11:45:00 pm July 22, 2016

Reason for Request: Southern System scheduled quantities 162,971 Dth below the southern system minimum flowing supply requirement.



Southern System Reliability Request

Purpose: SoCalGas' Gas Control Department requested the Operational Hub to acquire gas supplies for system reliability.

Location: Southern System (Ehrenberg)

Quantity Requested: 33,000 Dth

Flow Date(s) Requested: July 24, 2016

Time of Request: 1:55:00 pm July 22, 2016

Reason for Request: Southern System scheduled quantities 33,000 Dth below the southern system minimum flowing supply requirement.



Southern System Reliability Request

Purpose: SoCalGas' Gas Control Department requested the Operational Hub to acquire gas supplies for system reliability.

Location: Southern System (Ehrenberg)

Quantity Requested: 53,000 Dth

Flow Date(s) Requested: July 25, 2016

Time of Request: 1:51:00 pm July 22, 2016

Reason for Request: Southern System scheduled quantities 53,000 Dth below the southern system minimum flowing supply requirement.



Southern System Reliability Request

Purpose: SoCalGas' Gas Control Department requested the Operational Hub to acquire gas supplies for system reliability.

Location: Southern System (Ehrenberg)

Quantity Requested: 200,000 Dth

Flow Date(s) Requested: July 25, 2016

Time of Request: 8:25:00 pm July 24, 2016

Reason for Request: Southern System scheduled quantities 200,000 Dth below the southern system minimum flowing supply requirement.



Southern System Reliability Request

Purpose: SoCalGas' Gas Control Department requested the Operational Hub to acquire gas supplies for system reliability.

Location: Southern System (Ehrenberg)

Quantity Requested: 51,000 Dth

Flow Date(s) Requested: July 25, 2016

Time of Request: 12:48:00 pm July 25, 2016

Reason for Request: Southern System scheduled quantities 51,000 Dth below the southern system minimum flowing supply requirement.



Southern System Reliability Request

Purpose: SoCalGas' Gas Control Department requested the Operational Hub to acquire gas supplies for system reliability.

Location: Southern System (Ehrenberg)

Quantity Requested: 155,000 Dth

Flow Date(s) Requested: July 26, 2016

Time of Request: 7:48:00 pm July 25, 2016

Reason for Request: Southern System scheduled quantities 155,000 Dth below the southern system minimum flowing supply requirement.



Southern System Reliability Request

Purpose: SoCalGas' Gas Control Department requested the Operational Hub to acquire gas supplies for system reliability.

Location: Southern System (Ehrenberg)

Quantity Requested: 169,000 Dth

Flow Date(s) Requested: July 27, 2016

Time of Request: 7:42:00 pm July 26, 2016

Reason for Request: Southern System scheduled quantities 169,077 Dth below the southern system minimum flowing supply requirement.



Southern System Reliability Request

Purpose: SoCalGas' Gas Control Department requested the Operational Hub to acquire gas supplies for system reliability.

Location: Southern System (Ehrenberg)

Quantity Requested: 268,000 Dth

Flow Date(s) Requested: July 28, 2016

Time of Request: 7:53:00 pm July 27, 2016

Reason for Request: Southern System scheduled quantities 268,319 Dth below the southern system minimum flowing supply requirement.



Southern System Reliability Request

Purpose: SoCalGas' Gas Control Department requested the Operational Hub to acquire gas supplies for system reliability.

Location: Southern System (Ehrenberg)

Quantity Requested: 250,000 Dth

Flow Date(s) Requested: July 29, 2016

Time of Request: 7:41:00 pm July 28, 2016

Reason for Request: Southern System scheduled quantities 249,674 Dth below the southern system minimum flowing supply requirement.



Southern System Reliability Request

Purpose: SoCalGas' Gas Control Department requested the Operational Hub to acquire gas supplies to ensure system reliability.

Location: Southern System (Ehrenberg)

Quantity Requested: 24,000 Dth

Flow Date(s) Requested: August 3, 2016

Time of Request: 7:50:00 pm August 2, 2016

Reason for Request: Southern System scheduled quantities 24,268 Dth below the southern system minimum flowing supply requirement.



Southern System Reliability Request

Purpose: SoCalGas' Gas Control Department requested the Operational Hub to acquire gas supplies for system reliability.

Location: Southern System (Ehrenberg)

Quantity Requested: 41,000 Dth

Flow Date(s) Requested: August 15, 2016

Time of Request: 7:36:00 pm August 14, 2016

Reason for Request: Southern System scheduled quantities 41,520 Dth below the southern system minimum flowing supply requirement.



Southern System Reliability Request

Purpose: SoCalGas' Gas Control Department requested the Operational Hub to acquire gas supplies for system reliability.

Location: Southern System (Ehrenberg)

Quantity Requested: 39,000 Dth

Flow Date(s) Requested: August 19, 2016

Time of Request: 7:50:00 pm August 18, 2016

Reason for Request: Southern System scheduled quantities 39,000 Dth below the southern system minimum flowing supply requirement.



Southern System Reliability Request

Purpose: SoCalGas' Gas Control Department requested the Operational Hub to acquire gas supplies for system reliability.

Location: Southern System (Ehrenberg)

Quantity Requested: 14,000 Dth

Flow Date(s) Requested: August 22, 2016

Time of Request: 8:46:00 pm August 21, 2016

Reason for Request: Southern System scheduled quantities 13,809 Dth below the southern system minimum flowing supply requirement.



Southern System Reliability Request

Purpose: SoCalGas' Gas Control Department requested the Operational Hub to acquire gas supplies for system reliability.

Location: Southern System (Ehrenberg)

Quantity Requested: 105,000 Dth

Flow Date(s) Requested: September 26, 2016

Time of Request: 7:43:00 pm September 25, 2016

Reason for Request: Southern System scheduled quantities 101,637 Dth below the southern system minimum flowing supply requirement.



Southern System Reliability Request

Purpose: SoCalGas' Gas Control Department requested the Operational Hub to acquire gas supplies for system reliability.

Location: Southern System (Ehrenberg)

Quantity Requested: 41,000 Dth

Flow Date(s) Requested: October 13, 2016

Time of Request: 7:25:00 pm October 12, 2016

Reason for Request: Southern System scheduled quantities 41,000 Dth below the southern system minimum flowing supply requirement.



Southern System Reliability Request

Purpose: SoCalGas' Gas Control Department requested the Operational Hub to acquire gas supplies for system reliability.

Location: Southern System (Ehrenberg)

Quantity Requested: 36,000 Dth

Flow Date(s) Requested: October 15, 2016

Time of Request: 7:15:00 pm October 14, 2016

Reason for Request: Southern System scheduled quantities 36,000 Dth below the southern system minimum flowing supply requirement.



Southern System Reliability Request

Purpose: SoCalGas' Gas Control Department requested the Operational Hub to acquire gas supplies for system reliability.

Location: Southern System (Ehrenberg)

Quantity Requested: 75,000 Dth

Flow Date(s) Requested: October 17, 2016

Time of Request: 7:30:00 pm October 16, 2016

Reason for Request: Southern System scheduled quantities 75,000 Dth below the southern system minimum flowing supply requirement.



Southern System Reliability Request

Purpose: SoCalGas' Gas Control Department requested the Operational Hub to acquire gas supplies to ensure system reliability.

Location: Southern System (Ehrenberg)

Quantity Requested: 81,000 Dth

Flow Date(s) Requested: October 19, 2016

Time of Request: 7:30:00 pm October 18, 2016

Reason for Request: Southern System scheduled quantities 81,000 Dth below the southern system minimum flowing supply requirement.



Southern System Reliability Request

Purpose: SoCalGas' Gas Control Department requested the Operational Hub to acquire gas supplies to ensure system reliability.

Location: Southern System (Ehrenberg)

Quantity Requested: 46,000 Dth

Flow Date(s) Requested: October 20, 2016

Time of Request: 7:30:00 pm October 19, 2016

Reason for Request: Southern System scheduled quantities 46,000 Dth below the southern system minimum flowing supply requirement.



Southern System Reliability Request

Purpose: SoCalGas' Gas Control Department requested the Operational Hub to acquire gas supplies for system reliability.

Location: Southern System (Ehrenberg)

Quantity Requested: 53,000 Dth

Flow Date(s) Requested: October 21, 2016

Time of Request: 8:00:00 pm October 20, 2016

Reason for Request: Southern System scheduled quantities 53,000 Dth below the southern system minimum flowing supply requirement.



Southern System Reliability Request

Purpose: SoCalGas' Gas Control Department requested the Operational Hub to acquire gas supplies for system reliability.

Location: Southern System (Ehrenberg)

Quantity Requested: 20,000 Dth

Flow Date(s) Requested: November 9, 2016

Time of Request: 8:05:00 pm November 8, 2016

Reason for Request: Southern System scheduled quantities 20,000 Dth below the southern system minimum flowing supply requirement.



Southern System Reliability Request

Purpose: SoCalGas' Gas Control Department requested the Operational Hub to acquire gas supplies for system reliability.

Location: Southern System (Ehrenberg)

Quantity Requested: 88,000 Dth

Flow Date(s) Requested: November 14, 2016

Time of Request: 7:30:00 pm November 13, 2016

Reason for Request: Southern System scheduled quantities are 88,000 Dth below the southern system minimum flowing supply requirement.



Southern System Reliability Request

Purpose: SoCalGas' Gas Control Department requested the Operational Hub to acquire gas supplies to ensure system reliability.

Location: Southern System (Ehrenberg)

Quantity Requested: 70,000 Dth

Flow Date(s) Requested: November 30, 2016

Time of Request: 8:32:00 pm November 29, 2016

Reason for Request: Southern System scheduled quantities are 69,583 Dth below the southern system minimum flowing supply requirement.



Southern System Reliability Request

Purpose: SoCalGas' Gas Control Department requested the Operational Hub to acquire gas supplies for system reliability.

Location: Southern System (Ehrenberg)

Quantity Requested: 45,000 Dth

Flow Date(s) Requested: January 24, 2017

Time of Request: 11:37:00 am January 24, 2017

Reason for Request: Southern System scheduled quantities are 45,000 Dth below the southern system minimum flowing supply requirement.



Southern System Reliability Request

Purpose: SoCalGas' Gas Control Department requested the Operational Hub to acquire gas supplies for system reliability.

Location: Southern System (Ehrenberg)

Quantity Requested: 50,000 Dth

Flow Date(s) Requested: January 27, 2017

Time of Request: 07:56:00 pam January 26, 2017

Reason for Request: Southern System scheduled quantities are 50,000 Dth below the southern system minimum flowing supply requirement.



ATTACHMENT 4

TO

**APRIL 24, 2017
ANNUAL REPORT OF SYSTEM
RELIABILITY ISSUES**

**OPERATIONAL HUB TRANSACTIONS TO MEET
MINIMUM FLOW REQUIREMENTS**

Southern System Minimum Flow Baseload Purchase/Sale Summary
Annual Report of System Reliability Issues
August 2016 - September 2016, December 2016 - March 2017

| | Total | | August 2016 | | September 2016 | | December 2016 | | January 2017 | | February 2017 | | March 2017 | |
|---------------------|------------|----------------|-------------|---------------|----------------|---------------|---------------|---------------|--------------|---------------|---------------|---------------|------------|---------------|
| | Dth | \$USD | Dth | \$USD | Dth | \$USD | Dth | \$USD | Dth | \$USD | Dth | \$USD | Dth | \$USD |
| Bought | 42,788,053 | 135,996,351 | 6,166,127 | 17,273,358 | 5,988,690 | 17,105,441 | 7,876,191 | 27,631,539 | 7,814,561 | 30,463,312 | 7,109,772 | 23,876,311 | 7,832,712 | 19,646,391 |
| In-Kind Charge | 47,619 | - | 5,336 | - | 5,181 | - | 9,270 | - | 10,482 | - | 8,253 | - | 9,097 | - |
| Otay Transport Cost | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| BTS | - | 10,901,088 | - | 961,903 | - | 1,116,773 | - | 1,470,890 | - | 2,532,191 | - | 2,287,140 | - | 2,532,191 |
| Broker Fees | - | 25,488 | - | 4,448 | - | 3,495 | - | 4,386 | - | 4,386 | - | 4,386 | - | 4,386 |
| Net Amount Flowed | 42,740,434 | \$ 146,922,927 | 6,160,791 | \$ 18,239,710 | 5,983,509 | \$ 18,225,709 | 7,866,921 | \$ 29,106,815 | 7,804,079 | \$ 32,999,889 | 7,101,519 | \$ 26,167,837 | 7,823,615 | \$ 22,182,968 |
| Net Sales | 42,737,590 | 139,523,666 | 6,157,947 | \$ 17,131,605 | 5,983,509 | \$ 17,176,963 | 7,866,921 | \$ 28,524,617 | 7,804,079 | \$ 30,559,891 | 7,101,519 | \$ 25,039,085 | 7,823,615 | \$ 21,091,505 |
| Net Cost | | \$ 7,399,261 | | \$ 1,108,104 | | \$ 1,048,747 | | \$ 582,198 | | \$ 2,439,998 | | \$ 1,128,752 | | \$ 1,091,463 |
| Cost/Dth | | \$ 0.17 | | \$ 0.18 | | \$ 0.18 | | \$ 0.07 | | \$ 0.31 | | \$ 0.16 | | \$ 0.14 |

| | Flow Date | Amt needed (Dths) | TC# | Amt (Dths) | inkind .087% | Net Amt flowed | Purchase Price \$/dth | Rule 41 Limit \$/dth | \$Amt | BTS Charge | Counterparty | Flow Date | TC# | Amt (Dths) | Sale Price \$/dth | Rule 41 Limit \$/dth | \$Amt | Net \$ \$Purchase minus \$Sale |
|--|-----------|-------------------|-----|------------|--------------|----------------|-----------------------|----------------------|-------|------------|--------------|--------------|------|------------|-------------------|----------------------|-------------|-----------------------------------|
| | | | | | | | | | | | | 8/26/16 | 3125 | 13,200 | \$2.7972 | Sec 29 | \$36,923.04 | |
| | | | | | | | | | | | | 8/27-29/2016 | 3129 | 13,200 | \$2.6900 | Sec 29 | \$35,508.00 | |
| | | | | | | | | | | | | 8/30/16 | 3134 | 20,000 | \$3.0900 | Sec 29 | \$61,800.00 | |
| | | | | | | | | | | | | 8/30/16 | 3135 | 18,900 | \$3.0900 | Sec 29 | \$58,401.00 | |
| | | | | | | | | | | | | 8/31/16 | 3140 | 13,200 | \$3.0800 | Sec 29 | \$40,656.00 | |
| | | | | | | | | | | | | 8/31/16 | 3143 | 5,400 | \$3.0500 | Sec 29 | \$16,470.00 | |
| | | | | | | | | | | | | 8/31/16 | 3144 | 5,000 | \$3.0150 | Sec 29 | \$15,075.00 | |
| | | | | | | | | | | | | 8/31/16 | 3145 | 10,000 | \$3.0200 | Sec 29 | \$30,200.00 | |
| | | | | | | | | | | | | 8/31/16 | 3146 | 7,300 | \$3.0200 | Sec 29 | \$22,046.00 | |
| | | | | | | | | | | | | 8/31/16 | 3147 | 58 | \$3.0000 | Sec 29 | \$174.00 | |

| | | | | | | | | | |
|--------------|-----------|-----------|-------|-----------|-----------------|--------------|-----------|-----------------|----------------|
| Total | 6,200,000 | 6,166,127 | 5,336 | 6,160,791 | \$17,273,358.19 | \$961,903.23 | 6,157,947 | \$17,131,605.07 | \$1,103,656.36 |
|--------------|-----------|-----------|-------|-----------|-----------------|--------------|-----------|-----------------|----------------|

2,844 Current month need to sell
- Carryover from prior month
2,844 Total needed to sell

Southern System Minimum Flow Purchase/Sale

September 2016 Activity

DAILY

30 Days

2.81 Border NGI

0.18629 BTS charge

2.89 Citygate NGI

| | PURCHASE | | | | | | | | | | | SALE | | | | | Net \$ \$Purchase minus \$Sale |
|--|-----------|-------------------|------|------------|--------------|----------------|-----------------------|----------------------|-------------|------------|--------------|-----------|------|------------|-------------------|----------------------|--------------------------------------|
| | Flow Date | Amt needed (Dths) | TC# | Amt (Dths) | inkind .087% | Net Amt flowed | Purchase Price \$/dth | Rule 41 Limit \$/dth | \$Amt | BTS Charge | Counterparty | Flow Date | TC# | Amt (Dths) | Sale Price \$/dth | Rule 41 Limit \$/dth | |
| | Daily | 200,000 | 2966 | 18,400 | 16 | 18,384 | \$2.8350 | Sec 29 | \$52,164.00 | \$3,424.76 | Macquarie | Daily | 3042 | 48,358 | \$2.8750 | Sec 29 | \$139,029.25 |
| | Daily | | 2967 | 20,000 | 17 | 19,983 | \$2.8450 | Sec 29 | \$56,900.00 | \$3,722.63 | Conoco | Daily | 3043 | 19,983 | \$2.8700 | Sec 29 | \$57,351.21 |
| | Daily | | 2968 | 20,000 | 17 | 19,983 | \$2.8500 | Sec 29 | \$57,000.00 | \$3,722.63 | Macquarie | Daily | 3044 | 29,974 | \$2.8700 | Sec 29 | \$86,025.38 |
| | Daily | | 2969 | 20,000 | 17 | 19,983 | \$2.8500 | Sec 29 | \$57,000.00 | \$3,722.63 | PacSummit | Daily | 3055 | 19,983 | \$2.8700 | Sec 29 | \$57,351.21 |
| | Daily | | 2995 | 10,000 | 9 | 9,991 | \$2.8500 | Sec 29 | \$28,500.00 | \$1,861.22 | Macquarie | Daily | 3059 | 19,982 | \$2.8700 | Sec 29 | \$57,348.34 |
| | Daily | | 2971 | 30,000 | 26 | 29,974 | \$2.8500 | Sec 29 | \$85,500.00 | \$5,583.86 | Enstor | Daily | 3071 | 9,991 | \$2.8700 | Sec 29 | \$28,674.17 |
| | Daily | | 3054 | 20,000 | 17 | 19,983 | \$2.8700 | Sec 29 | \$57,400.00 | \$3,722.63 | Conoco | Daily | 3077 | 19,983 | \$2.8650 | Sec 29 | \$57,251.30 |
| | Daily | | 3058 | 20,000 | 18 | 19,982 | \$2.8700 | Sec 29 | \$57,400.00 | \$3,722.45 | Conoco | Daily | 3081 | 31,573 | \$2.8700 | Sec 29 | \$90,614.51 |
| | Daily | | 3070 | 10,000 | 9 | 9,991 | \$2.8700 | Sec 29 | \$28,700.00 | \$1,861.22 | Enstor | | | | | | |
| | Daily | | 3080 | 31,600 | 27 | 31,573 | \$2.8700 | Sec 29 | \$90,692.00 | \$5,881.73 | EDF | | | | | | |

Total 200,000 200,000 173 199,827 \$571,256.00 \$37,225.77 199,827 \$573,645.37 \$34,836.41

ACTUAL FOR SEPTEMBER 2016

| | PURCHASE | | | | | | | | | | | SALE | | | | | Net \$ \$Purchase minus \$Sale |
|--|-----------|-------------------|------|------------|--------------|----------------|-----------------------|----------------------|----------------|--------------|--------------|-----------|------|------------|-------------------|----------------------|--------------------------------------|
| | Flow Date | Amt needed (Dths) | TC# | Amt (Dths) | inkind .087% | Net Amt flowed | Purchase Price \$/dth | Rule 41 Limit \$/dth | \$Amt | BTS Charge | Counterparty | Flow Date | TC# | Amt (Dths) | Sale Price \$/dth | Rule 41 Limit \$/dth | |
| | Monthly | 6,000,000 | 2966 | 551,999 | 480 | 551,519 | \$2.8350 | Sec 29 | \$1,564,917.17 | \$102,742.66 | Macquarie | Daily | 3042 | 1,450,739 | \$2.8750 | Sec 29 | \$4,170,874.63 |
| | Monthly | | 2967 | 600,000 | 510 | 599,490 | \$2.8450 | Sec 29 | \$1,707,000.00 | \$111,678.99 | Conoco | Daily | 3043 | 599,490 | \$2.8700 | Sec 29 | \$1,720,536.30 |
| | Monthly | | 2968 | 600,000 | 510 | 599,490 | \$2.8500 | Sec 29 | \$1,710,000.00 | \$111,678.99 | Macquarie | Daily | 3044 | 895,309 | \$2.8700 | Sec 29 | \$2,569,536.83 |
| | Monthly | | 2969 | 592,891 | 505 | 592,386 | \$2.8500 | Sec 29 | \$1,689,739.35 | \$111,678.99 | PacSummit | Daily | 3055 | 599,490 | \$2.8700 | Sec 29 | \$1,720,536.30 |
| | Monthly | | 2995 | 300,000 | 270 | 299,730 | \$2.8500 | Sec 29 | \$855,000.00 | \$55,836.70 | Macquarie | Daily | 3059 | 599,460 | \$2.8700 | Sec 29 | \$1,720,450.20 |
| | Monthly | | 2971 | 896,085 | 776 | 895,309 | \$2.8500 | Sec 29 | \$2,553,842.25 | \$167,515.69 | Enstor | Daily | 3071 | 299,730 | \$2.8700 | Sec 29 | \$860,225.10 |
| | Monthly | | 3054 | 600,000 | 510 | 599,490 | \$2.8700 | Sec 29 | \$1,722,000.00 | \$111,678.99 | Conoco | Daily | 3077 | 592,386 | \$2.8650 | Sec 29 | \$1,697,185.89 |
| | Monthly | | 3058 | 600,000 | 540 | 599,460 | \$2.8700 | Sec 29 | \$1,722,000.00 | \$111,673.40 | Conoco | Daily | 3081 | 946,905 | \$2.8700 | Sec 29 | \$2,717,617.35 |
| | Monthly | | 3070 | 300,000 | 270 | 299,730 | \$2.8700 | Sec 29 | \$861,000.00 | \$55,836.70 | Enstor | | | | | | |
| | Monthly | | 3080 | 947,715 | 810 | 946,905 | \$2.8700 | Sec 29 | \$2,719,942.05 | \$176,452.03 | EDF | | | | | | |

Total 6,000,000 5,988,690 5,181 5,983,509 \$17,105,440.82 \$1,116,773.15 5,983,509 \$17,176,962.60 \$1,045,251.37

- Current month need to sell
- Carryover from prior month
- **Total needed to sell**

Southern System Reliability Purchase/Sale

December 2016 Activity

DAILY

3.43 Border NGI

3.63 Citygate NGI

| Notification Minimum Flow | | | PURCHASE | | | | | | | | | SALE | | | | | Net \$ \$Purchase minus \$Sale |
|---------------------------|-----------|-------------------|----------|------------|--------------|----------------|-----------------------|----------------------|--------------|-------------|--------------|-----------|------|------------|-------------------|----------------------|--------------------------------------|
| Date notified | Flow Date | Amt needed (Dths) | TC# | Amt (Dths) | inkind .118% | Net Amt flowed | Purchase Price \$/dth | Rule 41 Limit \$/dth | \$Amt | BTS Charge | Counterparty | Flow Date | TC# | Amt (Dths) | Sale Price \$/dth | Rule 41 Limit \$/dth | |
| N/A | Daily | 255,000 | 3099 | 30,000 | 35 | 29,965 | \$3.4950 | Sec 18 | \$104,850.00 | \$5,582.18 | Enstor | Daily | 3100 | 29,965 | \$3.6300 | Sec 18 | \$108,772.95 |
| | Daily | | 3121 | 20,000 | 24 | 19,976 | \$3.5100 | Sec 18 | \$70,200.00 | \$3,721.33 | Sequent | Daily | 3122 | 19,976 | \$3.6300 | Sec 18 | \$72,512.88 |
| | Daily | | 3123 | 50,000 | 59 | 49,941 | \$3.5100 | Sec 18 | \$175,500.00 | \$9,303.51 | EDF | Daily | 3124 | 49,941 | \$3.6400 | Sec 18 | \$181,785.24 |
| | Daily | | 3170 | 50,000 | 59 | 49,941 | \$3.5100 | Sec 18 | \$175,500.00 | \$9,303.51 | BP | Daily | 3171 | 49,941 | \$3.6250 | Sec 18 | \$181,036.13 |
| | Daily | | 3172 | 80,000 | 94 | 79,906 | \$3.5100 | Sec 18 | \$280,800.00 | \$14,885.69 | Conoco | Daily | 3173 | 79,906 | \$3.6200 | Sec 18 | \$289,259.72 |
| | Daily | | 3181 | 25,000 | 29 | 24,971 | \$3.5100 | Sec 18 | \$87,750.00 | \$4,651.85 | Conoco | Daily | 3182 | 24,971 | \$3.6100 | Sec 18 | \$90,145.31 |

| | | | | | | | | | |
|--------------|---------|---------|-----|---------|--------------|-------------|---------|--------------|-------------|
| Total | 255,000 | 255,000 | 300 | 254,700 | \$894,600.00 | \$47,448.06 | 254,700 | \$923,512.23 | \$18,535.84 |
|--------------|---------|---------|-----|---------|--------------|-------------|---------|--------------|-------------|

- Current month need to sell

TOTAL FOR DECEMBER 2016

| Notification Minimum Flow | | | PURCHASE | | | | | | | | | SALE | | | | | Net \$ \$Purchase minus \$Sale |
|---------------------------|-----------|-------------------|----------|------------|--------------|----------------|-----------------------|----------------------|----------------|--------------|--------------|-----------|------|------------|-------------------|----------------------|--------------------------------------|
| Date notified | Flow Date | Amt needed (Dths) | TC# | Amt (Dths) | inkind .118% | Net Amt flowed | Purchase Price \$/dth | Rule 41 Limit \$/dth | \$Amt | BTS Charge | Counterparty | Flow Date | TC# | Amt (Dths) | Sale Price \$/dth | Rule 41 Limit \$/dth | |
| N/A | Daily | 7,905,000 | 3099 | 926,097 | 1,081 | 925,016 | \$3.4950 | Sec 18 | \$3,236,709.02 | \$173,047.58 | Enstor | Daily | 3100 | 925,016 | \$3.6300 | Sec 18 | \$3,357,808.08 |
| | Daily | | 3121 | 619,979 | 744 | 619,235 | \$3.5100 | Sec 18 | \$2,176,126.29 | \$115,361.20 | Sequent | Daily | 3122 | 619,235 | \$3.6300 | Sec 18 | \$2,247,823.05 |
| | Daily | | 3123 | 1,548,433 | 1,827 | 1,546,606 | \$3.5100 | Sec 18 | \$5,434,999.83 | \$288,408.78 | EDF | Daily | 3124 | 1,546,606 | \$3.6400 | Sec 18 | \$5,629,645.84 |
| | Daily | | 3170 | 1,540,932 | 1,818 | 1,539,114 | \$3.5100 | Sec 18 | \$5,408,671.32 | \$288,408.78 | BP | Daily | 3171 | 1,539,114 | \$3.6250 | Sec 18 | \$5,579,288.25 |
| | Daily | | 3172 | 2,469,145 | 2,903 | 2,466,242 | \$3.5100 | Sec 18 | \$8,666,698.95 | \$461,456.35 | Conoco | Daily | 3173 | 2,466,242 | \$3.6200 | Sec 18 | \$8,927,796.04 |
| | Daily | | 3181 | 771,605 | 897 | 770,708 | \$3.5100 | Sec 18 | \$2,708,333.55 | \$144,207.28 | Conoco | Daily | 3182 | 770,708 | \$3.6100 | Sec 18 | \$2,782,255.88 |

| | | | | | | | | | |
|--------------|-----------|-----------|-------|-----------|-----------------|----------------|-----------|-----------------|--------------|
| Total | 7,905,000 | 7,876,191 | 9,270 | 7,866,921 | \$27,631,538.96 | \$1,470,889.95 | 7,866,921 | \$28,524,617.14 | \$577,811.77 |
|--------------|-----------|-----------|-------|-----------|-----------------|----------------|-----------|-----------------|--------------|

- Current month need to sell
- Carryover from prior month
- Total needed to sell

Southern System Reliability Purchase/Sale

January 2017 Activity

DAILY

31 Days in month

\$ 3.8200 Border NGI

\$0.32070 BTS charge

\$ 3.9200 Citygate NGI

| Notification Minimum Flow | | | PURCHASE | | | | | | | | | SALE | | | | | Net \$ \$Purchase minus \$Sale |
|---------------------------|-----------|-------------------|----------|------------|--------------|----------------|-----------------------|----------------------|--------------|-------------|--------------|-----------|------|------------|-------------------|----------------------|--------------------------------------|
| Date notified | Flow Date | Amt needed (Dths) | TC# | Amt (Dths) | inkind .116% | Net Amt flowed | Purchase Price \$/dth | Rule 41 Limit \$/dth | \$Amt | BTS Charge | Counterparty | Flow Date | TC# | Amt (Dths) | Sale Price \$/dth | Rule 41 Limit \$/dth | |
| N/A | Daily | 255,000 | 3099 | 30,000 | 35 | 29,965 | \$3.8850 | Sec 18 | \$116,550.00 | \$9,609.78 | Enstor | Daily | 3100 | 29,965 | \$3.9200 | Sec 18 | \$117,462.80 |
| | Daily | | 3121 | 20,000 | 23 | 19,977 | \$3.9000 | Sec 18 | \$78,000.00 | \$6,406.62 | Sequent | Daily | 3122 | 19,977 | \$3.9200 | Sec 18 | \$78,309.84 |
| | Daily | | 3123 | 50,000 | 58 | 49,942 | \$3.9000 | Sec 18 | \$195,000.00 | \$16,016.40 | EDF | Daily | 3124 | 49,942 | \$3.9300 | Sec 18 | \$196,272.06 |
| | Daily | | 3170 | 50,000 | 58 | 49,942 | \$3.9000 | Sec 18 | \$195,000.00 | \$16,016.40 | BP | Daily | 3171 | 49,942 | \$3.9150 | Sec 18 | \$195,522.93 |
| | Daily | | 3172 | 80,000 | 93 | 79,907 | \$3.9000 | Sec 18 | \$312,000.00 | \$25,626.17 | Conoco | Daily | 3173 | 79,907 | \$3.9100 | Sec 18 | \$312,436.37 |
| | Daily | | 3181 | 25,000 | 29 | 24,971 | \$3.9000 | Sec 18 | \$97,500.00 | \$8,008.20 | Conoco | Daily | 3182 | 24,971 | \$3.9000 | Sec 18 | \$97,386.90 |

| | | | | | | | | | |
|--------------|---------|---------|-----|---------|--------------|-------------|---------|--------------|-------------|
| Total | 255,000 | 255,000 | 296 | 254,704 | \$994,050.00 | \$81,683.57 | 254,704 | \$997,390.90 | \$78,342.67 |
|--------------|---------|---------|-----|---------|--------------|-------------|---------|--------------|-------------|

- Current month need to sell

TOTAL FOR JANUARY 2017

| Notification Minimum Flow | | | PURCHASE | | | | | | | | | SALE | | | | | Net \$ \$Purchase minus \$Sale |
|---------------------------|-----------|-------------------|----------|------------|--------------|----------------|-----------------------|----------------------|----------------|--------------|--------------|-----------|------|------------|-------------------|----------------------|--------------------------------------|
| Date notified | Flow Date | Amt needed (Dths) | TC# | Amt (Dths) | inkind .116% | Net Amt flowed | Purchase Price \$/dth | Rule 41 Limit \$/dth | \$Amt | BTS Charge | Counterparty | Flow Date | TC# | Amt (Dths) | Sale Price \$/dth | Rule 41 Limit \$/dth | |
| N/A | Daily | 7,905,000 | 3099 | 898,423 | 1,048 | 897,375 | \$3.8850 | Sec 18 | \$3,490,373.36 | \$297,903.04 | Enstor | Daily | 3100 | 897,375 | \$3.9200 | Sec 18 | \$3,517,710.00 |
| | Daily | | 3121 | 619,871 | 713 | 619,158 | \$3.9000 | Sec 18 | \$2,417,496.90 | \$198,605.34 | Sequent | Daily | 3122 | 619,158 | \$3.9200 | Sec 18 | \$2,427,099.36 |
| | Daily | | 3123 | 1,535,209 | 1,782 | 1,533,427 | \$3.9000 | Sec 18 | \$5,987,315.10 | \$496,508.38 | EDF | Daily | 3124 | 1,533,427 | \$3.9300 | Sec 18 | \$6,026,368.11 |
| | Daily | | 3170 | 1,550,000 | 1,798 | 1,548,202 | \$3.9000 | Sec 18 | \$6,045,000.00 | \$496,508.38 | BP | Daily | 3171 | 1,548,202 | \$3.9150 | Sec 18 | \$6,061,210.83 |
| | Daily | | 3172 | 2,446,525 | 3,919 | 2,442,606 | \$3.9000 | Sec 18 | \$9,541,447.50 | \$794,411.42 | Conoco | Daily | 3173 | 2,442,606 | \$3.9100 | Sec 18 | \$9,550,589.46 |
| | Daily | | 3181 | 764,533 | 1,222 | 763,311 | \$3.9000 | Sec 18 | \$2,981,678.70 | \$248,254.19 | Conoco | Daily | 3182 | 763,311 | \$3.9000 | Sec 18 | \$2,976,912.90 |

| | | | | | | | | | |
|--------------|-----------|-----------|--------|-----------|-----------------|----------------|-----------|-----------------|----------------|
| Total | 7,905,000 | 7,814,561 | 10,482 | 7,804,079 | \$30,463,311.56 | \$2,532,190.76 | 7,804,079 | \$30,559,890.66 | \$2,435,611.65 |
|--------------|-----------|-----------|--------|-----------|-----------------|----------------|-----------|-----------------|----------------|

- Current month need to sell
- Carryover from prior month
- **Total needed to sell**

Southern System Reliability Purchase/Sale

February 2017 Activity

DAILY

28 Days in month

\$ 3.2800 Border NGI

\$0.32070 BTS charge

\$ 3.5300 Citygate NGI

| Notification Minimum Flow | | | PURCHASE | | | | | | | | | SALE | | | | | Net \$ \$Purchase minus \$Sale |
|---------------------------|-----------|-------------------|----------|------------|--------------|----------------|-----------------------|----------------------|--------------|-------------|--------------|-----------|------|------------|-------------------|----------------------|--------------------------------------|
| Date notified | Flow Date | Amt needed (Dths) | TC# | Amt (Dths) | inkind .116% | Net Amt flowed | Purchase Price \$/dth | Rule 41 Limit \$/dth | \$Amt | BTS Charge | Counterparty | Flow Date | TC# | Amt (Dths) | Sale Price \$/dth | Rule 41 Limit \$/dth | |
| N/A | Daily | 255,000 | 3099 | 30,000 | 35 | 29,965 | \$3.3450 | Sec 18 | \$100,350.00 | \$9,609.78 | Enstor | Daily | 3100 | 29,965 | \$3.5300 | Sec 18 | \$105,776.45 |
| | Daily | | 3121 | 20,000 | 23 | 19,977 | \$3.3600 | Sec 18 | \$67,200.00 | \$6,406.62 | Sequent | Daily | 3122 | 19,977 | \$3.5300 | Sec 18 | \$70,518.81 |
| | Daily | | 3123 | 50,000 | 58 | 49,942 | \$3.3600 | Sec 18 | \$168,000.00 | \$16,016.40 | EDF | Daily | 3124 | 49,942 | \$3.5400 | Sec 18 | \$176,794.68 |
| | Daily | | 3170 | 50,000 | 58 | 49,942 | \$3.3600 | Sec 18 | \$168,000.00 | \$16,016.40 | BP | Daily | 3171 | 49,942 | \$3.5250 | Sec 18 | \$176,045.55 |
| | Daily | | 3172 | 80,000 | 93 | 79,907 | \$3.3600 | Sec 18 | \$268,800.00 | \$25,626.17 | Conoco | Daily | 3173 | 79,907 | \$3.5200 | Sec 18 | \$281,272.64 |
| | Daily | | 3181 | 25,000 | 29 | 24,971 | \$3.3600 | Sec 18 | \$84,000.00 | \$8,008.20 | Conoco | Daily | 3182 | 24,971 | \$3.5100 | Sec 18 | \$87,648.21 |

| | | | | | | | | | |
|--------------|---------|---------|-----|---------|--------------|-------------|---------|--------------|-------------|
| Total | 255,000 | 255,000 | 296 | 254,704 | \$856,350.00 | \$81,683.57 | 254,704 | \$898,056.34 | \$39,977.23 |
|--------------|---------|---------|-----|---------|--------------|-------------|---------|--------------|-------------|

- Current month need to sell

TOTAL FOR FEBUARY 2017

| Notification Minimum Flow | | | PURCHASE | | | | | | | | | SALE | | | | | Net \$ \$Purchase minus \$Sale |
|---------------------------|-----------|-------------------|----------|------------|--------------|----------------|-----------------------|----------------------|----------------|--------------|--------------|-----------|------|------------|-------------------|----------------------|--------------------------------------|
| Date notified | Flow Date | Amt needed (Dths) | TC# | Amt (Dths) | inkind .116% | Net Amt flowed | Purchase Price \$/dth | Rule 41 Limit \$/dth | \$Amt | BTS Charge | Counterparty | Flow Date | TC# | Amt (Dths) | Sale Price \$/dth | Rule 41 Limit \$/dth | |
| N/A | Daily | 7,140,000 | 3099 | 834,889 | 973 | 833,916 | \$3.3450 | Sec 18 | \$2,792,703.71 | \$269,073.71 | Enstor | Daily | 3100 | 833,916 | \$3.5300 | Sec 18 | \$2,943,723.48 |
| | Daily | | 3121 | 557,727 | 642 | 557,085 | \$3.3600 | Sec 18 | \$1,873,962.72 | \$179,385.47 | Sequent | Daily | 3122 | 557,085 | \$3.5300 | Sec 18 | \$1,966,510.05 |
| | Daily | | 3123 | 1,392,837 | 1,616 | 1,391,221 | \$3.3600 | Sec 18 | \$4,679,932.32 | \$448,459.18 | EDF | Daily | 3124 | 1,391,221 | \$3.5400 | Sec 18 | \$4,924,922.34 |
| | Daily | | 3170 | 1,395,489 | 1,618 | 1,393,871 | \$3.3600 | Sec 18 | \$4,688,843.04 | \$448,459.18 | BP | Daily | 3171 | 1,393,871 | \$3.5250 | Sec 18 | \$4,913,395.28 |
| | Daily | | 3172 | 2,231,489 | 2,595 | 2,228,894 | \$3.3600 | Sec 18 | \$7,497,803.04 | \$717,532.90 | Conoco | Daily | 3173 | 2,228,894 | \$3.5200 | Sec 18 | \$7,845,706.88 |
| | Daily | | 3181 | 697,341 | 809 | 696,532 | \$3.3600 | Sec 18 | \$2,343,065.76 | \$224,229.59 | Conoco | Daily | 3182 | 696,532 | \$3.5100 | Sec 18 | \$2,444,827.32 |

| | | | | | | | | | |
|--------------|-----------|-----------|-------|-----------|-----------------|----------------|-----------|-----------------|----------------|
| Total | 7,140,000 | 7,109,772 | 8,253 | 7,101,519 | \$23,876,310.59 | \$2,287,140.04 | 7,101,519 | \$25,039,085.35 | \$1,124,365.28 |
|--------------|-----------|-----------|-------|-----------|-----------------|----------------|-----------|-----------------|----------------|

- Current month need to sell
- Carryover from prior month
- **Total needed to sell**

Southern System Reliability Purchase/Sale

March 2017 Activity

DAILY

31 Days in month

\$ 2.4300 Border NGI

\$0.32070 BTS charge

\$ 2.7000 Citygate NGI

| Notification Minimum Flow | | | PURCHASE | | | | | | | | | SALE | | | | | Net \$ \$Purchase minus \$Sale |
|---------------------------|-----------|-------------------|----------|------------|--------------|----------------|-----------------------|----------------------|--------------|-------------|--------------|-----------|------|------------|-------------------|----------------------|--------------------------------------|
| Date notified | Flow Date | Amt needed (Dths) | TC# | Amt (Dths) | inkind .116% | Net Amt flowed | Purchase Price \$/dth | Rule 41 Limit \$/dth | \$Amt | BTS Charge | Counterparty | Flow Date | TC# | Amt (Dths) | Sale Price \$/dth | Rule 41 Limit \$/dth | |
| N/A | Daily | 255,000 | 3099 | 30,000 | 35 | 29,965 | \$2.4950 | Sec 18 | \$74,850.00 | \$9,609.78 | Enstor | Daily | 3100 | 29,965 | \$2.7000 | Sec 18 | \$80,905.50 |
| | Daily | | 3121 | 20,000 | 23 | 19,977 | \$2.5100 | Sec 18 | \$50,200.00 | \$6,406.62 | Sequent | Daily | 3122 | 19,977 | \$2.7000 | Sec 18 | \$53,937.90 |
| | Daily | | 3123 | 50,000 | 58 | 49,942 | \$2.5100 | Sec 18 | \$125,500.00 | \$16,016.40 | EDF | Daily | 3124 | 49,942 | \$2.7100 | Sec 18 | \$135,342.82 |
| | Daily | | 3170 | 50,000 | 58 | 49,942 | \$2.5100 | Sec 18 | \$125,500.00 | \$16,016.40 | BP | Daily | 3171 | 49,942 | \$2.6950 | Sec 18 | \$134,593.69 |
| | Daily | | 3172 | 80,000 | 93 | 79,907 | \$2.5100 | Sec 18 | \$200,800.00 | \$25,626.17 | Conoco | Daily | 3173 | 79,907 | \$2.6900 | Sec 18 | \$214,949.83 |
| | Daily | | 3181 | 25,000 | 29 | 24,971 | \$2.5100 | Sec 18 | \$62,750.00 | \$8,008.20 | Conoco | Daily | 3182 | 24,971 | \$2.6800 | Sec 18 | \$66,922.28 |

| | | | | | | | | | |
|--------------|---------|---------|-----|---------|--------------|-------------|---------|--------------|-------------|
| Total | 255,000 | 255,000 | 296 | 254,704 | \$639,600.00 | \$81,683.57 | 254,704 | \$686,652.02 | \$34,631.55 |
|--------------|---------|---------|-----|---------|--------------|-------------|---------|--------------|-------------|

- Current month need to sell

Total for March 2017

| Notification Minimum Flow | | | PURCHASE | | | | | | | | | SALE | | | | | Net \$ \$Purchase minus \$Sale |
|---------------------------|-----------|-------------------|----------|------------|--------------|----------------|-----------------------|----------------------|----------------|--------------|--------------|-----------|------|------------|-------------------|----------------------|--------------------------------------|
| Date notified | Flow Date | Amt needed (Dths) | TC# | Amt (Dths) | inkind .116% | Net Amt flowed | Purchase Price \$/dth | Rule 41 Limit \$/dth | \$Amt | BTS Charge | Counterparty | Flow Date | TC# | Amt (Dths) | Sale Price \$/dth | Rule 41 Limit \$/dth | |
| N/A | Daily | 7,905,000 | 3099 | 914,398 | 1,065 | 913,333 | \$2.4950 | Sec 18 | \$2,281,423.01 | \$297,903.04 | Enstor | Daily | 3100 | 913,333 | \$2.7000 | Sec 18 | \$2,465,999.10 |
| | Daily | | 3121 | 616,189 | 712 | 615,477 | \$2.5100 | Sec 18 | \$1,546,634.39 | \$198,605.34 | Sequent | Daily | 3122 | 615,477 | \$2.7000 | Sec 18 | \$1,661,787.90 |
| | Daily | | 3123 | 1,535,395 | 1,782 | 1,533,613 | \$2.5100 | Sec 18 | \$3,853,841.45 | \$496,508.38 | EDF | Daily | 3124 | 1,533,613 | \$2.7100 | Sec 18 | \$4,156,091.23 |
| | Daily | | 3170 | 1,540,423 | 1,787 | 1,538,636 | \$2.5100 | Sec 18 | \$3,866,461.73 | \$496,508.38 | BP | Daily | 3171 | 1,538,636 | \$2.6950 | Sec 18 | \$4,146,624.02 |
| | Daily | | 3172 | 2,458,139 | 2,857 | 2,455,282 | \$2.5100 | Sec 18 | \$6,169,928.89 | \$794,411.42 | Conoco | Daily | 3173 | 2,455,282 | \$2.6900 | Sec 18 | \$6,604,708.58 |
| | Daily | | 3181 | 768,168 | 894 | 767,274 | \$2.5100 | Sec 18 | \$1,928,101.68 | \$248,254.19 | Conoco | Daily | 3182 | 767,274 | \$2.6800 | Sec 18 | \$2,056,294.32 |

| | | | | | | | | | |
|--------------|-----------|-----------|-------|-----------|-----------------|----------------|-----------|-----------------|----------------|
| Total | 7,905,000 | 7,832,712 | 9,097 | 7,823,615 | \$19,646,391.15 | \$2,532,190.76 | 7,823,615 | \$21,091,505.15 | \$1,087,076.76 |
|--------------|-----------|-----------|-------|-----------|-----------------|----------------|-----------|-----------------|----------------|

- Current month need to sell
- Carryover from prior month
- **Total needed to sell**

Southern System Minimum Flow Spot Purchase/Sale Summary
Annual Report of System Reliability Issues
April 2016 - March 2017

| | Total | | April 2016 | | May 2016 | | June 2016 | | July 2016 | | August 2016 | | September 2016 | | October 2016 | | November 2016 | | January 2017 | |
|---------------------|-----------|--------------|------------|-----------|----------|-----------|-----------|-----------|-----------|--------------|-------------|-----------|----------------|-----------|--------------|------------|---------------|-----------|--------------|-----------|
| | Dth | \$USD | Dth | \$USD | Dth | \$USD | Dth | \$USD | Dth | \$USD | Dth | \$USD | Dth | \$USD | Dth | \$USD | Dth | \$USD | Dth | \$USD |
| Bought | 2,561,427 | \$ 8,806,799 | 36,000 | \$ 72,000 | 72,000 | 144,000 | 29,000 | 88,450 | 1,596,664 | 5,977,554 | 117,764 | 359,083 | 104,999 | 346,497 | 332,000 | 1,031,015 | 178,000 | 451,200 | 95,000 | 337,000 |
| In-Kind Charge | 2,988 | - | 80 | - | 161 | - | 454 | - | 1,388 | - | 102 | - | 91 | - | 391 | - | 211 | - | 110 | - |
| Otay Transport Cost | - | 17,729 | - | - | - | - | - | 17,729 | - | - | - | - | - | - | - | - | - | - | - | - |
| BTS | - | 387,027 | - | 5,819 | - | 11,639 | - | 2,855 | - | 203,415 | - | 18,317 | - | 19,543 | - | 61,848 | - | 33,160 | - | 30,431 |
| Net Amount Flowed | 2,558,439 | \$ 9,211,555 | 35,920 | \$ 77,819 | 71,839 | 155,639 | 28,546 | 109,034 | 1,595,276 | 6,180,969 | 117,662 | 377,400 | 104,908 | 366,040 | 331,609 | 1,092,863 | 177,789 | 484,360 | 94,890 | 367,431 |
| Net Sales | 2,561,283 | \$ 7,490,079 | 35,920 | \$ 74,814 | 71,839 | 143,678 | 28,546 | 84,211 | 1,597,286 | 4,797,953 | 118,496 | 337,511 | 104,908 | 309,479 | 331,609 | 991,916 | 177,789 | 422,898 | 94,890 | 327,620 |
| Net Cost | | \$ 1,721,476 | | \$ 3,006 | | \$ 11,961 | | \$ 24,823 | | \$ 1,383,016 | | \$ 39,889 | | \$ 56,561 | | \$ 100,948 | | \$ 61,462 | | \$ 39,811 |
| Cost/Dth | | \$ 0.67 | | \$ 0.08 | | \$ 0.17 | | \$ 0.87 | | \$ 0.87 | | \$ 0.34 | | \$ 0.54 | | \$ 0.30 | | \$ 0.35 | | \$ 0.42 |

Southern System Minimum Flow Purchase/Sale

April 2016 Activity

| Notification Minimum Flow | | | | PURCHASE | | | | | | | | | SALE | | | | | Net \$ \$Purchase minus \$Sale |
|---------------------------|-----------|-------|-------------------|----------|------------|--------------|----------------|-----------------------|----------------------|-------------|------------|---------------|-----------|------|------------|-------------------|----------------------|--------------------------------------|
| Date notified | Flow Date | Cycle | Amt needed (Dths) | TC# | Amt (Dths) | inkind .223% | Net Amt flowed | Purchase Price \$/dth | Rule 41 Limit \$/dth | \$Amt | BTS Charge | Counter party | Flow Date | TC# | Amt (Dths) | Sale Price \$/dth | Rule 41 Limit \$/dth | |
| 4/24/16 | 4/25/16 | 3 | 36,000 | 2879 | 36,000 | 80 | 35,920 | \$2.0000 | Sec. 16 | \$72,000.00 | \$5,819 | EDF | 4/25/16 | 2880 | 30,000 | \$2.0800 | Sec. 15(b) | \$62,400.00 |
| | | | | | | | 0 | | | \$0.00 | \$0 | | 4/27/16 | 2881 | 5,000 | \$2.1000 | Sec. 15(b) | \$10,500.00 |
| | | | | | | | 0 | | | \$0.00 | \$0 | | 4/27/16 | 2882 | 920 | \$2.0800 | Sec. 15(b) | \$1,913.60 |

| | | | | | | | | | | | | | | | | | | | |
|--------------|--|--|--------|--|--------|----|--------|--|--|--------------------|-------------------|--|--|--|--------|--|--|--------------------|-------------------|
| Total | | | 36,000 | | 36,000 | 80 | 35,920 | | | \$72,000.00 | \$5,819.40 | | | | 35,920 | | | \$74,813.60 | \$3,005.80 |
|--------------|--|--|--------|--|--------|----|--------|--|--|--------------------|-------------------|--|--|--|--------|--|--|--------------------|-------------------|

Estimated Otag Transport Fees -

- Current month need to sell (spot)
- Carryover from prior month (spot)
- **Total needed to sell**

Southern System Minimum Flow Purchase/Sale

May 2016 Activity

| Notification Minimum Flow | | | | PURCHASE | | | | | | | | | SALE | | | | | Net \$ \$Purchase minus \$Sale |
|---------------------------|-----------|-------|-------------------|----------|------------|--------------|----------------|-----------------------|----------------------|--------------|------------|---------------|-----------|------|------------|-------------------|----------------------|--------------------------------------|
| Date notified | Flow Date | Cycle | Amt needed (Dths) | TC# | Amt (Dths) | inkind .223% | Net Amt flowed | Purchase Price \$/dth | Rule 41 Limit \$/dth | \$Amt | BTS Charge | Counter party | Flow Date | TC# | Amt (Dths) | Sale Price \$/dth | Rule 41 Limit \$/dth | |
| 5/1/16 | 5/2/16 | 3 | 72,000 | 2884 | 72,000 | 161 | 71,839 | \$2.0000 | 15(b) | \$144,000.00 | \$11,639 | Conoco | 5/2/16 | 2885 | 71,839 | \$2.0000 | 15(b) | \$143,678.00 |

| | | | | | | | | | | | | | | | | | | | |
|--------------|--|--|--------|--|--------|-----|--------|--|--|--------------|-------------|--|--|--|--------|--|--|--------------|-------------|
| Total | | | 72,000 | | 72,000 | 161 | 71,839 | | | \$144,000.00 | \$11,638.64 | | | | 71,839 | | | \$143,678.00 | \$11,960.64 |
|--------------|--|--|--------|--|--------|-----|--------|--|--|--------------|-------------|--|--|--|--------|--|--|--------------|-------------|

Estimated Otay Transport Fees -

- Current month need to sell (spot)
- Carryover from prior month (spot)
- **Total needed to sell**

Southern System Minimum Flow Purchase/Sale

June 2016 Activity

| Notification Minimum Flow | | | | PURCHASE | | | | | | | | | SALE | | | | | Net \$ \$Purchase minus \$Sale |
|---------------------------|-----------|-------|-------------------|----------|------------|---------------|----------------|-----------------------|----------------------|-------------|------------|---------------|-----------|------|------------|-------------------|----------------------|--------------------------------------|
| Date notified | Flow Date | Cycle | Amt needed (Dths) | TC# | Amt (Dths) | inkind charge | Net Amt flowed | Purchase Price \$/dth | Rule 41 Limit \$/dth | \$Amt | BTS Charge | Counter party | Flow Date | TC# | Amt (Dths) | Sale Price \$/dth | Rule 41 Limit \$/dth | |
| 6/21/16 | 6/21/16 | 5 | 14,500 | 2897 | 14,500 | 227 | 14,273 | \$3.1000 | 17 | \$44,950.00 | \$1,427 | Conoco | 6/21/16 | 2898 | 14,273 | \$3.0000 | 15(b) | \$42,819.00 |
| | 6/22/16 | 2 | 14,500 | 2899 | 14,500 | 227 | 14,273 | \$3.0000 | 17 | \$43,500.00 | \$1,427 | Conoco | 6/22/16 | 2900 | 14,273 | \$2.9000 | 15(a) | \$41,391.70 |

| | | | | | | | | | | | | | | | | | | | |
|--------------|--|--|--------|--|--------|-----|--------|--|--|-------------|------------|--|--|--|--------|--|--|-------------|-------------|
| Total | | | 29,000 | | 29,000 | 454 | 28,546 | | | \$88,450.00 | \$2,854.60 | | | | 28,546 | | | \$84,210.70 | \$24,823.21 |
|--------------|--|--|--------|--|--------|-----|--------|--|--|-------------|------------|--|--|--|--------|--|--|-------------|-------------|

Estimated Otay Transport Fees \$17,729.31

- Current month need to sell (spot)
- Carryover from prior month (spot)
- **Total needed to sell**

| Date notified | Flow Date | Cycle | Amt needed (Dths) | TC# | Amt (Dths) | inkind .087% | Net Amt flowed | Purchase Price \$/dth | Rule 41 Limit \$/dth | \$Amt | BTS Charge | Counter party | Flow Date | TC# | Amt (Dths) | Sale Price \$/dth | Rule 41 Limit \$/dth | \$Amt | Net \$ Purchase minus \$Sale |
|---------------|-----------|-------|-------------------|------|------------|--------------|----------------|-----------------------|----------------------|--------------|------------|---------------|-----------|------|------------|-------------------|----------------------|--------------|------------------------------|
| 7/28/16 | 7/29/16 | 3 | 250,000 | 3017 | 15,000 | 13 | 14,987 | \$3.1200 | 15(b) | \$46,800.00 | \$2,428 | SRP | 7/29/16 | 3019 | 74,935 | \$2.7500 | 15(b) | \$206,071.25 | |
| | | | | 3018 | 75,000 | 65 | 74,935 | \$3.5000 | 15(b) | \$262,500.00 | \$12,140 | Conoco | 7/29/16 | 3021 | 52,954 | \$2.7500 | 15(b) | \$145,623.50 | |
| | | | | 3020 | 50,000 | 44 | 49,956 | \$3.6400 | 16 | \$182,000.00 | \$8,093 | CRC | 7/29/16 | 3023 | 79,929 | \$2.7500 | 15(b) | \$219,804.75 | |
| | | | | 3022 | 80,000 | 70 | 79,930 | \$3.6500 | 16 | \$292,000.00 | \$12,949 | Shell | 7/29/16 | 3025 | 26,977 | \$2.7500 | 15(b) | \$74,186.75 | |
| | | | | 3024 | 27,000 | 23 | 26,977 | \$3.6500 | 16 | \$98,550.00 | \$4,371 | Sequent | 7/29/16 | 3026 | 14,000 | \$3.4000 | 15(b) | \$47,600.00 | |

Total

1,787,115

1,596,664

1,388

1,595,276

\$5,977,554.14

\$203,414.79

1,597,286

\$4,797,953.25

\$1,383,015.68

Estimated Otay Transport Fees

-

(2,010) Current month need to sell (spot)

- Carryover from prior month (spot)

(2,010) Total needed to sell

Southern System Minimum Flow Purchase/Sale

August 2016 Activity

| Notification Minimum Flow | | | | PURCHASE | | | | | | | | | SALE | | | | | Net \$ \$Purchase minus \$Sale |
|---------------------------|-----------|-------|-------------------|----------|------------|--------------|----------------|-----------------------|----------------------|--------------|------------|---------------|-----------|------|------------|-------------------|----------------------|--------------------------------------|
| Date notified | Flow Date | Cycle | Amt needed (Dths) | TC# | Amt (Dths) | inkind .087% | Net Amt flowed | Purchase Price \$/dth | Rule 41 Limit \$/dth | \$Amt | BTS Charge | Counter party | Flow Date | TC# | Amt (Dths) | Sale Price \$/dth | Rule 41 Limit \$/dth | |
| 8/2/16 | 8/3/16 | 3 | 24,000 | 3033 | 24,000 | 21 | 23,979 | \$3.0000 | 15(b) | \$72,000.00 | \$3,727 | Shell | 8/3/16 | 3034 | 23,979 | \$2.6000 | 15(b) | \$62,345.40 |
| 8/14/16 | 8/15/16 | 3 | 41,000 | 3072 | 40,764 | 35 | 40,729 | \$3.2500 | 15(b) | \$132,483.00 | \$6,361 | Conoco | 8/15/16 | 3073 | 40,729 | \$3.0000 | 15(b) | \$122,187.00 |
| 8/18/16 | 8/19/16 | 3 | 39,000 | 3101 | 20,000 | 17 | 19,983 | \$2.9200 | 15(b) | \$58,400.00 | \$3,106 | SRP | 8/19/16 | 3103 | 17,500 | \$2.9000 | 15(b) | \$50,750.00 |
| | | | | 3102 | 19,000 | 17 | 18,983 | \$3.0000 | 15(b) | \$57,000.00 | \$2,950 | MIECO | 8/19/16 | 3104 | 19,800 | \$2.9500 | 15(b) | \$58,410.00 |
| | | | | | | 0 | 0 | | | | | | 8/19/16 | 3105 | 2,500 | \$2.9800 | 15(b) | \$7,450.00 |
| 8/21/16 | 8/22/16 | 3 | 14,000 | 3111 | 14,000 | 12 | 13,988 | \$2.8000 | 15(b) | \$39,200.00 | \$2,174 | Shell | 8/22/16 | 3112 | 13,988 | \$2.6000 | 15(b) | \$36,368.80 |

| | | | | | | | | | | | | | | | | | | | |
|--------------|--|--|---------|--|---------|-----|---------|--|--|-------------------------------|-------------|--|--|--|---------|--|--|--------------|-------------|
| Total | | | 118,000 | | 117,764 | 102 | 117,662 | | | \$359,083.00 | \$18,317.45 | | | | 118,496 | | | \$337,511.20 | \$39,889.25 |
| | | | | | | | | | | Estimated Otay Transport Fees | - | | | | | | | | |

(834) Current month need to sell (spot)
 (2,010) Carryover from prior month (spot)
 2,844 Current month need to sell (baseload)
 - Carryover from prior month (baseload)
 - **Total needed to sell**

Southern System Minimum Flow Purchase/Sale

September 2016 Activity

| Notification Minimum Flow | | | | PURCHASE | | | | | | | | | SALE | | | | | Net \$ \$Purchase minus \$Sale |
|---------------------------|-----------|-------|-------------------|----------|------------|--------------|----------------|-----------------------|----------------------|--------------|------------|---------------|-----------|------|------------|-------------------|----------------------|--------------------------------------|
| Date notified | Flow Date | Cycle | Amt needed (Dths) | TC# | Amt (Dths) | inkind .087% | Net Amt flowed | Purchase Price \$/dth | Rule 41 Limit \$/dth | \$Amt | BTS Charge | Counter party | Flow Date | TC# | Amt (Dths) | Sale Price \$/dth | Rule 41 Limit \$/dth | |
| 9/25/16 | 9/26/16 | 3 | 105,000 | 3156 | 104,999 | 91 | 104,908 | \$3.3000 | 15(b) | \$346,496.70 | \$19,543 | Conoco | 9/26/16 | 3157 | 104,908 | \$2.9500 | 15(b) | \$309,478.60 |

| | | | | | | | | | | | | | | | | | | | |
|--------------|--|--|---------|--|---------|----|---------|--|--|-------------------------------|-------------|--|--|--|---------|--|--|--------------|-------------|
| Total | | | 105,000 | | 104,999 | 91 | 104,908 | | | \$346,496.70 | \$19,543.31 | | | | 104,908 | | | \$309,478.60 | \$56,561.41 |
| | | | | | | | | | | Estimated Otay Transport Fees | - | | | | | | | | |

- Current month need to sell (spot)
- Carryover from prior month (spot)
- Current month need to sell (baseload)
- Carryover from prior month (baseload)
- **Total needed to sell**

Southern System Minimum Flow Purchase/Sale

October 2016 Activity

| Notification Minimum Flow | | | | PURCHASE | | | | | | | | | SALE | | | | | Net \$ \$Purchase minus \$Sale |
|---------------------------|-----------|-------|-------------------|----------|------------|--------------|----------------|-----------------------|----------------------|--------------|------------|---------------|-----------|------|------------|-------------------|----------------------|--------------------------------------|
| Date notified | Flow Date | Cycle | Amt needed (Dths) | TC# | Amt (Dths) | inkind .118% | Net Amt flowed | Purchase Price \$/dth | Rule 41 Limit \$/dth | \$Amt | BTS Charge | Counter party | Flow Date | TC# | Amt (Dths) | Sale Price \$/dth | Rule 41 Limit \$/dth | |
| 10/12/16 | 10/13/16 | 3 | 41,000 | 3175 | 41,000 | 48 | 40,952 | \$3.0500 | 15(b) | \$125,050.00 | \$7,638 | Conoco | 10/13/16 | 3176 | 40,952 | \$2.9500 | 15(b) | \$120,808.40 |
| 10/14/16 | 10/15/16 | 3 | 36,000 | 3177 | 36,000 | 42 | 35,958 | \$3.0000 | 15(b) | \$108,000.00 | \$6,706 | Shell | 10/15/16 | 3178 | 35,958 | \$2.5000 | 15(b) | \$89,895.00 |
| 10/16/16 | 10/17/16 | 3 | 75,000 | 3179 | 75,000 | 88 | 74,912 | \$3.0000 | 15(b) | \$225,000.00 | \$13,972 | Conoco | 10/17/16 | 3180 | 74,912 | \$2.8200 | 15(b) | \$211,251.84 |
| 10/18/16 | 10/19/16 | 3 | 81,000 | 3184 | 5,500 | 6 | 5,494 | \$3.2500 | 15(b) | \$17,875.00 | \$1,025 | Sequent | 10/20/16 | 3187 | 20,000 | \$3.2850 | 15(b) | \$65,700.00 |
| | | | | 3185 | 30,000 | 36 | 29,964 | \$3.2500 | 15(b) | \$97,500.00 | \$5,589 | Mieco | 10/20/16 | 3188 | 20,000 | \$3.2850 | 15(b) | \$65,700.00 |
| | | | | 3186 | 20,000 | 24 | 19,976 | \$3.2700 | 15(b) | \$65,400.00 | \$3,726 | SRP | 10/19/16 | 3190 | 15,000 | \$3.3000 | 15(b) | \$49,500.00 |
| | | | | 3189 | 25,500 | 30 | 25,470 | \$3.3000 | 16 | \$84,150.00 | \$4,750 | EDF | 10/19/16 | 3191 | 1,100 | \$3.3200 | 15(b) | \$3,652.00 |
| | | | | | | | | | | | | | 10/20/16 | 3192 | 20,000 | \$3.2850 | 15(b) | \$65,700.00 |
| | | | | | | | | | | | | | 10/20/16 | 3195 | 1,000 | \$3.2300 | 15(b) | \$3,230.00 |
| 10/19/16 | 10/20/16 | 3 | 46,000 | 3194 | 46,000 | 54 | 45,946 | \$3.2400 | 15(b) | \$149,040.00 | \$8,569 | Mieco | 10/20/16 | 3196 | 10,000 | \$3.2100 | 15(b) | \$32,100.00 |
| | | | | | | | | | | | | | 10/20/16 | 3197 | 10,000 | \$3.2100 | 15(b) | \$32,100.00 |
| | | | | | | | | | | | | | 10/20/16 | 3198 | 9,000 | \$3.2100 | 15(b) | \$28,890.00 |
| | | | | | | | | | | | | | 10/20/16 | 3199 | 1,000 | \$3.1900 | 15(b) | \$3,190.00 |
| | | | | | | | | | | | | | 10/20/16 | 3200 | 5,000 | \$3.1750 | 15(b) | \$15,875.00 |
| | | | | | | | | | | | | | 10/20/16 | 3201 | 10,000 | \$3.1500 | 15(b) | \$31,500.00 |
| | | | | | | | | | | | | | 10/21/16 | 3202 | 4,750 | \$2.9500 | 15(b) | \$14,012.50 |
| 10/20/16 | 10/21/16 | 3 | 53,000 | 3203 | 53,000 | 63 | 52,937 | \$3.0000 | 15(b) | \$159,000.00 | \$9,873 | Conoco | 10/21/16 | 3204 | 52,937 | \$3.0000 | 15(b) | \$158,811.00 |

| | | | | | | | | | |
|--------------|---------|---------|-----|---------|--------------------------------------|-------------|---------|--------------|--------------|
| Total | 332,000 | 332,000 | 391 | 331,609 | \$1,031,015.00 | \$61,848.28 | 331,609 | \$991,915.74 | \$100,947.54 |
| | | | | | Estimated Otay Transport Fees | - | | | |

- Current month need to sell (spot)
- Carryover from prior month (spot)
- Current month need to sell (baseload)
- Carryover from prior month (baseload)
- **Total needed to sell**

Southern System Minimum Flow Purchase/Sale

November 2016 Activity

| Notification Minimum Flow | | | | PURCHASE | | | | | | | | | SALE | | | | | Net \$ \$Purchase minus \$Sale | |
|---------------------------|-----------|-------|-------------------|----------|------------|--------------|----------------|-----------------------|----------------------|--------------|-------------|---------------|-----------|------|------------|-------------------|----------------------|--------------------------------------|-------------|
| Date notified | Flow Date | Cycle | Amt needed (Dths) | TC# | Amt (Dths) | inkind .118% | Net Amt flowed | Purchase Price \$/dth | Rule 41 Limit \$/dth | \$Amt | BTS Charge | Counter party | Flow Date | TC# | Amt (Dths) | Sale Price \$/dth | Rule 41 Limit \$/dth | | \$Amt |
| 11/8/16 | 11/9/16 | 3 | 20,000 | 3207 | 20,000 | 24 | 19,976 | \$2.2800 | 15(b) | \$45,600.00 | \$3,726 | Conoco | 11/9/16 | 3208 | 19,976 | \$2.1800 | 15(b) | \$43,547.68 | |
| 11/13/16 | 11/14/16 | 3 | 88,000 | 3209 | 88,000 | 104 | 87,896 | \$2.0000 | 15(b) | \$176,000.00 | \$16,394 | Conoco | 11/14/16 | 3210 | 87,896 | \$1.8500 | 15(b) | \$162,607.60 | |
| 11/29/16 | 11/30/16 | 3 | 70,000 | 3214 | 70,000 | 83 | 69,917 | \$3.2800 | 15(b) | \$229,600.00 | \$13,040 | Conoco | 11/30/16 | 3215 | 69,917 | \$3.1000 | 15(b) | \$216,742.70 | |
| Total | | | 178,000 | | 178,000 | 211 | 177,789 | | | \$451,200.00 | \$33,159.62 | | | | 177,789 | | | \$422,897.98 | \$61,461.64 |

Estimated Otay Transport Fees -

- Current month need to sell (spot)
- Carryover from prior month (spot)
- Current month need to sell (baseload)
- Carryover from prior month (baseload)
- **Total needed to sell**

Southern System Reliability Purchase/Sale

January 2017 Activity

| Notification Minimum Flow | | | | PURCHASE | | | | | | | | | SALE | | | | | Net \$ \$Purchase minus \$Sale | | |
|--------------------------------------|-----------|-------|-------------------|----------|------------|--------------|----------------|-----------------------|----------------------|--------------|-------------|---------------|-----------|------|------------|-------------------|----------------------|--------------------------------------|-------------|--|
| Date notified | Flow Date | Cycle | Amt needed (Dths) | TC# | Amt (Dths) | inkind .116% | Net Amt flowed | Purchase Price \$/dth | Rule 41 Limit \$/dth | \$Amt | BTS Charge | Counter party | Flow Date | TC# | Amt (Dths) | Sale Price \$/dth | Rule 41 Limit \$/dth | | \$Amt | |
| 1/24/17 | 1/24/17 | 4 | 45,000 | 3217 | 45,000 | 52 | 44,948 | \$3.6000 | 15(b) | \$162,000.00 | \$14,415 | Conoco | 1/24/17 | 3218 | 44,948 | \$3.4000 | 15(b) | \$152,823.20 | | |
| 1/26/17 | 1/27/17 | 3 | 50,000 | 3219 | 50,000 | 58 | 49,942 | \$3.5000 | 15(b) | \$175,000.00 | \$16,016 | Conoco | 1/27/17 | 3220 | 49,942 | \$3.5000 | 15(b) | \$174,797.00 | | |
| Total | | | 95,000 | | 95,000 | 110 | 94,890 | | | \$337,000.00 | \$30,431.22 | | | | 94,890 | | | \$327,620.20 | \$39,811.02 | |
| Estimated Otay Transport Fees | | | | | | | | | | | | | | | | | | | | |

- Current month need to sell (spot)
- Carryover from prior month (spot)
- **Total needed to sell**



ATTACHMENT 5

TO

**APRIL 24, 2017
ANNUAL REPORT OF SYSTEM
RELIABILITY ISSUES**

SOUTHERN ZONE BTS DISCOUNTS



Southern System IT Discount HUB Summary
8th Annual Report of System Reliability Issues
April 2016 - March 2017

| | Hub IT Deliveries Dth | Hub BTS IT Revenue \$ | So. Syst. IT Deliveries (Excl. Hub) Dth | Total BTS IT Deliveries Dth | Total BTS IT Revenue \$ | Firm Rate \$/Dth | Wtd Avg. IT Rate \$/Dth | Discount Applied \$/Dth | Discount (\$K) (FT - IT Rate)* IT_Vol |
|--------------|--------------------------|--------------------------|--|--------------------------------|----------------------------|---------------------|----------------------------|----------------------------|---|
| Apr-16 | 35,920 | \$ 5,819 | 622,425 | 658,345 | \$ 106,658 | 0.16201 | 0.16201 | 0.00000 | \$ - |
| May-16 | 71,839 | \$ 11,639 | 828,203 | 900,042 | \$ 145,816 | 0.16201 | 0.16201 | 0.00000 | \$ - |
| Jun-16 | 28,546 | \$ 2,855 | 1,609,668 | 1,638,214 | \$ 209,903 | 0.16201 | 0.12813 | 0.03388 | \$ 55,504 |
| Jul-16 | 881,897 | \$ 87,840 | 628,430 | 1,510,327 | \$ 167,983 | 0.16201 | 0.11122 | 0.05079 | \$ 76,706 |
| Aug-16 | - | \$ - | 555,049 | 555,049 | \$ 86,188 | 0.15528 | 0.15528 | 0.00000 | \$ - |
| Sep-16 | - | \$ - | 536,728 | 536,728 | \$ 99,987 | 0.18629 | 0.18629 | 0.00000 | \$ - |
| Oct-16 | 52,937 | \$ 9,862 | 646,219 | 699,156 | \$ 130,246 | 0.18629 | 0.18629 | 0.00000 | \$ - |
| Nov-16 | 19,976 | \$ 3,721 | 475,822 | 495,798 | \$ 92,362 | 0.18629 | 0.18629 | 0.00000 | \$ - |
| Dec-16 | - | \$ - | 234,010 | 234,010 | \$ 43,594 | 0.18629 | 0.18629 | 0.00000 | \$ - |
| Jan-17 | 94,890 | \$ 30,431 | 154,343 | 249,233 | \$ 79,929 | 0.32070 | 0.32070 | 0.00000 | \$ - |
| Feb-17 | - | \$ - | 244,920 | 244,920 | \$ 78,546 | 0.32070 | 0.32070 | 0.00000 | \$ - |
| Mar-17 | - | \$ - | 193,458 | 193,458 | \$ 62,042 | 0.32070 | 0.32070 | 0.00000 | \$ - |
| Total | 1,186,005 | \$ 152,167 | 6,729,275 | 7,915,280 | \$ 1,303,253 | | | IT Discount Total : | \$ 132,210 |

Appendix 2 to Attachment A

2017 Post Forum Report on System Reliability Issues

**PowerPoint Presentation for SoCalGas Utility Customer Forum on
May 8, 2017**

2017 Customer Forum

May 8, 2017



A  Sempra Energy utility

Glad to be of service.®

Agenda

- Introductions
- Antitrust Disclaimer
- High OFO Review
- Low OFO Review
- System Reliability Support Activity Results
- Additional Tools / System Improvements
- Updates
- Post Forum Report / Next Steps

Antitrust Disclaimer

AMERICAN GAS ASSOCIATION ANTITRUST COMPLIANCE GUIDELINES

Introduction

The American Gas Association and its member companies are committed to full compliance with all laws and regulations, and to maintaining the highest ethical standards in the way we conduct our operations and activities. Our commitment includes strict compliance with federal and state antitrust laws, which are designed to protect this country's free competitive economy.

Responsibility for Antitrust Compliance

Compliance with the antitrust laws is a serious business. Antitrust violations may result in heavy fines for corporations, and in fines and even imprisonment for individuals. While the General Counsel's Office provides guidance on antitrust matters, you bear the ultimate responsibility for assuring that your actions and the actions of any of those under your direction comply with the antitrust laws.

Antitrust Guidelines

In all AGA operations and activities, you must avoid any discussions or conduct that might violate the antitrust laws or even raise an appearance of impropriety. The following guidelines will help you do that:

- **Do** consult counsel about any documents that touch on sensitive antitrust subjects such as pricing, market allocations, refusals to deal with any company, and the like.
- **Do** consult with counsel on any non-routine correspondence that requests an AGA member company to participate in projects or programs, submit data for such activities, or otherwise join other member companies in AGA actions.
- **Do** use an agenda and take accurate minutes at every meeting. Have counsel review the agenda and minutes before they are put into final form and circulated and request counsel to attend meetings where sensitive antitrust subjects may arise.
- **Do** provide these guidelines to all meeting participants.

- **Do not, without prior review by counsel,** have discussions with other member companies about:
 - ♦ your company's prices for products, assets or services, or prices charged by your competitors
 - ♦ costs, discounts, terms of sale, profit margins or anything else that might affect those prices
 - ♦ the resale prices your customers should charge for products or assets you sell them
 - ♦ allocating markets, customers, territories products or assets with your competitors
 - ♦ limiting production
 - ♦ whether or not to deal with any other company
 - ♦ any competitively sensitive information concerning your own company or a competitor's.
- **Do not** stay at a meeting, or any other gathering, if those kinds of discussions are taking place.
- **Do not** discuss any other sensitive antitrust subjects (such as price discrimination, reciprocal dealing, or exclusive dealing agreements) without first consulting counsel.
- **Do not** create any documents or other records that might be misinterpreted to suggest that AGA condones or is involved in anticompetitive behavior.

We're Here to Help

Whenever you have any question about whether particular AGA activities might raise antitrust concerns, contact the General Counsel's Office, Ph: (202) 824-7072; E-mail: GCO@aga.org, or your legal counsel.

American Gas Association
Office of General Counsel
Issued: December 1997
Revised: December 2008

High OFO Review

High Operational Flow Order (High OFO)

- A High OFO is declared when SoCalGas determines that expected receipts will exceed total forecasted system capacity (including storage injection capacity and latest off-system scheduled quantities) for a pending flow day
- SoCalGas uses the on-system scheduled quantities from the latest scheduling cycle to determine expected system receipts for the High OFO calculation

Scheduled Quantities Used for High OFO

| Cycle | Scheduled Quantity Used for High OFO Calculation |
|------------|--|
| Timely | Prior Day, Evening Cycle |
| Evening | Current Day, Timely Cycle |
| Intraday 1 | Current Day, Evening Cycle |
| Intraday 2 | Current Day, Intraday 1 Cycle |
| Intraday 3 | Current Day, Intraday 2 Cycle |

- On High OFO days, SoCalGas will confirm nominations up to the total net system capacity for Intraday 1 (Cycle 3), Intraday 2 (Cycle 4), and Intraday 3 (Cycle 5); [and during the Intraday 3 cycle when a High OFO event is not called and nominations exceed system capacity]
- SoCalGas will not declare a High OFO on Intraday 3 (Cycle 5), but will limit the confirmations to the total net system capacity as it does on all other days

High OFO Review: April 2016 – March 2017

- 98 High OFO events during Report Period
- 23% increase compared to previous reporting period
- High OFO procedures will change once the TCAP Phase 1 Settlement is fully implemented
 - Occurs when Aliso Canyon Turbine Replacement goes into service
 - See SoCalGas Advice Letter 4997-A for more information

High OFO Comparison

2016 Forum Report

| | |
|---------|-----|
| Cycle 1 | 46 |
| Cycle 2 | 20 |
| Cycle 3 | 14 |
| Cycle 4 | --- |

| | |
|-------|----|
| Total | 80 |
|-------|----|

2017 Forum Report

| | |
|---------|----|
| Cycle 1 | 52 |
| Cycle 2 | 14 |
| Cycle 3 | 24 |
| Cycle 4 | 08 |

| | |
|-------|----|
| Total | 98 |
|-------|----|

Low OFO Review

Low Operational Flow Order (Low OFO)

- A Low OFO is declared if, on a day prior to this Gas Day, in the sole judgment of Gas Control, the system forecast of storage withdrawal used for balancing exceeds the withdrawal capacity allocated to the balancing function
- All Low OFOs declared during the Report period were Stage 1 and Stage 2 Low OFOs with a -5% Daily Imbalance Tolerance

Low OFO Review: April 2016 – March 2017

- 106 Low OFO events during Report Period
 - Zero EFOs during Report Period
- It is difficult to make a comparison to the previous Report period
 - Low OFO protocol began in December 2015 meaning that it was in effect for only four months during the April 2015 – March 2016 Report period
- The primary factor to the high number of Low OFOs was the reduction in storage capacity

Low OFO Comparison

2016 Forum Report

| | |
|---------|-----|
| Cycle 1 | --- |
| Cycle 2 | 3 |
| Cycle 3 | 5* |
| Cycle 4 | --- |

| | |
|-------|---|
| Total | 8 |
|-------|---|

2017 Forum Report

| | |
|---------|-----|
| Cycle 1 | --- |
| Cycle 2 | 67 |
| Cycle 3 | 39 |
| Cycle 4 | --- |

| | |
|-------|-----|
| Total | 106 |
|-------|-----|

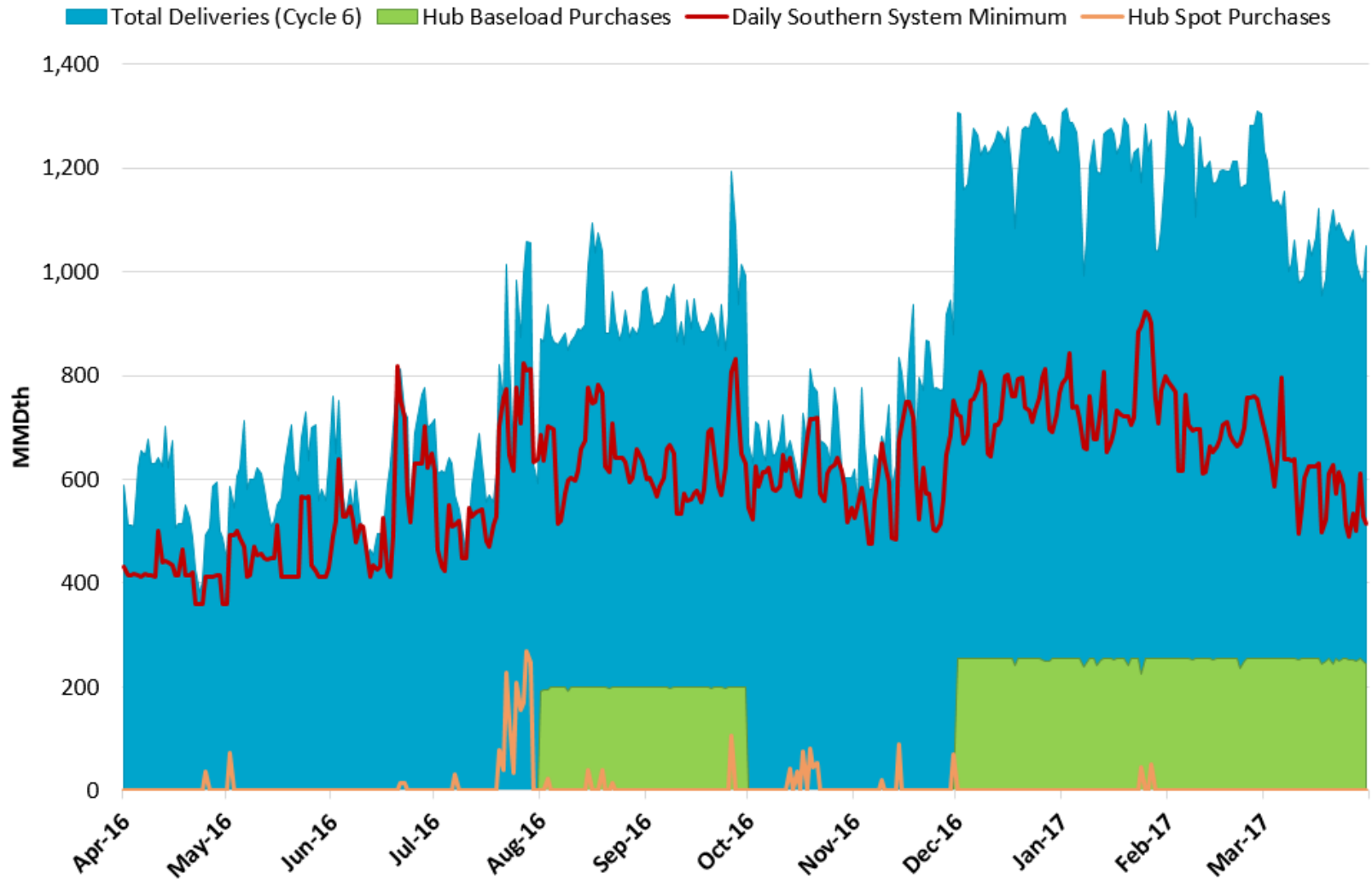
* This number includes the EFO that was declared on December 29, 2015

System Reliability Support Activity Results

Southern System Reliability (SSR) Purchases and Interruptible BTS Discounts

| | 2010- 2011 | 2011- 2012 | 2012- 2013 | 2013- 2014 | 2014- 2015 | 2015- 2016 | 2016- 2017 |
|----------------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|
| Purchases (MDth) | 1,045 | 3,015 | 16,989 | 42,879 | 31,311 | 33,309 | 45,349 |
| Net Cost (\$/Dth) | 3.63 | 0.36 | 0.37 | 0.36 | 0.13 | 0.10 | 0.20 |
| SRMA Cost (\$MM) | 3.8 | 1.1 | 6.3 | 15.5 | 4.1 | 3.3 | 9.1 |
| BTS Discounts (\$MM) | 0 | 5.5 | 8.6 | 7.9 | 0.4 | 0 | 0.1 |
| Total (\$MM) | 3.8 | 6.6 | 14.9 | 23.4 | 4.5 | 3.3 | 9.2 |

April 2016 - March 2017 Southern System Deliveries



Additional Tools / System Improvements

Pipeline Safety and Reliability Project

- Updated and Supplemental Testimony was filed on February 21, 2017
- Intervenor Testimony was filed on April 17, 2017
- Rebuttal Testimony is due by June 12, 2017
- Evidentiary Hearings are scheduled for July 10 to 14, 2017 in San Francisco
- Date for Opening and Reply Briefs will be discussed at the conclusion of Evidentiary Hearings

Updates

Extension of Second Daily Balancing Settlement Term

- On December 1, 2016 Commission approved Second Daily Balancing Settlement (D.16-12-015)
- The Second Daily Balancing Settlement was extended through a Joint Petition for Modification of D.16-12-015 on March 23, 2017 (D.17-03-020)
- D.17-03-020 extended the Settlement term to November 30, 2017 subject to two other conditions that may end the term earlier: 1) any superseding decision or order by the Commission; 2) return of Aliso Canyon to at least 450 MMcfd of injection capacity and 1,395 MMcfd of withdrawal capacity

Daily Trading of Scheduled Quantities

- On December 1, 2016 SoCalGas began the daily trading of scheduled quantities on OFO days
- Although SoCalGas continues to receive an increasing number of Scheduled Quantity Adjustment Agreements, SoCalGas does not have plans to create an ENVOY module to handle this function
- The process will remain a manual process for the duration of the current settlement
- This service is scheduled to end on November 30, 2017 in accordance with the terms of the Second Daily Balancing Settlement

Daily Trading of Scheduled Quantities

| <u>Month</u> | <u>No. of OFO Days</u> | <u>Volume Adjustments (Dth)</u> | <u>Number of Adjustments</u> |
|--------------|------------------------|---------------------------------|------------------------------|
| Jan-17 | 15 | 119,283 | 30 |
| Feb-17 | 13 | 49,668 | 29 |
| Mar-17 | 30 | 116,519 | 60 |
| Apr-17 | 22 | 373,422 | 107 |

Topock Sub-Zone Capacity Outage

- The current maintenance reduction of 548,100 Dth/day at the TW-Topock/EP-Topock Sub-Zone may remain in effect for part of the 2017-2020 BTS term, reducing the available capacity
- During the BTS Open Season, customers will be awarded capacity at Topock that can be used when it becomes operationally available.
- Until it becomes operationally available, the contracted capacity will be subject to G-BTS special conditions concerning posted outage impacts on capacity awards

Line 85 Zone Capacity Reduction

- Line 85 Zone capacity may be significantly and permanently reduced in the future, most likely beyond this BTS term, in order to comply with the Pipeline Safety Enhancement Plan (PSEP)
- SoCalGas' current estimate is that the capacity of the Line 85 Zone will be reduced by 102,500 Dth/day to 133,250 Dth/day. Coastal Zone capacity may also be reduced by as much as 30,750 Dth/day
- More information will be posted on ENVOY after this evaluation is completed

Summer Baseload Contracts

- On May 3, 2017 SoCalGas filed AL 5132, requesting preauthorization to enter into baseload contracts for up to 200,000 Dth per day for July through September of 2017 and 2018
- Net cost of 2016 summer baseload contracts totaled \$2.2 million at an average net rate of \$0.18 per Dth

Network Outage

- On April 11, SoCalGas experienced a system-wide network outage that included ENVOY
- On April 12:
 - Gas Scheduling accepted nominations via email and processed manually via an offline production server
 - BTS contracts were generated via email request with contract IDs provided within 2 hours
 - Limited ENVOY functionality was restored using a temporary platform at 3 PM PDT
 - Meter usage continued to be unavailable
 - A Critical Notice was posted that OFOs penalties would be waived for the duration of the outage
 - The outage continued through April 14
- On April 14, ENVOY Production was fully restored by 9 PM
 - Meter usage was restored at 10:15 PM
- SoCalGas and SDG&E appreciate your cooperation during this difficult time

Storage Injection Capacity Allocation

- Beginning on Gas Day May 4, 2017 and until further notice, portions of the storage injection capacity allocated to the system balancing function will be available for nomination on Timely Cycle.
- The Net Storage Injection capacity will vary throughout the day based on the System Operation's utilization of the system balancing injection capacity.
- The Net Storage Injection capacity will not fall below the capacity that was made available for Timely Cycle.

CCR-C Reductions

- CCR-C Reductions is a limited process described in Section D.3 of Rule 30 which requires SoCalGas to confirm nominations to the system capacity limitation on Cycle 5 for non-OFO days and Cycles 3, 4, and 5 for High OFO days
- SoCalGas made reductions to BTSC due to nominations exceeding Net System Capacity on Cycle 5 for 126 days during the Report period
 - SoCalGas will be updating Rule 30 to change existing language from Cycle 4 to Cycle 5

CCR-C Reductions (Dth)

| <u>Month</u> | <u>Nominations</u> | <u>CCR-C Reductions</u> | <u>SCG Confirmations</u> | <u>Scheduled Quantities</u> |
|--------------|--------------------|-----------------------------|------------------------------|---------------------------------|
| Apr-16 | 35,731,573 | -2,005,445 | 24,380,644 | 23,778,746 |
| May-16 | 31,746,463 | -1,317,286 | 20,949,033 | 20,164,862 |
| Jun-16 | 68,159,074 | -4,500,926 | 51,068,151 | 50,173,198 |
| Jul-16 | 56,002,977 | -2,367,866 | 39,616,428 | 37,918,734 |
| Aug-16 | 39,911,451 | -1,019,187 | 26,979,811 | 25,846,869 |
| Sep-16 | 10,707,873 | -521,541 | 6,928,216 | 6,427,937 |
| Oct-16 | 95,352,677 | -5,605,965 | 71,430,527 | 70,676,804 |
| Nov-16 | 119,904,058 | -7,358,036 | 90,451,585 | 89,260,217 |
| Dec-16 | 20,294,718 | -307,569 | 16,784,885 | 16,517,867 |
| Feb-17 | 58,566,154 | -1,451,650 | 50,633,369 | 49,394,830 |
| Mar-17 | 175,830,534 | -9,299,215 | 139,431,213 | 138,060,718 |
| Total | 712,207,552 | -35,754,686 | 538,653,862 | 528,220,782 |

Off-System Delivery Imbalance Aggregation

- Per Resolution G-3518, SoCalGas' 2017 Customer Forum Report shall include an analysis of SCE's proposal for aggregating OSD and on-system imbalances that contains the following elements:
 - Data comparing historical nominations to OSD on High OFO vs. non-High OFO days;
 - A description of the regulatory and scheduling system modifications that would be required to aggregate customers' OSD and on-system imbalances; and
 - A timeline and cost estimates for those modifications.

Off-System Delivery Imbalance Aggregation

- Maintaining the current three-day balancing period uses SoCalGas' limited storage resources that are better used to address on-system customer imbalances
- Aggregation of on-system and OSD imbalances requires new system architecture for SoCalGas' contract and billing systems
 - SoCalGas is developing modernization plans for these systems that will take approximately three years to implement once started
 - Challenges for this implementation are similar to issues identified in TCAP Phase 2 Proposal for Producer Imbalance Aggregation

Off-System Delivery: Historical Data

- Resolution G-3518 also requires a presentation of OSD transaction information

| <u>Year</u> | <u>Number of Non-OFO Days where OSD Activity occurred</u> | <u>Non-OFO Day: Number of OSD Transactions</u> | <u>Non-OFO Day Scheduled Volumes to OSD (Dth)</u> | <u>Non-OFO Day Imbalances (Dth)</u> |
|-------------|---|--|---|-------------------------------------|
| 2013 | 331 | 343 | 2,474,359 | 32,598 |
| 2014 | 316 | 395 | 3,451,819 | 13,424 |
| 2015 | 267 | 286 | 2,174,044 | 20,012 |
| 2016 | 282 | 289 | 3,201,045 | 3,867 |

| <u>Year</u> | <u>Number of High OFO Days where OSD Activity occurred</u> | <u>High OFO Day: Number of OSD Transactions</u> | <u>High OFO Day Scheduled Volumes to OSD (Dth)</u> | <u>High OFO Day Imbalances (Dth)</u> |
|-------------|--|---|--|--------------------------------------|
| 2013 | 34 | 34 | 160,000 | 0 |
| 2014 | 49 | 53 | 432,636 | 2,813 |
| 2015 | 98 | 111 | 875,131 | 7,635 |
| 2016 | 84 | 94 | 1,227,335 | 102,796 |

- Data includes PG&E MEA imbalance resolution as an OSD transaction

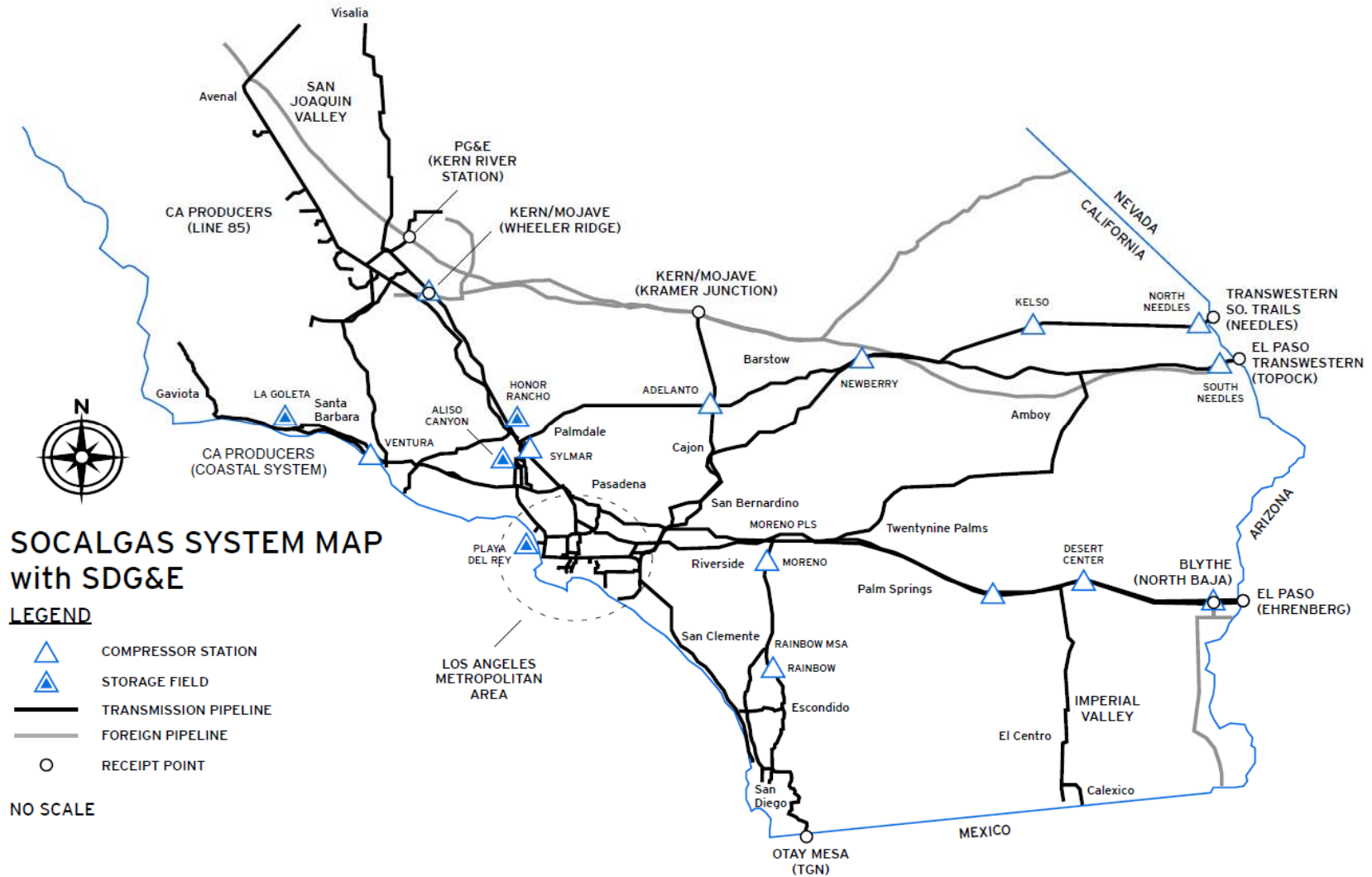
Post-Forum Report / Next Steps

Post-Forum Report / Next Steps

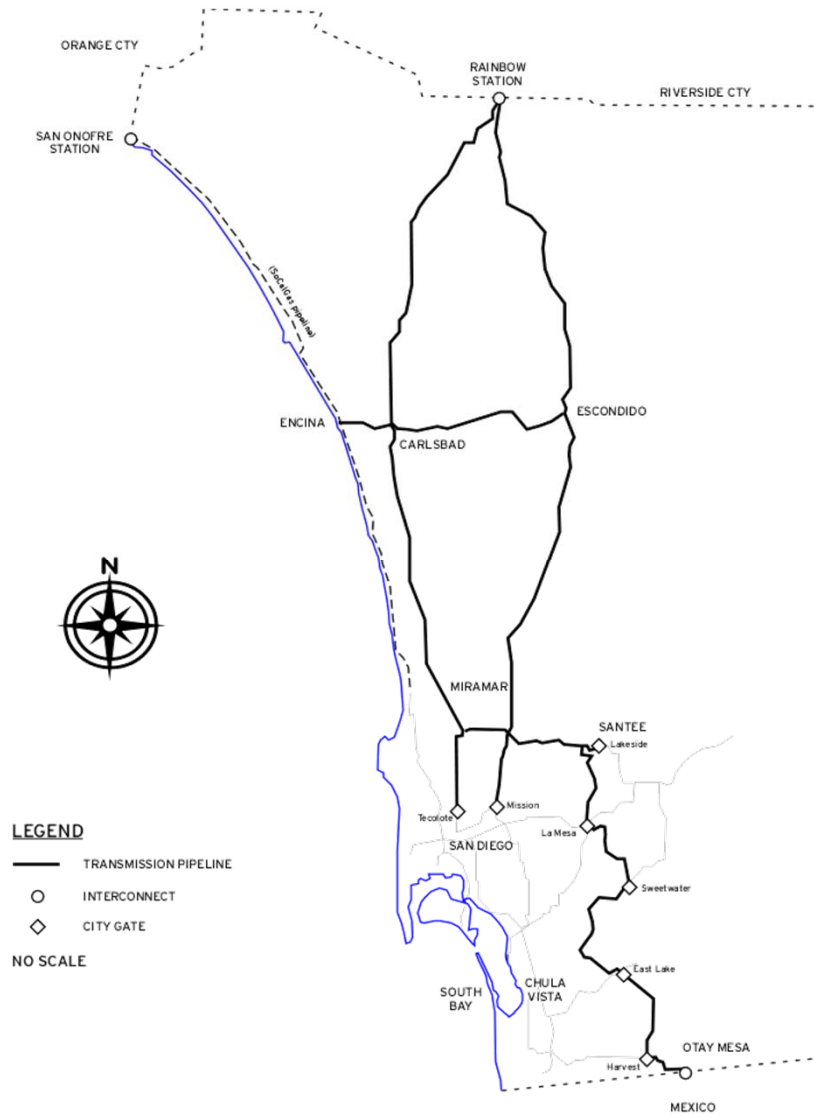
- The Post-Forum Report will summarize the matters discussed here and will identify action items, tariff changes, and procedural modifications that we agree are necessary
- Will include descriptions of proposals presented by meeting participants
- Any proposals made that are rejected by SoCalGas will be included in the Post-Forum Report
- A draft Post-Forum Report will be issued to the Forum participants for review by May 30, 2017 with a revised draft to be issued by June 6, 2017
- If required, Customer Forum meeting participants will be invited to a conference call regarding the revised draft the week of June 12, 2017 to seek resolution of any differences
- The Post-Forum Report will be filed by July 7, 2017

Appendix

SoCalGas Transmission System



SDG&E Transmission System



Appendix 3 to Attachment A

2017 Post Forum Report on System Reliability Issues

CCR-C Reductions during the Annual Report Period

Apr 2016 through Mar 2017

**CCR-C Reductions during the Annual Report Period -Apr 2016 through Mar 2017
(Quantities are in Dth)**

Table 1: Cycle 3 CCR-C Reductions to Firm BTSC Transactions for High OFO days during the Annual Report Period

| <u>Cycle</u> | <u>Month</u> | <u>Nominations</u> | <u>CCR-C Reductions</u> | <u>SCG Confirmations</u> | <u>Scheduled Quantities</u> |
|--------------|--------------|--------------------|-----------------------------|------------------------------|---------------------------------|
| 3 | Apr-16 | 29,363 | -8,411 | 20,952 | 20,952 |
| 3 | Jun-16 | 5,387,627 | -558,456 | 4,817,640 | 4,715,677 |
| 3 | Jul-16 | 4,158,170 | -242,363 | 3,899,632 | 3,870,735 |
| 3 | Aug-16 | 3,865,664 | -128,920 | 3,711,867 | 3,548,991 |
| 3 | Sep-16 | 2,618,025 | -120,966 | 2,492,459 | 2,467,749 |
| 3 | Oct-16 | 14,686,825 | -801,480 | 13,852,793 | 13,689,426 |
| 3 | Nov-16 | 19,516,841 | -936,603 | 18,496,658 | 18,337,008 |
| 3 | Dec-16 | 28,865 | -16,751 | 12,114 | 12,114 |
| 3 | Feb-17 | 7,110,451 | -561,119 | 6,527,627 | 6,282,527 |
| 3 | Mar-17 | 28,068,574 | -1,762,536 | 26,186,641 | 25,767,638 |
| | Total | 85,470,405 | -5,137,605 | 80,018,383 | 78,712,817 |

Table 2: Cycle 4 CCR-C Reductions to Firm BTSC Transactions for High OFO days during the Annual Report Period

| <u>Cycle</u> | <u>Month</u> | <u>Nominations</u> | <u>CCR-C Reductions</u> | <u>SCG Confirmations</u> | <u>Scheduled Quantities</u> |
|--------------|--------------|--------------------|-----------------------------|------------------------------|---------------------------------|
| 4 | May-16 | 658,335 | -50,633 | 607,704 | 580,373 |
| 4 | Jun-16 | 9,535,590 | -545,105 | 8,956,316 | 8,861,511 |
| 4 | Jul-16 | 4,009,505 | -203,940 | 3,793,034 | 3,738,646 |
| 4 | Aug-16 | 1,827,801 | -11,761 | 1,812,168 | 1,730,135 |
| 4 | Sep-16 | 1,775,187 | -66,304 | 1,683,285 | 1,669,041 |
| 4 | Oct-16 | 13,223,655 | -592,146 | 12,611,190 | 12,486,416 |
| 4 | Nov-16 | 18,245,646 | -936,096 | 17,232,890 | 16,957,459 |
| 4 | Feb-17 | 7,405,633 | -511,811 | 6,879,111 | 6,682,601 |
| 4 | Mar-17 | 28,828,801 | -1,867,371 | 26,868,552 | 26,402,890 |
| | Total | 85,510,153 | -4,785,167 | 80,444,250 | 79,109,072 |

Table 3: Cycle 5 CCR-C Reductions to Firm BTSC Transactions for High OFO days during the Annual Report Period

| <u>Cycle</u> | <u>Month</u> | <u>Nominations</u> | <u>CCR-C Reductions</u> | <u>SCG Confirmations</u> | <u>Scheduled Quantities</u> |
|--------------|--------------|--------------------|-------------------------|--------------------------|-----------------------------|
| 5 | Apr-16 | 936,533 | -22,926 | 913,503 | 894,441 |
| 5 | May-16 | 668,175 | -42,614 | 625,119 | 600,220 |
| 5 | Jun-16 | 8,067,374 | -601,408 | 7,459,205 | 7,328,352 |
| 5 | Jul-16 | 3,881,871 | -182,102 | 3,688,099 | 3,623,037 |
| 5 | Aug-16 | 1,740,589 | -11,950 | 1,725,802 | 1,644,057 |
| 5 | Oct-16 | 8,848,730 | -361,916 | 8,457,423 | 8,383,825 |
| 5 | Nov-16 | 15,455,651 | -969,931 | 14,394,960 | 14,146,192 |
| 5 | Dec-16 | 907,384 | -13,084 | 894,299 | 870,027 |
| 5 | Feb-17 | 4,213,920 | -72,320 | 4,131,759 | 3,897,576 |
| 5 | Mar-17 | 30,320,002 | -1,862,779 | 28,339,833 | 27,939,275 |
| | Total | 75,040,229 | -4,141,030 | 70,630,002 | 69,327,002 |

Table 4: Cycle 3 CCR-C Reductions to Interruptible BTSC Transactions for High OFO days during the Annual Report Period

| <u>Cycle</u> | <u>Month</u> | <u>Nominations</u> | <u>CCR-C Reductions</u> | <u>SCG Confirmations</u> | <u>Scheduled Quantities</u> |
|--------------|--------------|--------------------|-------------------------|--------------------------|-----------------------------|
| 3 | Apr-16 | 328,571 | -215,895 | 89,316 | 71,240 |
| 3 | May-16 | 136,307 | -61,856 | 69,753 | 69,369 |
| 3 | Jun-16 | 487,876 | -297,835 | 136,232 | 110,606 |
| 3 | Jul-16 | 39,369 | -27,184 | 8,890 | 8,890 |
| 3 | Aug-16 | 69,399 | -34,918 | 24,360 | 4,114 |
| 3 | Sep-16 | 76,219 | -58,654 | 10,650 | 10,649 |
| 3 | Oct-16 | 771,627 | -444,731 | 231,534 | 149,146 |
| 3 | Nov-16 | 613,264 | -406,829 | 174,561 | 150,164 |
| 3 | Dec-16 | 28,906 | -23,158 | 3,750 | 3,750 |
| 3 | Feb-17 | 48,717 | -46,496 | 2,224 | 2,223 |
| 3 | Mar-17 | 460,541 | -307,160 | 137,559 | 110,501 |
| | Total | 3,060,796 | -1,924,716 | 888,829 | 690,652 |

Table 5: Cycle 4 CCR-C Reductions to Interruptible BTSC Transactions for High OFO days during the Annual Report Period

| <u>Cycle</u> | <u>Month</u> | <u>Nominations</u> | <u>CCR-C Reductions</u> | <u>SCG Confirmations</u> | <u>Scheduled Quantities</u> |
|--------------|--------------|--------------------|-------------------------|--------------------------|-----------------------------|
| 4 | Apr-16 | 216,060 | -79,272 | 85,404 | 64,172 |
| 4 | May-16 | 192,597 | -98,765 | 90,831 | 90,820 |
| 4 | Jun-16 | 742,281 | -362,108 | 311,835 | 255,455 |
| 4 | Jul-16 | 46,667 | -33,428 | 8,904 | 8,904 |
| 4 | Aug-16 | 111,253 | -24,331 | 24,357 | 3,199 |
| 4 | Sep-16 | 233,341 | -64,075 | 110,934 | 39,062 |
| 4 | Oct-16 | 844,930 | -408,833 | 197,434 | 174,612 |
| 4 | Nov-16 | 555,596 | -369,333 | 95,271 | 74,913 |
| 4 | Feb-17 | 79,336 | -57,629 | 21,414 | 16,361 |
| 4 | Mar-17 | 542,466 | -338,733 | 178,108 | 163,468 |
| Total | | 3,564,527 | -1,836,507 | 1,124,492 | 890,966 |

Table 6: Cycle 5 CCR-C Reductions to Interruptible BTSC Transactions for High OFO days during the Annual Report Period

| <u>Cycle</u> | <u>Month</u> | <u>Nominations</u> | <u>CCR-C Reductions</u> | <u>SCG Confirmations</u> | <u>Scheduled Quantities</u> |
|--------------|--------------|--------------------|-------------------------|--------------------------|-----------------------------|
| 5 | Apr-16 | 187,222 | -88,809 | 49,283 | 47,183 |
| 5 | May-16 | 187,761 | -61,007 | 122,775 | 105,767 |
| 5 | Jun-16 | 408,674 | -217,921 | 155,392 | 112,792 |
| 5 | Jul-16 | 65,556 | -32,877 | 8,904 | 8,904 |
| 5 | Aug-16 | 172,906 | -52,257 | 33,177 | 3,905 |
| 5 | Sep-16 | 150,534 | -10,547 | 105,250 | 37,603 |
| 5 | Oct-16 | 578,253 | -279,545 | 169,128 | 115,448 |
| 5 | Nov-16 | 547,218 | -380,723 | 101,275 | 82,259 |
| 5 | Dec-16 | 9,000 | -6,983 | 19 | 19 |
| 5 | Feb-17 | 71,791 | -53,686 | 18,108 | 16,106 |
| 5 | Mar-17 | 430,759 | -273,617 | 152,271 | 145,228 |
| Total | | 2,809,674 | -1,457,972 | 915,582 | 675,214 |

Table 7: Cycle 5 CCR-C Reductions to Firm BTSC Transactions for non-High OFO days during the Annual Report Period

| <u>Cycle</u> | <u>Month</u> | <u>Nominations</u> | <u>CCR-C Reductions</u> | <u>SCG Confirmations</u> | <u>Scheduled Quantities</u> |
|--------------|--------------|--------------------|-------------------------|--------------------------|-----------------------------|
| 5 | Apr-16 | 2,680,158 | -185,191 | 2,485,707 | 2,384,226 |
| 5 | May-16 | 2,591,637 | -135,121 | 2,456,210 | 2,298,647 |
| 5 | Jun-16 | 4,577,012 | -255,655 | 4,320,688 | 4,269,681 |
| 5 | Jul-16 | 3,726,718 | -266,768 | 3,468,654 | 3,121,308 |
| 5 | Aug-16 | 3,295,036 | -174,502 | 3,104,625 | 2,964,788 |
| 5 | Sep-16 | 659,733 | -33,354 | 626,380 | 572,896 |
| 5 | Oct-16 | 8,083,356 | -447,867 | 7,605,147 | 7,549,364 |
| 5 | Nov-16 | 5,289,517 | -456,691 | 4,800,825 | 4,708,296 |
| 5 | Dec-16 | 1,860,002 | -51,110 | 1,807,042 | 1,770,057 |
| 5 | Feb-17 | 8,082,943 | -257,769 | 7,758,392 | 7,719,083 |
| 5 | Mar-17 | 5,607,209 | -308,976 | 5,285,285 | 5,283,312 |
| | Total | 46,453,321 | -2,573,004 | 43,718,955 | 42,641,658 |

Table 8: Cycle 5 CCR-C Reductions to Interruptible BTSC Transactions for non-High OFO days during the Annual Report Period

| <u>Cycle</u> | <u>Month</u> | <u>Nominations</u> | <u>CCR-C Reductions</u> | <u>SCG Confirmations</u> | <u>Scheduled Quantities</u> |
|--------------|--------------|--------------------|-------------------------|--------------------------|-----------------------------|
| 5 | Apr-16 | 978,730 | -329,128 | 535,444 | 465,781 |
| 5 | May-16 | 484,993 | -174,296 | 295,795 | 264,264 |
| 5 | Jun-16 | 303,597 | -166,294 | 126,529 | 117,162 |
| 5 | Jul-16 | 496,045 | -160,078 | 282,616 | 217,869 |
| 5 | Aug-16 | 299,487 | -82,975 | 116,663 | 39,736 |
| 5 | Sep-16 | 183,535 | -113,162 | 62,407 | 39,008 |
| 5 | Oct-16 | 898,575 | -433,891 | 409,399 | 390,318 |
| 5 | Nov-16 | 471,932 | -239,460 | 191,228 | 177,415 |
| 5 | Dec-16 | 89,793 | -30,988 | 52,810 | 49,905 |
| 5 | Feb-17 | 132,779 | -56,816 | 73,279 | 31,601 |
| 5 | Mar-17 | 293,337 | -187,579 | 97,047 | 81,416 |
| | Total | 4,632,803 | -1,974,667 | 2,243,217 | 1,874,475 |

Appendix 4 to Attachment A

2017 Post Forum Report on System Reliability Issues

Off-System Delivery Historical Data

**Off-System Delivery Historical Data
(Excluding PG&E Master Exchange Agreement Imbalance Resolution Figures)**

| <u>Year</u> | <u>Number of Non-High OFO Days where OSD Activity occurred</u> | <u>Non-High OFO Day: Number of OSD Transactions</u> | <u>Non-High OFO Day Scheduled Volumes to OSD (Dth)</u> | <u>Non-High OFO Day Imbalances (Dth)</u> |
|-------------|--|---|--|--|
| 2013 | 9 | 12 | 392,359 | 0 |
| 2014 | 34 | 79 | 1,306,855 | 13,424 |
| 2015 | 18 | 19 | 392,044 | 0 |
| 2016 | 6 | 7 | 141,585 | 0 |
| <u>Year</u> | <u>Number of High OFO Days where OSD Activity occurred</u> | <u>High OFO Day: Number of OSD Transactions</u> | <u>High OFO Day Scheduled Volumes to OSD (Dth)</u> | <u>High OFO Day Imbalances (Dth)</u> |
| 2013 | 0 | 0 | 0 | 0 |
| 2014 | 4 | 4 | 99,636 | 0 |
| 2015 | 11 | 13 | 233,131 | 194 |
| 2016 | 9 | 10 | 315,151 | 47,325 |