

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



March 2, 2017

Advice Letter 5089-G

Ronald van der Leeden
Director, Regulatory Affairs
Southern California Gas
555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011

SUBJECT: Modification of Tariffs Related to D.16-07-008 (Gas Curtailment Procedures)

Dear Mr. van der Leeden:

Advice Letter 5089-G is effective as of March 4, 2017.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph
Director, Energy Division



Ronald van der Leeden
Director
Regulatory Affairs

555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011
Tel: 213.244.2009
Fax: 213.244.4957

RvanderLeeden@semprautilities.com

February 2, 2017

Advice No. 5089
(U 904 G)

Public Utilities Commission of the State of California

Subject: Modification of Tariffs Related to D.16-07-008 (Gas Curtailment Procedures)

Southern California Gas Company (SoCalGas) hereby submits for approval by the California Public Utilities Commission (Commission or CPUC) proposed revisions to its tariffs, applicable throughout its service territory, as shown on Attachment A.

Background

On October 25, 2016, SoCalGas filed Advice No. (AL) 5050 in compliance with Ordering Paragraph (OP) 2 of Decision (D.)16-07-008, which states:

Southern California Gas Company and San Diego Gas & Electric Company are directed to implement the terms of the Curtailment Procedures Settlement Agreement by filing a Tier 1 Advice Letter, consistent with the tariff sheet modifications in the Settlement Agreement set forth in Attachment 1. These tariff modifications shall be effective the first day of the month following 90 days from the effective date of this Commission order approving the Settlement.¹

The tariff modifications included as Attachment A to AL 5050 were those necessary to implement the terms of the Curtailment Procedures Settlement Agreement (Settlement Agreement). Accordingly, they were a combination of those modifications that had originally been presented either in testimony supporting the application² or in

¹ D.16-07-008 at 16.

² See Prepared Direct Testimony of Tuan Nguyen (Hearing Exhibit 6) and Prepared Direct Testimony of Paul Borkovich (Hearing Exhibit 8), available at the following website: <https://socalgas.com/regulatory/A15-06-020.shtml>.

the Settlement Agreement, which was attached to D.16-07-008.³ AL 5050 became effective November 1, 2016.

One of the tariffs modified by AL 5050 was Sample Form No. 6597-1 – Schedule A – Intrastate Transmission Service (Schedule A). Schedule A was modified, among other things, to add reference to Curtailment Baseline Quantities (CBQs).⁴ There were also minor modifications to Schedule A from the version presented in Application (A.) 15-06-020 that were described in AL 5050 and were either non-substantive or implemented terms of the Settlement Agreement.

SoCalGas has become aware that a related Sample Form, Form No. 6597-9 – Amendment to Master Services Contract – Schedule A (Amendment Form), should have been included in the application and therefore in AL 5050. However, because it was not explicitly referenced in the application or the Settlement Agreement, SoCalGas is filing this separate AL requesting the modification. Because the modifications to Schedule A were approved, the related modifications to the Amendment are appropriate as well.

Tariff Modifications

Form No. 6597-9 – Amendment to Master Services Contract – Schedule A – Intrastate Transmission Service

The Amendment Form allows SoCalGas and its customers to mutually amend a currently effective Schedule A. Since Schedule A was modified by AL 5050, the Amendment Form needs to be modified so that the two forms are in conformance. The Amendment Form included as Attachment A to this AL is modified to remove the Monthly Scheduled Quantities, Annual Quantity, and Use or Pay Aggregator fields and to add fields for Winter Months CBQs, Summer Months CBQs, and Minimum Usage Requirements (the latter for refinery customers only). Winter months are defined in the Amendment Form as November through March, and summer months are defined as April through October, consistent with SoCalGas Rule No. 23. Finally, using identical language as Schedule A, the Amendment Form describes how CBQs are to be updated in the future.

Protest

Anyone may protest this AL to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date of this AL, which is February 22, 2017. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is given below.

³ D.16-07-008 is also available at: <https://socalgas.com/regulatory/A15-06-020.shtml>.

⁴ See Prepared Direct Testimony of Tuan Nguyen at Attachment A.

CPUC Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

A copy of the protest should also be sent via e-mail to the attention of the Energy Division Tariff Unit (EDTariffUnit@cpuc.ca.gov). A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No. (213) 244-4957
E-mail: snewsom@SempraUtilities.com

Effective Date

SoCalGas believes that this filing is subject to Energy Division disposition and should be classified as Tier 2 (effective after staff approval) pursuant to General Order (GO) 96-B. Therefore, SoCalGas respectfully requests that this filing be approved on March 4, 2017, which is 30 days after the date filed.

Notice

A copy of this AL is being sent to SoCalGas' GO 96-B service list and the Commission's service list A.15-06-020. Address change requests to the GO 96-B should be directed by electronic mail to tariffs@socalgas.com or call 213-244-3387. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or by electronic mail at Process_Office@cpuc.ca.gov.

Ronald van der Leeden
Director- Regulatory Affairs

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY (U 904G)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Ray B. Ortiz

Phone #: (213) 244-3837

E-mail: ROrtiz@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 5089

Subject of AL: Modification of Tariffs Related to D.16-07-008 (Gas Curtailment Procedures)

Keywords (choose from CPUC listing): Curtailment

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A

Does AL request confidential treatment? If so, provide explanation: N/A

Resolution Required? Yes No

Tier Designation: 1 2 3

Requested effective date: 3/4/17

No. of tariff sheets: 3

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
EDTariffUnit@cpuc.ca.gov

Southern California Gas Company
Attention: Ray B. Ortiz
555 West 5th Street, GT14D6
Los Angeles, CA 90013-1011
ROrtiz@semprautilities.com
tariffs@socalgas.com

¹ Discuss in AL if more space is needed.

ATTACHMENT A
Advice No. 5089

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 53706-G	AMENDMENT TO MASTER SERVICES CONTRACT - SCHEDULE A, INTRASTATE TRANSMISSION SERVICE, (Form 6597-9, Rev. 02/17)	Revised 35933-G
Revised 53707-G	TABLE OF CONTENTS	Revised 53361-G
Revised 53708-G	TABLE OF CONTENTS	Revised 53705-G

AMENDMENT TO MASTER SERVICES CONTRACT - SCHEDULE A
INTRASTATE TRANSMISSION SERVICE
(Form 6597-9, Rev. 02/17)

(See Attached Form)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 5089
DECISION NO.

1C8

ISSUED BY

Dan Skopec
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Feb 2, 2017
EFFECTIVE Mar 4, 2017
RESOLUTION NO. _____

AMENDMENT TO MASTER

SERVICES CONTRACT SCHEDULE A

INTRASTATE TRANSMISSION SERVICE

This Amendment is entered into by and between Southern California Gas Company ("Utility") and _____ ("Customer") as of the _____ day of _____ to amend the Master Services Contract (MSC) Schedule A dated _____.

In the event of any conflict or inconsistency between this Amendment and the MSC Schedule A, terms and condition hereof shall be deemed to control.

Utility and Customer agree to amend the MSC Schedule A as follows:

Section 1 - Facility Deletions

If no facility deletions are made, state "**NONE**" _____

Customer hereby elects to delete facility __ referenced by Facility Name _____ on MSC Schedule A. The deletion of such facility _____ shall be effective on the _____ day of _____.

Section 2 - Billing Schedule Changes

If no billing schedule changes are made, state "**NONE**" _____

Customer hereby elects to replace the billing schedule(s) for facility __ referenced by Facility Name _____. The following billing schedule(s) shall be effective on the _____ day of _____ and shall terminate on the _____ day of _____, or if not specified, upon written notice from one party to the other given not less than twenty (20) days prior to the last day of the month.

Account Number: _____

BILLING SCHEDULE SEQUENCE ____				
Rate Schedule	Priority	Net Billed	Transmission Rates Tariff/Negotiated	Otherwise Applicable Rate
	--	N/A		N/A
The term of this sequence is for _____ (months or years), and shall automatically continue thereafter on the Otherwise Applicable Rate Schedule specified with automatic renewal periods of <u>N/A</u> .				

WINTER MONTHS CURTAILMENT BASELINE QUANTITY (THERMS/DAY) _____
SUMMER MONTHS CURTAILMENT BASELINE QUANTITY (THERMS/DAY) _____

"Winter Months" are defined as November through March and "Summer Months" are defined as April through October. The initial Curtailment Baseline Quantities for the Winter Months and Summer Months are set forth above and are valid only for up to 24 months after the Effective Date of this Agreement. Utility may revise the Curtailment Baseline Quantities for the Winter Months and Summer Months in accordance with the Tariffs and by providing at least 30 days advance written notice to Customer. Such revised Curtailment Baseline Quantities shall be deemed automatically incorporated herein, and shall replace the earlier-established Curtailment Baseline Quantities, without any further action of the parties and as of the date set forth in such notice.

DAILY RESERVATION QUANTITY (TLS) THERMS/DAY _____
 MINIMUM USAGE REQUIREMENT (REFINERY CUSTOMERS ONLY) THERMS/DAY _____

BILLING SCHEDULE SEQUENCE _____				
Rate Schedule	Priority	Net Billed	Transmission Rates Tariff/Negotiated	Otherwise Applicable Rate
	--	N/A		N/A
The term of this sequence is for _____ (months or years), and shall automatically continue thereafter on the Otherwise Applicable Rate Schedule specified with automatic renewal periods of N/A.				

WINTER MONTHS CURTAILMENT BASELINE QUANTITY (THERMS/DAY) _____
 SUMMER MONTHS CURTAILMENT BASELINE QUANTITY (THERMS/DAY) _____

"Winter Months" are defined as November through March and "Summer Months" are defined as April through October. The initial Curtailment Baseline Quantities for the Winter Months and Summer Months are set forth above and are valid only for up to 24 months after the Effective Date of this Agreement. Utility may revise the Curtailment Baseline Quantities for the Winter Months and Summer Months in accordance with the Tariffs and by providing at least 30 days advance written notice to Customer. Such revised Curtailment Baseline Quantities shall be deemed automatically incorporated herein, and shall replace the earlier-established Curtailment Baseline Quantities, without any further action of the parties and as of the date set forth in such notice.

DAILY RESERVATION QUANTITY (TLS) THERMS/DAY _____
 MINIMUM USAGE REQUIREMENT (REFINERY CUSTOMERS ONLY) THERMS/DAY _____

Section 3-Additional Changes

The following additional changes shall be made to the MSC:

Any documents attached hereto, if any, are incorporated by reference herein, and made part of this amendment.

Section 4-Other MSC Schedule A Terms

Except as set forth in the Amendment, the terms and conditions of the MSC Schedule A shall remain in full force and effect.

IN WITNESS WHEREOF, the authorized representatives of parties have executed two (2) duplicate original copies of this Amendment as of the date first listed above.

 Signature: _____
 Name: _____
 Title: _____

Southern California Gas Company

 Signature: _____
 Name: _____
 Title: _____

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(Continued)

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(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 5089
 DECISION NO.

ISSUED BY

Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Feb 2, 2017
 EFFECTIVE Mar 4, 2017
 RESOLUTION NO. _____

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The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

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(Continued)

(TO BE INSERTED BY UTILITY)
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ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

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