

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



March 1, 2017

Advice Letter 5082-G

Ronald van der Leeden
Director, Regulatory Affairs
Southern California Gas
555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011

**SUBJECT: Quarterly Summary of Maintenance Related Curtailments -
November 1, 2016 through December 31, 2016**

Dear Mr. van der Leeden:

Advice Letter 5082-G is effective as of January 9, 2017.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph
Director, Energy Division



Ronald van der Leeden
Director
Regulatory Affairs

555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011
Tel: 213.244.2009
Fax: 213.244.4957

RvanderLeeden@semprautilities.com

January 9, 2017

Advice No. 5082
(U 904 G)

Public Utilities Commission of the State of California

Subject: Quarterly Summary of Maintenance Related Curtailments – November 1, 2016 through December 31, 2016

Purpose

Southern California Gas Company (SoCalGas) hereby submits this Advice Letter to notify the California Public Utilities Commission (Commission) and affected parties of curtailment events in its service territory.¹

Background

SoCalGas Rule No. 23, Section J, provides the following:

The Utility shall submit an Advice Letter to the Commission's Energy Division within five business days from the conclusion of a non-maintenance-related curtailment. The filing shall state the facts underlying and the reasons for the curtailment, shall demonstrate that the type of curtailment being declared complies with the Utility's tariffs, and shall set forth efforts the Utility has taken to minimize or alleviate the curtailment. The filing shall be served by electronic mail or overnight mail on affected noncore customers and posted by the Utility on its Electronic Bulletin Board. The Utility shall submit an Advice Letter to the Commission's Energy Division within five business days from the end of each calendar quarter providing the same information for all maintenance-related curtailments over the reporting period.

This Advice filing is being made consistent with that requirement, and covers all maintenance-related curtailments that occurred during the period of November 1,

¹ SoCalGas is submitting this Advice Letter pursuant to Decision (D.) 16-07-008.

2016 through December 31, 2016.² The following table summarizes the maintenance-related curtailments that occurred over the reporting period. Each event is described in more detail in the following sections. Attachment A includes a list of affected customers for each event.

Curtailment Event Start Date	Curtailment Event End Date	Affected Area
November 5, 2016, 12:00 a.m.	November 16, 2016, 4:30 a.m.	El Segundo
November 14, 2016, 6:00 a.m.	November 16, 2016, 1:00 p.m.	Brawley, El Centro
December 1, 2016, 5:00 p.m.	December 2, 2016, 4:00 a.m.	Norwalk, Pico Rivera, Bellflower
December 9, 2016, 8:00 p.m.	December 10, 2016, 10:00 a.m.	Norwalk, Pico Rivera, Bellflower
December 21, 2016, 6:00 a.m.	December 21, 2016, 1:00 p.m.	Norwalk, Pico Rivera, Bellflower

November 5-16, 2016 Curtailment Event Information, El Segundo

A. Facts Underlying and Reasons for the Curtailment

SoCalGas initiated a localized curtailment of service in the City of El Segundo beginning at 12:00 a.m. on November 5, 2016. The localized curtailment of service ended at 4:30 a.m. on November 16, 2016. SoCalGas implemented this localized curtailment in order to perform Pipeline Integrity work.

The affected customers were located in the City of El Segundo. The impacted area was south of Imperial Highway, west of North Sepulveda Blvd., north of Rosecrans Avenue, and east of Pacific Ocean Coastline. Attachment A includes a list of affected customers for each event.

B. Compliance with SoCalGas' Tariffs

This curtailment was instituted in accordance with Section E.2 of Rule No. 30, Interruption of Service, and Section C.1 of Rule No. 23, Effectuation of Service. Accordingly, each affected noncore customer was provided a maximum usage during the curtailment event.

C. Efforts by SoCalGas to Notify Affected Customers

SoCalGas notified the affected customers of the curtailment of service through their Account Manager and via our Envoy electronic bulletin board. Notices were posted on Envoy on September 29, 2016, October 28, 2016, November 10, 2016, November 15,

² The present Rule No. 23, Section J noticing requirement became effective on November 1, 2016 by Advice No. 5050. Prior to November 1, 2016, SoCalGas had an Advice filing requirement for every curtailment event. Therefore, this quarterly summary does not include curtailment events that occurred in October 2016, which had already been noticed by Advice filing(s) to the Commission.

2016, and November 16, 2016.³

November 14-16, 2016 Curtailment Event Information (Brawley, El Centro)

A. Facts Underlying and Reasons for the Curtailment

SoCalGas initiated a localized curtailment of service in the cities of Brawley and El Centro beginning at 6:00 a.m. on November 14, 2016. The localized curtailment of service ended at 1:00 p.m. on November 16, 2016. SoCalGas implemented this localized curtailment in order to perform Pipeline Safety and Enhancement Project work.

The affected customers were located in the cities of Brawley and El Centro. The impacted area was south of Ben Hulse Highway, west of Highway 111, north of Kumeyaay Highway, and east of North Imperial Avenue. A list of the affected customers is provided in Attachment A.

B. Compliance with SoCalGas' Tariffs

This curtailment was instituted in accordance with Section E.2 of Rule No. 30, Interruption of Service, and Section C.1 of Rule No. 23, Effectuation of Service. Accordingly, each affected noncore customer was provided a maximum usage during the curtailment event.

C. Efforts by SoCalGas to Notify Affected Customers

SoCalGas notified the affected customers of the curtailment of service through their Account Manager and via our Envoy electronic bulletin board. Notices were posted on Envoy on October 18, 2016 and November 16, 2016.⁴

December 1-2, 2016 Curtailment Event Information (Norwalk, Pico Rivera, Bellflower – Phase 1)

A. Facts Underlying and Reasons for the Curtailment

SoCalGas initiated a localized curtailment of service in the cities of Norwalk, Pico Rivera, and Bellflower beginning at 5:00 p.m. on December 1, 2016. The localized curtailment of service ended at 4:00 a.m. on December 2, 2016. SoCalGas implemented this localized curtailment in order to perform Pipeline Safety and Enhancement Project work.

The affected customers were located in the cities of Norwalk, Pico Rivera, and Bellflower. The impacted area was south of Slauson Avenue, west of Carmenita Road, north of Highway 91, and east of Woodruff Avenue. A list of the affected customers is provided in Attachment A.

³<https://scgenvoy.sempa.com/#nav=/Public/ViewExternalEbb.getMessageLedger%3FfolderId%3D1%26rand%3D80>

⁴<https://scgenvoy.sempa.com/#nav=/Public/ViewExternalEbb.getMessageLedger%3FfolderId%3D1%26rand%3D80>

B. Compliance with SoCalGas' Tariffs

This curtailment was instituted in accordance with Section E.2 of Rule No. 30, Interruption of Service, and Section C.1 of Rule No. 23, Effectuation of Service. Accordingly, each affected noncore customer was provided a maximum usage during the curtailment event.

C. Efforts by SoCalGas to Notify Affected Customers

SoCalGas notified the affected customers of the curtailment of service through their Account Manager and via our Envoy electronic bulletin board. Notices were posted on Envoy on November 1, 2016, November 14, 2016, and December 2, 2016.⁵

December 9-10, 2016 Curtailment Event Information (Norwalk, Pico Rivera, Bellflower – Phase 2)

A. Facts Underlying and Reasons for the Curtailment

SoCalGas initiated a localized curtailment of service in the cities of Norwalk, Pico Rivera, and Bellflower beginning at 8:00 p.m. on December 9, 2016. The localized curtailment of service ended at 10:00 a.m. on December 10, 2016. SoCalGas implemented this localized curtailment in order to perform Pipeline Safety and Enhancement Project work.

The affected customers were located in the cities of Norwalk, Pico Rivera, and Bellflower. The impacted area was south of Slauson Avenue, west of Carmenita Road, north of Highway 91, and east of Woodruff Avenue. A list of the affected customers is provided in Attachment A.

B. Compliance with SoCalGas' Tariffs

This curtailment was instituted in accordance with Section E.2 of Rule No. 30, Interruption of Service, and Section C.1 of Rule No. 23, Effectuation of Service. Accordingly, each affected noncore customer was provided a maximum usage during the curtailment event.

C. Efforts by SoCalGas to Notify Affected Customers

SoCalGas notified the affected customers of the curtailment of service through their Account Manager and via our Envoy electronic bulletin board. Notices were posted on Envoy on November 1, 2016, November 14, 2016, December 5, 2016, and December 12, 2016.⁶

⁵<https://scgenvoy.sempra.com/#nav=/Public/ViewExternalEbb.getMessageLedger%3FfolderId%3D1%26rand%3D80>

⁶<https://scgenvoy.sempra.com/#nav=/Public/ViewExternalEbb.getMessageLedger%3FfolderId%3D1%26rand%3D80>

December 21, 2016 Curtailment Event Information (Norwalk, Pico Rivera, Bellflower – Phase 3)**A. Facts Underlying and Reasons for the Curtailment**

SoCalGas initiated a localized curtailment of service in the cities of Norwalk, Pico Rivera, and Bellflower beginning at 6:00 a.m. on December 21, 2016. The localized curtailment of service ended at 1:00 p.m. on December 21, 2016. SoCalGas implemented this localized curtailment in order to perform Pipeline Safety and Enhancement Project work.

The affected customers were located in the cities of Norwalk, Pico Rivera, and Bellflower. The impacted area was south of Slauson Avenue, west of Carmenita Road, north of Highway 91, and east of Woodruff Avenue. A list of the affected customers is provided in Attachment A.

B. Compliance with SoCalGas' Tariffs

This curtailment was instituted in accordance with Section E.2 of Rule No. 30, Interruption of Service, and Section C.1 of Rule No. 23, Effectuation of Service. Accordingly, each affected noncore customer was provided a maximum usage during the curtailment event.

C. Efforts by SoCalGas to Notify Affected Customers

SoCalGas notified the affected customers of the curtailment of service through their Account Manager and via our Envoy electronic bulletin board. Notices were posted on Envoy on November 1, 2016, November 14, 2016, December 5, 2016, December 12, 2016, and December 21, 2016.⁷

Confidentiality

Due to the confidential nature of the information in Attachment A, a declaration requesting confidential treatment is included. The List of the Affected Customers in Attachment A is only being provided to Energy Division under the confidentiality provisions of General Order (GO) 66-C, Section 583 of the Public Utilities Code, and D.16-08-024.

Protest

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date of this Advice Letter, which is January 29, 2017. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

⁷<https://scgenvoy.sempa.com/#nav=/Public/ViewExternalEbb.getMessageLedger%3FfolderId%3D1%26rand%3D80>

CPUC Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of the Energy Division Tariff Unit (EDTariffUnit@cpuc.ca.gov). A copy of the protest shall also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Ray B. Ortiz
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No. (213) 244-4957
E-Mail: ROrtiz@semprautilities.com

Effective Date

SoCalGas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order (GO) 96-B. It is in compliance with D.16-07-008. Therefore, SoCalGas respectfully requests that it be made effective on January 9, 2016, which is the date filed.

Notice

A copy of this Advice Letter is being sent to SoCalGas' GO 96-B service list and the Commission's service lists for R.11-02-019, A.14-12-017, A.15-07-014, and A.15-06-020. Address change requests to the GO 96-B should be directed by electronic mail to tariffs@socalgas.com or call 213-244-3387. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or by electronic mail at Process_Office@cpuc.ca.gov.

Ronald van der Leeden
Director – Regulatory Affairs

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY (U 904G)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Ray B. Ortiz

Phone #: (213) 244-3837

E-mail: ROrtiz@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 5082

Subject of AL: Quarterly Summary of Maintenance Related Curtailments – November 1, 2016 through December 31, 2016

Keywords (choose from CPUC listing): Curtailment

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D.16-07-008

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A

Does AL request confidential treatment? If so, provide explanation: See Declaration of Confidentiality.

Resolution Required? Yes No

Tier Designation: 1 2 3

Requested effective date: 1/9/17

No. of tariff sheets: 0

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: None

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
EDTariffUnit@cpuc.ca.gov

Southern California Gas Company
Attention: Ray B. Ortiz
555 West 5th Street, GT14D6
Los Angeles, CA 90013-1011
ROrtiz@semprautilities.com
tariffs@socalgas.com

¹ Discuss in AL if more space is needed.

ATTACHMENT A

Advice No. 5082

List of Affected Customers

**Confidential and Protected Materials Pursuant to Public Utilities Code
Section 583, General Order 66-C, and D.16-08-024**

**BEFORE THE PUBLIC UTILITIES
COMMISSION OF THE STATE OF CALIFORNIA**

**DECLARATION OF GWEN MARELLI
REGARDING CONFIDENTIALITY OF CERTAIN DATA**

I, Gwen Marelli, declare as follows:

1. I am Director, Energy Markets and Capacity Products, for Southern California Gas Company ("SoCalGas"). I have reviewed the January 9, 2017, Advice Letter 5082, submitted concurrently herewith. I am personally familiar with the facts and representations in this Declaration and, if called upon to testify, I could and would testify to the following based upon my personal knowledge and/or belief.

2. I provide this Declaration in accordance with Decision 16-08-024 to demonstrate that the following confidential information ("Protected Information"), highlighted in yellow in Attachment A to Advice Letter 5082 submitted concurrently herewith, falls within the scope of data protected as confidential under applicable statutory provisions:

**BEFORE THE PUBLIC UTILITIES
COMMISSION OF THE STATE OF CALIFORNIA**

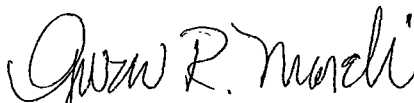
Location of Data	Description of Data	Applicable Confidentiality Provisions	Basis for Confidentiality
Advice Letter 5082- Attachment A	Customer name and location for Maintenance Related Curtailments – November 1, 2016 through December 31, 2016	GO 66-C Section 2.2(b) Gov't Code § 6254(k), 6254.7(d); Evid. Code § 1060; Civil Code §3426 <i>et seq.</i> Gov't Code § 6255	Data is market sensitive information that, if revealed, would place customers at an unfair business disadvantage because it provides market sensitive information regarding customer gas usage. Residential, Commercial, or Industrial Consumption Data • 100/10 Rule: Anonymized over a group consisting of 100 accounts in a single customer class. No single account amounts to more than 10 percent of the total energy consumption in an individual month. Such data should be aggregated to at least the monthly level.

3. In accordance with the legal authority described herein, the Protected Information should be protected from public disclosure.

4. I have been delegated authority to sign this declaration by Jimmie Cho, Senior Vice President, Gas Operations and System Integrity.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct to the best of my knowledge.

Executed this 9th day of January, 2017, at Los Angeles, California.



Gwen Marelli
Director, Energy Markets and Capacity Products