

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



November 23, 2016

**Advice Letter 5055-G**

Ronald van der Leeden  
Director, Regulatory Affairs  
Southern California Gas  
555 W. Fifth Street, GT14D6  
Los Angeles, CA 90013-1011

**SUBJECT: Schedule No. G-CPS October 2016 Cash-Out Rates.**

Dear Mr. van der Leeden:

Advice Letter 5055-G is effective as of November 1, 2016.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph  
Director, Energy Division



**Ronald van der Leeden**  
Director  
Regulatory Affairs

555 W. Fifth Street, GT14D6  
Los Angeles, CA 90013-1011  
Tel: 213.244.2009  
Fax: 213.244.4957  
*RvanderLeeden@semprautilities.com*

November 1, 2016

Advice No. 5055  
(U 904 G)

Public Utilities Commission of the State of California

**Subject: Schedule No. G-CPS October 2016 Cash-Out Rates**

Southern California Gas Company (SoCalGas) hereby submits revisions to its Schedule No. G-CPS, California Producer Service (G-CPS), applicable throughout its service territory, as shown on Attachment A.

**Purpose**

This routine filing updates the Imbalance Cash-out Rates in G-CPS with rates for October 2016 as authorized by the California Public Utilities Commission's (Commission) approval, on February 11, 2014, of SoCalGas' Advice No. (AL) 4177-A which was filed in compliance with Resolution (Res.) G-3489 and is consistent with Decision (D.) 07-08-029 and D.10-09-001.

**Background**

SoCalGas filed AL 4177-A to implement the modifications ordered in Res. G-3489, D.07-08-029, and D.10-09-001. Consistent with these documents, SoCalGas included its new tariff, G-CPS, to cover SoCalGas' costs associated with providing services to California Producers. G-CPS also provides the rate calculation methodology for the monthly California Producer Imbalance Cash-out rates using gas price indices published by the Intercontinental Exchange (ICE).

**Information**

On February 11, 2014, the Commission approved G-CPS as part of AL 4177-A, along with other tariffs and agreement forms. The methodology that SoCalGas uses to determine the Imbalance Cash-out Rates is described in G-CPS, Special Condition 5.

The Imbalance Cash-out Rates will be filed on or before the third business day of each month to be effective on the date filed. This filing updates the October 2016 Imbalance Cash-out Rates and includes the previous month's Imbalance Cash-out Rates. The Imbalance Cash-out Rates are reflected in the attached G-CPS tariff sheets.

**Protest**

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date this Advice Letter, which is November 21, 2016. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division  
Attn: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

A copy of the protest should also be sent via e-mail to the attention of the Energy Division Tariff Unit ([EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)). A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom  
Tariff Manager - GT14D6  
555 West Fifth Street  
Los Angeles, CA 90013-1011  
Facsimile No. (213) 244-4957  
E-mail: [snewsom@SempraUtilities.com](mailto:snewsom@SempraUtilities.com)

**Effective Date**

SoCalGas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order (GO) 96-B. SoCalGas respectfully requests that the tariff sheets filed herein be effective November 1, 2016, which is the date filed, and are to be applicable to the period of September 2016 through October 2016.

**Notice**

A copy of this Advice Letter is being sent to SoCalGas' GO 96-B service list and the Commission's service list in A.04-08-018, California Producer Access. Address change requests to the GO 96-B should be directed by electronic mail to [tariffs@socalgas.com](mailto:tariffs@socalgas.com) or call 213-244-3387. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or by electronic mail at [Process\\_Office@cpuc.ca.gov](mailto:Process_Office@cpuc.ca.gov).

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Ronald van der Leeden  
Director – Regulatory Affairs

Attachments

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY (U 904G)**

Utility type:

ELC     GAS  
 PLC     HEAT     WATER

Contact Person: Sid Newsom

Phone #: (213) 244-2846

E-mail: SNewsom@semprautilities.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric    GAS = Gas  
PLC = Pipeline    HEAT = Heat    WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 5055

Subject of AL: Schedule No. G-CPS October 2016 Cash-Out Rates

Keywords (choose from CPUC listing): Compliance; Non-Core

AL filing type:  Monthly     Quarterly     Annual     One-Time     Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

G-3489

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL No

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: N/A

Does AL request confidential treatment? If so, provide explanation: No

Resolution Required?     Yes     No

Tier Designation:     1     2     3

Requested effective date: 11/1/16

No. of tariff sheets: 4

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Schedule G-CPS and TOCs

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: 5041

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Ave.,  
San Francisco, CA 94102  
[EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Southern California Gas Company  
Attention: Sid Newsom  
555 West 5<sup>th</sup> Street, GT14D6  
Los Angeles, CA 90013-1011  
[SNewsom@semprautilities.com](mailto:SNewsom@semprautilities.com)  
[Tariffs@socalgas.com](mailto:Tariffs@socalgas.com)

<sup>1</sup> Discuss in AL if more space is needed.

ATTACHMENT A  
Advice No. 5055

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 53398-G	Schedule No. G-CPS, CALIFORNIA PRODUCER SERVICE, Sheet 7	Revised 53227-G
Revised 53399-G	Schedule No. G-CPS, CALIFORNIA PRODUCER SERVICE, Sheet 8	Revised 53228-G
Revised 53400-G	TABLE OF CONTENTS	Revised 53229-G
Revised 53401-G	TABLE OF CONTENTS	Revised 53393-G

Schedule No. G-CPS  
CALIFORNIA PRODUCER SERVICE

Sheet 7

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(Continued)

SPECIAL CONDITIONS (Continued)

5. (Continued)

Cash-out Rates Using Daily Index – SoCal Border as Reported by ICE:

September 2016 Flow Date	150% of 7-Day Average of High Daily Indices (\$/therm)	50% of 7-Day Average of Low Daily Indices (\$/therm)	Average Daily Index (\$/therm)
1	0.42986	0.13671	0.28351
2	0.43114	0.13721	0.28125
3	0.42750	0.13700	0.26081
4	0.42386	0.13679	0.26081
5	0.42021	0.13657	0.26081
6	0.41186	0.13507	0.26081
7	0.40693	0.13350	0.27551
8	0.40329	0.13225	0.26739
9	0.40157	0.13118	0.26936
10	0.40393	0.13161	0.26998
11	0.40629	0.13204	0.26998
12	0.40864	0.13246	0.26998
13	0.41357	0.13382	0.28393
14	0.41679	0.13489	0.28774
15	0.42214	0.13636	0.29215
16	0.42429	0.13721	0.28130
17	0.42557	0.13764	0.27354
18	0.42686	0.13807	0.27354
19	0.42814	0.13850	0.27354
20	0.43029	0.13907	0.29289
21	0.43179	0.13964	0.29444
22	0.43425	0.14064	0.30237
23	0.43875	0.14214	0.30251
24	0.44411	0.14346	0.29683
25	0.44946	0.14479	0.29683
26	0.45482	0.14611	0.29683
27	0.45782	0.14696	0.30406
28	0.45739	0.14675	0.29450
29	0.45279	0.14525	0.28291
30	0.44721	0.14361	0.27677
Average for the Month	N/A	N/A	0.28123

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 5055  
 DECISION NO.

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ISSUED BY

**Dan Skopec**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Nov 1, 2016  
 EFFECTIVE Nov 1, 2016  
 RESOLUTION NO. G-3489

Schedule No. G-CPS  
CALIFORNIA PRODUCER SERVICE

Sheet 8

(Continued)

SPECIAL CONDITIONS (Continued)

5. (Continued)

Cash-out Rates Using Daily Index – SoCal Border as Reported by ICE:

October 2016 Flow Date	150% of 7-Day Average of High Daily Indices (\$/therm)	50% of 7-Day Average of Low Daily Indices (\$/therm)	Average Daily Index (\$/therm)
1	0.44036	0.14186	0.26788
2	0.43350	0.14011	0.26788
3	0.42664	0.13836	0.26788
4	0.41850	0.13614	0.26974
5	0.41271	0.13450	0.26861
6	0.41036	0.13386	0.27143
7	0.41271	0.13457	0.28689
8	0.41421	0.13529	0.27832
9	0.41571	0.13600	0.27832
10	0.41721	0.13671	0.27832
11	0.42429	0.13850	0.29958
12	0.42879	0.13986	0.28768
13	0.43221	0.14079	0.28502
14	0.43071	0.14000	0.27836
15	0.43039	0.13936	0.27134
16	0.43007	0.13871	0.27134
17	0.42975	0.13807	0.27134
18	0.42589	0.13736	0.28311
19	0.42889	0.13786	0.29531
20	0.43318	0.13907	0.30422
21	0.43682	0.14064	0.29767
22	0.43607	0.14021	0.27120
23	0.43532	0.13979	0.27120
24	0.43457	0.13936	0.27120
25	0.43114	0.13836	0.26987
26	0.42343	0.13582	0.26162
27	0.41518	0.13275	0.26340
28	0.40843	0.13054	0.26694
29	0.40564	0.12918	0.25668
30	0.40286	0.12782	0.25668
31	0.40007	0.12646	0.25668
Average for the Month	N/A	N/A	0.27502

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(TO BE INSERTED BY UTILITY)  
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	Master Metered Mobile Home Park Gas Safety	
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The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

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