

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



November 16, 2016

**Advice Letter 5050**

Ronald van der Leeden  
Director, Regulatory Affairs  
Southern California Gas  
555 W. Fifth Street, GT14D6  
Los Angeles, CA 90013-1011

**Subject: Modification of Tariffs Related to Implementation of D.16-07-008  
(Gas Curtailment Procedures)**

Dear Mr. van der Leeden:

Advice Letter 5050 is effective as of November 1, 2016.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph  
Director, Energy Division



**Ronald van der Leeden**  
Director  
Regulatory Affairs

555 W. Fifth Street, GT14D6  
Los Angeles, CA 90013-1011  
Tel: 213.244.2009  
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*RvanderLeeden@semprautilities.com*

October 25, 2016

Advice No. 5050  
(U 904 G)

Public Utilities Commission of the State of California

**Subject: Modification of Tariffs Related to Implementation of D.16-07-008 (Gas Curtailment Procedures)**

Southern California Gas Company (SoCalGas) hereby submits for approval by the California Public Utilities Commission (Commission or CPUC) proposed revisions to its tariffs, applicable throughout its service territory, as shown on Attachment A.

**Purpose**

This filing complies with Ordering Paragraph (OP) 2 of Decision (D.)16-07-008, which states:

Southern California Gas Company and San Diego Gas & Electric Company are directed to implement the terms of the Curtailment Procedures Settlement Agreement by filing a Tier 1 Advice Letter, consistent with the tariff sheet modifications in the Settlement Agreement set forth in Attachment 1. These tariff modifications shall be effective the first day of the month following 90 days from the effective date of this Commission order approving the Settlement.<sup>1</sup>

The tariff modifications included as Attachment A are those necessary to implement the terms of the Curtailment Procedures Settlement Agreement (Settlement Agreement). D.16-07-008 became effective on July 14, 2016; therefore, the tariff modifications included in this Advice Letter (AL) are effective November 1, 2016.

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<sup>1</sup> D.16-07-008 at 16.

## **Background**

On June 26, 2015, SoCalGas and San Diego Gas & Electric Company (SDG&E) filed A.15-06-020, requesting authority to revise their curtailment procedures. On April 28, 2016, SoCalGas, SDG&E, and five other parties filed a Motion for Adoption of Curtailment Procedures Settlement Agreement.<sup>2</sup> The Commission adopted D.16-07-008 on July 14, 2016, which granted the motion and adopted the Settlement Agreement in its entirety and without modification.

The tariff modifications approved by D.16-07-008 and presented in this AL revise the gas curtailment procedures to allow end-use curtailments to be effectuated in one or more of 10 defined local service zones, rather than the prior system-wide curtailment process. The revised curtailment procedures restructure the order in which SoCalGas curtails noncore customers to protect deliveries to higher priority customers. In conjunction with the revised curtailment procedures, D.16-07-008 eliminates the San Joaquin Valley and Rainbow Corridor/San Diego open season requirements as well as the distinction between firm and interruptible noncore transportation service.

SoCalGas presented proposed tariff revisions to implement the revised curtailment procedures in testimony supporting its application, most of which were attached to testimony in redline format.<sup>3</sup> The Settlement Agreement, which was attached to D.16-07-008, presented revised tariff modifications in redline format.<sup>4</sup> The Settlement Agreement provides that, unless otherwise modified by the Settlement, SoCalGas' proposed tariff modifications as presented in the testimony and attachments to the Prepared Direct Testimony of Mr. Tuan Nguyen and Mr. Paul Borkovich are adopted.<sup>5</sup> The Settlement Agreement also adopts the tariff maps defining the boundaries of the ten local service zones as presented in the attachment to the Prepared Direct Testimony of Mr. David Bisi.<sup>6</sup>

## **Tariff Modifications**

Pursuant to OP 2 of D.16-07-008, the following rules, rate schedules, sample forms, maps & descriptions, and preliminary statements are being modified as described.

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<sup>2</sup> In addition to SoCalGas and SDG&E, the settling parties included the California Independent System Operator (CAISO), Southern California Edison Company (SCE), Southern California Generation Coalition (SCGC), Indicated Shippers, and California Manufacturers & Technology Association (CMTA).

<sup>3</sup> See Prepared Direct Testimony of Tuan Nguyen (Hearing Exhibit 6) and Prepared Direct Testimony of Paul Borkovich (Hearing Exhibit 8), available at the following website: <https://socalgas.com/regulatory/A15-06-020.shtml>.

<sup>4</sup> D.16-07-008 is also available at: <https://socalgas.com/regulatory/A15-06-020.shtml>.

<sup>5</sup> D.16-07-008, mimeo., at Attachment 1, p. A-8.

<sup>6</sup> D.16-07-008, mimeo., at Attachment 1, p. A-5. See Prepared Direct Testimony of David Bisi, Attachment A (Hearing Exhibit 4) available at the following website: <https://socalgas.com/regulatory/A15-06-020.shtml>.

## Rules

- Rule No. 1, Definitions

Rule No. 1 provides definitions of the principal terms used in SoCalGas' tariff Schedules. Definitions are added to Rule No. 1 for the terms Dispatchable Electric Generation, Electric Grid Operators, and Local Service Zone.<sup>7</sup>

- Rule No. 23, Continuity of Service and Interruption of Delivery

Revisions are made throughout Rule No. 23, including: removal of distinctions relating to firm or interruptible service; revising Section C.1 (Effectuation of Curtailment), Section C.2 (Transfers of Interstate Curtailment), Section C.3 (Operating Emergency Declared By A Customer) and Section D (Diversions of Customer-Owned Gas); removal of provisions related to System Maintenance and Repair (Section G); revisions to Section H (Wholesale Service) and Section I (Curtailment Violations); removal of the Service Interruption Credit provisions (formerly Section K); and revising Section J (Curtailment Notification).<sup>8</sup>

- Rule No. 30, Transportation of Customer-Owned Gas

Revisions to Rule No. 30 are limited to Section D.5 (Off-System Delivery (OSD) Service) to clarify the rules used in scheduling of Off-System Delivery Service, and removal of a reference to the Service Interruption Credit in Section E.2 (Interruption of Service).<sup>9</sup>

- Rule No. 41, Utility System Operation

The following paragraph is added as Special Condition (SC) 30:

The Utility System Operator shall communicate with the California Independent System Operator (CAISO) and other Electric Grid Operators on an as-needed basis to help maintain the reliability of the Utility's natural gas system and the electric grid. Such communications may result in operational changes by the Utility System Operator and changes in electric grid operations and electric generation dispatch order by CAISO and other grid operators. Such operational communications shall not be considered curtailments of natural gas service unless Utility expressly curtails service pursuant to Rule No. 23. SoCalGas and the Utility System Operator are not responsible for electric grid operations or reliability, but will take electric grid

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<sup>7</sup> See Prepared Direct Testimony of Paul Borkovich at 11. See also D.16-07-008, mimeo., at Attachment 1, p. A-7 – A-8.

<sup>8</sup> See D.16-07-008, mimeo., at Attachment 1, Attachment to the Settlement Agreement.

<sup>9</sup> See D.16-07-008, mimeo., at Attachment 1, Attachment to the Settlement Agreement.

reliability into consideration, to the extent feasible, when making operational decisions.<sup>10</sup>

### Rate Schedules

- Schedule No. G-10, Core Commercial and Industrial Service

References to Schedules Nos. GT-F and GT-I are modified to refer to Schedule No. GT-NC, and provisions related to firm noncore service in potentially capacity constrained areas are removed (formerly SCs 19 and 20).<sup>11</sup>

- Schedule No. G-AC, Core Air Conditioning Service for Commercial and Industrial

References to Schedules Nos. GT-F and GT-I are modified to refer to Schedule No. GT-NC, and provisions related to firm noncore service in potentially capacity constrained areas are removed (formerly SC 12).<sup>12</sup>

- Schedule No. G-EN, Core Gas Engine Water Pumping Service for Commercial and Industrial

References to Schedules Nos. GT-F and GT-I are modified to refer to Schedule No. GT-NC, and provisions related to firm noncore service in potentially capacity constrained areas are removed (formerly SC 11).<sup>13</sup>

- Schedule No. GT-NC, Intrastate Transportation Service for Distribution Level Customers (Formerly GT-I and GT-F)

The new Schedule No. GT-NC covers customers that were previously served by Schedules No. GT-I and GT-F. Schedule No. GT-NC is generally similar to previous Schedule No. GT-I, with all references to “interruptible” intrastate transportation service and Schedule GT-F removed.<sup>14</sup>

One minor modification is made to Schedule No. GT-NC from the version presented in the proceeding due to billing implementation constraints. While the Rate Schedule will still be referred to as GT-NC, for the time being, the individual rate components will be referred to as GT-F3D (for Commercial/Industrial customers), GT-F4D (for Enhanced Oil Recovery customers), and GT-F5D (for Electric Generation customers), rather than GT-NC3D, GT-NC4D, and GT-NC5D, respectively. This is because the billing systems could not be reprogrammed in time to reflect the new billing code names. However, the

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<sup>10</sup> See Prepared Direct Testimony of Paul Borkovich at Attachment A.

<sup>11</sup> See Prepared Direct Testimony of Tuan Nguyen at Attachment A.

<sup>12</sup> See Prepared Direct Testimony of Tuan Nguyen at Attachment A.

<sup>13</sup> See Prepared Direct Testimony of Tuan Nguyen at Attachment A.

<sup>14</sup> See Prepared Direct Testimony of Tuan Nguyen at Attachment A.

actual rates charged to customers is the same, whether the billing code is referred to as GT-NC#D or GT-F#D. Upon completion of the billing enhancements necessary to identify the billing code by the new names, SoCalGas will file a Tier 1 AL to modify Schedule No. GT-NC.

- Schedule No. GT-TLS, Intrastate Transportation Service for Transmission Level Customers

Schedule No. GT-TLS is primarily modified to remove references to firm or interruptible intrastate transportation service, and to remove provisions related to use or pay charges and potentially capacity constrained areas (prior SCs 28-44). SC 7 (Term) is modified so that the term for all rate types is a minimum of one month. SCs related to Level of Service (formerly SC 5), SDG&E Electric Wholesale Service (formerly SC 46), and Implementation of D.09-11-006 (formerly SCs 50-52) are also removed.<sup>15</sup>

For the same billing system reprogramming reasons as with Schedule No. GT-NC, the individual rate codes for Volumetric Transportation Charges for Bypass Customers (BV) that were proposed to be changed to GT-#BV (where # stands for seven different unique rate codes), will need to remain as GT-~~I~~#BV for the time being. This is because the billing system could not be reprogrammed in time to reflect the new billing code names. Also as with Schedule No. GT-NC, the actual rate charged to customers will be the same, whether the billing code is referred to as GT-#BV or GT-~~I~~#BV. Upon completion of the billing enhancements necessary to identify the billing code by the new name, SoCalGas will file a Tier 1 AL to modify Schedule No. GT-TLS.

### Sample Forms

- Form No. 6597-1 – Schedule A – Intrastate Transmission Service

Schedule A is modified to add reference to winter month's curtailment baseline quantities and summer month curtailment baseline quantities (CBQs).<sup>16</sup> There are six modifications to Schedule A from the version presented in Application (A.) 15-06-020 that are either non-substantive or implement terms of the Settlement Agreement: 1) added "Minimum Usage Requirements (refinery customers only) therms/day \_\_\_\_\_" to each sequence (needed to implement the Settlement Agreement's treatment of refinery load in the curtailment queue); 2) added the unit "therms/day" to summer & winter CBQs; 3) added the unit "/day" to the daily reservation quantity; 4) removed section 7.A which described requirements for Use or Pay Aggregators; 5) changed the definition of Winter to November through March; and, Summer to April through

<sup>15</sup> See Prepared Direct Testimony of Tuan Nguyen at Attachment A.

<sup>16</sup> See Prepared Direct Testimony of Tuan Nguyen at Attachment A.

October to be consistent with Rule No. 23; and 6) updated the reference to SCs under Section 5 to reference “Section 7(D)” instead of “Section 7(E).”

- Form No. 6600 – Notice of Intrastate Curtailment Transfer

Form No. 6600 is modified to note that transfers of curtailment requirements must be between customers within the same Local Service Zone. Form No. 6600 is also modified to reference that the volumes being transferred are maximum allowed usages and not authorized curtailment quantities.<sup>17</sup>

#### Preliminary Statements - Regulatory Accounts

- Purchased Gas Account (PGA)

The PGA is modified to include a credit for revenue received from the assessment of the Schedule No. G-IMB daily balancing standby charge for noncompliance during a curtailment event.<sup>18</sup>

- Noncore Fixed Cost Account (NFCA)

The NFCA is modified to include a credit for curtailment noncompliance charge revenue.<sup>19</sup>

#### Maps & Descriptions

- Local Service Zones Map and Descriptions

A new map and accompanying descriptions is added defining the ten Local Service Zones that are referenced in Rule No. 23 for the purpose of more precisely defining an area subject to a curtailment order. The ten Local Service Zones are: 1) Coastal Local Service Zone; 2) North Coastal Local Service Zone; 3) North Los Angeles Basin Local Service Zone; 4) North Valley Local Service Zone; 5) Northern Local Service Zone; 6) South Los Angeles Basin Local Service Zone; 7) Southern System – East of Moreno Local Service Zone; 8) Southern System – South of Moreno Local Service Zone; 9) Southern System – West of Moreno Local Service Zone; and 10) Valley Local Service Zone.<sup>20</sup>

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<sup>17</sup> See Prepared Direct Testimony of Tuan Nguyen at Attachment A.

<sup>18</sup> D.16-07-008, mimeo., at Attachment 1, p. A-8.

<sup>19</sup> D.16-07-008, mimeo., at Attachment 1, p. A-8.

<sup>20</sup> See Prepared Direct Testimony of David Bisi at Attachment A.

**Protest**

Anyone may protest this AL to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date of this AL, which is November 14, 2016. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is given below.

CPUC Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

A copy of the protest should also be sent via e-mail to the attention of the Energy Division Tariff Unit ([EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)). A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom  
Tariff Manager - GT14D6  
555 West Fifth Street  
Los Angeles, CA 90013-1011  
Facsimile No. (213) 244-4957  
E-mail: [snewsom@SempraUtilities.com](mailto:snewsom@SempraUtilities.com)

**Effective Date**

SoCalGas believes this AL is subject to Energy Division disposition and, per OP 2 of the D.16-07-008, should be classified as a Tier 1 (effective pending disposition) pursuant to General Order (GO) 96-B. Therefore, SoCalGas respectfully requests that the tariff sheets filed herein be made effective November 1, 2016.

**Notice**

A copy of this AL is being sent to SoCalGas' GO 96-B service list and the Commission's service list A.15-06-020. Address change requests to the GO 96-B should be directed by electronic mail to [tariffs@socalgas.com](mailto:tariffs@socalgas.com) or call 213-244-3387. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or by electronic mail at [Process\\_Office@cpuc.ca.gov](mailto:Process_Office@cpuc.ca.gov).



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Ronald van der Leeden  
Director- Regulatory Affairs

Attachments

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY (U 904G)**

Utility type:

ELC     GAS  
 PLC     HEAT     WATER

Contact Person: Sid Newsom

Phone #: (213) 244-2846

E-mail: SNewsom@semprautilities.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric    GAS = Gas  
PLC = Pipeline    HEAT = Heat    WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 5050

Subject of AL: Modification of Tariffs Related to Implementation of D.16-07-008 (Gas Curtailment Procedures)

Keywords (choose from CPUC listing): Curtailment

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D.16-07-008

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: N/A

Does AL request confidential treatment? If so, provide explanation: N/A

Resolution Required?  Yes  No

Tier Designation:  1  2  3

Requested effective date: 11/1/16

No. of tariff sheets: 109

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Preliminary Statements, Part V, PGA and NFCA. Schedules: G-10, G-AC, G-EN, GT-NC, and GT-TLS. Rule Nos. 1, 23, 30, and 41. Form Nos. 6600 and 6597-1. TOCs.

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: None

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Ave.,  
San Francisco, CA 94102  
[EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Southern California Gas Company  
Attention: Sid Newsom  
555 West 5<sup>th</sup> Street, GT14D6  
Los Angeles, CA 90013-1011  
[SNewsom@semprautilities.com](mailto:SNewsom@semprautilities.com)  
[tariffs@socalgas.com](mailto:tariffs@socalgas.com)

<sup>1</sup> Discuss in AL if more space is needed.

ATTACHMENT A  
Advice No. 5050

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 53254-G	PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS, PURCHASED GAS ACCOUNT (PGA), Sheet 2	Revised 52770-G
Revised 53255-G	PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS, NONCORE FIXED COST ACCOUNT (NFCA), Sheet 1	Revised 51354-G
Revised 53256-G	PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS, NONCORE FIXED COST ACCOUNT (NFCA), Sheet 3	Revised 52669-G
Original 53257-G	MAPS SHOWING LOCAL SERVICE ZONES , OF SOUTHERN CALIFORNIA GAS COMPANY	
Original 53258-G	LOCAL SERVICE ZONES , OF SOUTHERN CALIFORNIA GAS COMPANY, Sheet 1	
Original 53259-G	TERRITORIAL BOUNDARY LINES OF , LOCAL SERVICE ZONES, Sheet 2	
Original 53260-G	TERRITORIAL BOUNDARY LINES OF , LOCAL SERVICE ZONES, Sheet 3	
Original 53261-G	TERRITORIAL BOUNDARY LINES OF , LOCAL SERVICE ZONES, Sheet 4	
Original 53262-G	TERRITORIAL BOUNDARY LINES OF , LOCAL SERVICE ZONES, Sheet 5	
Original 53263-G	TERRITORIAL BOUNDARY LINES OF , LOCAL SERVICE ZONES, Sheet 6	
Original 53264-G	TERRITORIAL BOUNDARY LINES OF , LOCAL SERVICE ZONES, Sheet 7	
Original 53265-G	TERRITORIAL BOUNDARY LINES OF , LOCAL SERVICE ZONES, Sheet 8	
Original 53266-G	TERRITORIAL BOUNDARY LINES OF , LOCAL SERVICE ZONES, Sheet 9	
Original 53267-G	TERRITORIAL BOUNDARY LINES OF , LOCAL SERVICE ZONES, Sheet 10	
Original 53268-G	TERRITORIAL BOUNDARY LINES OF , LOCAL SERVICE ZONES, Sheet 11	
Original 53269-G	TERRITORIAL BOUNDARY LINES OF , LOCAL SERVICE ZONES, Sheet 12	
Original 53270-G	TERRITORIAL BOUNDARY LINES OF , LOCAL SERVICE ZONES, Sheet 13	
Original 53271-G	TERRITORIAL BOUNDARY LINES OF , LOCAL SERVICE ZONES, Sheet 14	
Original 53272-G	TERRITORIAL BOUNDARY LINES OF , LOCAL SERVICE ZONES, Sheet 15	
Original 53273-G	TERRITORIAL BOUNDARY LINES OF , LOCAL SERVICE ZONES, Sheet 16	
Original 53274-G	TERRITORIAL BOUNDARY LINES OF ,	

ATTACHMENT A  
Advice No. 5050

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Original 53275-G	LOCAL SERVICE ZONES, Sheet 17 TERRITORIAL BOUNDARY LINES OF ,	
Original 53276-G	LOCAL SERVICE ZONES, Sheet 18 TERRITORIAL BOUNDARY LINES OF ,	
Original 53277-G	LOCAL SERVICE ZONES, Sheet 19 TERRITORIAL BOUNDARY LINES OF ,	
Original 53278-G	LOCAL SERVICE ZONES, Sheet 20 TERRITORIAL BOUNDARY LINES OF ,	
Original 53279-G	LOCAL SERVICE ZONES, Sheet 21 TERRITORIAL BOUNDARY LINES OF ,	
Original 53280-G	LOCAL SERVICE ZONES, Sheet 22 TERRITORIAL BOUNDARY LINES OF ,	
Original 53281-G	LOCAL SERVICE ZONES, Sheet 23 TERRITORIAL BOUNDARY LINES OF ,	
Original 53282-G	LOCAL SERVICE ZONES, Sheet 24 TERRITORIAL BOUNDARY LINES OF ,	
Original 53283-G	LOCAL SERVICE ZONES, Sheet 25 TERRITORIAL BOUNDARY LINES OF ,	
Original 53284-G	LOCAL SERVICE ZONES, Sheet 26 TERRITORIAL BOUNDARY LINES OF ,	
Original 53285-G	LOCAL SERVICE ZONES, Sheet 27 TERRITORIAL BOUNDARY LINES OF ,	
Original 53286-G	LOCAL SERVICE ZONES, Sheet 28 TERRITORIAL BOUNDARY LINES OF ,	
Original 53287-G	LOCAL SERVICE ZONES, Sheet 29 TERRITORIAL BOUNDARY LINES OF ,	
Original 53288-G	LOCAL SERVICE ZONES, Sheet 30 TERRITORIAL BOUNDARY LINES OF ,	
Original 53289-G	LOCAL SERVICE ZONES, Sheet 31 TERRITORIAL BOUNDARY LINES OF ,	
Original 53290-G	LOCAL SERVICE ZONES, Sheet 32 TERRITORIAL BOUNDARY LINES OF ,	
Original 53291-G	LOCAL SERVICE ZONES, Sheet 33 TERRITORIAL BOUNDARY LINES OF ,	
Original 53292-G	LOCAL SERVICE ZONES, Sheet 34 TERRITORIAL BOUNDARY LINES OF ,	
Original 53293-G	LOCAL SERVICE ZONES, Sheet 35 TERRITORIAL BOUNDARY LINES OF ,	
Original 53294-G	LOCAL SERVICE ZONES, Sheet 36 TERRITORIAL BOUNDARY LINES OF ,	
Original 53295-G	LOCAL SERVICE ZONES, Sheet 37 TERRITORIAL BOUNDARY LINES OF ,	
Original 53296-G	LOCAL SERVICE ZONES, Sheet 38 TERRITORIAL BOUNDARY LINES OF ,	
Original 53297-G	LOCAL SERVICE ZONES, Sheet 39 TERRITORIAL BOUNDARY LINES OF ,	
Original 53298-G	LOCAL SERVICE ZONES, Sheet 40 TERRITORIAL BOUNDARY LINES OF ,	

ATTACHMENT A  
Advice No. 5050

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Original 53299-G	LOCAL SERVICE ZONES, Sheet 41	
Original 53300-G	TERRITORIAL BOUNDARY LINES OF , LOCAL SERVICE ZONES, Sheet 42	
Original 53301-G	TERRITORIAL BOUNDARY LINES OF , LOCAL SERVICE ZONES, Sheet 43	
Original 53302-G	TERRITORIAL BOUNDARY LINES OF , LOCAL SERVICE ZONES, Sheet 44	
Original 53303-G	TERRITORIAL BOUNDARY LINES OF , LOCAL SERVICE ZONES, Sheet 45	
Original 53304-G	TERRITORIAL BOUNDARY LINES OF , LOCAL SERVICE ZONES, Sheet 46	
Original 53305-G	TERRITORIAL BOUNDARY LINES OF , LOCAL SERVICE ZONES, Sheet 47	
Original 53306-G	TERRITORIAL BOUNDARY LINES OF , LOCAL SERVICE ZONES, Sheet 48	
Original 53307-G	TERRITORIAL BOUNDARY LINES OF , LOCAL SERVICE ZONES, Sheet 49	
Original 53308-G	TERRITORIAL BOUNDARY LINES OF , LOCAL SERVICE ZONES, Sheet 50	
Original 53309-G	TERRITORIAL BOUNDARY LINES OF , LOCAL SERVICE ZONES, Sheet 51	
Original 53310-G	TERRITORIAL BOUNDARY LINES OF , LOCAL SERVICE ZONES, Sheet 52	
Original 53311-G	TERRITORIAL BOUNDARY LINES OF , LOCAL SERVICE ZONES, Sheet 53	
Original 53312-G	TERRITORIAL BOUNDARY LINES OF , LOCAL SERVICE ZONES, Sheet 54	
Original 53313-G	TERRITORIAL BOUNDARY LINES OF , LOCAL SERVICE ZONES, Sheet 55	
Revised 53314-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN- 10, GN-10C and GT-10 Rates), Sheet 5	Revised 52059-G
Revised 53315-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN- 10, GN-10C and GT-10 Rates), Sheet 6	Revised 52060-G
Revised 53316-G	Schedule No. G-AC, CORE AIR CONDITIONING SERVICE FOR COMMERCIAL AND INDUSTRIAL, (Includes G-AC, G-ACC and GT-AC Rates), Sheet 3	Revised 51148-G
Revised 53317-G	Schedule No. G-AC, CORE AIR CONDITIONING SERVICE FOR COMMERCIAL AND INDUSTRIAL, (Includes G-AC, G-ACC and GT-AC Rates), Sheet 4	Revised 51149-G

ATTACHMENT A  
Advice No. 5050

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 53318-G	Schedule No. G-EN, CORE GAS ENGINE WATER PUMPING SERVICE FOR COMMERCIAL, AND INDUSTRIAL (Includes G-EN, G-ENC and GT-EN Rates), Sheet 3	Revised 51150-G
Revised 53319-G	Schedule No. G-EN, CORE GAS ENGINE WATER PUMPING SERVICE FOR COMMERCIAL, AND INDUSTRIAL (Includes G-EN, G-ENC and GT-EN Rates), Sheet 4	Revised 44079-G
Revised 53320-G	Schedule No. GT-NC, INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION LEVEL CUSTOMERS, Sheet 1	Revised 53104-G Revised 53106-G
Revised 53321-G	Schedule No. GT-NC, INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION LEVEL CUSTOMERS, Sheet 2	Revised 53105-G Revised 53107-G
Revised 53322-G	Schedule No. GT-NC, INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION LEVEL CUSTOMERS, Sheet 3	Revised 52065-G Revised 52077-G
Revised 53323-G	Schedule No. GT-NC, INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION LEVEL CUSTOMERS, Sheet 4	Revised 52066-G Revised 52078-G
Revised 53324-G	Schedule No. GT-NC, INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION LEVEL CUSTOMERS, Sheet 5	Revised 52067-G Revised 52079-G
Revised 53325-G	Schedule No. GT-NC, INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION LEVEL CUSTOMERS, Sheet 6	Revised 52068-G Revised 52080-G
Revised 53326-G	Schedule No. GT-NC, INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION LEVEL CUSTOMERS, Sheet 7	Revised 52081-G
Revised 53327-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 1	Original 45321-G
Revised 53328-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 2	Revised 53108-G
Revised 53329-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 3	Revised 53109-G
Revised 53330-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 4	Revised 53110-G
Revised 53331-G	Schedule No. GT-TLS, INTRASTATE	Revised 52083-G

ATTACHMENT A  
Advice No. 5050

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 53332-G	TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 6 Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 7	Revised 52084-G
Revised 53333-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 8	Revised 52085-G
Revised 53334-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 9	Revised 52086-G
Revised 53335-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 10	Revised 52087-G
Revised 53336-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 11	Revised 52088-G
Revised 53337-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 12	Revised 52089-G
Revised 53338-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 13	Revised 52090-G
Revised 53339-G	Rule No. 01, DEFINITIONS, Sheet 5	Revised 51165-G
Revised 53340-G	Rule No. 01, DEFINITIONS, Sheet 6	Revised 45368-G
Revised 53341-G	Rule No. 01, DEFINITIONS, Sheet 9	Revised 52359-G
Revised 53342-G	Rule No. 01, DEFINITIONS, Sheet 10	Revised 45372-G
Revised 53343-G	Rule No. 23, CONTINUITY OF SERVICE AND INTERRUPTION OF DELIVERY, Sheet 1	Revised 47351-G
Revised 53344-G	Rule No. 23, CONTINUITY OF SERVICE AND INTERRUPTION OF DELIVERY, Sheet 2	Revised 51649-G
Revised 53345-G	Rule No. 23, CONTINUITY OF SERVICE AND INTERRUPTION OF DELIVERY, Sheet 3	Revised 51650-G
Revised 53346-G	Rule No. 23, CONTINUITY OF SERVICE AND INTERRUPTION OF DELIVERY, Sheet 4	Revised 33042-G
Revised 53347-G	Rule No. 23, CONTINUITY OF SERVICE AND INTERRUPTION OF DELIVERY, Sheet 5	Revised 34021-G
Revised 53348-G	Rule No. 23, CONTINUITY OF SERVICE AND	Revised 33044-G

ATTACHMENT A  
Advice No. 5050

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 53349-G	INTERRUPTION OF DELIVERY, Sheet 6	Revised 36622-G
Revised 53350-G	Rule No. 23, CONTINUITY OF SERVICE AND INTERRUPTION OF DELIVERY, Sheet 7	Revised 33046-G
Revised 53351-G	Rule No. 23, CONTINUITY OF SERVICE AND INTERRUPTION OF DELIVERY, Sheet 8	
Revised 53352-G	Rule No. 30, TRANSPORTATION OF CUSTOMER-OWNED GAS, Sheet 6	Revised 51796-G
Revised 53353-G	Rule No. 30, TRANSPORTATION OF CUSTOMER-OWNED GAS, Sheet 11	Revised 51652-G
Original 53353-G	Rule No. 41, UTILITY SYSTEM OPERATION, Sheet 11	
Revised 53354-G	SAMPLE FORM, Contract, Notice of Intrastate Curtailment Transfer, Form 6600 (11/16), Sheet 1	Revised 34022-G
Revised 53355-G	MASTER SERVICES CONTRACT - SCHEDULE A, INTRASTATE TRANSMISSION SERVICE, (Form 6597-1, Revised 11/16)	Revised 45407-G
Revised 53356-G	TABLE OF CONTENTS	Revised 41970-G
Revised 53357-G	TABLE OF CONTENTS	Revised 53247-G
Revised 53358-G	TABLE OF CONTENTS	Revised 53248-G
Revised 53359-G	TABLE OF CONTENTS	Revised 52360-G
Revised 53360-G	TABLE OF CONTENTS	Revised 52904-G
Revised 53361-G	TABLE OF CONTENTS	Revised 52363-G
Revised 53362-G	TABLE OF CONTENTS	Revised 53253-G



PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS  
PURCHASED GAS ACCOUNT (PGA)

Sheet 2

(Continued)

8. A credit entry equal to the settlement proceeds associated with the Sempra Settlement (Pipeline Cases) and the Price Indexing Cases Settlement pursuant to D.10-01-024. The settlement proceeds received shall be reduced by the amount allocable to core subscription, CAT customers and SDG&E's noncore procurement customers;
9. A credit entry equal to the FERC settlement proceeds associated with the 2000-2001 energy crisis. The settlement proceeds received shall be reduced by the amount allocable to core subscription, CAT customers and SDG&E's noncore procurement customers;
10. A credit entry for the assessment of G-IMB daily balancing standby charge as part of the curtailment noncompliance charge billed to customers pursuant to D.16-07-008 effective November 1, 2016;
11. An adjusting entry for an amount allocated to core customers as calculated per the terms and conditions of the MILCs in AL 4291-A, 4394-B, 4513-A, and 4979-A (an offsetting amount will be recorded in the System Reliability Memorandum Account); and
12. An entry equal to the interest on the average of the balance in the account during the month, calculated in the manner described in Preliminary Statement, Part I, J.

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(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 5050  
 DECISION NO. 16-07-008

ISSUED BY

**Dan Skopec**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

SUBMITTED Oct 25, 2016  
 EFFECTIVE Nov 1, 2016  
 RESOLUTION NO. \_\_\_\_\_

PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS  
NONCORE FIXED COST ACCOUNT (NFCA)

Sheet 1

1. Purpose

The NFCA is an interest-bearing balancing account recorded on SoCalGas' financial statements. The purpose of this account is to balance the difference between the authorized margin (excluding the transmission revenue requirement and Backbone Transportation Service (BTS) revenue requirement) and other non-gas costs as detailed below associated with the noncore market, including funding of SoCalGas' Gas Assistance Fund (GAF) program pursuant to Advice No. 4168 with noncore revenues intended to recover these costs. The noncore market excludes the Unbundled Storage Program. Pursuant to the BCAP Decision 09-11-006, the Commission authorized the NFCA 100% balancing account treatment (i.e., balancing of 100% of noncore costs and revenues).

In accordance with Advice No. 4177-A, filed pursuant to D.07-08-029, D.10-09-001, and Resolution G-3489, the NFCA will be credited for the noncore's allocation (excluding Enhanced Oil Recovery) of the System Modification Fee (SMF) charged to California Producers to offset the system modification costs which have been incorporated in base rates in connection with SoCalGas' 2012 General Rate Case.

The NFCA shall be divided into two subaccounts: a) authorized base margin and b) non-base margin costs and revenues.

In accordance with Advice No. 4772 filed pursuant to D.13-05-010, the CFCA will be debited for the noncore's allocation of the revenue requirement adjustments to comply with the normalization requirements of Internal Revenue Code Section 168(i)(9), as interpreted by the Internal Revenue Service in Private Letter Ruling (PLR) 136851-14. These revenue requirement adjustments are associated with SoCalGas' net operating loss carry-forward amounts that should have been used to reduce SoCalGas' accumulated deferred income tax liability balance in determining SoCalGas' authorized rate base in connection with SoCalGas' 2012 General Rate Case.

Pursuant to D.16-07-008, effective November 1, 2016, the NFCA will be credited for revenues for curtailment noncompliance charges billed to customers.

N  
N

2. Applicability

The NFCA shall apply to all noncore gas customers excluding EOR.

3. Rates

The projected year-end NFCA balance will be applied to noncore gas transportation rates.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 5050  
 DECISION NO. 16-07-008

ISSUED BY  
**Dan Skopec**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 SUBMITTED Oct 25, 2016  
 EFFECTIVE Nov 1, 2016  
 RESOLUTION NO. \_\_\_\_\_

PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS  
NONCORE FIXED COST ACCOUNT (NFCA)

Sheet 3

(Continued)

5. Accounting Procedures – Non-Base Margin Costs and Revenues Subaccount (Continued)

- g. *A credit entry equal to the net low OFO noncompliance charge revenues from noncore customers as addressed in the Settlement Agreement approved by a May 27, 2016 Assigned Commissioner’s Ruling in Application (A).15-06-020* (the italicized section of the prior two procedures are temporary and will end upon the expiration of the term in the referenced Ruling. Specifically, that settlement term will conclude upon the earlier of: (1) any superseding decision or order by the Commission, (2) return of Aliso Canyon to at least 450 MMcfd of injection capacity and 1,395 MMcfd of withdrawal capacity, or (3) November 30, 2016);
- h. A credit entry for revenues billed to customers for curtailment noncompliance charges excluding G-IMB daily balancing standby charges which are balanced in the PGA;
- i. An entry to amortize the previous year’s balance; and
- j. An entry equal to interest on the average balance in the subaccount during the month, calculated in the manner described in Preliminary Statement, Part I, J.

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6. Disposition

In each annual October regulatory account balance update filing, SoCalGas will amortize the projected year-end balance effective January 1 of the following year. For the first year subsequent to the BCAP decision, both the Authorized Base Margin Subaccount and Non-Base Margin Costs and Revenues Subaccount will be allocated on an Equal Cents Per Therm (ECPT) basis. Starting in the second year subsequent to the BCAP decision, the Authorized Base Margin Subaccount will be allocated on an Equal Percent of Authorized Margin (EPAM) basis. The Non-Base Margin Costs and Revenues Subaccount will continue to be allocated on an ECPT basis.

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 5050  
 DECISION NO. 16-07-008

3H11

ISSUED BY

**Dan Skopec**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Oct 25, 2016  
 EFFECTIVE Nov 1, 2016  
 RESOLUTION NO. \_\_\_\_\_

MAPS SHOWING LOCAL SERVICE ZONES  
OF SOUTHERN CALIFORNIA GAS COMPANY

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(See Attached Maps)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 5050  
DECISION NO. 16-07-008

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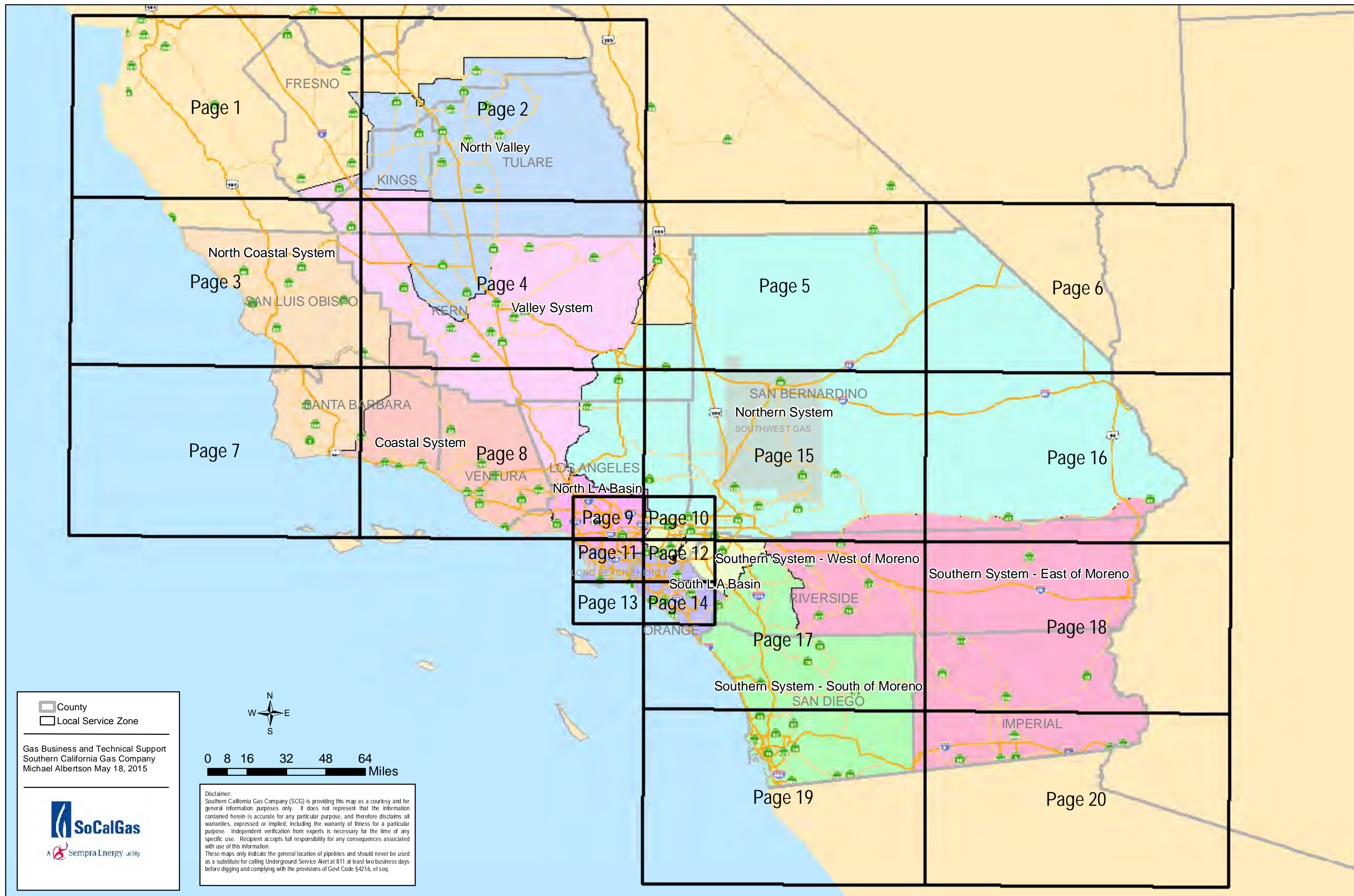
**Dan Skopec**  
Vice President  
Regulatory Affairs

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DATE FILED Oct 25, 2016  
EFFECTIVE Nov 1, 2016

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Map Showing Local Service Zones of Southern California Gas Company

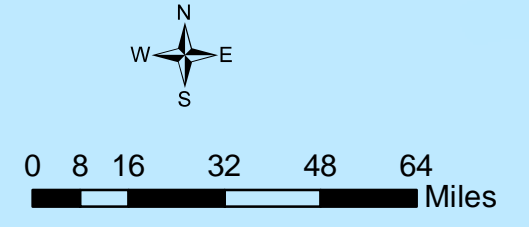


County  
 Local Service Zone

Gas Business and Technical Support  
 Southern California Gas Company  
 Michael Albertson May 18, 2015

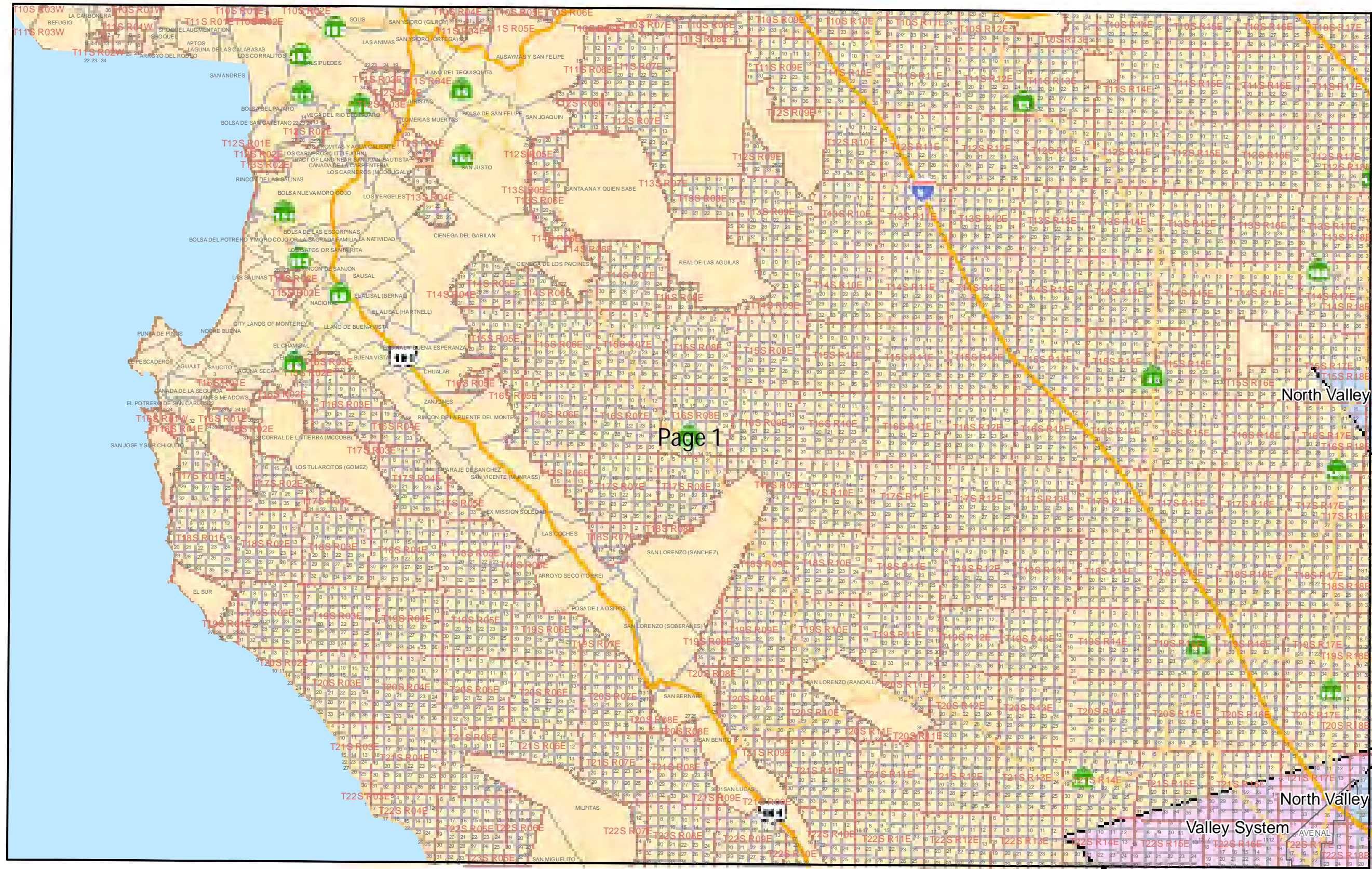


A Sempra Energy utility



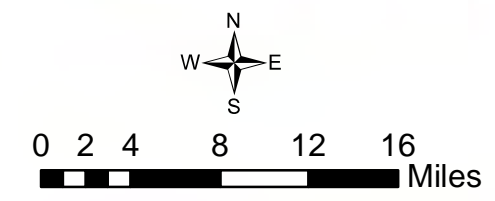
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# Map Showing Local Service Zones of Southern California Gas Company



Page 1

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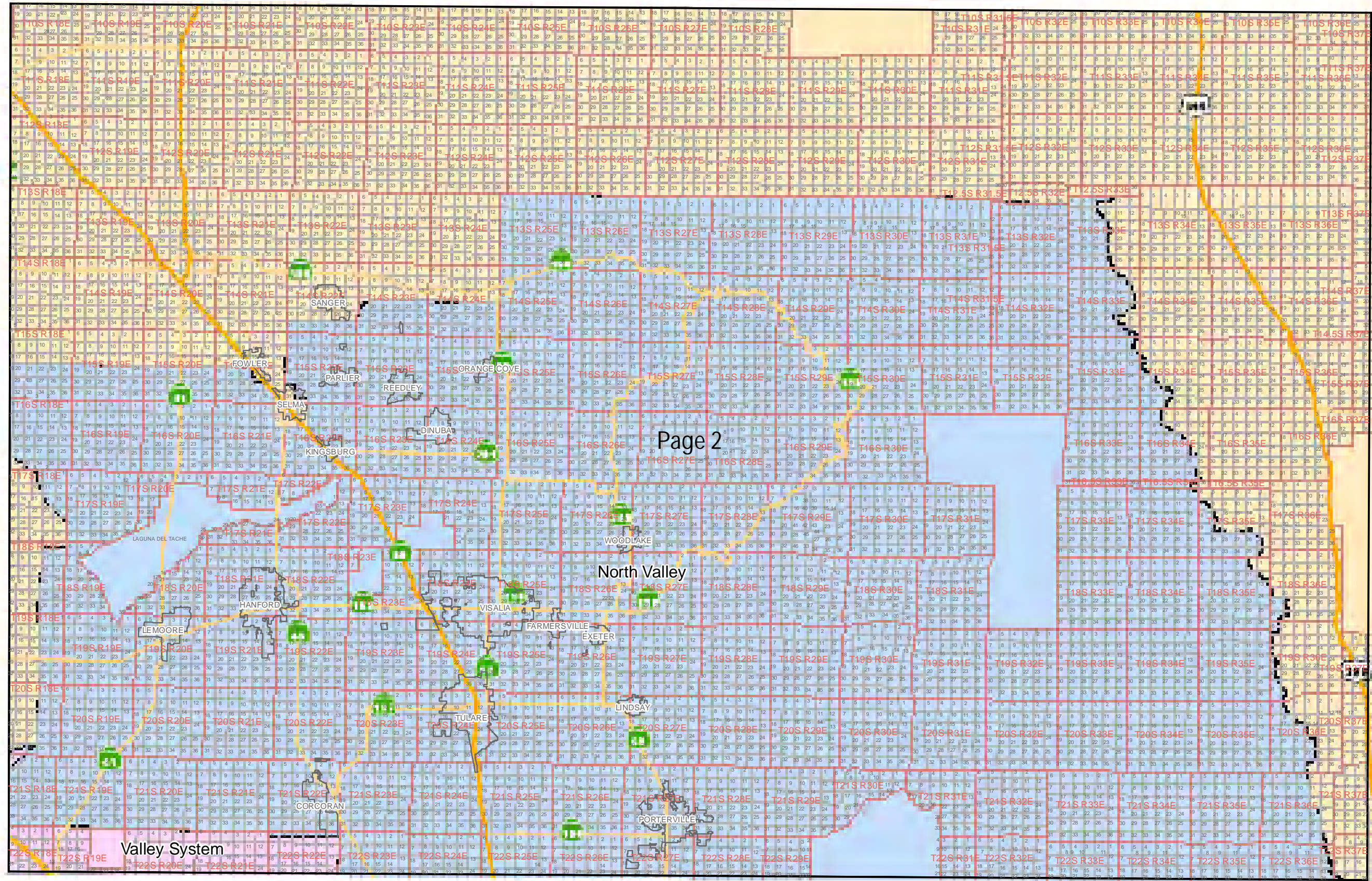


- Incorporated Cities
- Township and Range
- Sections and Landgrants
- Local Service Zone

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Southern California Gas Company  
Michael Albertson May 18, 2015

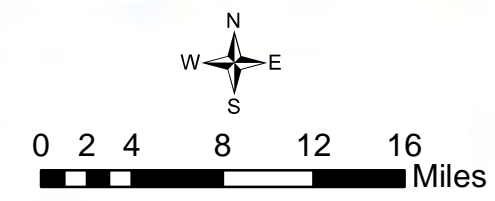


# Map Showing Local Service Zones of Southern California Gas Company



Page 2

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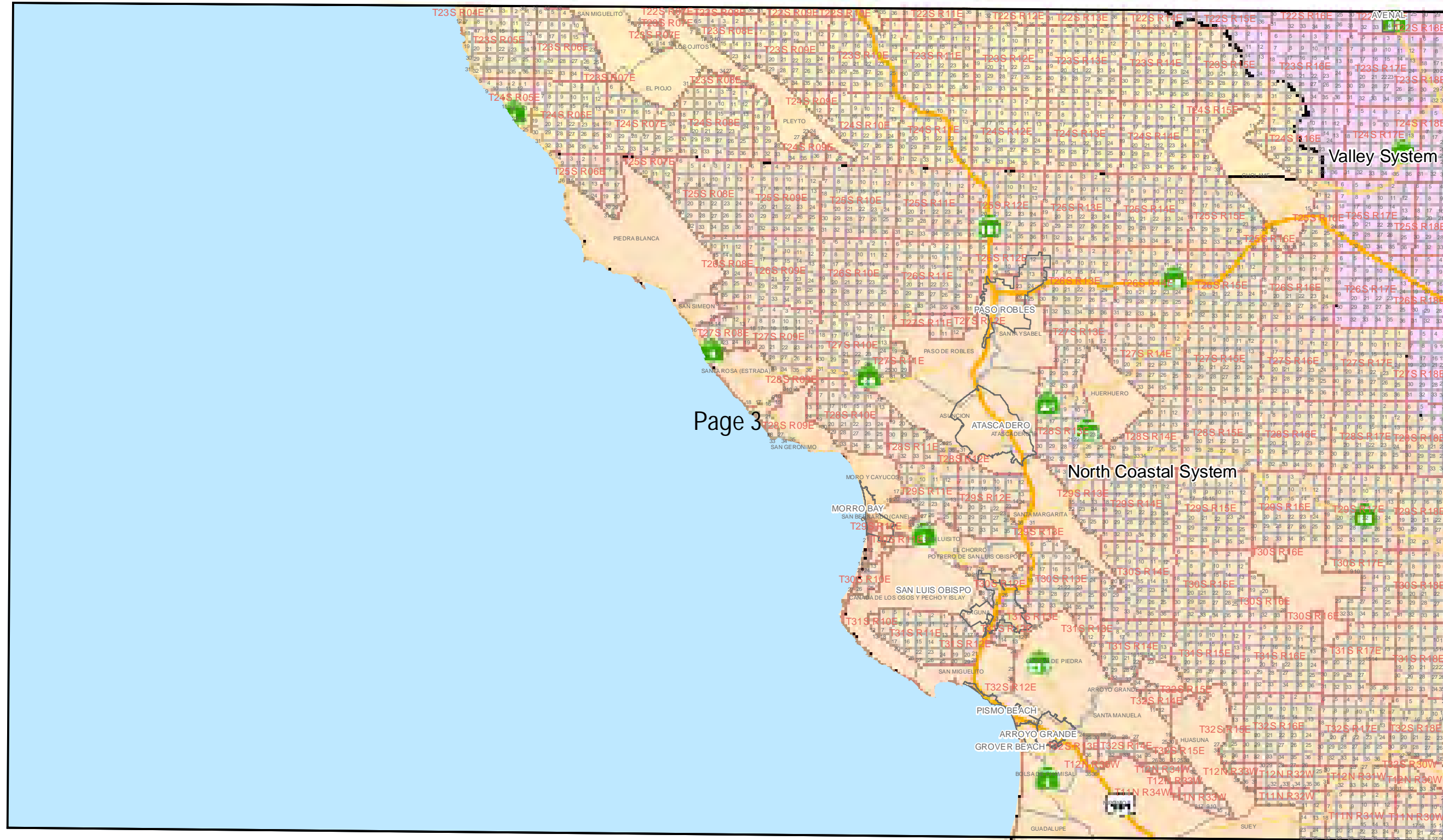


- Incorporated Cities
- Township and Range
- Sections and Landgrants
- Local Service Zone

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Southern California Gas Company  
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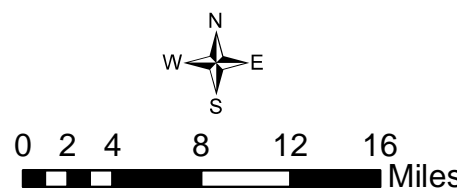


Map Showing Local Service Zones of Southern California Gas Company



Page 3

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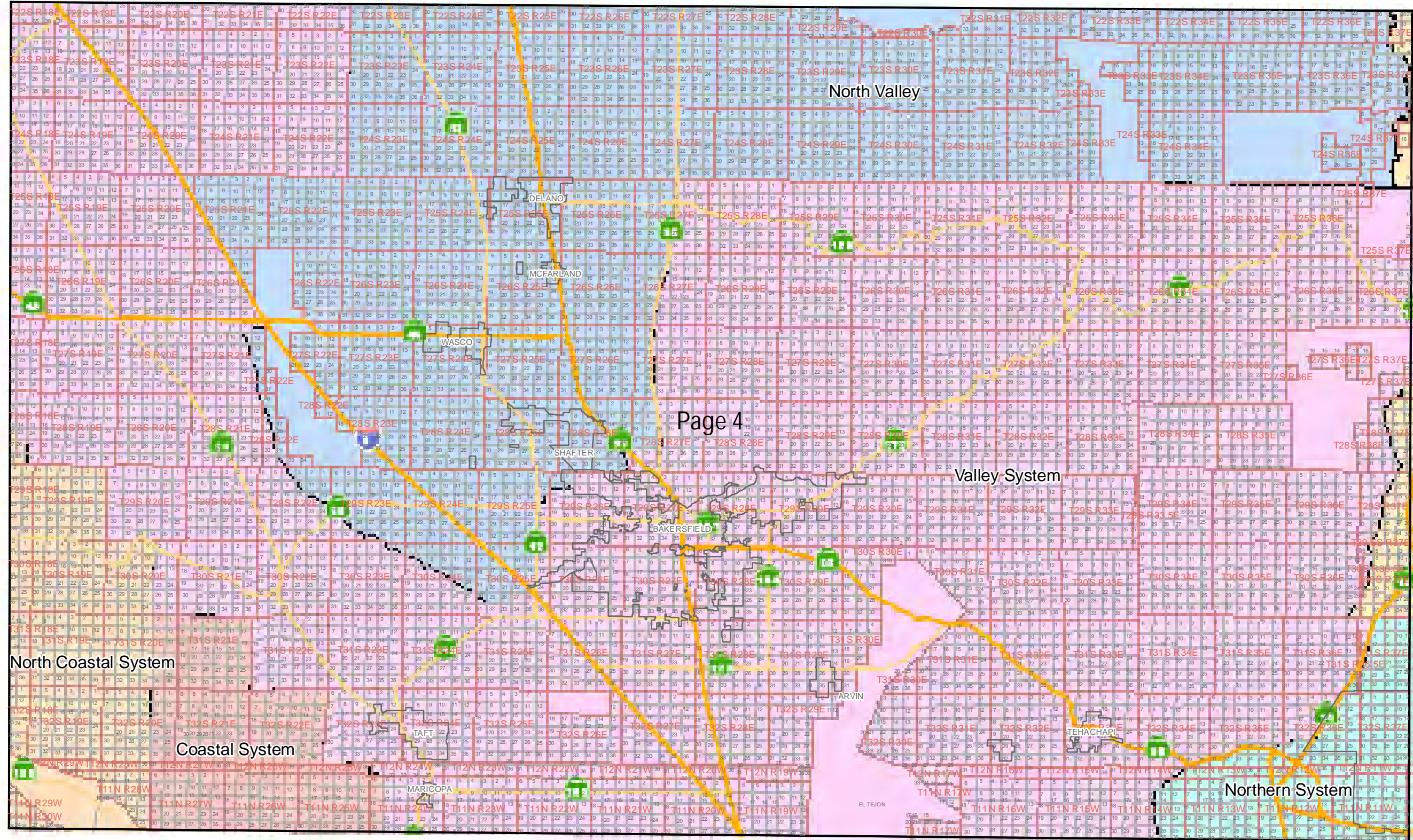
- Incorporated Cities
- Township and Range
- Sections and Landgrants
- Local Service Zone

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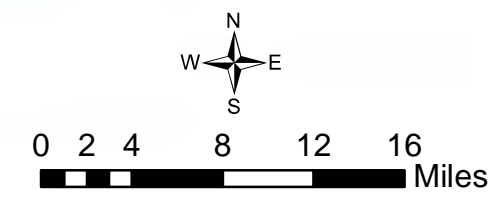


# Map Showing Local Service Zones of Southern California Gas Company



Page 4

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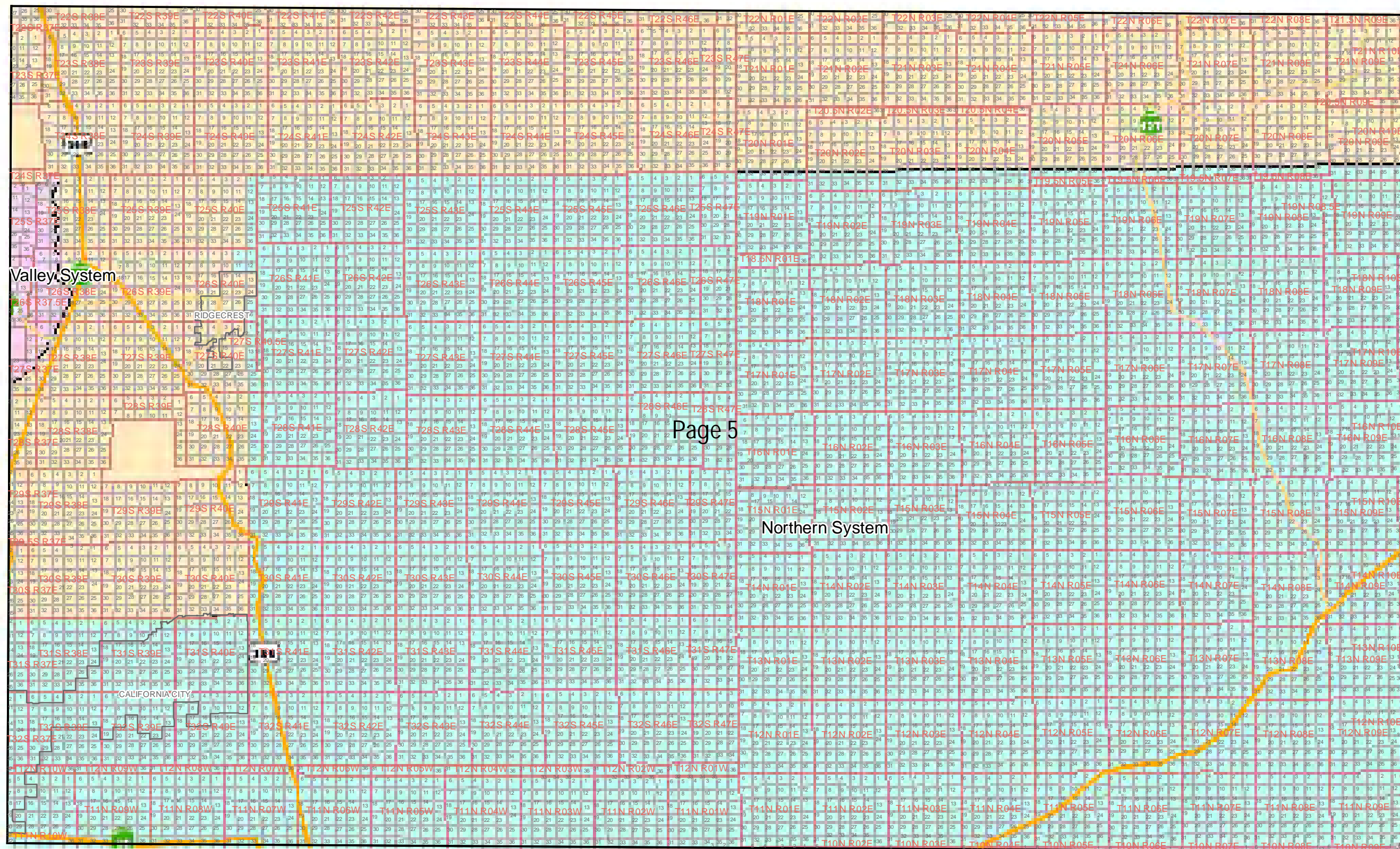


- Incorporated Cities
- Township and Range
- Sections and Landgrants
- Local Service Zone

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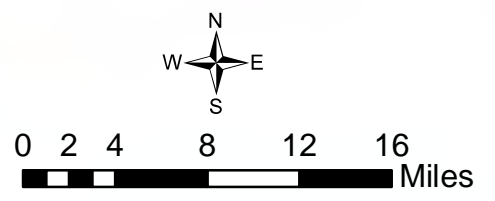
# Map Showing Local Service Zones of Southern California Gas Company



Page 5

Northern System

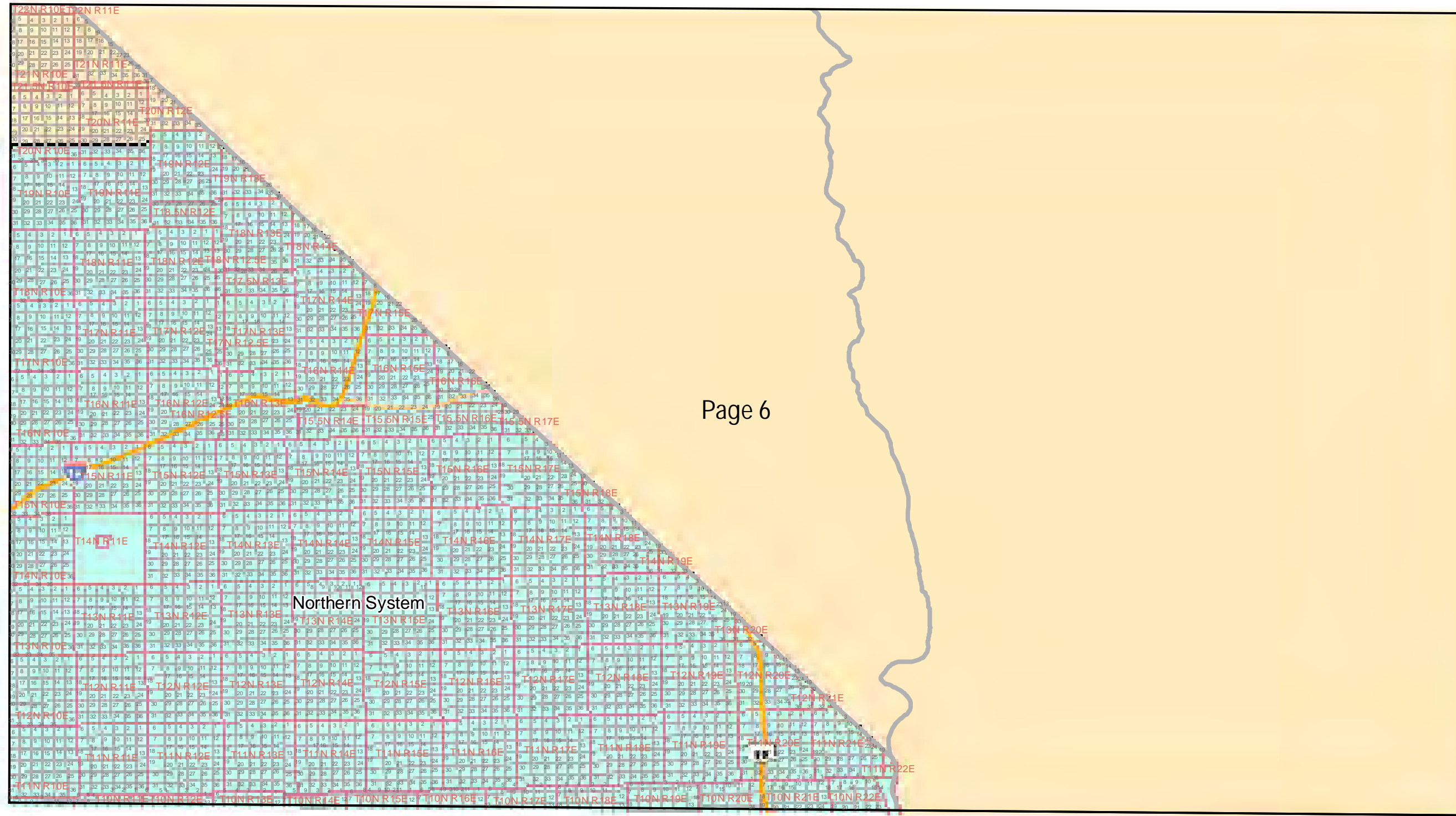
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- Incorporated Cities
- Township and Range
- Sections and Landgrants
- Local Service Zone

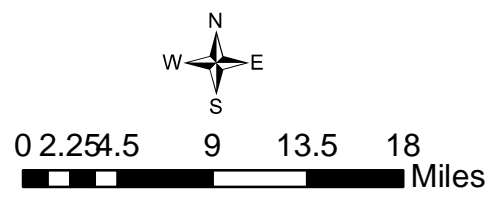
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Michael Albertson May 18, 2015





Northern System

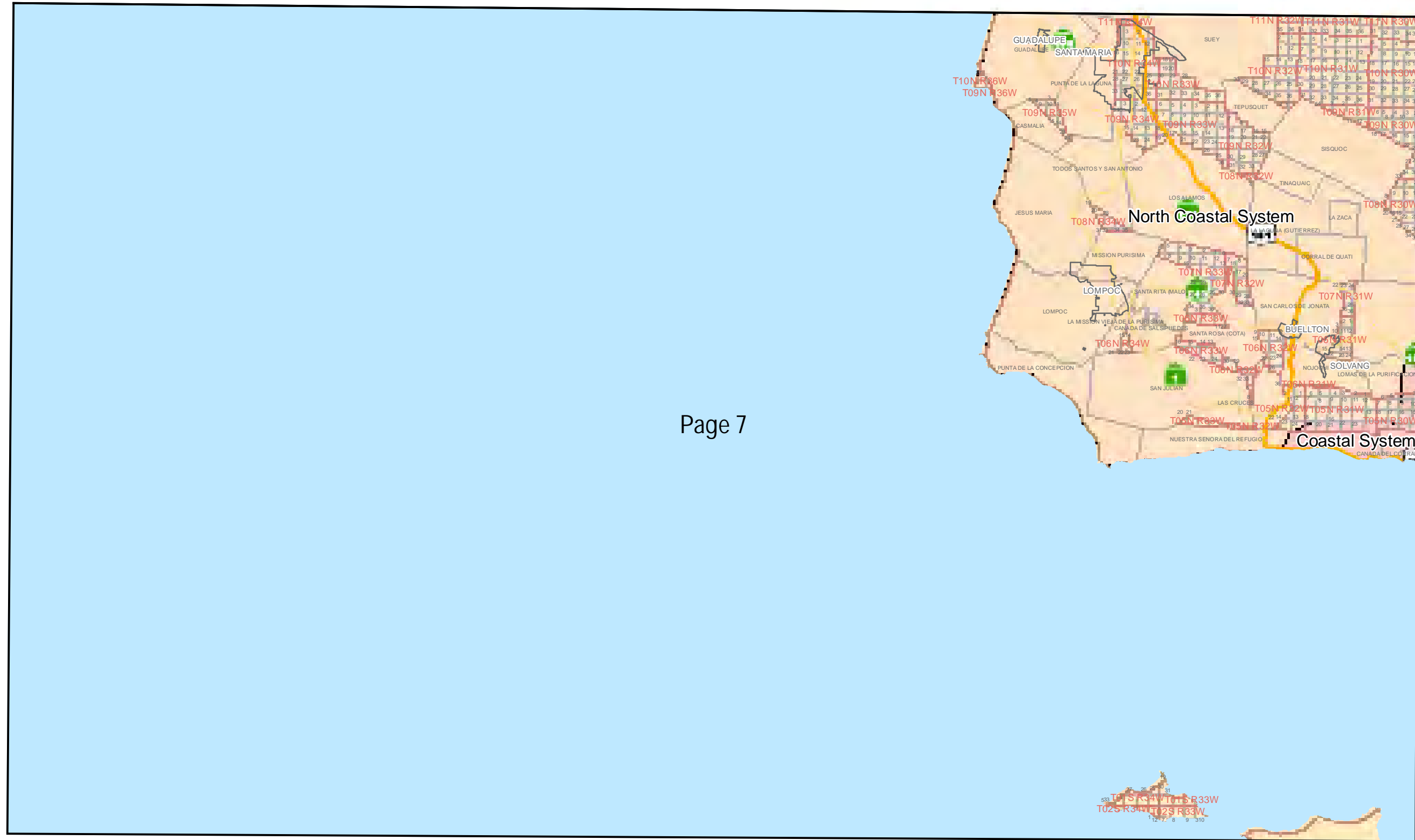
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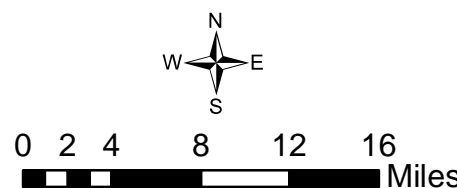
- Incorporated Cities
- Township and Range
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

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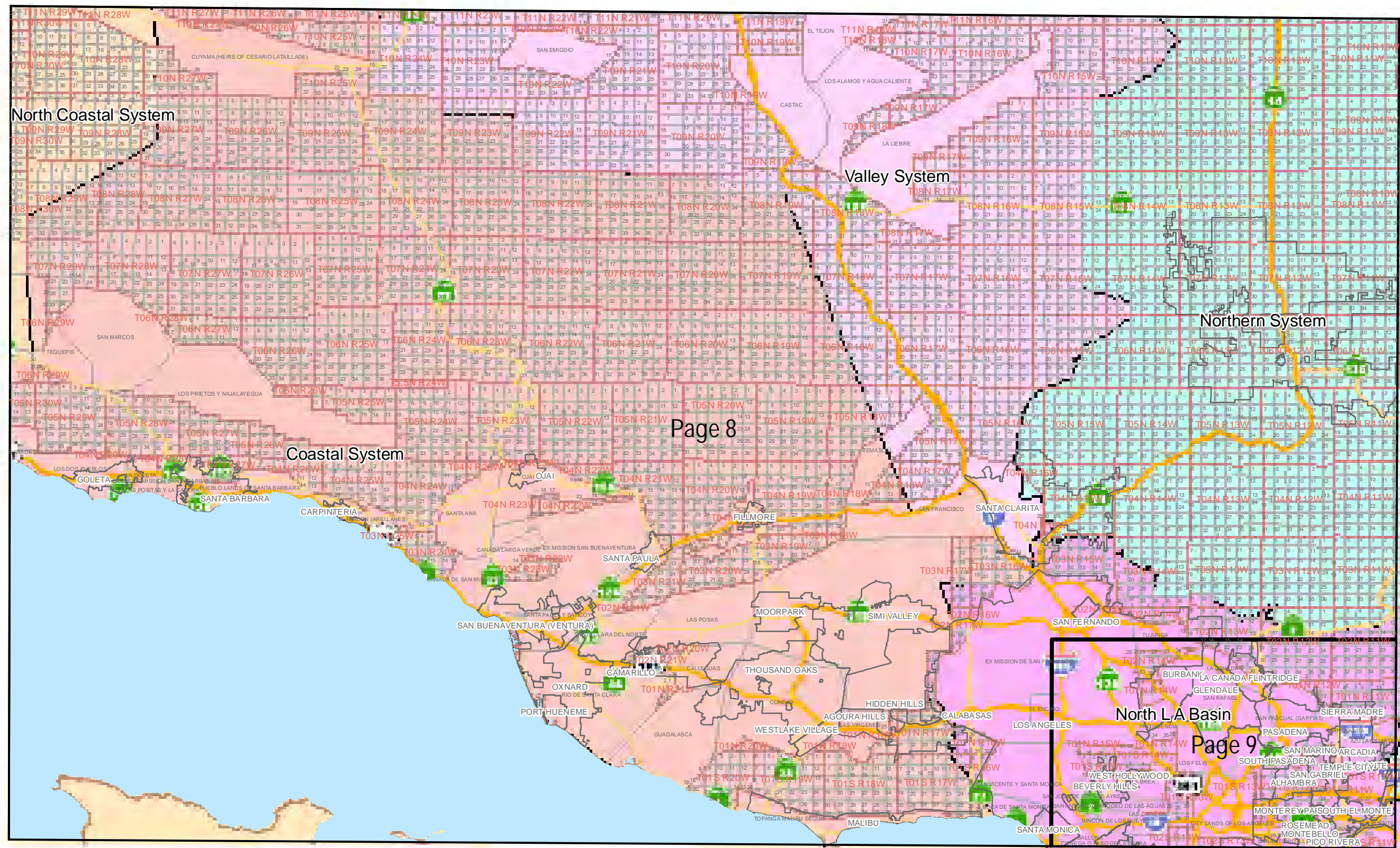


-  Incorporated Cities
-  Township and Range
-  Sections and Landgrants
-  Local Service Zone

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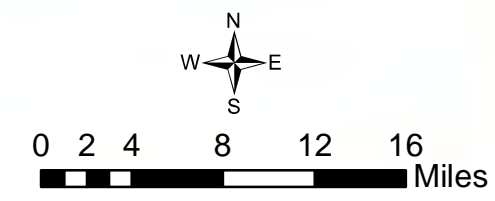
# Map Showing Local Service Zones of Southern California Gas Company



Page 8

Page 9

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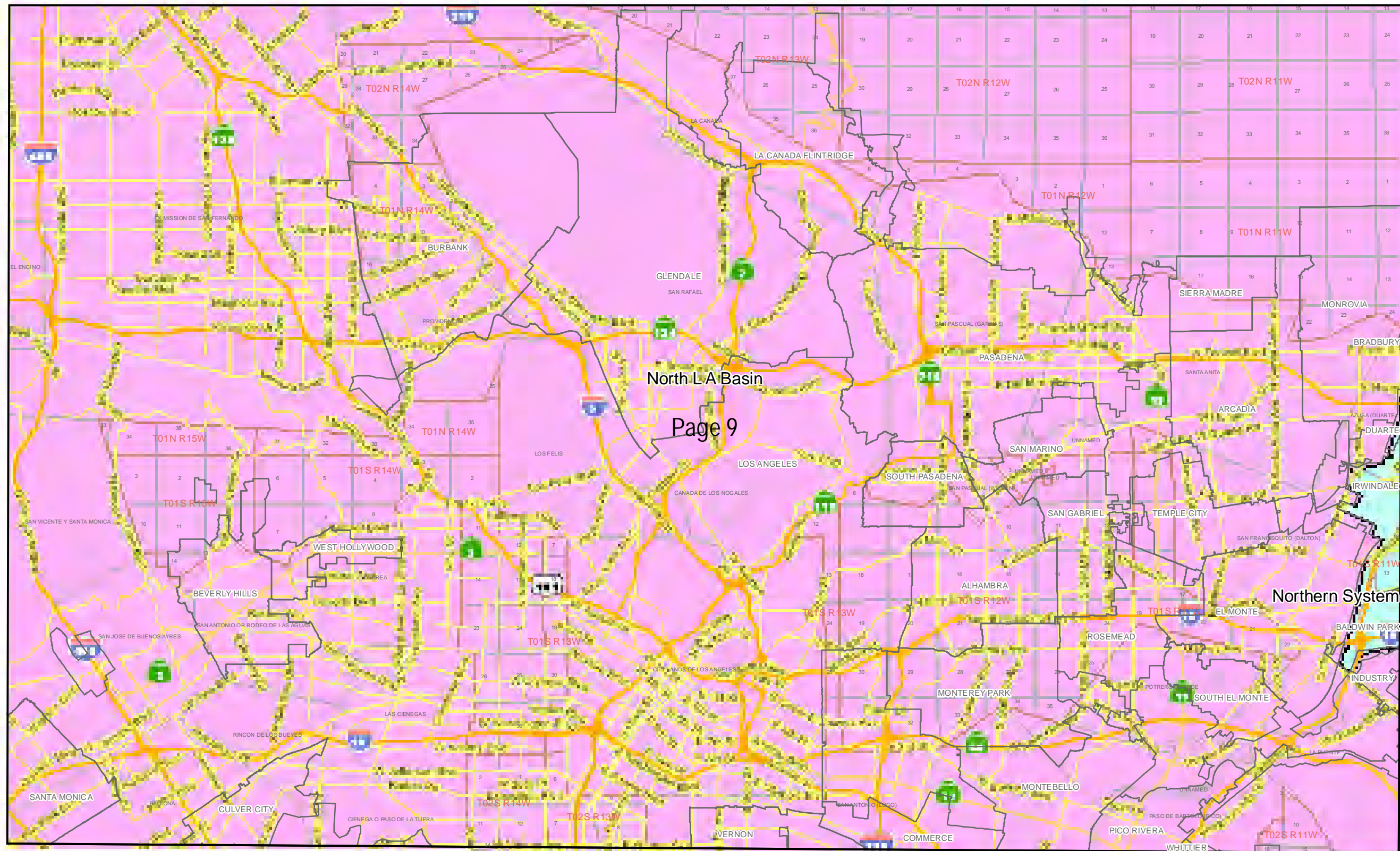


- Incorporated Cities
- Township and Range
- Sections and Landgrants
- Local Service Zone

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Michael Albertson May 18, 2015



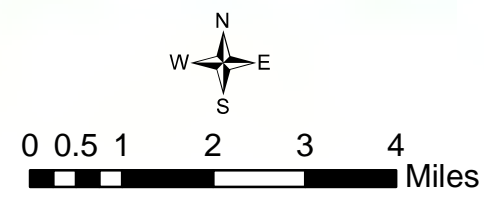
Map Showing Local Service Zones of Southern California Gas Company



North L.A. Basin  
Page 9

Northern System

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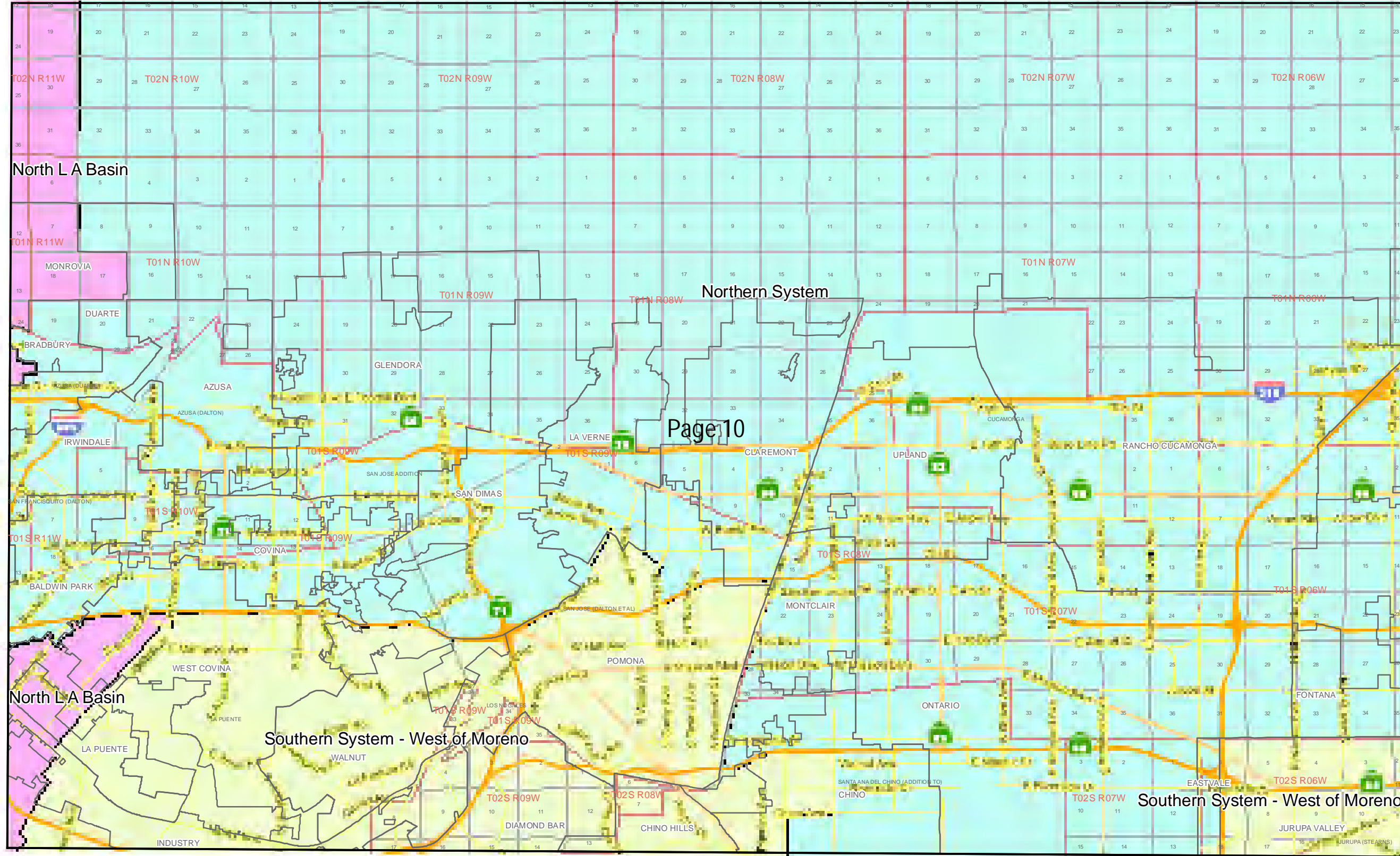


- Incorporated Cities
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- Sections and Landgrants
- Local Service Zone

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Southern California Gas Company  
Michael Albertson May 18, 2015

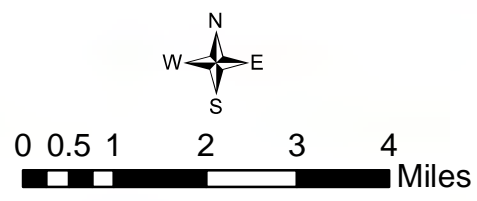


Map Showing Local Service Zones of Southern California Gas Company



Page 10

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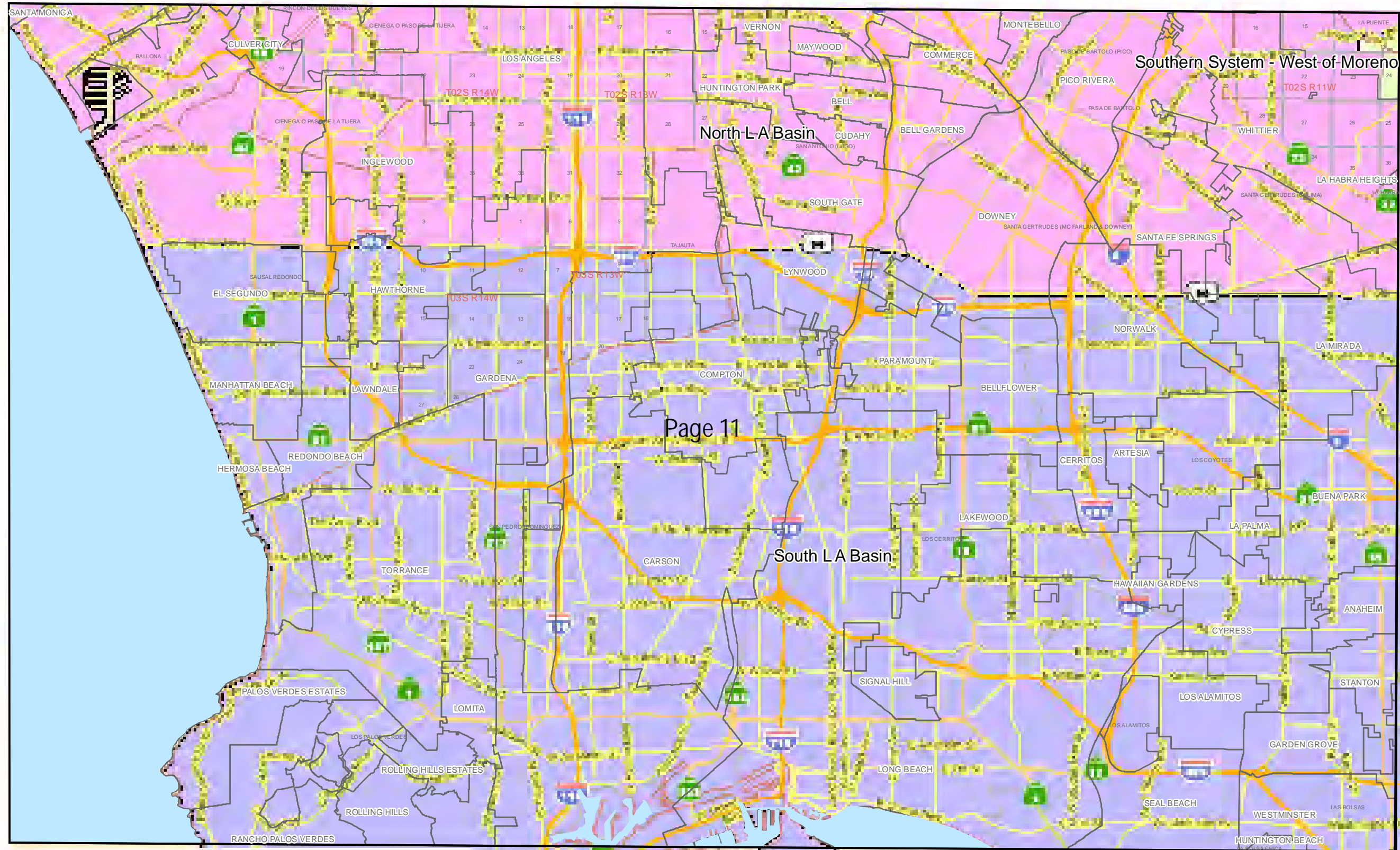


- Incorporated Cities
- Township and Range
- Sections and Landgrants
- Local Service Zone

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Southern California Gas Company  
Michael Albertson May 18, 2015

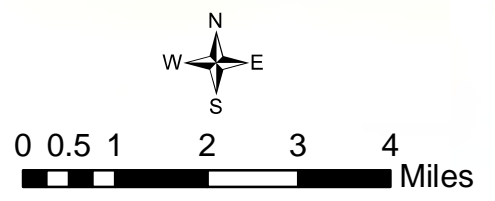


Map Showing Local Service Zones of Southern California Gas Company



Page 11

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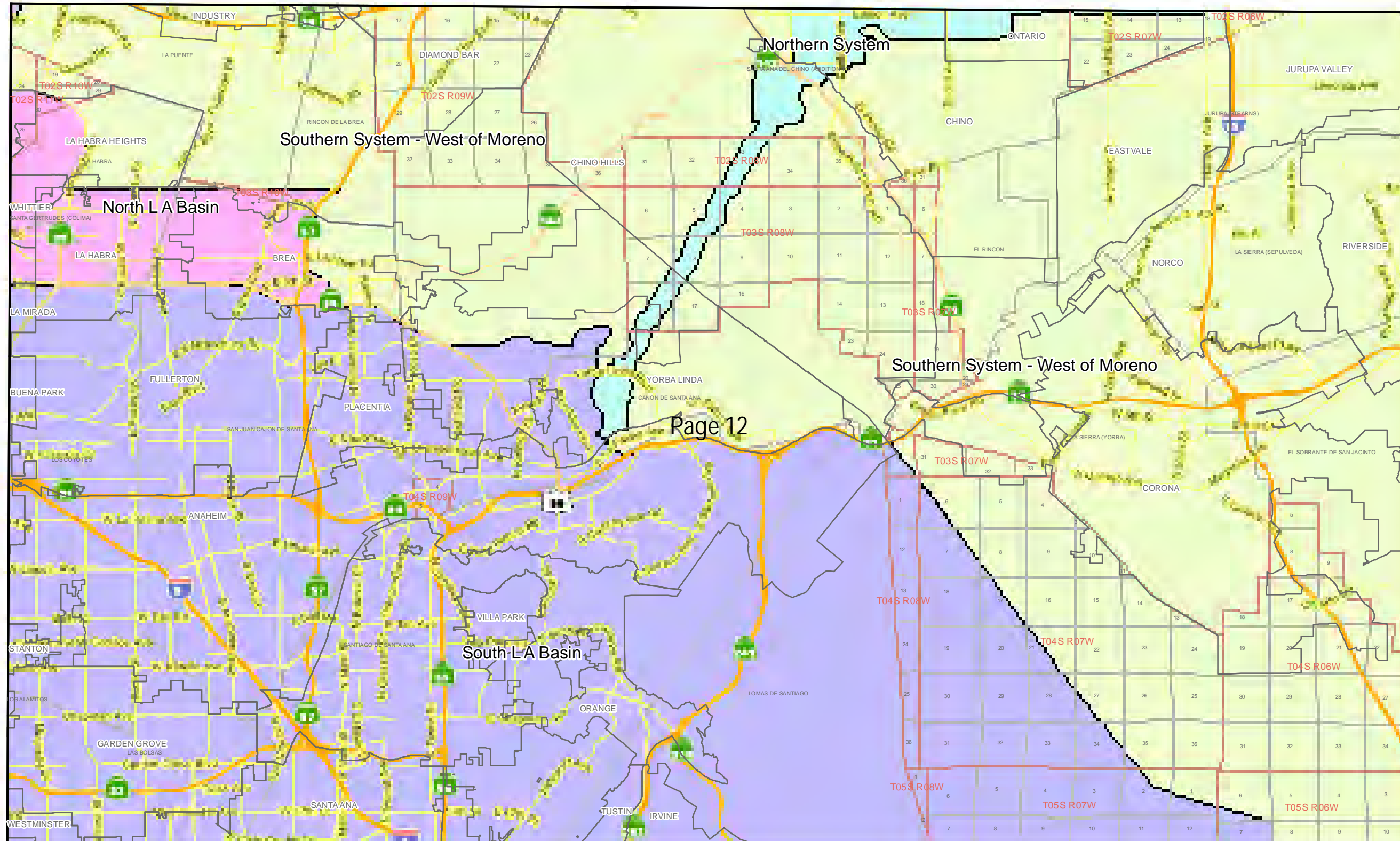
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- Township and Range
- Sections and Landgrants
- Local Service Zone

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Southern California Gas Company  
Michael Albertson May 18, 2015



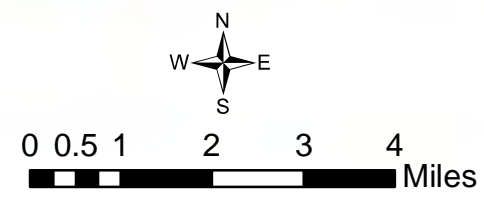


Map Showing Local Service Zones of Southern California Gas Company



Page 12

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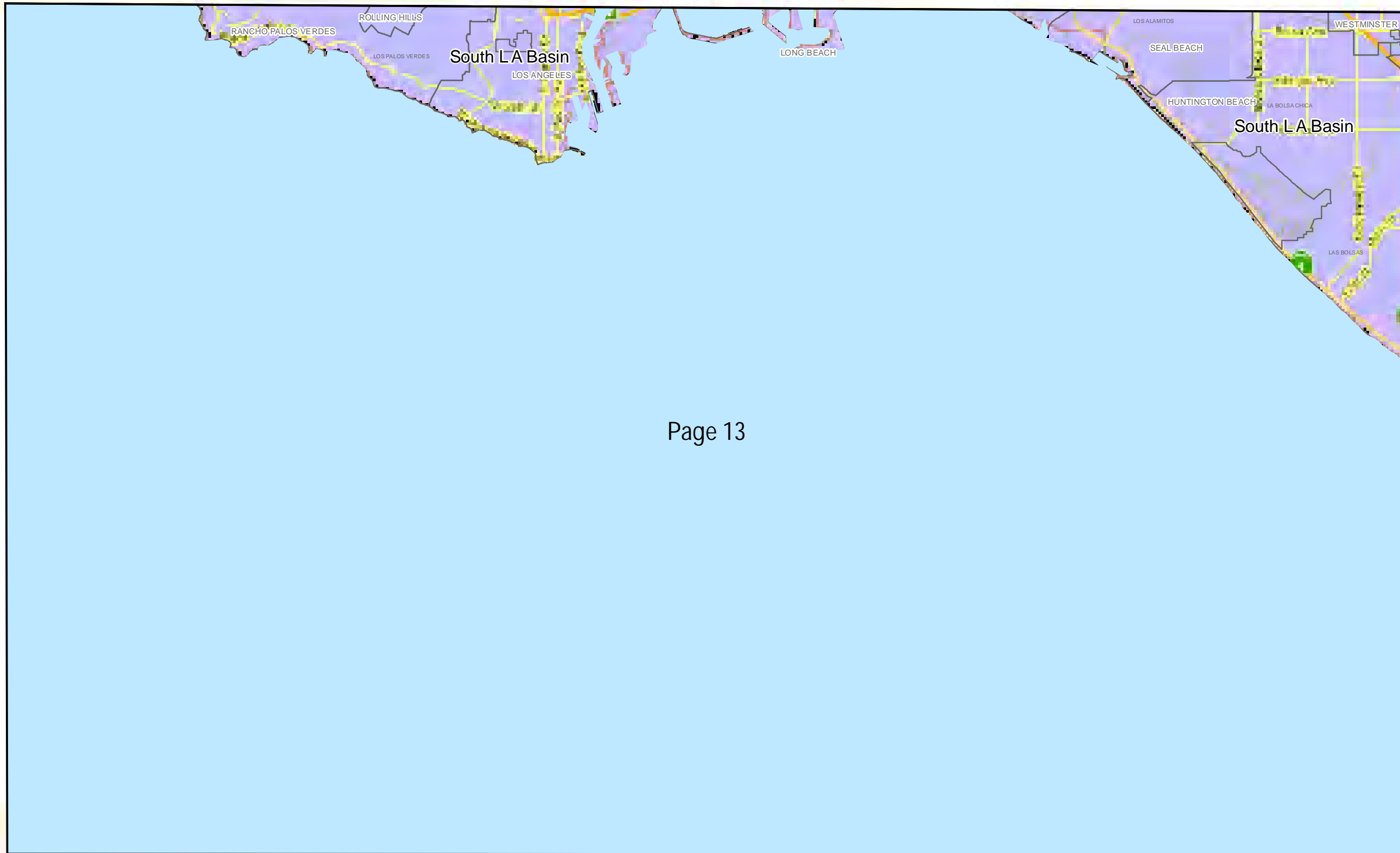


- Incorporated Cities
- Township and Range
- Sections and Landgrants
- Local Service Zone

Gas Business and Technical Support  
Southern California Gas Company  
Michael Albertson May 18, 2015

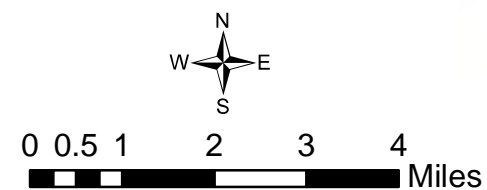






Map Showing Local Service Zones of Southern California Gas Company



Page 13

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-  Incorporated Cities
-  Township and Range
-  Sections and Landgrants
-  Local Service Zone

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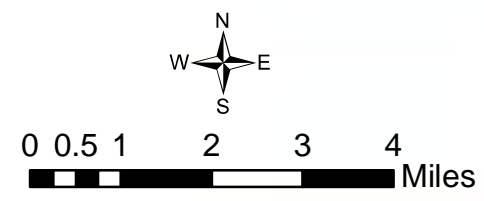


Map Showing Local Service Zones of Southern California Gas Company



Page 14

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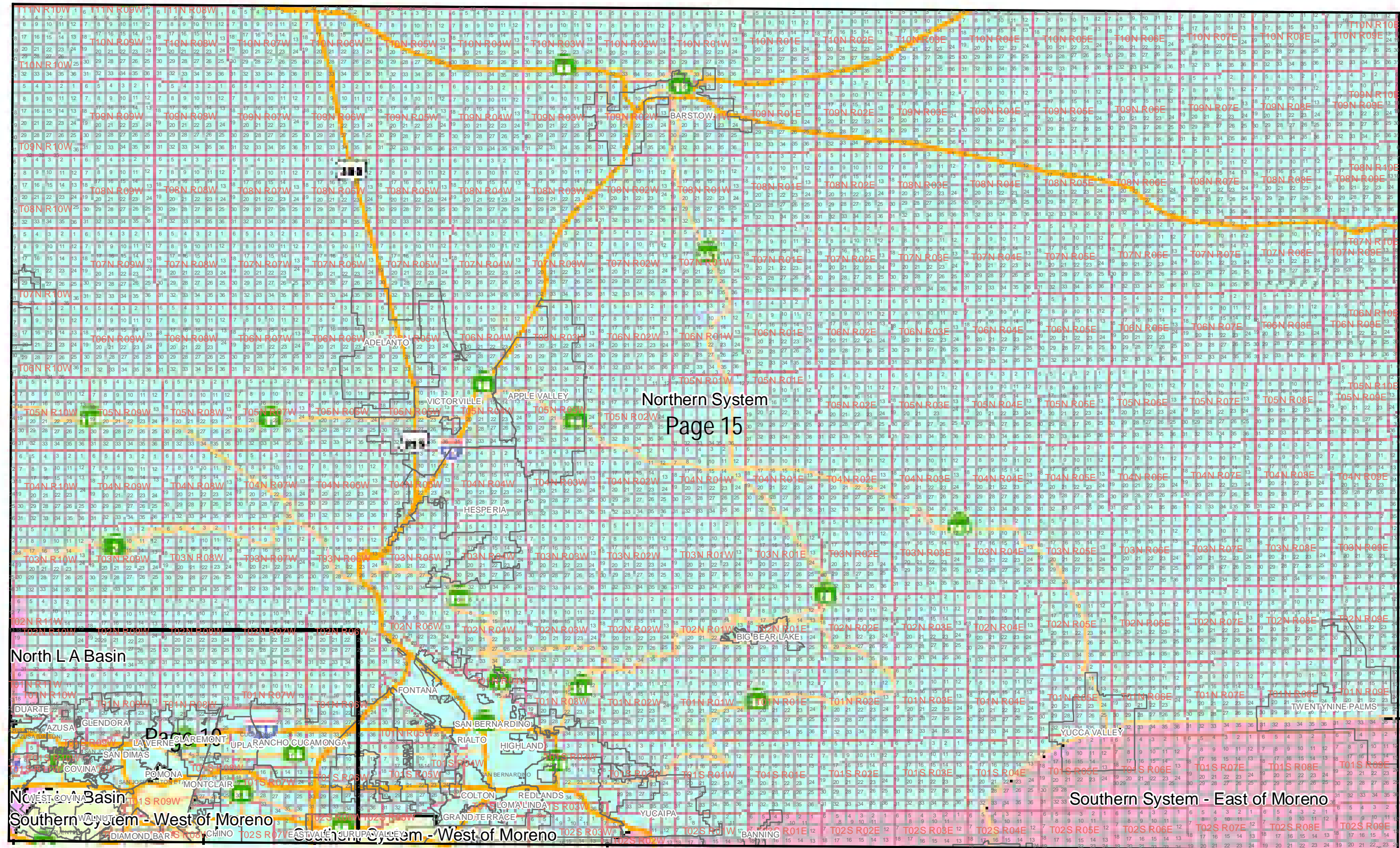


- Incorporated Cities
- Township and Range
- Sections and Landgrants
- Local Service Zone

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Southern California Gas Company  
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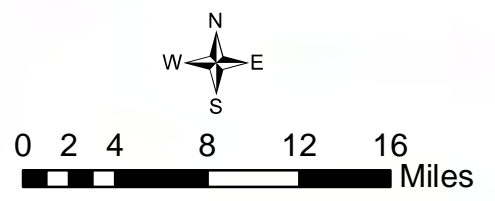


# Map Showing Local Service Zones of Southern California Gas Company



Northern System  
Page 15

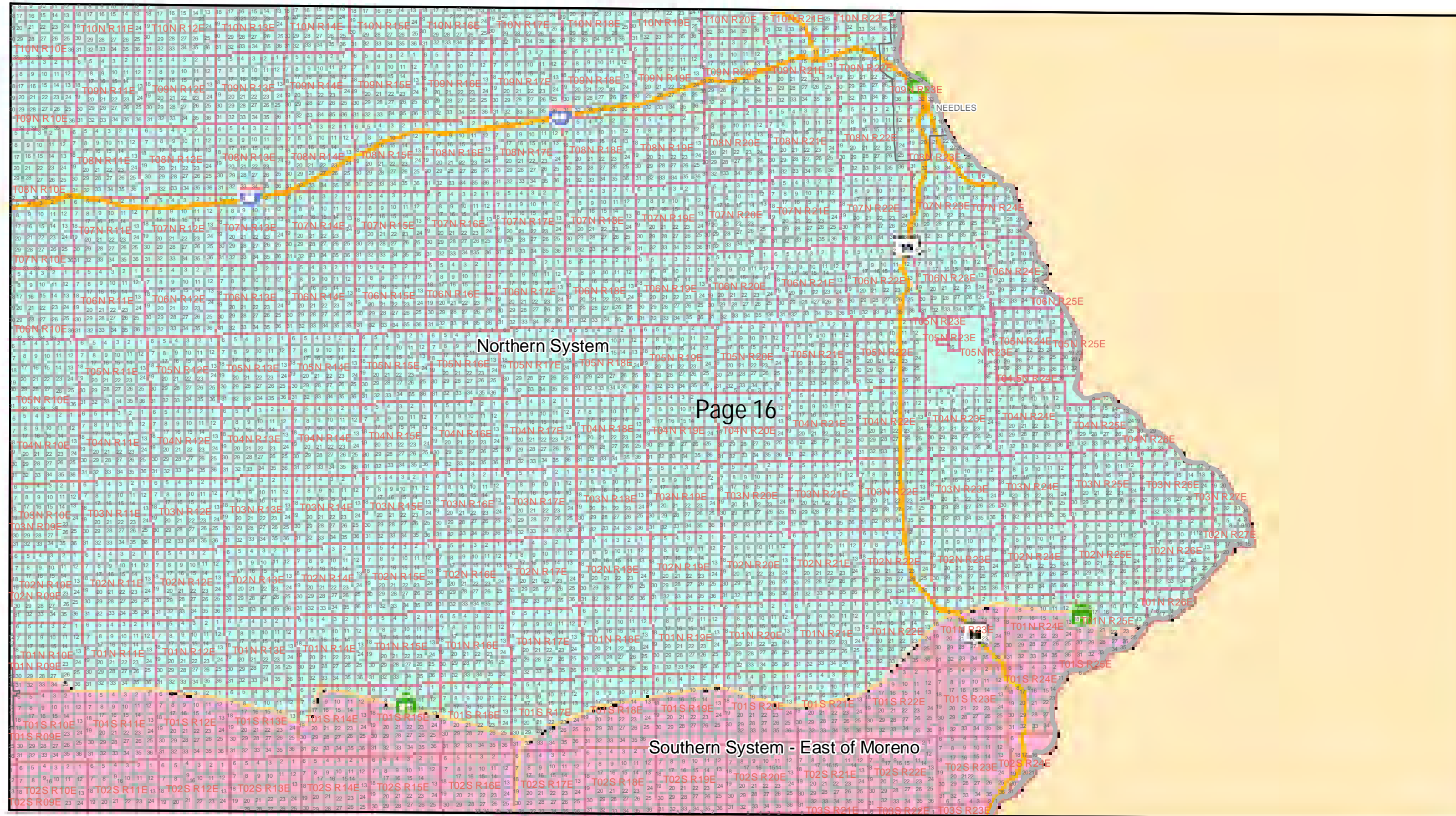
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- Incorporated Cities
- Township and Range
- Sections and Landgrants
- Local Service Zone

Gas Business and Technical Support  
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Northern System

Page 16

Southern System - East of Moreno

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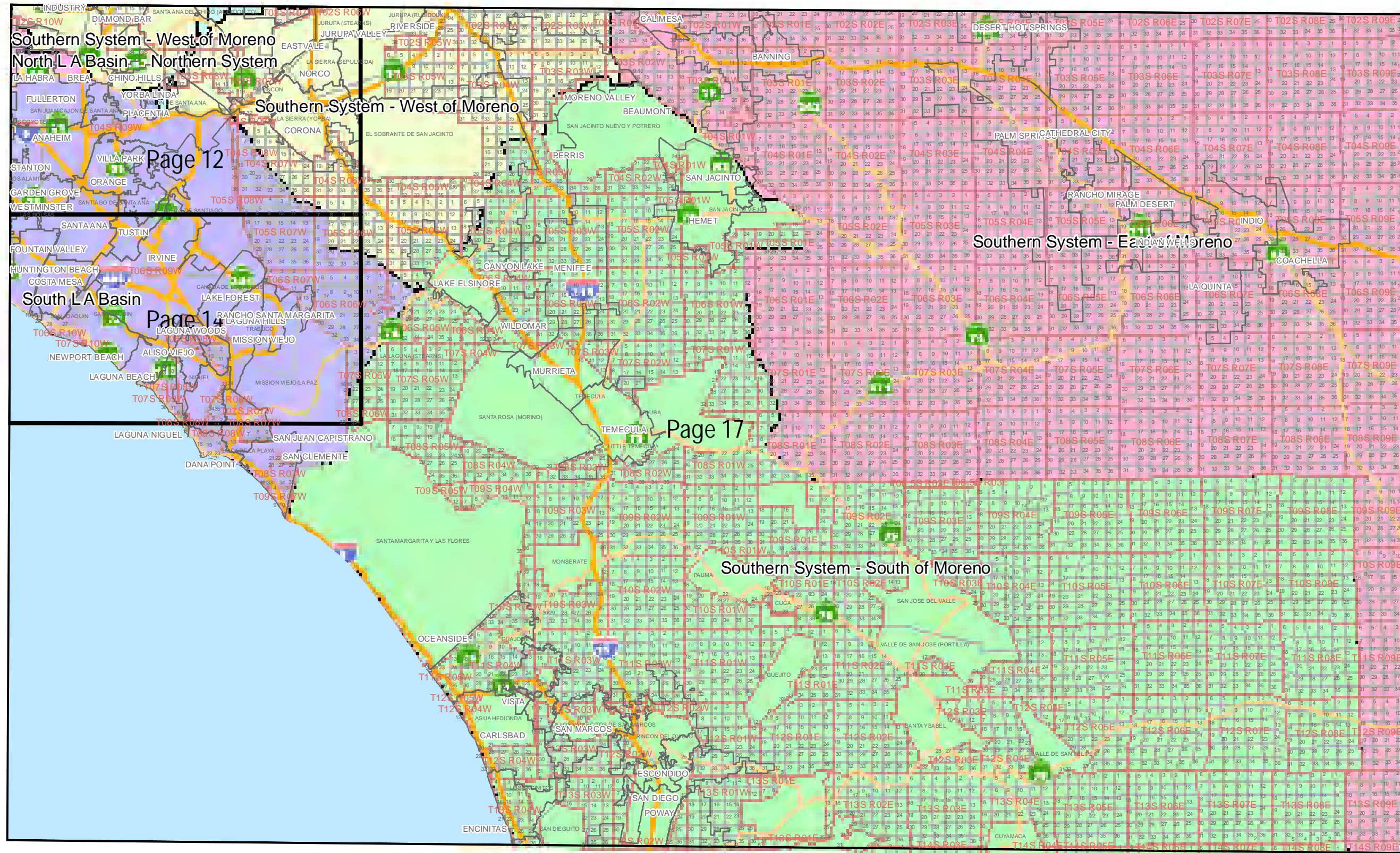
0 2.254.5 9 13.5 18 Miles

- Incorporated Cities
- Township and Range
- Sections and Landgrants
- Local Service Zone

Gas Business and Technical Support  
Southern California Gas Company  
Michael Albertson May 18, 2015



# Map Showing Local Service Zones of Southern California Gas Company

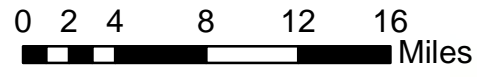


Page 12

Page 1

Page 17

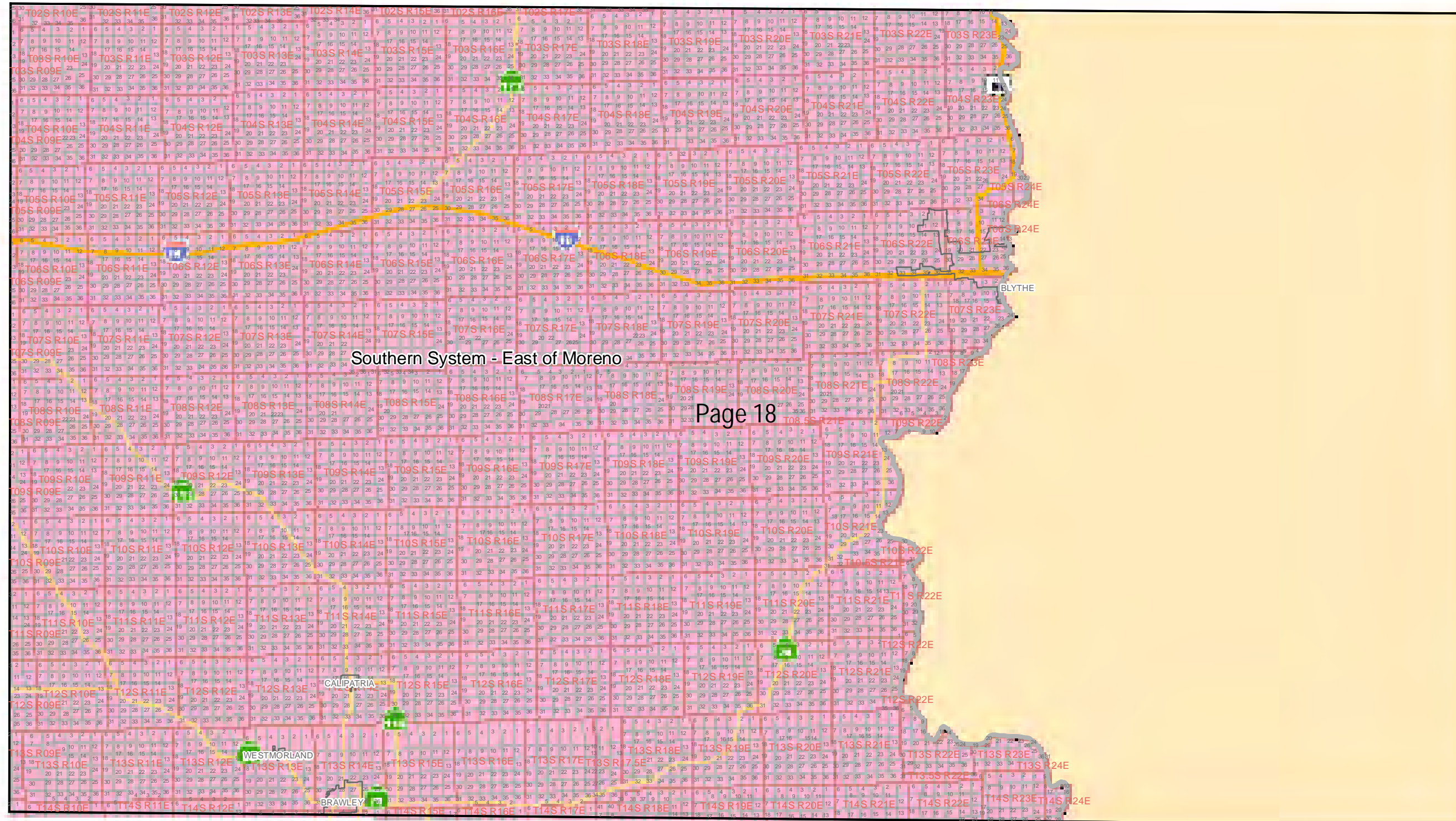
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- Incorporated Cities
- Township and Range
- Sections and Landgrants
- Local Service Zone

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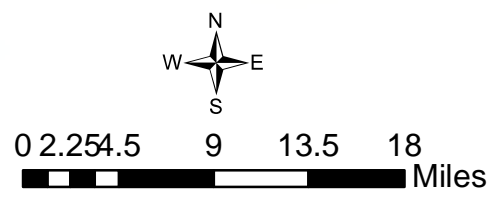




Southern System - East of Moreno

Page 18

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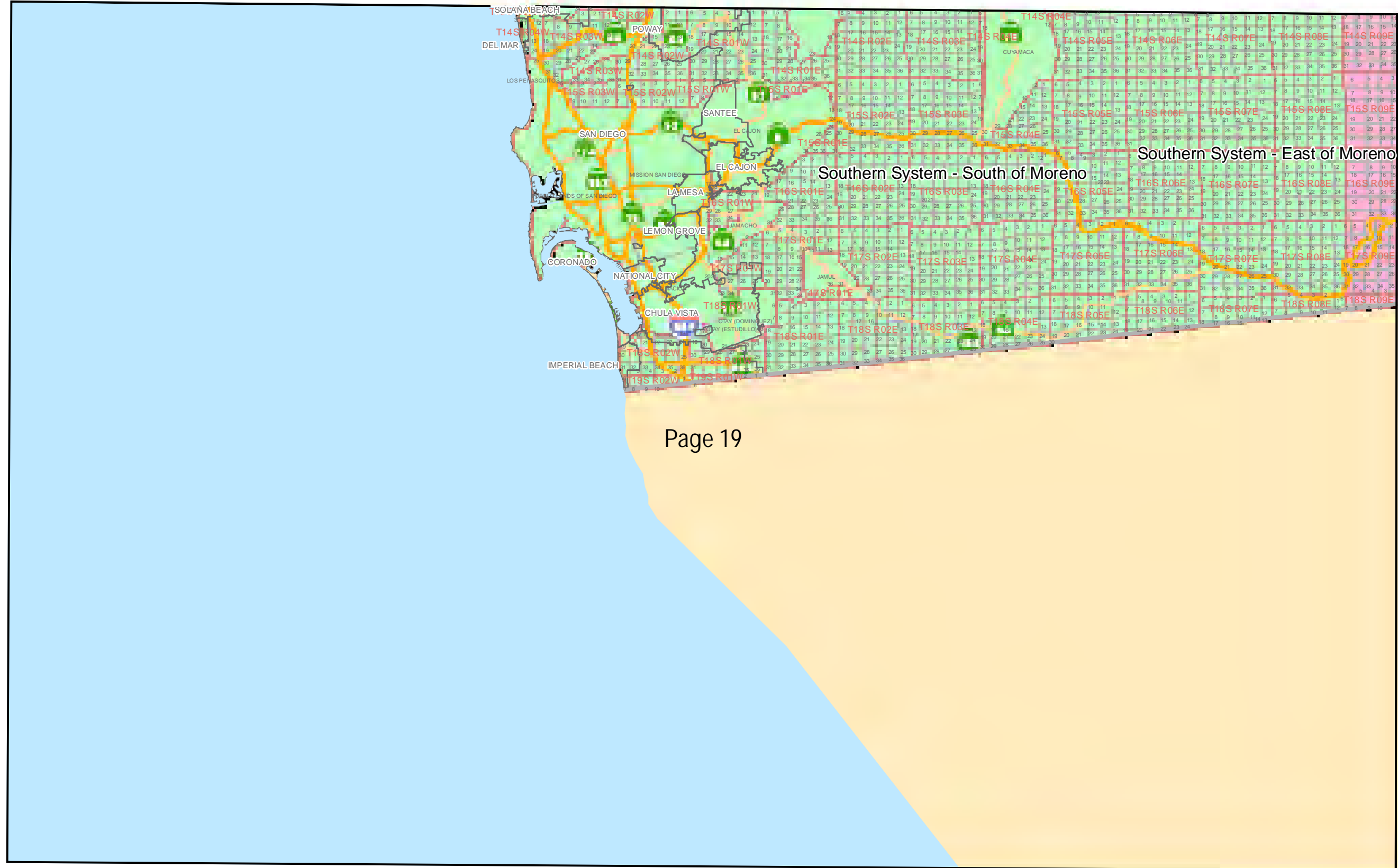


- Incorporated Cities
- Township and Range
- Sections and Landgrants
- Local Service Zone

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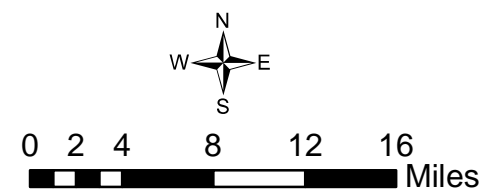


Map Showing Local Service Zones of Southern California Gas Company



Page 19

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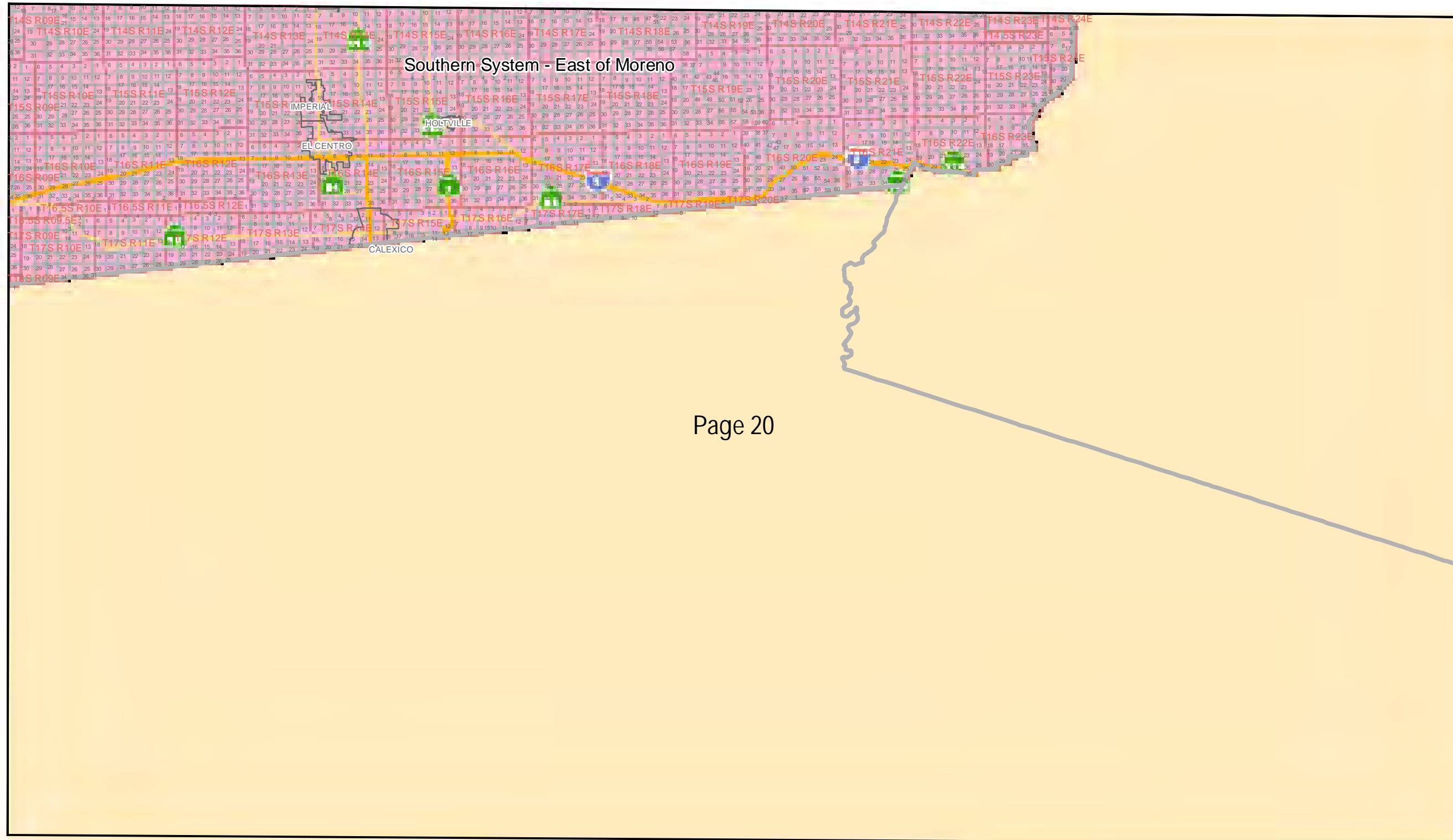


- Incorporated Cities
- Township and Range
- Sections and Landgrants
- Local Service Zone

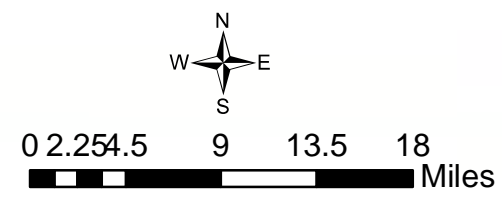
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Southern California Gas Company  
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- Incorporated Cities
- Township and Range
- Sections and Landgrants
- Local Service Zone

Gas Business and Technical Support  
Southern California Gas Company  
Michael Albertson May 18, 2015



TERRITORIAL BOUNDARY LINES OF  
LOCAL SERVICE ZONES

Sheet 1

N  
N

GENERAL STATEMENT

N

The following descriptions delineate the boundaries of the ten Local Service Zones of Southern California Gas Company, as defined in Rule No. 1. These descriptions shall apply wherever reference is made in the Utilities tariffs to the service or operating line or boundary of a Local Service Zone.

Descriptions of the boundaries of the Local Service Zones of Southern California Gas Company are provided for the following ten Local Service Zones: 1) Coastal Local Service Zone; 2) North Coastal Local Service Zone; 3) North Los Angeles Basin Local Service Zone; 4) North Valley Local Service Zone; 5) Northern Local Service Zone; 6) South Los Angeles Basin Local Service Zone; 7) Southern System – East of Moreno Local Service Zone; 8) Southern System – South of Moreno Local Service Zone; 9) Southern System – West of Moreno Local Service Zone; and 10) Valley Local Service Zone. The general area included in each section is indicated on the Boundary Index Map.

BOUNDARY DESCRIPTION

1. Coastal Local Service Zone

Those portions of San Luis Obispo, Santa Barbara, Ventura, and Los Angeles Counties, described as follows:

Portions of Santa Barbara and San Luis Obispo Counties

That portion of Santa Barbara and San Luis Obispo Counties lying east of a line described as follows:

Beginning at the southwest corner of the parcel described in the grant deed recorded as Document 88-011895, of Official Records, in the Office of the County Recorder of Santa Barbara County;

Thence northerly in a straight line to the southwest corner of Section 24, Township 5 north, Range 32 west, S.B.B.&M.;

Thence northeasterly in a straight line to the southwest corner of Section 17, Township 5 north, Range 31 west, S.B.B.&M.;

Thence easterly along the south lines of Sections 17, 16, 15, 14, and 13, Township 5 north, Range 31 west, S.B.B.&M., to the southeast corner of said Section 13;

Thence continuing easterly along the south lines of Sections 18 and 17, Township 5 north, Range 30 west, S.B.B.&M., to the southeast corner of said Section 17;

N

(Continued)

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DECISION NO. 16-07-008

ISSUED BY  
**Dan Skopec**  
Vice President  
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
DATE FILED Oct 25, 2016  
EFFECTIVE Nov 1, 2016  
RESOLUTION NO. \_\_\_\_\_





TERRITORIAL BOUNDARY LINES OF  
LOCAL SERVICE ZONES

Sheet 4

(Continued)

BOUNDARY DESCRIPTION (Continued)

1. Coastal Local Service Zone (Continued)

Portions of Ventura and Los Angeles County (Continued)

Thence southwesterly along the north line of Rancho Ex Mission de San Fernando to a point in the north line of Section 26, Township 3 north, Range 16 west, S.B.B.&M.;

Thence westerly along the north lines of Sections 26, 27, 28, 29, and 30, Township 3 north, Range 16 west, S.B.B.&M., to the northwest corner of said Section 30;

Thence southerly along the west line of said Section 30 to the northeast corner of Section 25, Township 3 north, Range 17 west, S.B.B.&M.;

Thence westerly along the north lines of Sections 25 and 26, Township 3 north, Range 17 west, S.B.B.&M., to a point in the east line of Rancho Simi;

Thence westerly along the westerly prolongation of the north line of said Section 26 to a point in the boundary of Los Angeles and Ventura Counties;

Thence southerly along the boundary of Los Angeles and Ventura Counties to a point in the centerline of Victory Bl;

Thence easterly along the centerline of Victory Bl to a point in the centerline of Valley Circle Bl;

Thence southerly and southeasterly along the centerline of Valley Circle Bl (changes name to Mulholland Dr) to a point in the centerline of Valmar Rd;

Thence southerly along the centerline of Valmar Rd (changes name to old Topanga Canyon Rd) to a point in the centerline of Mulholland Hwy;

Thence southwesterly along the centerline of Mulholland Hwy to a point in the centerline of Old Topanga Canyon Rd;

Thence southerly and southeasterly along the centerline of Old Topanga Canyon Rd to a point in the centerline of State Highway 27 (Topanga Canyon Bl);

Thence southerly along the centerline of State Hwy 27 to a point in the centerline of state highway 1 (Pacific Coast Hwy);

(Continued)

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TERRITORIAL BOUNDARY LINES OF  
LOCAL SERVICE ZONES

Sheet 5

(Continued)

BOUNDARY DESCRIPTION (Continued)

1. Coastal Local Service Zone (Continued)

Portions of Ventura and Los Angeles County (Continued)

Thence southerly along the southerly prolongation of the most southerly course of State Highway 27 to the mean high tide line of the Pacific Ocean.

2. North Coastal Local Service Zone

That portion of Santa Barbara and San Luis Obispo Counties lying west of a line described as follows:

Beginning at the southwest corner of the parcel described in the grant deed recorded as Document 88-011895, of Official Records, in the Office of the County Recorder of Santa Barbara County;

Thence northerly in a straight line to the southwest corner of Section 24, Township 5 north, Range 32 west, S.B.B.&M.;

Thence northeasterly in a straight line to the southwest corner of Section 17, Township 5 north, Range 31 west, S.B.B.&M.;

Thence easterly along the south lines of Sections 17, 16, 15, 14, and 13, Township 5 north, Range 31 west, S.B.B.&M., to the southeast corner of said Section 13;

Thence continuing easterly along the south lines of Sections 18 and 17, Township 5 north, Range 30 west, S.B.B.&M., to the southeast corner of said Section 17;

Thence northerly along the east lines of Sections 17, 8, and 5, Township 5 north, Range 30 west, S.B.B.&M., to a point in the south line of Rancho Lomas de la Purificacion;

Thence northerly in a straight line to the centerline intersection of State Highway 154 (San Marcos Pass Rd) and Amour Ranch Road;

Thence easterly along the centerline of State Highway 154 to a point in the east line of Rancho Lomas de la Purificacion;

Thence northerly in a straight line to the southwest corner of Section 18, Township 7 north, Range 29 west, S.B.B.&M.;

(Continued)

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Regulatory Affairs

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TERRITORIAL BOUNDARY LINES OF  
LOCAL SERVICE ZONES

Sheet 7

(Continued)

BOUNDARY DESCRIPTION (Continued)

3. North Los Angeles Basin Local Service Zone

Those portions Los Angeles and Orange Counties more particularly described as follows:

Beginning at the intersection of the centerline of Interstate Highway 5 and the centerline of Southern California Gas Co. (SCG) Transmission Line No. 3000;

Thence northeasterly along the centerline of SCG Transmission Line No. 3000 to the centerline of SCG Transmission Line No. 235;

Thence northeasterly along the centerline of SCG Transmission Line No. 235 to a point in the centerline of Golden Valley Rd;

Thence easterly along the centerline of Golden Valley Rd to a point in the centerline of Sierra Highway;

Thence southwesterly along the centerline of Sierra Highway to a point in the centerline of Placerita Canyon Rd;

Thence easterly along the centerline of Placerita Canyon Rd to a point in the centerline of Sand Canyon Rd;

Thence southeasterly along the centerline of Sand Canyon Rd (changes name to Little Tujunga Rd) to a point in the north line of Section 33, Township 3 north, Range 14 west, S.B.B.&M.;

Thence easterly along the north lines of Sections 33, 34, 35 and 36, Township 3 north, Range 14 west, S.B.B.&M., to the northeast corner of said Section 36;

Thence northerly along the west line of Section 31, Township 3 north, Range 13 west, S.B.B.&M., to the northwest corner of said Section 31;

Thence easterly along the north lines of Sections 31 and 32, Township 3 north, Range 13 west, S.B.B.&M., to the northeast corner of said Section 32;

Thence southerly along the east line of said Section 32 to a point in the centerline of Big Tujunga Rd;

Thence easterly along the centerline of Big Tujunga Rd to a point in the centerline of Angeles Forest Hwy;

(Continued)

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TERRITORIAL BOUNDARY LINES OF  
LOCAL SERVICE ZONES

(Continued)

BOUNDARY DESCRIPTION (Continued)

4. North Valley Local Service Zone (Continued)

Fresno County Portion (Continued)

Thence southerly along the west line of said Section 6 to the northeast corner of Section 1, Township 13 south, Range 32 east, M.D.B.&M.;

Thence westerly along the north lines of Sections 1, 2, 3, 4, 5, and 6, Township 13 south, Range 32 east, M.D.B.&M., to the northwest corner of said Section 6;

Thence continuing westerly along the north lines of Sections 1, 2, 3, 4, 5, and 6, Township 13 south, Range 31 east, M.D.B.&M., to the northwest corner of said Section 6;

Thence continuing westerly along the north lines of Sections 1, 2, 3, 4, 5, and 6, Township 13 south, Range 30 east, M.D.B.&M., to the northwest corner of said Section 6;

Thence continuing westerly along the north lines of Sections 1, 2, 3, 4, 5, and 6, Township 13 south, Range 29 east, M.D.B.&M., to the northwest corner of said Section 6;

Thence continuing westerly along the north lines of Sections 1, 2, 3, 4, 5, and 6, Township 13 south, Range 28 east, M.D.B.&M., to the northwest corner of said Section 6;

Thence continuing westerly along the north lines of Sections 1, 2, 3, 4, 5, and 6, Township 13 south, Range 27 east, M.D.B.&M., to the northwest corner of said Section 6;

Thence continuing westerly along the north lines of Sections 1, 2, 3, 4, 5, and 6, Township 13 south, Range 26 east, M.D.B.&M., to the northwest corner of said Section 6;

Thence continuing westerly along the north lines of Sections 1, 2, 3, 4, 5, and 6, Township 13 south, Range 25 east, M.D.B.&M., to the northwest corner of said Section 6;

Thence southerly and westerly along the territorial boundary between Southern California Gas Co. and Pacific Gas and Electric Company described in California P.U.C. Sheet Numbers 40428-G, 40429-G, 40430-G, 40431-G, and 40432-G to a point in the boundary of Fresno and Kings Counties;

(Continued)

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TERRITORIAL BOUNDARY LINES OF  
LOCAL SERVICE ZONES

Sheet 13

(Continued)

BOUNDARY DESCRIPTION (Continued)

4. North Valley Local Service Zone (Continued)

Kings County Portion

That portion of Kings County lying north of the following described line:

Beginning at the intersection of the centerline of Interstate Highway 5 and the boundary of Kings and Fresno Counties;

Thence southeasterly along the centerline of Interstate Highway 5 to a point in the south line of Section 31, Township 21 south, Range 18 east, M.D.B.&M.;

Thence easterly along the south lines of Sections 31, 32, 33, 34, 35, and 36, Township 21 south, Range 18 east, M.D.B.&M., to the southeast corner of said Section 36;

Thence continuing easterly along the south lines of Sections 31, 32, 33, 34, 35, and 36, Township 21 south, Range 19 east, M.D.B.&M., to the southeast corner of said Section 36;

Thence continuing easterly along the south lines of Sections 31, 32, 33, 34, 35, and 36, Township 21 south, Range 20 east, M.D.B.&M., to the southeast corner of said Section 36;

Thence continuing easterly along the south lines of Sections 31, 32, 33, 34, 35, and 36, Township 21 south, Range 21 east, M.D.B.&M., to the southeast corner of said Section 36;

Thence southerly along the west line of Section 6, Township 22 south, Range 22 east, M.D.B.&M., to a point in the south line of the north half of said Section 6, Township 22 south, Range 22 east, M.D.B.&M.;

Thence easterly along the south lines of the north halves of Sections 6, 5, 4, 3, 2, and 1, Township 22 south, Range 22 east, M.D.B.&M., to a point in the east line of said Section 1, said point being a point in the boundary between Kings and Tulare Counties;

Tulare County Portion

All of Tulare County

(Continued)

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TERRITORIAL BOUNDARY LINES OF  
LOCAL SERVICE ZONES

Sheet 30

(Continued)

BOUNDARY DESCRIPTION (Continued)

7. Southern System – East of Moreno Local Service Zone (Continued)

Riverside County Portion (Continued)

Thence northwesterly along the centerline of Gillman Springs Rd to a point in the centerline of State Hwy 60 (Moreno Valley Fwy);

Thence westerly along the centerline of State Hwy 60 to a point in the west line of the east half of Section 6, Township 3 south, Range 2 west, S.B.B.&M.;

Thence northerly along west line of said east half of Section 6 to the northwest corner of said east half of Section 6;

Thence continuing northerly along the west lines of the east halves of Sections 31, 30, 19, and 18, Township 2 south, range 2 west, S.B.B.&M., to a point in the boundary of Riverside and San Bernardino Counties.

Except for that portion of Riverside County lying north of State Hwy 62.

San Bernardino County Portion

That portion of San Bernardino County lying south of the line described as follows:

Beginning at the intersection of the boundary of Riverside and San Bernardino Counties with the centerline of Live Oak Canyon Rd;

Thence northeasterly along the centerline of Live Oak Canyon Rd to a point in the centerline of Interstate Hwy 10;

Thence southeasterly along the centerline of Interstate Hwy 10 to a point in the boundary of San Bernardino and Riverside Counties.

Together with that portion of San Bernardino County lying south of State Hwy 62.

(Continued)

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TERRITORIAL BOUNDARY LINES OF  
LOCAL SERVICE ZONES

Sheet 45

(Continued)

BOUNDARY DESCRIPTION (Continued)

9. Southern System – West of Moreno Local Service Zone (Continued)

Portion 2 (East Portion) (Continued)

Thence southerly along the west lines of Parcel 6(A) and Parcel 6(B), and southerly prolongation of west line of Parcel 6(B) described in said affidavit recorded as Instrument 2013-0401693 to a point in the centerline of Santa Rosa Mine Rd;

Thence westerly along the centerline of Santa Rosa Mine Rd to a point in the west line of Section 33, Township 4 south, Range 4 west, S.B.B.&M.;

Thence southerly along the west line of said Section 33 to the southwest corner of said Section 33;

Thence easterly along the south line of said Section 33 to the northeast corner of Section 5, Township 5 south, Range 4 west, S.B.B.&M.;

Thence southerly along the east line of said Section 5 to the southeast corner of said Section 5;

Thence westerly along the south line of said Section 5 to the southwest corner of Parcel 1 in the unincorporated territory of the County of Riverside, state of California, as described in the grant deed recorded as Instrument 2005-0135070, of official records, in the Office of the County Recorder of said county;

Thence northerly, westerly, and southerly along the east, north, and west lines of said Parcel 1 to a point in the south line of Section 5, Township 5 south, Range 4 west, S.B.B.&M.;

Thence easterly along the south line of said Section 5 to the northwest corner of Lot 175, in the City of Lake Elsinore, County of Riverside, state of California, as shown on the record of survey recorded in Book 31, of Records of Surveys, pages 78 through 82 inclusive, in the Office of the County Recorder of said county;

Thence southerly along the west lines of Lots 175, 176, 177, 178, and 179 of said record of survey to the southwest corner of said Lot 179;

Thence easterly along the south line of said Lot 179 to the southeast corner of said Lot 179;

(Continued)

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TERRITORIAL BOUNDARY LINES OF  
LOCAL SERVICE ZONES

Sheet 50

(Continued)

BOUNDARY DESCRIPTION (Continued)

10. Valley Local Service Zone (Continued)

Kings County Portion

That portion of Kings County lying south of the following described line:

Beginning at the intersection of the centerline of Interstate Highway 5 and the boundary of Kings and Fresno Counties;

Thence southeasterly along the centerline of Interstate Highway 5 to a point in the south line of Section 31, Township 21 south, Range 18 east, M.D.B.&M.;

Thence easterly along the south lines of Sections 31, 32, 33, 34, 35, and 36, Township 21 south, Range 18 east, M.D.B.&M., to the southeast corner of said Section 36;

Thence continuing easterly along the south lines of Sections 31, 32, 33, 34, 35, and 36, Township 21 south, Range 19 east, M.D.B.&M., to the southeast corner of said Section 36;

Thence continuing easterly along the south lines of Sections 31, 32, 33, 34, 35, and 36, Township 21 south, Range 20 east, M.D.B.&M., to the southeast corner of said Section 36;

Thence continuing easterly along the south lines of Sections 31, 32, 33, 34, 35, and 36, Township 21 south, Range 21 east, M.D.B.&M., to the southeast corner of said Section 36;

Thence southerly along the west line of Section 6, Township 22 south, Range 22 east, M.D.B.&M., to a point in the south line of the north half of said Section 6, Township 22 south, Range 22 east, M.D.B.&M.;

Thence easterly along the south lines of the north halves of Sections 6, 5, 4, 3, 2, and 1, Township 22 south, Range 22 east, M.D.B.&M., to a point in the east line of said Section 1, said point being a point in the boundary between Kings and Tulare Counties;

Kern County Portion

All of Kern County except the following portions:

(Continued)

(TO BE INSERTED BY UTILITY)  
ADVICE LETTER NO. 5050  
DECISION NO. 16-07-008

ISSUED BY  
**Dan Skopec**  
Vice President  
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
DATE FILED Oct 25, 2016  
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TERRITORIAL BOUNDARY LINES OF  
LOCAL SERVICE ZONES

Sheet 52

(Continued)

BOUNDARY DESCRIPTION (Continued)

10. Valley Local Service Zone (Continued)

Kern County Portion (Continued)

Exception Portion 1: (Continued)

Thence easterly along the north lines of Sections 27 and 26, Township 30 south, Range 25 east, M.D.B.&M., to a point in the centerline of State Highway 43 (Enos Ln);

Thence northerly along the centerline of State Highway 43 to the west quarter corner of Section 13, Township 29 south, Range 25 east, M.D.B.&M.;

Thence easterly in a straight line to the center of said Section 13;

Thence northerly in a straight line to the north quarter corner of said Section 13;

Thence along the north line of said Section 13 to the northeast corner of said Section 13;

Thence northerly along the west line of Section 7, Township 29 south, Range 26 east, M.D.B.&M., to the west quarter corner of said Section 7;

Thence easterly in a straight line to the east quarter corner of said Section 7;

Thence continuing easterly in a straight line to the center of Section 8, Township 29 south, Range 26 east, M.D.B.&M.;

Thence northerly in a straight line to the north quarter corner of said Section 8;

Thence easterly along the north line of said Section 8 to the northeast corner of said Section 8;

Thence northerly along the west line of Section 4, Township 29 south, Range 26 east, M.D.B.&M., to the northwest corner of said Section 4;

Thence easterly along the north lines of Sections 4, 3, 2, and 1, Township 29 south, Range 26 east, M.D.B.&M., to the northeast corner of said Section 1;

(Continued)

(TO BE INSERTED BY UTILITY)  
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**Dan Skopec**  
Vice President  
Regulatory Affairs

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TERRITORIAL BOUNDARY LINES OF  
LOCAL SERVICE ZONES

Sheet 54

(Continued)

BOUNDARY DESCRIPTION (Continued)

10. Valley Local Service Zone (Continued)

Kern County Portion (Continued)

Exception Portion 2: (Continued)

Thence southerly along the centerline of the first Los Angeles Aqueduct to a point in the south line of Section 36, Township 30 south, Range 36 east, M.D.B.&M;

Thence easterly along the south line of said Section 36 to the southeast corner of said Section 36;

Thence continuing easterly along the south line of Section 31, Township 30 south, Range 37 east, M.D.B.&M, to the northwest corner of Lot 13, Section 32, Township 30 south, Range 37 east, M.D.B.&M.;

Thence southerly along the west line of said Lot 13 to the southwest corner of said Lot 13;

Thence easterly along the south lines of Lots 13 and 12 of Section 32, Township 30 south, Range 37 east, M.D.B.&M., to a point in the centerline of State Highway 14;

Thence southerly along the centerline of State Highway 14 to a point in the centerline of California City Bl;

Thence westerly along the centerline of California City Bl (changes name to Randsburg Cutoff Rd) to a point in the centerline of State Highway 58;

Thence westerly along the centerline of State Highway 58 to a point in the centerline of Cameron Canyon Rd;

Thence southwesterly along the centerline of Cameron Canyon Rd to a point in the centerline of Tehachapi Willow Springs Rd;

Thence southerly along the centerline of Tehachapi Willow Springs Rd to a point in the centerline of the Los Angeles Aqueduct;

Thence southwesterly along the centerline of the Los Angeles Aqueduct to a point in the west line of Section 1, Township 9 north, Range 15 west, S.B.B.&M.;

(Continued)

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ISSUED BY  
**Dan Skopec**  
Vice President  
Regulatory Affairs

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Schedule No. G-10

Sheet 5

CORE COMMERCIAL AND INDUSTRIAL SERVICE  
(Includes GN-10, GN-10C and GT-10 Rates)

(Continued)

SPECIAL CONDITIONS (Continued)

Applicable to Both Procurement and Transportation-Only Customers (Continued)

9. Term of Service: The term of service hereunder is one month except the following: Noncore customers transferring to service under this schedule shall be obligated to a minimum five-year term of core service under either this schedule or other core tariff schedules including Schedule No. G-AC and Schedule No. G-EN. Customers previously taking transportation-only service who elect to return to utility procurement service, including CAT customers using over 50,000 therms in the last 12 months, shall be obligated to the cross-over procurement rate for a period of one year as further defined in Schedule No. G-CP. Upon expiration of the applicable one-year or five-year commitment, the customer shall be on a month-to-month term thereafter.

10. Core and Noncore Service Split: If the customer splits its gas requirements between service under this schedule and noncore service under Schedule No. GT-NC, the customer shall be required to specify a fixed monthly quantity for service hereunder by month for the term of the customer's contract. The monthly contract quantity breakdown may be established on the basis of seasonal variations in the customer's usage in accordance with the customer's historic usage pattern. The Utility reserves the right to accept or reject such requested quantities after considering the customer's historic usage pattern and other evidence provided by the customer regarding operational changes affecting the customer's consumption. Notwithstanding that monthly quantities are fixed for the term of the contract, the customer may request increases to the monthly quantities subject to approval by the Utility. In the event an increase in procurement service is approved, the incremental monthly quantity shall be subject to the Cross-Over Rate and the entire core quantity shall become subject to a new five-year term.

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11. Change of Customer's Apparatus or Equipment: In the event customers make any material change, either in the amount or character of their gas appliances or equipment, written notice to the Utility must be made in accordance with Rule No. 29, Change of Customer's Apparatus or Equipment.

Applicable to Transportation-Only Customers

12. Transportation-Only Service Option: Customers electing this service option must make arrangements for the purchase and delivery of gas supplies to the SoCalGas system to be transported by the Utility as set forth in Rule No. 32. The GT-10 and GT-10L rates are available to non-residential core customers with a minimum usage of 250,000 therms annually, either through an individual meter or from a group of end-use meters, where each end-use meter is classified as core usage and located within the Utility's service territory. Core customers who do not meet the above minimum may opt to aggregate their loads with other core customers and contract for core aggregation service from an authorized ESP, as set forth in Rule No. 32.

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(Continued)

(TO BE INSERTED BY UTILITY)  
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Schedule No. G-10

Sheet 6

CORE COMMERCIAL AND INDUSTRIAL SERVICE  
(Includes GN-10, GN-10C and GT-10 Rates)

(Continued)

SPECIAL CONDITIONS (Continued)

Applicable to Transportation-Only Customers (Continued)

- 13. Gas Transportation Rules: Transportation service under this schedule is subject to the terms and conditions established in Rule No. 30, Transportation of Customer-Owned Gas, and Rule No. 32, Core Aggregation Transportation.
- 14. Gas Imbalance Service: Transportation Imbalance Service shall be provided to the customer, the customer's ESP or marketer/shipper under Schedule No. G-IMB.
- 15. Customer Responsible for Billing Under Core Aggregation Transportation: The customer is ultimately responsible for the payment of billing charges assessed to the customer's aggregator for services rendered under this schedule. See Rule No. 32 for further details.
- 16. Gas Exchange Arrangements: Customers having existing gas exchange arrangements with the Utility must exchange the maximum amount of gas allowable under those arrangements prior to the delivery of customer-owned natural gas to the Utility for transportation, unless otherwise agreed to by the Utility.
- 17. Core Aggregation Transportation Customer Notices and Billing: SoCalGas shall continue to read customer meters, send customers legally required notices and bill inserts pursuant to Public Utilities Code 454(a), and provide customers with all other regular SoCalGas services. This includes direct billing, unless the customer specifies in the electronic Service Request DASR effective with the implementation of D.98-02-108, that SoCalGas bill the ESP or marketer/shipper for all charges.
- 18. Disputed Bills: All disputes between customers and their Aggregator shall be resolved solely by customers and the Aggregator, and such disputes shall not be subject to Commission jurisdiction. All disputes between the Utility and customers or between the Utility and Aggregators shall be subject to Commission jurisdiction.

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(TO BE INSERTED BY UTILITY)  
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Vice President  
Regulatory Affairs

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Schedule No. G-AC

Sheet 3

CORE AIR CONDITIONING SERVICE FOR COMMERCIAL AND INDUSTRIAL

(Includes G-AC, G-ACC and GT-AC Rates)

(Continued)

SPECIAL CONDITIONS (Continued)

Applicable to Both Procurement and Transportation-Only Customers (Continued)

7. Utility Service Agreement: Noncore customers transferring to service under this schedule and core customers using over 250,000 therms/year who wish to take transportation-only service to their single facility must execute a Master Services Contract (Form No. 6597) and Schedule A, Intrastate Transmission Service (Form No. 6597-1). Customers wishing to aggregate service for multiple core facilities must execute a Core Transport Agent Agreement for Core Aggregation Service (Form No. 6536-A).
8. Term of Service: The term of service hereunder is one month except the following: Noncore customers transferring to service under this schedule shall be obligated to a minimum five-year term of core service under either this schedule or other core tariff schedules including Schedule No. G-10 and Schedule No. G-EN. Customers previously taking transportation-only service who elect to return to utility procurement service, including CAT customers using over 50,000 therms in the last 12 months, shall be obligated to the cross-over procurement rate for a period of one year as further defined in Schedule No. G-CP. Upon expiration of the applicable one-year or five-year commitment, the customer shall be on a month-to-month term thereafter.
9. Gas Metering: The Utility at its option may use either of the following means to accurately measure gas usage for nonresidential core cooling: (a) install a separate metering facility, or (b) use a subtracting meter. Such meters will be installed at the customer's expense. Where service is rendered under (a), the customer's usage will be the sum of all meters.
10. Change of Customer's Apparatus or Equipment: In the event customers make any material change, in either the amount or character of their gas air conditioning appliances or equipment, written notice to the Utility must be made in accordance with Rule No. 29, Change of Customer's Apparatus or Equipment.
11. Core and Noncore Service Split: If the customer splits its gas requirements between service under this schedule and noncore service under Schedule No. GT-NC, the customer shall be required to specify a fixed monthly quantity for service hereunder by month for the term of the customer's contract. The monthly contract quantity breakdown may be established on the basis of seasonal variations in the customer's usage in accordance with the customer's historic usage pattern. The Utility reserves the right to accept or reject such requested quantities after considering the customer's historic usage pattern and other evidence provided by the customer regarding operational changes affecting the customer's consumption. Notwithstanding that monthly quantities are fixed for the term of the contract, the customer may request increases to the monthly quantities subject to approval by the Utility. In the event an increase in procurement service is approved, the incremental monthly quantity shall be subject to the Cross-Over Rate and the entire core quantity shall become subject to a new five-year term.

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(Continued)

(TO BE INSERTED BY UTILITY)  
ADVICE LETTER NO. 5050  
DECISION NO. 16-07-008

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**Dan Skopec**  
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Regulatory Affairs

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RESOLUTION NO. \_\_\_\_\_

Schedule No. G-AC Sheet 4  
CORE AIR CONDITIONING SERVICE FOR COMMERCIAL AND INDUSTRIAL  
(Includes G-AC, G-ACC and GT-AC Rates)

(Continued)

SPECIAL CONDITIONS (Continued)

Applicable to Transportation-Only Customers

- 12. Transportation-Only Service Option: Customers electing this service option must make arrangements for the purchase and delivery of gas supplies to the SoCalGas system to be transported by the Utility as set forth in Rule No. 32. The GT-AC rate is available to non-residential core customers with a minimum usage of 250,000 therms annually, either through an individual meter or from a group of end-use meters, where each end-use meter is classified as core usage and located within the Utility's service territory. Core customers who do not meet the above minimum may opt to aggregate their loads with other core customers and contract for core aggregation service from an authorized ESP, as set forth in Rule No. 32. D  
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- 13. Gas Transportation Rules: Transportation service under this schedule is subject to the terms and conditions established in Rule No. 30, Transportation of Customer-Owned Gas, and Rule No. 32, Core Aggregation Transportation. T
- 14. Gas Imbalance Service: Transportation Imbalance Service shall be provided to the customer, the customer's ESP or marketer/shipper under Schedule No. G-IMB. T
- 15. Customer Responsible for Billing Under Core Aggregation Transportation: The customer is ultimately responsible for the payment of billing charges assessed to the customer's aggregator for services rendered under this schedule. See Rule No. 32 for further details. T,L  
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- 16. Gas Exchange Arrangements: Customers having existing gas exchange arrangements with the Utility must exchange the maximum amount of gas allowable under those arrangements prior to the delivery of customer-owned natural gas to the Utility for transportation, unless otherwise agreed to by the Utility. T,L  
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- 17. Core Aggregation Transportation Customer Notices and Billing: SoCalGas shall continue to read customer meters, send customers legally required notices and bill inserts pursuant to Public Utilities Code 454(a), and provide customers with all other regular SoCalGas services. This includes direct billing, unless the customer specifies in the electronic Service Request DASR effective with the implementation of D.98-02-108, that SoCalGas bill the ESP or marketer/shipper for all charges. T,L  
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- 18. Disputed Bills: All disputes between customers and their Aggregator shall be resolved solely by customers and the Aggregator, and such disputes shall not be subject to Commission jurisdiction. All disputes between the Utility and customers or between the Utility and Aggregators shall be subject to Commission jurisdiction. T,L  
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(TO BE INSERTED BY UTILITY)  
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**Dan Skopec**  
 Vice President  
 Regulatory Affairs

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Schedule No. G-EN

Sheet 3

CORE GAS ENGINE WATER PUMPING SERVICE FOR COMMERCIAL  
AND INDUSTRIAL (Includes G-EN, G-ENC and GT-EN Rates)

(Continued)

SPECIAL CONDITIONS (Continued)

Applicable to Both Procurement and Transportation-Only Customers (Continued)

7. Utility Service Agreement: Noncore customers transferring to service under this schedule and core customers using over 250,000 therms/year who wish to take transportation-only service to their single facility must execute a Master Services Contract (Form No. 6597) and Schedule A, Intrastate Transmission Service (Form No. 6597-1). Customers wishing to aggregate service for multiple core facilities must execute a Core Transport Agent Agreement for Core Aggregation Service (Form No. 6536-A).
8. Term of Service: The term of service hereunder is one month except the following: Noncore customers transferring to service under this schedule shall be obligated to a minimum five-year term of core service under either this schedule or other core tariff schedules including Schedule No. G-10 and Schedule No. G-AC. Customers previously taking transportation-only service who elect to return to utility procurement service, including CAT customers using over 50,000 therms in the last 12 months, shall be obligated to the cross-over procurement rate (G-ENC) for a period of one year as further defined in Schedule No. G-CP. Upon expiration of the applicable one-year or five-year commitment, the customer shall be on a month-to-month term thereafter.
9. Change of Customer's Apparatus or Equipment: In the event customers make any material change, in either the amount or character of their gas engine water pumping equipment, written notice to the Utility must be made in accordance with Rule No. 29, Change of Customer's Apparatus or Equipment.
10. Core and Noncore Service Split: If the customer splits its gas requirements between service under this schedule and noncore service under Schedule No. GT-NC, the customer shall be required to specify a fixed monthly quantity for service hereunder by month for the term of the customer's contract. The monthly contract quantity breakdown may be established on the basis of seasonal variations in the customer's usage in accordance with the customer's historic usage pattern. The Utility reserves the right to accept or reject such requested quantities after considering the customer's historic usage pattern and other evidence provided by the customer regarding operational changes affecting the customer's consumption. Notwithstanding that monthly quantities are fixed for the term of the contract, the customer may request increases to the monthly quantities subject to approval by the Utility. In the event an increase is approved, the incremental monthly quantity shall be subject to the Cross-Over Rate and the entire core quantity shall become subject to a new five-year term.

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(TO BE INSERTED BY UTILITY)  
ADVICE LETTER NO. 5050  
DECISION NO. 16-07-008

ISSUED BY  
**Dan Skopec**  
Vice President  
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
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Schedule No. G-EN

Sheet 4

CORE GAS ENGINE WATER PUMPING SERVICE FOR COMMERCIAL  
AND INDUSTRIAL (Includes G-EN, G-ENC and GT-EN Rates)

(Continued)

SPECIAL CONDITIONS (Continued)

Applicable to Transportation-Only Customers

11. Transportation-Only Service Option: Customers electing this service option must make arrangements for the purchase and delivery of gas supplies to the SoCalGas system to be transported by the Utility as set forth in Rule No. 32. The GT-EN rate is available to non-residential core customers with a minimum usage of 250,000 therms annually, either through an individual meter or from a group of end-use meters, where each end-use meter is classified as core usage and located within the Utility's service territory. Core customers who do not meet the above minimum may opt to aggregate their loads with other core customers and contract for core aggregation service from an authorized ESP, as set forth in Rule No. 32.
12. Gas Transportation Rules: Transportation service under this schedule is subject to the terms and conditions established in Rule No. 30, Transportation of Customer-Owned Gas, and Rule No. 32, Core Aggregation Transportation.
13. Gas Imbalance Service: Transportation Imbalance Service shall be provided to the customer, the customer's ESP or marketer/shipper under Schedule No. G-IMB.
14. Customer Responsible for Billing Under Core Aggregation Transportation: The customer is ultimately responsible for the payment of billing charges assessed to the customer's aggregator for services rendered under this schedule. See Rule No. 32 for further details.
15. Gas Exchange Arrangements: Customers having existing gas exchange arrangements with the Utility must exchange the maximum amount of gas allowable under those arrangements prior to the delivery of customer-owned natural gas to the Utility for transportation, unless otherwise agreed to by the Utility.
16. Core Aggregation Transportation Customer Notices and Billing: SoCalGas shall continue to read customer meters, send customers legally required notices and bill inserts pursuant to Public Utilities Code 454(a), and provide customers with all other regular SoCalGas services. This includes direct billing, unless the customer specifies in the electronic Service Request DASR effective with the implementation of D.98-02-108, that SoCalGas bill the ESP or marketer/shipper for all charges.
17. Disputed Bills: All disputes between customers and their Aggregator shall be resolved solely by customers and the Aggregator, and such disputes shall not be subject to Commission jurisdiction. All disputes between the Utility and customers or between the Utility and Aggregators shall be subject to Commission jurisdiction.

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(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 5050  
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ISSUED BY

**Dan Skopec**  
Vice President  
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Oct 25, 2016  
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RESOLUTION NO. \_\_\_\_\_

Schedule No. GT-NC

Sheet 1

INTRASTATE TRANSPORTATION SERVICE  
FOR DISTRIBUTION LEVEL CUSTOMERS

APPLICABILITY

Applicable for intrastate transportation-only service for the following customers receiving Noncore Distribution Level Service as defined in Rule No. 1: (1) commercial and industrial, and enhanced oil recovery use at each facility classified as noncore, as defined in Rule No. 1, and (2) electric generation plants. All such noncore customers shall be eligible to receive intrastate transportation service under this schedule.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charges

GT-F3D, Commercial/Industrial, per month .....	\$350
GT-F4D, Enhanced Oil Recovery, per month .....	\$500
GT-F5D, Electric Generation using less than 3 million therms per year Per month .....	\$50

The applicable GT-F5D monthly customer charge shall be determined on the basis of the customer's GT-F5D usage for the most recent twelve-month period. For customers with less than twelve months of historical usage, the customer charge shall be determined on a pro rata basis using the months for which usage is available.

Transportation Charges

GT-F3D, Commercial/Industrial  
Rate, per therm

Tier I	0 - 20,833 Therms .....	15.899¢
Tier II	20,834 - 83,333 Therms .....	9.792¢
Tier III	83,334 - 166,667 Therms .....	5.885¢
Tier IV	Over 166,667 Therms .....	3.094¢

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Schedule No. GT-NC  
INTRASTATE TRANSPORTATION SERVICE  
FOR DISTRIBUTION LEVEL CUSTOMERS

Sheet 2

(Continued)

RATES (Continued)

Transportation Charges (Continued)

GT-F4D, Enhanced Oil Recovery  
 Rate, per therm ..... 5.618¢

GT-F5D, Electric Generation\*

For customers using less than 3 million therms per year  
 Rate, per therm ..... 14.454¢

For customers using 3 million therms or more per year  
 Rate, per therm ..... 4.379¢

The applicable GT-F5D transportation charge shall be determined on the basis of the customer's GT-F5D usage for the most recent twelve-month period. For customers with less than twelve months of historical usage, the transportation charge shall be determined on a pro rata basis using the months for which usage is available.

\* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 16 herein.

California Air Resources Board (CARB) Fee Credit ..... (0.066¢)/therm

The CARB Fee Credit is applicable to Commercial/Industrial, Enhanced Oil Recovery and Electric Generation customers who are identified by CARB as being billed directly for CARB administrative fees. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as being billed directly, may receive the CARB Fee Credit if so authorized by the facility owner and agreed to by the utility. Applicable CARB Fee Credits may be provided from the date CARB identifies a customer as being direct billed, or provided based upon documentation satisfactory to the Utility for the time period for which payments were made directly to CARB, whichever is earlier.

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(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 5050  
 DECISION NO. 16-07-008

ISSUED BY  
**Dan Skopec**  
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Schedule No. GT-NC  
INTRASTATE TRANSPORTATION SERVICE  
FOR DISTRIBUTION LEVEL CUSTOMERS

Sheet 3

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(Continued)

RATES (Continued)

Cap-and-Trade Cost Exemption ..... 0.000¢/therm

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by CARB as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Minimum Charge

For commercial/industrial, enhanced oil recovery and electric generation using less than 3 million therms per year service, the minimum monthly charge shall be the applicable monthly customer charge. For electric generation customers using 3 million therms or more per year, the minimum monthly charge shall be the GT-F3D customer charge.

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Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

GENERAL

1. Definitions: The definitions of the principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.
2. Number of Therms: The number of therms to be billed shall be determined in accordance with Rule No. 2.
3. Multiple Use Customers: Customers may receive service under this schedule (a) separately, or (b) in combination with another rate schedule(s). Where service is rendered under (b), a separate monthly customer charge will be applicable for service under each schedule with a customer charge unless otherwise stated.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 5050  
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**Dan Skopec**  
 Vice President  
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(TO BE INSERTED BY CAL. PUC)  
 SUBMITTED Oct 25, 2016  
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Schedule No. GT-NC

Sheet 4

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INTRASTATE TRANSPORTATION SERVICE  
 FOR DISTRIBUTION LEVEL CUSTOMERS

(Continued)

SPECIAL CONDITIONS (Continued)

GENERAL (Continued)

4. Utility Service Agreement: As a condition precedent to service under this schedule, an executed Master Services Contract, Schedule A, Intrastate Transmission Service (Form Nos. 6597 and 6597-1) is required. All contracts, rates and conditions are subject to revision and modification as a result of Commission order.

In the event customers are unable to execute the necessary contracts by the time service is required, and no alternate schedule is available, they may temporarily receive transportation service under this schedule. Customers receiving temporary service without executed contracts will not be able to: (a) take advantage of Contracted Marketer services, (b) designate Agents to nominate on their behalf, (c) avail themselves of other services which require executed contracts, or (d) group separate facilities for nomination purposes, and instead must nominate separately for the non-contracted facility. All other tariffs and Rules, including, but not limited to, Schedule No. G-IMB, will apply to customers without executed contracts.

5. Term: The minimum contract term for service hereunder shall be one month.

6. Curtailment: In the event of curtailment, customers served hereunder will be curtailed in accordance with Rule No. 23. Penalties for violation of curtailment shall apply as set forth in Rule No. 23.

7. Change of Consumer's Apparatus or Equipment: In the event consumers make a material change, either in the amount or character of their gas appliances or equipment, written notice thereof must be made to the Utility in accordance with Rule No. 29, Change of Consumer's Apparatus or Equipment.

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8. Conditional Reclassification: Customers who do not meet historical usage criteria for noncore rate classification under this schedule may conditionally qualify for noncore rate status by submitting a written request to the Utility and providing therein certified evidence documenting the customer's load increases which will meet the minimum consumption requirement on a permanent basis. The customer's written request must further acknowledge that if usage following conditional reclassification is less than the required minimum, the customer shall be rebilled in accordance with the rate schedule otherwise applicable to its usage. The Utility reserves the right to accept or reject any such request.

9. Service Election: Electric generation, refinery and enhanced oil recovery customers may elect service under this schedule unless qualified to receive Transmission Level Service. Commercial and non-refinery industrial customers currently meeting the size requirements set forth for Priority 2A customers under Rule No. 23 may elect service under this schedule unless qualified to receive Transmission Level Service. Commercial and non-refinery industrial customers who either (1) elect core service or (2) close their facilities for a period of a year or more (excluding changes in name or ownership) will no longer be eligible for service under this schedule unless they meet the size requirements set forth for Priority 2A customers under Rule No. 23.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 5050  
 DECISION NO. 16-07-008

ISSUED BY  
**Dan Skopec**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Oct 25, 2016  
 EFFECTIVE Nov 1, 2016  
 RESOLUTION NO. \_\_\_\_\_

Schedule No. GT-NC

Sheet 5

INTRASTATE TRANSPORTATION SERVICE  
FOR DISTRIBUTION LEVEL CUSTOMERS

(Continued)

SPECIAL CONDITIONS (Continued)

GENERAL (Continued)

10. Transportation and Balancing Rules: All terms and conditions of Rule No. 30 and Schedule No. G-IMB shall apply to the transportation of customer-owned gas under this schedule.
11. Gas Exchange Arrangements: Customers having existing gas exchange agreements with the Utility must exchange the maximum amount of gas allowable under those agreements prior to the delivery of customer-owned gas for transportation under other service agreements, unless otherwise agreed to by the Utility.

ELECTRONIC METER-READING

12. Customers electing noncore service status must have electronic meter-reading equipment installed at Customer's expense as a condition of noncore service.

NEGOTIABLE TRANSPORTATION CHARGES

13. Negotiated Short-Term Contracts: By mutual agreement, the Utility and the customer may negotiate intrastate transportation charges for a term of service of less than five years without CPUC approval. Any such negotiated transportation charges shall be set forth in the customer's service contract. All such service contracts must be submitted by letter to the CPUC and made available for public inspection. No other charges under this schedule shall be negotiable unless CPUC approval is first obtained.
14. CPUC Approval of Long Term Contracts: All contracts for a term of service of five years or longer ("long-term") meeting the guidelines set forth in Decision No. 92-11-052 must be filed for prior CPUC approval under the CPUC's Expedited Application Docket (EAD) procedure adopted in Decision No. 92-11-052. All long-term contracts must be filed by advice letter for prior CPUC approval.
15. Contracted Rates: Customers under CPUC approved long-term bundled discounted contracts as of the date of D.06-12-031 shall have their contracted rate reduced by the average rate reduction to the GT-NC rate associated with the unbundled Backbone Transportation Service revenues. Long-term discounted contracts after the date of D.06-12-031 shall be deemed to be unbundled and shall not receive a reduction to the rate negotiated to account for Backbone Transportation Service.

(Continued)

(TO BE INSERTED BY UTILITY)  
ADVICE LETTER NO. 5050  
DECISION NO. 16-07-008

ISSUED BY  
**Dan Skopec**  
Vice President  
Regulatory Affairs

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DATE FILED Oct 25, 2016  
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Schedule No. GT-NC

Sheet 6

INTRASTATE TRANSPORTATION SERVICE  
FOR DISTRIBUTION LEVEL CUSTOMERS

(Continued)

SPECIAL CONDITIONS (Continued)

ELECTRIC GENERATION

16. Amount of Gas Billed: Subject to Special Condition 19, the amount of gas to be billed at the electric generation rate for customers having both electric generation and non-electric generation end use on a single meter will be the lesser of:
  - a. Total metered throughput; or
  - b. An amount of gas equal to the customer's recorded power production in kilowatt-hours (KWH) times the average heat rate for their electric generation facilities. The difference between total meter throughput and the volume limitation specified herein will be charged the rate applicable to the other end use served off the meter.
17. Average Heat Rate: When required, as a condition of service under the electric generation rate, electric generation customers will provide the Utility with the average heat rate for electric generation equipment as supported by documentation from the manufacturer. If not available, operating data shall be used to determine customer's average heat rate.
18. Measurement Devices: Electric generation customers receiving electric generation service will make available upon request any measurement devices required to directly or indirectly determine the kilowatt-hours generated or the average heat rate for the electric generation equipment. The Utility shall have the right to read, inspect and/or test all such measurement devices during normal business hours. Additional gas and/or steam metering facilities required to separately determine gas usage to which the electric generation rate is applicable may be installed, owned and operated by the Utility in accordance with Rule No. 21; however, the Utility may, at its sole discretion, utilize estimated data to determine such gas usage.
19. Separate Metering: All electric generation customers receiving service at the electric generation transportation rate shall be separately metered unless it can be demonstrated that a separate meter is not economically feasible.
20. Cogeneration Contract Addendum: A Cogeneration Contract Addendum (Form No. 5058) will be required as a condition of electric generation service for cogeneration customers under this schedule in those cases where dedicated main facilities are necessary to serve the customer.
21. Standby Boiler System: Cogeneration facilities with standby boilers will be treated as one customer for purposes of assessing customer charges, providing the customer has signed an affidavit (Form No. 6419) to the effect that its boiler system only operates when the cogeneration system is not operating.

(Continued)

(TO BE INSERTED BY UTILITY)  
ADVICE LETTER NO. 5050  
DECISION NO. 16-07-008

ISSUED BY  
**Dan Skopec**  
Vice President  
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
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RESOLUTION NO. \_\_\_\_\_

Schedule No. GT-NC

Sheet 7

INTRASTATE TRANSPORTATION SERVICE  
FOR DISTRIBUTION LEVEL CUSTOMERS

(Continued)

SPECIAL CONDITIONS (Continued)

COMMERCIAL AND INDUSTRIAL

22. Switch from Distribution to Transmission: When the Utility uses its discretion, as defined in Rule No. 20 H.4, to accommodate a current commercial and industrial customer's request to switch from Noncore Distribution Level Service to Transmission Level Service, the Utility shall file an advice letter to notify the Commission before accommodating such a request. The advice letter filing should include an estimate amount of stranded costs associated with the customers' request.
23. Multiple Meters: For commercial and industrial customers served under this schedule through multiple meters on a single premises, as defined in Rule No. 1, the Utility shall combine all such meters, excluding meters serving electric generation equipment, for billing purposes in accordance with the provisions of Rule No. 14B.

SERVICE TO CUSTOMERS TAKING SERVICE FROM AN ALTERNATE GAS  
TRANSPORTATION SERVICE PROVIDER

24. Customers who receive gas transportation service from an alternate service provider may be subject to the provisions of Rate Schedule GT-TLS, Intrastate Transportation Service for Transmission Level Customers.

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 5050  
DECISION NO. 16-07-008

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ISSUED BY

**Dan Skopec**  
Vice President  
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Oct 25, 2016  
EFFECTIVE Nov 1, 2016

RESOLUTION NO. \_\_\_\_\_

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Schedule No. GT-TLS

Sheet 1

INTRASTATE TRANSPORTATION SERVICE  
FOR TRANSMISSION LEVEL CUSTOMERS

APPLICABILITY

Applicable to intrastate transportation service for transmission level customers. Transmission Level Service is service to (1) noncore customers (noncore commercial/industrial, electric generation, enhanced oil recovery, and international) as currently defined in the Utility's tariffs that are served directly from the Utility's transmission system as established by the Utility's capital accounting records, (2) noncore electric generation customers who are served directly from the Utility's high pressure distribution system, are located within five miles of the nearest Utility transmission line, and whose average annual usage is equal to or greater than 50 million therms, (3) noncore customers who were previously classified by California Public Utilities Commission (CPUC) decision as transmission service level customers, (4) noncore customers served from a combination of the Utility's transmission and distribution systems on a single premises, (5) wholesale customers, and (6) customers who Bypass Utility service.

RATE DESIGN OPTIONS

This Schedule consists of two rate design options:

1. Class-Average Volumetric Rate Option
2. Reservation Rate Option.

TERRITORY

Applicable throughout the service territory.

(Continued)

(TO BE INSERTED BY UTILITY)  
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Schedule No. GT-TLS

Sheet 2

INTRASTATE TRANSPORTATION SERVICE  
FOR TRANSMISSION LEVEL CUSTOMERS

(Continued)

RATES

Class-Average Volumetric Rate Option

Transportation Charges (CA)

Rate, per therm

GT-3CA, Commercial/Industrial .....	1.843¢
GT-4CA, Enhanced Oil Recovery .....	1.555¢
GT-5CA, Electric Generation* .....	1.555¢
GT-7CA, Wholesale - City of Long Beach .....	1.485¢
GT-8CA, Wholesale - San Diego Gas & Electric .....	1.239¢
GT-9CA, Wholesale - Southwest Gas Corporation's service territory in southern California .....	1.485¢
GT-10CA, Wholesale - City of Vernon .....	1.485¢
GT-12CA, Wholesale - ECOGAS Mexico, S. de R.L. de C.V. ....	1.485¢

\* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 17 herein.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise or other fees or regulatory surcharges approved or directed by the CPUC.

Reservation Rate Option

Contract Quantity

Customer will specify a uniform Daily Reservation Quantity (DRQ) for service under this rate option subject to the Utility's approval which will not be unreasonably withheld. For Bypass customers, the DRQ is subject to Utility's capacity availability. The DRQ, which may be zero, shall be reflected in Schedule A of the Master Services Contract as scheduled quantities applicable to RS service. Metered usage above Customer's DRQ on a daily basis will be subject to a volumetric transportation charge for non-Bypass or Bypass customers, respectively, as specified in Special Conditions 4.a.ii and 4.b.i.

(Continued)

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Schedule No. GT-TLS

INTRASTATE TRANSPORTATION SERVICE  
FOR TRANSMISSION LEVEL CUSTOMERS

(Continued)

RATES (Continued)

Reservation Rate Option (Continued)

Reservation Charges (RS)

Customer will pay reservation charges based on its DRQ.

Daily Reservation Rate

Rate, per therm per day

GT-3RS, Commercial/Industrial .....	0.619¢
GT-4RS, Enhanced Oil Recovery .....	0.619¢
GT-5RS, Electric Generation* .....	0.619¢
GT-7RS, Wholesale - City of Long Beach .....	0.617¢
GT-9RS, Wholesale - Southwest Gas Corporation's service territory in southern California. ....	0.617¢
GT-10RS, Wholesale - City of Vernon .....	0.617¢
GT-12RS, Wholesale - ECOGAS Mexico, S. de R.L. de C.V. ....	0.617¢

Usage Charge for RS

In addition to the Reservation Charge, Customer will pay a Usage Charge for RS for gas consumed by Customer up to its DRQ.

Rate, per therm

GT-3RS, Commercial/Industrial .....	1.010¢
GT-4RS, Enhanced Oil Recovery .....	0.722¢
GT-5RS, Electric Generation* .....	0.722¢
GT-7RS, Wholesale - City of Long Beach .....	0.654¢
GT-9RS, Wholesale - Southwest Gas Corporation's service territory in southern California .....	0.654¢
GT-10RS, Wholesale - City of Vernon .....	0.654¢
GT-12RS, Wholesale - ECOGAS Mexico, S. de R.L. de C.V. ....	0.654¢

\* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 17 herein.

(Continued)

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Schedule No. GT-TLS

Sheet 4

INTRASTATE TRANSPORTATION SERVICE  
FOR TRANSMISSION LEVEL CUSTOMERS

(Continued)

RATES (Continued)

Reservation Rate Option (Continued)

Volumetric Transportation Charges for Non-Bypass Customers (NV)

In addition to a Reservation Charge and a Usage Charge for gas consumed by Customer up to its DRQ, a Non-Bypass customer will pay a volumetric transportation charge for gas consumed by Customer above its DRQ.

Rate, per therm

GT-3NV, Commercial/Industrial .....	2.067¢
GT-4NV, Enhanced Oil Recovery .....	1.779¢
GT-5NV, Electric Generation* .....	1.779¢
GT-7NV, Wholesale - City of Long Beach .....	1.707¢
GT-9NV, Wholesale - Southwest Gas Corporation's service territory in southern California .....	1.707¢
GT-10NV, Wholesale - City of Vernon .....	1.707¢
GT-12NV, Wholesale - ECOGAS Mexico, S. de R.L. de C.V. ....	1.707¢

Volumetric Transportation Charges for Bypass Customers (BV)

In addition to a Reservation Charge and a Usage Charge for gas consumed by Customer up to its DRQ, a Bypass customer will pay a volumetric transportation charge for gas consumed by Customer above its DRQ.

Rate, per therm

GT-I3BV, Commercial/Industrial .....	2.365¢
GT-I4BV, Enhanced Oil Recovery .....	2.077¢
GT-I5BV, Electric Generation* .....	2.077¢
GT-I7BV, Wholesale - City of Long Beach .....	2.004¢
GT-I9BV, Wholesale - Southwest Gas Corporation's service territory in southern California .....	2.004¢
GT-I10BV, Wholesale - City of Vernon .....	2.004¢
GT-I12BV, Wholesale - ECOGAS Mexico, S. de R.L. de C.V. ....	2.004¢

\* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 17 herein.

(Continued)

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Schedule No. GT-TLS

Sheet 6

INTRASTATE TRANSPORTATION SERVICE  
 FOR TRANSMISSION LEVEL CUSTOMERS

(Continued)

SPECIAL CONDITIONS

GENERAL

1. Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.
2. Number of Therms: The number of therms to be billed shall be determined in accordance with Rule No. 2.
3. Bypass Customers: Bypass is defined in Rule No. 1.

A customer who has Bypassed the Utility may elect to resume tariff service under one of the non-Bypass rate options under this schedule, as described below, if the following conditions are met: (a) Customer must cease to receive service from an alternate gas supply source or an Alternate Gas Transportation Service Provider and (b) Customer must physically disconnect from the alternate gas supply source or the Alternate Gas Transportation Service Provider.

4. Eligibility for Rate Options:

a. Non-Bypass Customers:

- i. Class-Average Volumetric Rate Option; or
- ii. Reservation Rate Option with RS and NV Charges

b. Bypass Customers:

- i. Reservation Rate Option with RS and BV Charges.

5. Multiple Use Customer: Customers may receive service under this schedule (a) separately or (b) in combination with another rate schedule(s). Where service is rendered under (b), a separate monthly customer charge will be applicable for service under each schedule with a customer charge unless otherwise stated.

6. Utility Service Agreement: As a condition precedent to service under this schedule, an executed Master Services Contract, Schedule A, Intrastate Transmission Service (Form Nos. 6597 and 6597-1) is required. All contracts, rates and conditions are subject to revision and modification as a result of CPUC order.

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(Continued)

(TO BE INSERTED BY UTILITY)  
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Schedule No. GT-TLS

Sheet 7

INTRASTATE TRANSPORTATION SERVICE  
FOR TRANSMISSION LEVEL CUSTOMERS

(Continued)

SPECIAL CONDITIONS (Continued)

GENERAL (Continued)

6. Utility Service Agreement: (Continued)

In the event customers are unable to execute the necessary contracts by the time service is required, and no alternate schedule is available, they may temporarily receive GT-NV (non-Bypass) or GT-BV (Bypass) transmission service under this schedule. Customers receiving temporary service without executed contracts will not be able to: (a) take advantage of Contracted Marketer services, (b) designate Agents to nominate on their behalf, (c) avail themselves of other services which require executed contracts, or (d) group separate facilities for nomination purposes, and instead must nominate separately for the non-contracted facility. All other tariffs and Rules, including, but not limited to, Schedule No. G-IMB, will apply to customers without executed contracts.

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7. Term:

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- a. The contract term for CA, NV, BV, and RS charges under this schedule shall be a minimum of one month.
- b. For contracts with an effective date on or after August 1, 2009, Transmission Level Service contracts will have an option to auto-renew for an additional one month term following the initial term or any subsequent one month term unless either party provides a minimum of twenty (20) days prior written notice that the contract or Full Requirements Service is terminated or replaced by a new contract at the end of such term.

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8. Curtailed/Force Majeure:

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- a. In the event of curtailment, customers served hereunder will be curtailed in accordance with Rule No. 23. Penalties for violation of curtailment shall apply as set forth in Rule No. 23. If service to wholesale customers' Priority 1 and 2A customers is in jeopardy, such customers shall be served in parity with the Utility's Priority 1 and 2A customers as set forth in Rule No. 23.
- b. Applicable RS reservation charges shall only be forgiven to the extent the customer's reduced consumption is specifically due to intrastate curtailment or an event of force majeure, as defined in Rule No. 1, on either the interstate or intrastate systems.

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**Dan Skopec**  
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Schedule No. GT-TLS

INTRASTATE TRANSPORTATION SERVICE  
 FOR TRANSMISSION LEVEL CUSTOMERS

(Continued)

SPECIAL CONDITIONS (Continued)

GENERAL (Continued)

- 9. Change of Customer's Apparatus or Equipment: In the event customers make a material change, either in the amount or character of their gas appliances or equipment, written notice thereof must be made to the Utility in accordance with Rule No. 29, Change of Consumer's Apparatus or Equipment. T,L  
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- 10. Conditional Reclassification: Customers who do not meet historical usage criteria for noncore rate classification under this schedule may conditionally qualify for noncore rate status by submitting a written request to the Utility and providing therein certified evidence documenting the customer's load increases which will meet the minimum consumption requirement on a permanent basis. The customer's written request must further acknowledge that if usage following conditional reclassification is less than the required minimum, the customer shall be rebilled in accordance with the rate schedule otherwise applicable to its usage. The Utility reserves the right to accept or reject any such request. T,L  
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- 11. Electronic Meter Reading: Customers electing noncore service status must have electronic meter reading equipment installed at Customer's expense as a condition of noncore service. T,L  
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- 12. Core Eligibility for GT-TLS: Core customers who are eligible to elect noncore service may be placed on this schedule if they meet the requirements for transmission level service as defined in Rule No. 1. T,L  
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- 13. Transportation and Balancing Rules: All terms and conditions of Rule No. 30 and Schedule No. G-IMB shall apply to the transportation of customer-owned gas under this schedule except for wholesale service to SDG&E. T,L  
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- 14. Additional Balancing Requirements for Bypass Customers: T,L
  - a. As required to implement the special balancing provisions for a Bypass customer, Customer must contract for, and nominate, transportation services separately for any Bypass facility. L  
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  - b. Bypass customers are not subject to Schedule No. G-IMB daily balancing provisions in effect during the months of November through March, but they are subject to year-round daily balancing rules as described below. |  
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(TO BE INSERTED BY UTILITY)  
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**Dan Skopec**  
 Vice President  
 Regulatory Affairs

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Schedule No. GT-TLS

Sheet 11

INTRASTATE TRANSPORTATION SERVICE  
 FOR TRANSMISSION LEVEL CUSTOMERS

(Continued)

SPECIAL CONDITIONS (Continued)

ELECTRIC GENERATION (Continued)

- 18. Average Heat Rate: When required, as a condition of service under the electric generation rate, electric generation customers will provide the Utility with the average heat rate for electric generation equipment as supported by documentation from the manufacturer. If not available, operating data shall be used to determine customer's average heat rate. T,L  
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- 19. Measurement Devices: Electric generation customers receiving electric generation service will make available upon request any measurement devices required to directly or indirectly determine the kilowatt-hours generated or the average heat rate for the electric generation equipment. The Utility shall have the right to read, inspect and/or test all such measurement devices during normal business hours. Additional gas and/or steam metering facilities required to separately determine gas usage to which the electric generation rate is applicable may be installed, owned and operated by the Utility in accordance with Rule No. 21; however, the Utility may, at its sole discretion, utilize estimated data to determine such gas usage. T,L  
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- 20. Separate Metering: All electric generation customers receiving service at the electric generation transportation rate shall be separately metered unless it can be demonstrated that a separate meter is not economically feasible. T,L  
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- 21. A Cogeneration Contract Addendum (Form No. 5058) will be required as a condition of electric generation service for cogeneration customers under this schedule in those cases where dedicated main facilities are necessary to serve the customer. T,L  
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- 22. Cogeneration facilities with standby boilers will be treated as one customer for purposes of assessing customer charges, providing the customer has signed an affidavit (Form No. 6419) to the effect that its boiler system only operates when the cogeneration system is not operating. T,L  
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COMMERCIAL/INDUSTRIAL

- 23. Multiple Meters: For commercial and industrial customers served under this schedule through multiple meters on a single premises, as defined in Rule No. 1, the Utility shall combine all such meters, excluding meters serving electric generation equipment, for billing purposes in accordance with the provisions of Rule No. 14.B. T,L  
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**Dan Skopec**  
 Vice President  
 Regulatory Affairs

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Schedule No. GT-TLS

Sheet 12

INTRASTATE TRANSPORTATION SERVICE  
 FOR TRANSMISSION LEVEL CUSTOMERS

(Continued)

SPECIAL CONDITIONS (Continued)

NEGOTIABLE TRANSPORTATION CHARGES

24. By mutual agreement, the Utility and the customer may negotiate intrastate transportation charges for a term of service of less than five years without CPUC approval. Any such negotiated transportation charges shall be set forth in the customer's service contract. All such service contracts must be submitted by letter to the CPUC and made available for public inspection. No other charges under this schedule shall be negotiable unless CPUC approval is first obtained.

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25. The Utility may negotiate discounted contracts for a service term of five years or longer with customers served under this schedule. Such contracts must be filed for prior CPUC approval.

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26. Customers under CPUC approved long-term bundled discounted contracts as of the date of D.06-12-031 shall have their contracted rate reduced by the average rate reduction to the GT-TLS Class Average Volumetric rate associated with the unbundled Backbone Transportation Service revenues. Long-term discounted contracts after the date of D.06-12-031 shall be deemed to be unbundled and shall not receive a reduction to the rate negotiated to account for Backbone Transportation Service.

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AFFILIATE SERVICE

27. Any affiliate of the Utility, including SDG&E, shipping gas on the Utility's system for use in electric generation shall use the Electronic Bulletin Board (EBB), as defined in Rule No. 1, to nominate and schedule such volumes separately from any other volumes that it ships on the Utility's system. Such gas will be transported under rates and terms (including rate design) no more favorable than the rates and terms available to similarly situated non-affiliated shippers for the transportation of gas used in electric generation.

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ECOGAS MEXICO, S. DE R.L. DE C.V.(ECOGAS) WHOLESALE SERVICE

28. ECOGAS is an affiliate of Sempra Energy and as such, the CPUC Affiliate Transaction Rules apply regarding the relationships and activities occurring between SoCalGas, SDG&E, and ECOGAS.

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(Continued)

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Schedule No. GT-TLS

Sheet 13

INTRASTATE TRANSPORTATION SERVICE  
FOR TRANSMISSION LEVEL CUSTOMERS

(Continued)

SPECIAL CONDITIONS (Continued)

SOUTHWEST GAS CORPORATION (SOUTHWEST) WHOLESALE SERVICE

29. Transportation charges for Southwest under this schedule are applicable only to gas quantities delivered through Points of Delivery served by Utility. The Points of Delivery are specified in the executed Master Services Contract, Schedule A, Intrastate Transmission, dated December 10, 2008 (Contract).

30. The term of service for Southwest under this schedule is specified in the Contract. During this term, Southwest may elect either of the rate options offered in this schedule for the time period associated with that option and which is consistent with the Contract.

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(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 5050  
DECISION NO. 16-07-008

ISSUED BY

**Dan Skopec**  
Vice President  
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Oct 25, 2016  
EFFECTIVE Nov 1, 2016

RESOLUTION NO. \_\_\_\_\_

Rule No. 01  
DEFINITIONS

Sheet 5

(Continued)

Day: Period commencing at 12:00 midnight (Pacific time) on any calendar day and ending at 12:00 midnight (Pacific time) on the next succeeding calendar day.

DCQ: See Contract Quantity, Daily.

Decatherm: Ten therms or 1,000,000 British thermal units (MMBtu).

Direct Access (DA): Any end-use Utility customer electing to procure its natural gas, and any other CPUC-authorized energy services, directly from core transport agent (CTA).

Direct Access Service Request (DASR): Request for enrollment, termination, or other change under the Core Aggregation Transportation (CAT) program. The DASR transaction outlined in Rule No. 32 was implemented pursuant to CPUC D.98-02-108.

Dispatchable Electric Generation: Electric Generation customers who operate in response to dispatch orders from Electric Grid Operators.

Displacement Receipt Point Capacity: Utility pipeline system improvements which increase the take-away capacity from a receipt point but do not increase the overall downstream capacity of the Utility's backbone transmission system. The addition of Displacement Receipt Point Capacity increases the ability of the Utility to receive gas from a particular receipt point or zone in competition with other gas supplies delivered into the system.

Electric Generation: Use of natural gas to generate electricity, either directly or indirectly, including natural gas used for cogeneration or solar electric generation projects.

Electric Generation Startup and Igniter Fuel: Electric generation natural gas use where no alternate fuel capability exists for: (1) heating the boiler system adequately during start-up to enable efficient oil burning to meet pollution standards; and (2) insuring continuous-ignition and flame-stabilization within the boiler.

Electric Grid Operators: California Independent System Operator (CAISO), Los Angeles Department of Water and Power (LADWP), Glendale Water and Power (GWP), Burbank Water and Power (BWP), and Imperial Irrigation District (IID).

Electronic Billing: An option that customers can elect whereby the Utility provides billing information to the customer by means of a computer network such as the Internet or in a form to be used by a computer or similar electronic device to destinations mutually agreed upon between Utility and the customer, such as the Utility's web page, or a home banking, bill aggregator or financial institution website.

Electronic Bulletin Board (EBB): Southern California Gas' Internet based electronic gas transactions and information management computer system. Current trademarked name is SoCalGas' Envoy.

(Continued)

(TO BE INSERTED BY UTILITY)  
ADVICE LETTER NO. 5050  
DECISION NO. 16-07-008

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Vice President  
Regulatory Affairs

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Rule No. 01  
DEFINITIONS

Sheet 6

(Continued)

Electronic Bulletin Board (EBB) User: The customer's employee, agent or contractor who has been authorized to access the Utility's EBB on Form 6800 and is authorized to perform transactions and obtain information on behalf of the customer.

Electronic Data Interchange (EDI): The sending and receiving of data and/or funds in a structured electronic format, commonly involving information technology and telecommunications technology.

Enhanced Oil Recovery (EOR): Operation which includes the use of natural gas to pressure, cycle, or inject a substance into a well for the purpose of increasing oil production from that well, specifically including natural gas used for cogeneration to promote these operations.

Enterprise: Business corporation, partnership, or sole ownership established for the purpose of engaging in a single business or commerce.

Equivalent Margin: Margin embedded in the Commission's rate design. Margin is the amount of revenue the Commission allows a utility to recover over a one-year period without consideration of fuel costs, Gas Exploration and Development Adjustments and Conservation Cost Adjustments.

Exchange Gas: Natural gas which is produced by a customer and redelivered under a natural gas exchange agreement by Utility to that same customer at a different location.

Expansion Receipt Point Capacity: Utility pipeline system improvements which increase the take-away capacity from a receipt point and the overall downstream capacity of the Utility's backbone transmission system.

Facility: Individual meter with the exception of meters combined for the Utility's operating convenience in accordance with Rule No. 14. Customers who have had more than one meter installed for their own convenience at their own request shall be treated as a separate facility with respect to each meter.

Feedstock Usage: Natural gas used as raw material for its chemical properties in creating an end product.

Force Majeure: Unanticipated events or conditions beyond the reasonable control of the party claiming Force Majeure which could not have been prevented by the exercise of due diligence. Force Majeure as it applies to the Tariff Rate Schedules specifically does not include required maintenance of customer's facilities, plant closures, economic conditions or variations in agricultural crop production.

Franchise Fees: Financial obligation collected from the customers by the Utility and remitted in whole to a city or a county government for the Utility's nonexclusive right to install and maintain equipment on that government's highway and street property, or public rights of way.

(Continued)

(TO BE INSERTED BY UTILITY)  
ADVICE LETTER NO. 5050  
DECISION NO. 16-07-008

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Vice President  
Regulatory Affairs

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Rule No. 01  
DEFINITIONS

Sheet 9

(Continued)

Life-Support Device: Medical device using Utility-supplied natural gas for its operation that is regularly required to sustain, restore, or supplant a vital function of a person residing in a residential unit. Term does not include apparatus or appliances used in a hospital or medical clinic, nor does it include therapeutic devices such as pool or tank heaters, saunas, or hot tubs.

Loaning Transaction: Utility advances or loans natural gas which is returned by service user delivering back to Utility an equivalent or greater natural gas quantity at the time(s) and location(s) specified in the Hub Transaction.

Local Service Zone: A geographic area within the integrated SoCalGas and SDG&E system from which local service is provided whose boundaries are described in the map section of the Utility tariff.

Log On ID: Identification code issued to an EBB User and used to authenticate identity, privileges and to establish communication and initiate interaction with the Utility's EBB.

Low-Income Ratepayer Assistance (LIRA) Program: See California Alternate Rates for Energy (CARE) Program above.

Mailed: Notice or other communication to the customer will be considered "mailed" when received into the customer's electronic mail box via electronic data interchange or when it is enclosed in a sealed envelope, properly addressed, and deposited in any authorized United States Postal Service receptacle, postage prepaid. Postcards may be utilized to convey information that is not confidential and will be considered "mailed" when it is properly addressed and deposited in any authorized United States Postal Service receptacle, postage prepaid.

Main Extension: Length of main and its related facilities required to transport natural gas from the existing facilities to the point of connection with the service piping.

Marketer: Third party which accesses one or more interstate or intrastate pipeline systems for the purpose of transporting natural gas to Utility System on Marketer's own behalf or on the behalf of designated end-use customers.

Master-Metered Service: Service whereby the Utility installs a meter to register the consumption of two or more occupancies.

Maximum Daily Quantity (MDQ): Maximum daily quantity of natural gas that can be nominated for delivery to a customer's premises not served by an automated meter when the Utility institutes an excess nominations period. For noncore customers and core customers not served under core aggregation this is based on the equipment at the customer's facility. For CTAs the maximum daily quantity is equal to their DCQ.

(Continued)

(TO BE INSERTED BY UTILITY)  
ADVICE LETTER NO. 5050  
DECISION NO. 16-07-008

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**Dan Skopec**  
Vice President  
Regulatory Affairs

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RESOLUTION NO. \_\_\_\_\_

Rule No. 01  
DEFINITIONS

Sheet 10

(Continued)

Mcf/d: Thousands of cubic feet per day. Measure quantifies the amount of gas being consumed or transported on a daily basis.

Memorandum Account: Account authorized by the Commission for the purpose of tracking certain costs and revenues. Each individual memorandum account may have specific accounting treatment applicable to that account.

Minimum Daily Quantity (MinDQ): Estimate of natural gas usage at a customer's premises not served by an automated meter for purposes of compliance with winter delivery requirements as specified in Rule No. 30.

Mobilehome: Structure designed as a residence, in one or more sections, and of width and length, which when moved over a public highway requires a special permit from the California Department of Transportation. They are located in mobilehome parks and residential lots in California where they comply with the requirements of the local ordinances for permanent housing. Mobilehomes first sold prior to July 1, 1980 are licensed by the California Department of Housing and Community Development. Mobilehomes first sold new on and after July 1, 1980, for installation as a residence, are all automatically subject to local property taxation.

Mobilehome Park: Area of land where two or more mobilehome sites are rented to accommodate mobilehomes used for permanent residency. Homeowner and mobilehome park management are subject to the Civil Code requirements of the "Mobilehome Residency Law". This law only applies to a mobilehome that requires a permit to be moved on a street or highway.

Multi-family Accommodation: Apartment building, duplex, mobile home park, or any other group of permanent residential single-family dwellings located upon a single premises, provided that the residential dwellings therein meet the requirements for a single-family dwelling or accommodation. Multi-family accommodation does not include hotels, motels, residential hotels, guest or resort ranches, marinas, tourist camps, recreational vehicle parks, campgrounds, halfway houses, rooming houses, boarding houses, institutions, dormitories, rest or nursing homes, convalescent or care facilities, military barracks, or any enterprise that includes or rents to either transient tenants or transient accommodations.

Net Usage: Customer's uncorrected billing period usage plus any adjustments from previous billing periods.

Noncore Distribution Level Service: Service to noncore customers not eligible for Transmission Level Service.

Noncore Service: Service to customers who are not assigned to end-use priority 1 or 2A as defined in Rule No. 23. Customers receiving noncore service must have Automated Meter Reading (AMR) equipment installed at customer's expense as a condition of noncore service.

(Continued)

(TO BE INSERTED BY UTILITY)  
ADVICE LETTER NO. 5050  
DECISION NO. 16-07-008

ISSUED BY  
**Dan Skopec**  
Vice President  
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
DATE FILED Oct 25, 2016  
EFFECTIVE Nov 1, 2016  
RESOLUTION NO. \_\_\_\_\_

CONTINUITY OF SERVICE AND INTERRUPTION OF DELIVERY

A. General

The Utility will exercise reasonable diligence and care to furnish and deliver service to its customers, and to avoid any interruption of same. The Utility shall not be liable for damages or otherwise for any failure to deliver gas or provide service to its customers, which failure in any way or manner results from breakage of its facilities, however caused, war, riots, acts of God, strikes, failure of or interruption in service, operating limitations or other conditions beyond its reasonable control.

B. Priority of Service

In the event of a curtailment, as defined in Rule No. 1, the Utility shall curtail gas service to customers as described in Section C, Curtailment of Service, herein. Customer usage will be assigned to appropriate end-use priority or service classifications as set forth below.

Core Service

Priority 1 All residential usage regardless of size. All nonresidential usage less than 20,800 therms per active month\*, excluding usage reclassified to noncore service pursuant to customer request. All electric generation, refinery and enhanced oil recovery (EOR) usage less than 20,800 therms per active month\* electing core service.

Priority 2A All nonresidential usage of 20,800 therms or greater per active month\* eligible for core service, not electing noncore service.

Noncore Service

Noncore Service includes: (1) commercial and industrial usage electing noncore service, (2) electric generation, EOR, and refinery usage less than 20,800 therms per active month\* electing noncore service, and (3) all usage ineligible for core service, including (a) refinery and EOR usage of 20,800 therms or greater per active month\* and (b) all electric generation usage from generators greater than 1 megawatt (MW) system rated generating capacity, based on net continuous power output with usage of 20,800 therms or greater per active month\*.

\* A customer shall be considered to meet the size criteria of 20,800 therms or greater per active month when on an annualized basis, for any period of 12 contiguous months within the most recent 24-month period, the customer's active month consumption averages 20,800 therms or greater. An active month is one in which consumption exceeds 1,000 therms.

(Continued)

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RESOLUTION NO. \_\_\_\_\_





CONTINUITY OF SERVICE AND INTERRUPTION OF DELIVERY

(Continued)

C. Curtailement of Service (Continued)

1. Effectuation of Curtailment (Continued)

- (3) Up to 100% of non-electric generation noncore and noncore cogeneration usage on a pro rata basis, except for pre-established refinery minimum usage requirements. Electric generation load that is not dispatchable by an Electric Grid Operator and therefore not subject to curtailment in step 2 will be considered non-electric generation noncore load for the purposes of curtailment. Refineries, including cogeneration and ancillary facilities serving refineries, will be permitted to establish, subject to the Utility's reasonable agreement, pre-established minimum usage requirements that are not subject to curtailment in this step. Refinery minimum usage requirements shall be established at the usage level required to safely operate refinery processing units, to avoid material damage to operating equipment and to avoid operational outages extending materially beyond the curtailment period and shall take into account other relevant factors such as the length of notice provided by the Utility.
- (4) a) Up to 100% of remaining refinery load not curtailed in step 3.  
 b) Up to 100% of remaining Dispatched Electric Generation load not curtailed in step 2. To the extent operationally feasible, the Utility will work with the affected Electric Grid Operator(s) on a best efforts basis to reallocate the aggregate maximum allowed usage for any remaining Dispatched Electric Generation load within the affected Local Service Zone(s) among all of the Dispatched Electric Generation facilities within the affected Local Service Zone(s) to maintain grid reliability and prevent firm electric load shedding. Any such reallocation shall be at the sole discretion of the Utility, and the default in the absence of reallocation shall be pro rata within each affected Local Service Zone(s).
- (5) All Priority 2A service on a pro rata basis.
- (6) All Priority 1 non-residential service on a pro rata basis.
- (7) All Priority 1 residential service on a pro rata basis.

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**Dan Skopec**  
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CONTINUITY OF SERVICE AND INTERRUPTION OF DELIVERY

(Continued)

E. Curtailment Due to Emergency Conditions

At a time when there is a threatened or actual shortage creating an emergency condition for a short duration in the Utility's ability to meet the demands of Priority 1 and 2A customers, the Utility may, during such emergency period, curtail and/or divert service of all customers, or a portion of such customers, in the most reasonable and practicable manner possible. Further, in such event, the Utility shall have the right to shut off, discontinue, re-establish, or continue service for all customers or a portion of such customers, irrespective of the priority or preference provisions set forth herein or in the tariff schedules, contracts, or rules and regulations applicable to such service. In such emergency situations, curtailments shall generally be made based on the customer's level of demand and transfers of curtailment responsibility, as provided for in Section C.2 herein, shall not be allowed.

The Utility may also, during any national crisis, give preference, as between all customers, to facilities directly engaged in the production of food supplies and the production of national government requirements, when the discontinuance of service to such customers would stop, or materially diminish, the output of said plants.

F. Service to Unaffected Local Service Zones (formerly Localized Curtailment)

In the event of a Local Service Zone curtailment, customers in unaffected Local Service Zones may receive service while other customers of equal or higher priority are curtailed.

G. System Maintenance and Repair

Provisions related to system maintenance and repair are specified in Rule No. 30.

H. Wholesale Service

Wholesale customers will receive Priority 1 and 2A service from the Utility in proportion to such customers' Priority 1 and 2A loads. Service to wholesale customers' loads shall be curtailed in the same manner as that for the Utility's retail customers.

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(TO BE INSERTED BY UTILITY)  
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**Dan Skopec**  
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CONTINUITY OF SERVICE AND INTERRUPTION OF DELIVERY

(Continued)

I. Curtailement Violations

The Utility shall use metered hourly and daily usage recorded from the beginning to the end of each curtailment period to calculate curtailment penalty charges for the applicable service curtailed. For other than a customer operating emergency as set forth in Section C.3, customers failing to curtail on request will be assessed a penalty of \$5.00 per therm plus the daily balancing standby rate defined in Schedule No. G-IMB for the duration of the curtailment episode. The penalty applies to all gas quantities determined by the Utility to be in violation of curtailment. All other charges associated with such usage will apply.

For the curtailment of local service, customers whose hourly consumption under their applicable service schedule exceeds their maximum allowed usage during the curtailment of such service will be in violation of curtailment. The maximum allowed usage for Dispatchable Electric Generation customers will be an hourly usage figure, as specified by the Utility. The maximum allowed usage for non-electric generation noncore and noncore cogeneration customers in step 3 will be equal to a percentage of their Curtailment Baseline Quantity (CBQ) divided by 24 hours, as specified by the Utility. CBQs will be established annually as a customer's peak day consumption in summer (April through October) and in winter (November through March) within the previous 24 months. In the event a customer does not have 24 months of operating history or a customer has a material change in operations, the customer's CBQ may be estimated. Curtailment violation penalties will be applied to all consumption that exceeds a customer's maximum hourly allowed usage.

J. Curtailement Notification

The Utility shall submit an Advice Letter to the Commission's Energy Division within five business days from the conclusion of a non-maintenance-related curtailment. The filing shall state the facts underlying and the reasons for the curtailment, shall demonstrate that the type of curtailment being declared complies with the Utility's tariffs, and shall set forth efforts the Utility has taken to minimize or alleviate the curtailment. The filing shall be served by electronic mail or overnight mail on affected noncore customers and posted by the Utility on its Electronic Bulletin Board. The Utility shall submit an Advice Letter to the Commission's Energy Division within five business days from the end of each calendar quarter providing the same information for all maintenance-related curtailments over the reporting period.

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TRANSPORTATION OF CUSTOMER-OWNED GAS

(Continued)

D. Operational Requirements (Continued)

5. Off-System Delivery (OSD) Service

For each flow date, the Utility will determine the quantity of capacity available for off-system deliveries. The quantity will include that available via physical redelivery from the Utility system along with displacement of forward haul flowing supplies. For each nomination cycle, the Utility customers who have contracted with the Utility for off-system delivery service may submit a nomination for such service pursuant to Schedule No. G-OSD and Section D.6. "Nominations" below, for deliveries to the PG&E system and to the Utility Transmission system's interconnection points with all interstate and international pipelines, but excluding California-produced gas supply lines.

The following rules will be used in scheduling of Off-System Delivery Services:

- Nominations using Firm OSD rights will have first priority; pro-rated if over-nominated.
- Nominations using Interruptible OSD rights will have second priority; pro-rated if over-nominated.
- Firm OSD rights can "bump" Interruptible OSD scheduled quantities through the Intraday 2 Cycle, subject to the NAESB elapsed pro-rata rules.
- Bumping of Interruptible OSD rights by Firm OSD rights will not be allowed in the Intraday 3 Cycle.
- Both Firm and Interruptible OSD rights, at any Delivery Point, can be reduced in any cycle, including during curtailment events, (subject to the NAESB elapsed pro rata rules) if, in the sole judgment of the Utility, the discontinuation or reduction of OSD service at that Delivery Point would diminish the need for the Utility to bring additional gas into the Utility's system at an additional cost or reduce the level of curtailment to any Utility customer.
- Reduction of Interruptible OSD nominations at any Delivery Point will be prorated at that particular Delivery Point.
- Reduction of Firm OSD nominations at any Delivery Point will be prorated at that particular Delivery Point.

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(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 5050  
 DECISION NO. 16-07-008

ISSUED BY  
**Dan Skopec**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 SUBMITTED Oct 25, 2016  
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 RESOLUTION NO. \_\_\_\_\_

TRANSPORTATION OF CUSTOMER-OWNED GAS

(Continued)

E. Interruption of Service

1. The customer's transportation service priority shall be established in accordance with the definitions of Core and Noncore service, as set forth in Rule No. 1, and the provisions of Rule No. 23, Continuity of Service and Interruption of Delivery. If the customer's gas use is classified in more than one service priority, it is the customer's responsibility to inform the Utility of such priorities applicable to the customer's service. Once established, such priorities cannot be changed during a curtailment period.
2. The Utility shall have the right, without liability, to interrupt the acceptance or redelivery of gas whenever it becomes necessary to test, alter, modify, enlarge or repair any facility or property comprising the Utility's system or otherwise related to its operation. When doing so, the Utility will try to cause a minimum of inconvenience to the customer. Except in cases of unforeseen emergency, the Utility shall give a minimum of ten (10) days advance written notice of such activity.

F. Nominations in Excess of System Capacity – High Operational Flow Order

1. The Utility System Operator's protocol for declaring a High Operational Flow Order (High OFO) is described in Rule No. 41. Any High OFO shall apply to all customers, including wholesale customers and the Utility Gas Procurement Department.
2. The High OFO period shall begin on the flow date(s) indicated by the Utility Gas Control Department. Customers shall be allowed to reduce their nominations or adjust their supply ranking in response to the High OFO.
3. In the event customers fail to adequately reduce their transportation nominations, the Utility shall reduce the confirmed receipt point access nominations as defined in Section D.
4. In accordance with the provisions of Schedule No. G-IMB, Buy-Back service shall be applied separately to each High OFO day. Customer meters subject to maximum daily quantity limitations will use the maximum daily quantity as a proxy for daily usage. For the Utility Gas Procurement Department, the Daily Forecast Quantity will be used as a proxy for daily usage. For core aggregators, their Daily Contract Quantity will be used as a proxy for daily usage.
5. A California Producer, with an effective California Producer Operational Balancing Agreement, Form 6452, will be subject to Schedule No. G-IMB Buy-Back service during excess nominations days (i.e., High OFO days). For each OFO day, the Utility shall cash out, at the Retail Buy-Back Rate as described in Schedule No. G-IMB, all of an individual California Producer's actual deliveries that are in excess of 110% of that particular California Producer's scheduled quantities for that High OFO day. The High OFO day imbalance of a California Producer with an existing access agreement will be treated consistent with the terms of that access agreement.

(Continued)

(TO BE INSERTED BY UTILITY)  
ADVICE LETTER NO. 5050  
DECISION NO. 16-07-008

ISSUED BY  
**Dan Skopec**  
Vice President  
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
SUBMITTED Oct 25, 2016  
EFFECTIVE Nov 1, 2016  
RESOLUTION NO. \_\_\_\_\_



Rule No. 41  
UTILITY SYSTEM OPERATION

Sheet 11

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(Continued)

SPECIAL CONDITION

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30. The Utility System Operator shall communicate with the California Independent System Operator (CAISO) and other Electric Grid Operators on an as-needed basis to help maintain the reliability of the Utility's natural gas system and the electric grid. Such communications may result in operational changes by the Utility System Operator and changes in electric grid operations and electric generation dispatch order by CAISO and other grid operators. Such operational communications shall not be considered curtailments of natural gas service unless Utility expressly curtails service pursuant to Rule No. 23. SoCalGas and the Utility System Operator are not responsible for electric grid operations or reliability, but will take electric grid reliability into consideration, to the extent feasible, when making operational decisions.

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 5050  
DECISION NO. 16-07-008

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ISSUED BY

**Dan Skopec**  
Vice President  
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Oct 25, 2016  
EFFECTIVE Nov 1, 2016  
RESOLUTION NO. \_\_\_\_\_

SAMPLE FORM  
Contract  
Notice of Intrastate Curtailment Transfer, Form 6600 (11/16)

Sheet 1

[See Attached Form]

(TO BE INSERTED BY UTILITY)  
ADVICE LETTER NO. 5050  
DECISION NO. 16-07-008

ISSUED BY  
**Dan Skopec**  
Vice President  
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
DATE FILED Oct 25, 2016  
EFFECTIVE Nov 1, 2016  
RESOLUTION NO. \_\_\_\_\_

**NOTICE OF INTRASTATE CURTAILMENT TRANSFER**

This Notice is to confirm to Southern California Gas Company ("Utility") that \_\_\_\_\_ (Acct. No. # \_\_\_\_\_ and OCC No. # \_\_\_\_\_) ["Customer #1", a.k.a., "original curtailment assignee"], and \_\_\_\_\_ (Acct. No. # \_\_\_\_\_ and OCC No. # \_\_\_\_\_) ["Customer #2", a.k.a., "curtailment transferee"] have mutually agreed to implement an Intrastate Curtailment Transfer, pursuant to Utility's Tariff Rule #23. Such transfer shall be on the following terms and conditions:

1. In the event that Utility determines that Customer #1's service at \_\_\_\_\_ is to be curtailed, up to \_\_\_\_\_ decatherms per day of Customer #2's service at \_\_\_\_\_ shall first be curtailed. Such curtailment of Customer #2 hereunder shall in no event exceed \_\_\_\_\_ consecutive operating days of Customer #2.
2. To be effective, this Notice must be received by SoCalGas within the time periods specified in Rule #23, and such transfer must be between customers within the curtailed Local Service Zone(s).
3. Customer #2 shall be subject to all terms and conditions specified in Rule #23 (or any successor), from time to time.
4. This arrangement may be terminated at any time by either Customer #1 or Customer #2 subject to Utility receiving at least five (5) days prior written notification of such termination from the terminating party.
5. This arrangement will automatically terminate upon 1) the termination of either party's existing Schedule A: Intrastate Transmission Service agreement ("Schedule A"), or 2) the cessation of natural gas service by SoCalGas to either party.
6. Transfer volumes from Customer #2 to Customer #1 will be available only on operating days specified in the Schedule A of Customer #2.
7. Customer #1 and Customer #2 hereby agree and authorize Utility to treat the transfer volume in this form as an increase to the otherwise applicable maximum allowed usage of Customer #1 and a decrease to the otherwise applicable maximum allowed usage of Customer #2, as described in Rule #23.
8. Other than the intrastate curtailment transfer contemplated herein, any considerations or obligations agreed upon by and between Customer #1 and Customer #2 related to the curtailment priority established hereunder shall be solely between such parties, and shall not affect Utility or Utility's operations.
9. This arrangement shall be subject to the continuing jurisdiction of the California Public Utilities Commission (CPUC) and its orders, rules, regulations, and decisions and Utility's Tariff Rate Schedules and Tariff Rules, as each may be in effect from time-to-time.
10. The legal provisions of Utility's Tariff Rule #4 are incorporated and made part of this Agreement.
11. By the execution by their authorized representatives below, Customer #1 and Customer #2 affirm that the foregoing sets forth their mutual understanding, and upon execution by Utility's authorized representative, all parties concur that they shall be bound hereby.

**Customer #1**

Name: \_\_\_\_\_  
By: \_\_\_\_\_  
Title: \_\_\_\_\_  
Date: \_\_\_\_\_

**Customer #2**

Name: \_\_\_\_\_  
By: \_\_\_\_\_  
Title: \_\_\_\_\_  
Date: \_\_\_\_\_

Accepted and Agreed to this \_\_\_\_\_ Day of \_\_\_\_\_, 20\_\_\_\_

**SOUTHERN CALIFORNIA GAS COMPANY**

Name: \_\_\_\_\_  
By: \_\_\_\_\_  
Title: \_\_\_\_\_

MASTER SERVICES CONTRACT - SCHEDULE A  
INTRASTATE TRANSMISSION SERVICE  
(Form 6597-1, Revised 11/16)

(See Attached Form)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 5050  
DECISION NO. 16-07-008

1H14

ISSUED BY

**Dan Skopec**  
Vice President  
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

SUBMITTED Oct 25, 2016  
EFFECTIVE Nov 1, 2016  
RESOLUTION NO. \_\_\_\_\_

**MASTER SERVICES CONTRACT**

**SCHEDULE A**

**INTRASTATE TRANSMISSION SERVICE**

This Agreement is entered into by and between Southern California Gas Company ("Utility") and \_\_\_\_\_ ("Customer") as of the \_\_\_\_\_ day of \_\_\_\_\_. This Agreement shall be deemed attached to and incorporated as a Schedule in the Master Services Contract ("MSC") executed by the Parties.

NOW THEREFORE, in consideration of the promises and mutual undertakings set forth herein, the parties agree as follows:

**Section 1 - Scope**

**A. Intent**

This Agreement sets forth the general terms and conditions under which Utility will transport gas, or transport and procure gas, for Customer in California pursuant to Utility's applicable Tariff Rate Schedules and Tariff Rules ("Tariffs") on file with the Public Utilities Commission of the State of California ("CPUC"), as are in effect from time to time.

To the extent not inconsistent herewith, the provisions of the MSC are incorporated by reference in this Agreement. All tariffed transmission services by Utility shall be paid for by Customer at the rates specified in the applicable Tariffs, except as otherwise specified herein. Nothing in this Agreement shall be construed as preventing Utility and Customer from mutually agreeing to conditions which are more stringent than set forth in the Tariffs.

**B. Effective Date/Term**

(1) The Effective Date of this Agreement shall be as of 12:00 AM on \_\_\_\_\_.

(2) The Initial Term of this Agreement shall extend from the Effective Date and end on \_\_\_\_\_.

**C. Renewals/Amendments**

(1) Upon the expiration of any Billing Schedule Sequence term in Section 2, such Sequence shall automatically continue at the Otherwise Applicable Rate for the renewal period shown, unless that Sequence or this Agreement is amended or terminated by written notice from one party to the other given not less than twenty (20) days prior to the last day of the initial Sequence/Agreement term or any subsequent term thereafter.

(2) The Otherwise Applicable Rates and renewal periods shown in Section 2 are subject to change pursuant to Utility's applicable Tariffs.

**Section 2 - Services Provided and Redelivery Locations**

Customer has requested and agreed to pay for, and Utility has determined that Customer is qualified for transmission services to the following locations (the data provided will be utilized by Utility in determinations regarding curtailment):

**Facility A**

Facility Name: \_\_\_\_\_  
Account Number: \_\_\_\_\_  
Address: \_\_\_\_\_

Mail copy of bill to: \_\_\_\_\_  
\_\_\_\_\_

Email copy of bill to: \_\_\_\_\_  
\_\_\_\_\_

Measurement Location(s):  
GNN GNN Service Address  
\_\_\_\_\_

Full Requirements:\_\_(Noncore only)

**Facility Customer Contacts**

**Operations**

**Emergency**

Name: _____	Name: _____
Title: _____	Title: _____
Address: _____	Address: _____
Tel. No: _____	Tel. No: _____
Fax No: _____	Fax No: _____
Wireless Phone: _____	Wireless Phone: _____
E-mail: _____	E-mail: _____

Customer shall notify Utility in the event of any change in the gas requirements or notification designations for this facility.

**BILLING SCHEDULE SEQUENCE 01**

Rate Schedule	Priority	Net Billed N/A	Transmission Rates Tariff/Negotiated	Otherwise Applicable Rate
---------------	----------	-------------------	---	---------------------------

The term of this sequence is for 1 Month(s), and shall automatically continue thereafter on the Otherwise Applicable Rate Schedule specified with automatic renewal periods of 1 Month(s).

WINTER MONTHS CURTAILMENT BASELINE QUANTITY (THERMS/DAY) \_\_\_\_\_  
SUMMER MONTHS CURTAILMENT BASELINE QUANTITY (THERMS/DAY) \_\_\_\_\_

"Winter Months" are defined as November through March and "Summer Months" are defined as April through October. The initial Curtailment Baseline Quantities for the Winter Months and Summer Months are set forth above and are valid only for up to 24 months after the Effective Date of this Agreement. Utility may revise the Curtailment Baseline Quantities for the Winter Months and Summer Months in accordance with the Tariffs and by providing at least 30 days advance written notice to Customer. Such revised Curtailment Baseline Quantities shall be deemed automatically incorporated herein, and shall replace the earlier-established Curtailment Baseline Quantities, without any further action of the parties and as of the date set forth in such notice.

DAILY RESERVATION QUANTITY (TLS) THERMS/DAY \_\_\_\_\_  
MINIMUM USAGE REQUIREMENT (REFINERY CUSTOMERS ONLY) THERMS/DAY \_\_\_\_\_

**Section 3 - Other Existing Transportation/Exchange Arrangements**

- (1) Customer has existing intrastate transportation/exchange arrangements with Utility: \_\_\_\_\_
  - (2) Date of Arrangement: \_\_\_\_\_
  - (3) Term of Arrangement: \_\_\_\_\_
  - (4) This Agreement shall have no impact on such existing arrangement except: \_\_\_\_\_
- 

**Section 4 - Transportation Services**

Customers "Order Control Code" (OCC) for gas transportation by Utility is: \_\_\_\_\_

In the event Customer has elected Transportation Services herein, a Transportation Services Addendum must be completed to indicate the specific account to which any applicable imbalance charges pursuant to imbalance service provided under Tariff Schedule G-IMB shall be applied. Additional elections may be made by Customer, including but not limited to the use of Agent or Contracted Marketer services. Any elections, or changes thereto, made on the Transportation Services Addendum shall be applicable to all Customer Agreements and facilities utilizing the same Order Control Code.

**Section 5 - Billing and Payment**

Billing and Payment for services hereunder shall be as provided in Utility's Tariff Rule No. 9. Any special billing instructions should be noted in Section 7(D).

**Section 6 - Transfer of Rights**

Subject to Section 7(A), this Agreement and the rights and obligations hereunder shall only be transferred or assigned with the prior written consent of Utility which shall not be withheld unreasonably, provided that any successor first establishes its "creditworthiness" and assumes such contractual rights and obligations in writing.

**Section 7 - Miscellaneous**

**A. Contacts/Notices:**

Any written notices from one party to the other affecting this Agreement shall be sent to the following locations (unless changed by seven days prior written notice):

<b>Customer</b>	<b>Utility</b>
_____	_____
_____	_____
Attn: _____	Attn: _____
Title: _____	Title: _____
E-mail: _____	E-mail: _____

**B. Definitions:**

All definitions set forth in the Tariffs, including without limitation Utility Rule No. 1, are incorporated herein by reference as if set forth in full.

**C. Miscellaneous Legal Provisions:**

This Agreement incorporates by reference all terms and conditions of the MSC.

D. **Special Conditions:** The following special conditions of service are applicable hereto:

---

IN WITNESS WHEREOF, the authorized representatives of the parties have executed two duplicate original copies hereof.

**Customer**

**Utility**

\_\_\_\_\_  
Signature: \_\_\_\_\_

\_\_\_\_\_  
Name: \_\_\_\_\_

\_\_\_\_\_  
Title: \_\_\_\_\_

\_\_\_\_\_  
Signature: \_\_\_\_\_

\_\_\_\_\_  
Name: \_\_\_\_\_

\_\_\_\_\_  
Title: \_\_\_\_\_





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(Continued)

(TO BE INSERTED BY UTILITY)  
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 DECISION NO. 16-07-008

ISSUED BY  
**Dan Skopec**  
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 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
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