

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



October 12, 2016

Advice Letter 5030-G

Ronald van der Leeden
Director, Regulatory Affairs
Southern California Gas
555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011

SUBJECT: Revisions to Schedule No. G-OSD in Compliance with Resolution G-3518

Dear Mr. van der Leeden:

Advice Letter 5030-G is effective as of October 19, 2016.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph
Director, Energy Division



Ronald van der Leeden

Director
Regulatory Affairs

555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011

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RvanderLeeden@semprautilities.com

September 19, 2016

Advice No. 5030

(U 904 G)

Public Utilities Commission of the State of California

Subject: Revisions to Schedule No. G-OSD in Compliance with Resolution G-3518

Southern California Gas Company (SoCalGas) hereby submits for approval by the California Public Utilities Commission (Commission) proposed revisions to its Schedule No. G-OSD, applicable throughout its service territory, as shown on Attachment A.

Purpose

SoCalGas requests authorization to revise Schedule No. G-OSD, Off-System Delivery Service, as directed by the Commission in Resolution (Res.) G-3518. This revision is also consistent with Federal Energy Regulatory Commission (FERC) Order No. 809.

Requested Tariff Revision

On April 16, 2015, FERC issued Order No. 809 in Docket No. RM14-2-000, which provided revisions to scheduling practices used by interstate pipelines to achieve better coordination between the natural gas markets and electricity markets. One of the revisions brought about by FERC Order No. 809 was a new cycle for transportation nominations on the gas flow day. SoCalGas filed Advice No. (AL) 4842 on July 31, 2015 to modify Rule No. 30 in compliance with FERC Order No. 809, but inadvertently did not include any modifications to Schedule No. G-OSD. AL 4842 became effective on April 1, 2016.

Separately, Commission Res. G-3518 was issued on August 18, 2016, approving SoCalGas AL 4976. Res. G-3518 provided SoCalGas with the following additional direction:

Special Condition 13 of Schedule No. G-OSD shall be changed to read: "A Customer's OSD imbalance is defined as the difference between the quantity of gas scheduled into its OSD Contract and the quantity of gas scheduled out of its OSD Contract following Cycle 5 on any given flow day."¹

Res. G-3518 recognized that, since the flow day now ends with Cycle 5 rather than Cycle 4, Special Condition 13 of Schedule No. G-OSD should have been changed to read "Cycle 5."² A modified Schedule No. G-OSD, Sheet 3 reflects this change, which is consistent with FERC Order No. 809, and included on Attachment A.

Protest

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date this Advice Letter, which is October 9, 2016. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of the Energy Division Tariff Unit (EDTariffUnit@cpuc.ca.gov). A copy of the protest shall also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No. (213) 244-4957
E-Mail: snewsom@semprautilities.com

Effective Date

SoCalGas believes that this filing is subject to Energy Division disposition, and should be classified as Tier 2 (effective after staff approval) pursuant to General Order (GO) 96-B. Therefore, SoCalGas respectfully requests that this filing be approved on October 19, 2016, which is thirty (30) calendar days after the date filed.

¹ Res. G-3518 at 17, Ordering Paragraph 4.

² Res. G-3518 at 10.

Notice

A copy of this Advice Letter is being sent to SoCalGas' GO 96-B service list and the Commission's service lists in the most recent Triennial Cost Allocation Proceeding (TCAP), A.15-07-014, as well as the 2013 TCAP, A.11-11-002. Address change requests to the GO 96-B should be directed by electronic mail to tariffs@socalgas.com or call 213-244-3387. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or by electronic mail at Process_Office@cpuc.ca.gov.

Ronald van der Leeden
Director – Regulatory Affairs

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY (U 904-G)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Sid Newsom

Phone #: (213) 244-2846

E-mail: snewsom@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 5030

Subject of AL: Revisions to Schedule No. G-OSD in Compliance with Resolution G-3518

Keywords (choose from CPUC listing): Imbalances, Reliability

AL filing type: Monthly Quarterly Annual One-Time Other

AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Resolution G-3518

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A

Does AL request confidential treatment? If so, provide explanation: No

Resolution Required? Yes No

Tier Designation: 1 2 3

Requested effective date: 10/19/16

No. of tariff sheets: 3

Estimated system annual revenue effect (%): None

Estimated system average rate effect (%): None

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Schedule No. G-OSD and TOCs

Service affected and changes proposed¹: See Advice Letter.

Pending advice letters that revise the same tariff sheets: None

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.
San Francisco, CA 94102
EDTariffUnit@cpuc.ca.gov

Southern California Gas Company
Attention: Sid Newsom
555 West Fifth Street, GT14D6
Los Angeles, CA 90013-1011
SNewsom@semprautilities.com
Tariffs@socalgas.com

¹ Discuss in AL if more space is needed.

ATTACHMENT A
Advice No. 5030

| Cal. P.U.C. Sheet No. | Title of Sheet | Cancelling Cal. P.U.C. Sheet No. |
|--------------------------|---|-------------------------------------|
| Revised 53183-G | Schedule No. G-OSD, OFF-SYSTEM DELIVERY SERVICE, Sheet 3 | Revised 52708-G |
| Revised 53184-G | TABLE OF CONTENTS | Revised 53170-G |
| Revised 53185-G | TABLE OF CONTENTS | Revised 53171-G |

Schedule No. G-OSD
OFF-SYSTEM DELIVERY SERVICE

Sheet 3

(Continued)

SPECIAL CONDITIONS (Continued)

NOMINATIONS AND BALANCING (Continued)

10. The Utility will make available physical displacement capability at the Delivery Points on an interruptible basis at the applicable G-OSDI rate as shown above.
11. The Utility shall post, on its Electronic Bulletin Board (EBB), the daily G-OSDI rate for each Delivery Point before the deadline for Cycle 1 nominations for the flow day. No interruptible OSD service shall be charged without the G-OSDI rate first being posted on the EBB. All interruptible OSD service used by Customers at any Delivery Point during any flow day shall be charged the same G-OSDI rate posted for that particular Delivery Point for that particular flow day.
12. If any discount, rebate, or other waiver of G-OSDI is provided to an affiliate of the Utility, then the Utility shall: 1) offer the same discount, rebate, or waiver to all similarly situated Customers, i.e., other Customers using the same Delivery Point for that particular flow day; and 2) file an affiliate discount report as required by section III.F. of the Utility's affiliate transaction rules.
13. A Customer's OSD imbalance is defined as the difference between the quantity of gas scheduled into its OSD Contract and the quantity of gas scheduled out of its OSD Contract following Cycle 5 on any given flow day. A Customer can clear its OSD imbalance by nominating gas into or out of its OSD imbalance account. OSD imbalances shall be resolved in accordance with the terms of Schedule No. G-IMB if they are not cleared by the following deadlines: (1) end of the flow day for positive OSD imbalances on gas flow days in which a High OFO has been declared; and (2) three (3) business days after the flow day when the OSD imbalance occurred for all other imbalances. Specifically, the Buy-Back Rate for noncore retail service (BR-R) shall be applied to resolve a positive OSD imbalance and the Standby Procurement Charge for noncore retail service (SP-NR) shall be applied to resolve a negative OSD imbalance. OSD Customers shall not be allowed to trade their OSD imbalances with other OSD customers or on-system customers.
14. On any given flow day the net revenues from the interruptible and firm* OSD services in the Southern System shall first be credited to the System Reliability Memorandum Account (SRMA) to offset the costs of the fixed deliveries into the Southern System for that particular flow day. The remainder, if any, of the above-mentioned interruptible and firm OSD service revenues plus the net interruptible and firm OSD service revenues from the Southern System for the remaining flow days plus the net interruptible and firm OSD service revenues from the Utility's other transmission systems shall then be credited to the Firm Access and Storage Rights Memorandum Account (FASRMA) to offset the costs of the system modification for providing the OSD services. Finally, any remaining interruptible and firm OSD service revenues shall be credited to the Backbone Transmission Balancing Account (BTBA), consistent with the requirements of D.11-04-032.

* For firm OSD services net revenues from the volumetric charge only

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 5030
DECISION NO.

ISSUED BY
Dan Skopec
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Sep 19, 2016
EFFECTIVE Oct 19, 2016
RESOLUTION NO. G-3518

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Dan Skopec
 Vice President
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The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

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