

**PUBLIC UTILITIES COMMISSION**

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



September 30, 2016

Ronald van der Leeden, Director  
Regulatory Affairs  
Southern California Gas Company  
555 W. Fifth Street, GT14D6  
Los Angeles, CA 90013-1011

**Subject: Southern California Gas Company Request for Expedited Approval for the Establishment of the Winter Demand Response Memorandum Account**

Dear Mr. van der Leeden:

Southern California Gas Company (SoCalGas) Advice Letter (AL) 5027 is conditionally approved, effective as of this date with the following change to its preliminary statement. SoCalGas is required to file a substitute sheet to replace the Preliminary Statement – Part VI – Memorandum Accounts: Winter Demand Response Memorandum Account (WDRMA) to include language acknowledging the account's linkage to the Aliso Canyon leak within five business days upon receipt of this letter. The extenuating circumstances in this situation justify a one-time, non-precedential approval of the Winter Demand Response Memorandum Account. Cost recovery and allocation of the WDRMA balance will be determined in a future Commission proceeding.

**Background**

On October 25, 2015, SoCalGas notified the Commission of a natural gas leak at the Aliso Canyon Gas storage facility. In response, on January 6, 2016, Governor Brown proclaimed a state of emergency for Los Angeles County due to the duration of the natural gas leak and well failure at Aliso Canyon. The proclamation directs all agencies of state government to "ensure a continuous and thorough response to this incident" and further directs the Commission to "take all actions necessary to ensure the continued reliability of natural gas and electricity supplies in the coming months."

The Commission's Energy Division issued a letter on September 13, 2016 directing SoCalGas to file a Tier 3 advice letter proposing gas demand response programs to be in place in its service territory for customer participation by December 1, 2016 for the winter of 2016-2017. The letter also authorized SoCalGas to file a separate advice letter seeking the establishment of a memorandum account to track the costs of the proposed gas demand response programs. SoCalGas was directed to design a program to incentivize reductions in gas consumption on peak days, which are anticipated to strain system reliability and to leverage its smart meter system as much as possible to measure the load reductions.

On September 15, 2016, SoCalGas filed an expedited AL requesting approval for the establishment of the Winter Demand Response Memorandum Account (WDRMA). The WDRMA would track the costs of the proposed gas demand response programs associated with the Commission's directive to implement a Winter Demand Response Program by December 1, 2016. SoCalGas also includes language in its proposed tariff stating that the disposition of the WDRMA balance would be addressed in SoCalGas' next General Rate Case or other future proceeding.

#### Protests and Reply

On September 21, 2016, The Utility Reform Network (TURN) filed a protest to AL 5027 arguing that the Commission should treat the AL as a Tier 3 advice letter requiring a Commission resolution, or that SoCalGas should make a sufficient showing justifying Tier 2 treatment which may be approved by Commission staff. TURN also argues that the memorandum account name and proposed tariff language should explicitly acknowledge the account's linkage to the Aliso Canyon leak. Lastly, TURN states that the Commission be clear in its approval that the memorandum account is strictly to track the costs of the WDRMA for future determination of cost responsibility between SoCalGas' shareholders and its customers.

In its reply to the protest filed September 28, 2016, SoCalGas states that in order to implement a winter demand response program by December 1, 2016, SoCalGas must begin planning and incurring costs<sup>1</sup> no later than October 1, 2016. First, SoCalGas argues that resolution of a Tier 3 advice letter filing would result in additional weeks of delay in the proposed program launch date. Second, SoCalGas supports WDRMA as an appropriate name for the memorandum account and argues that it does not require any additional explanation. Third, SoCalGas claims that the costs incurred in the WDRMA are at the direction of the Commission.

#### Discussion

Due to the circumstances that underlie the Governor's state of emergency proclamation and the immediate threat to reliability resulting from the Aliso Canyon well failure, SoCalGas' request for the WDRMA is conditionally approved effective as of this date. The uncertainty surrounding the availability of gas storage and withdrawal capabilities at Aliso Canyon has made gas system reliability a critical concern for the upcoming winter of 2016-2017. Conditional approval of SoCalGas' WDRMA is consistent with the Governor's state of emergency proclamation because it will protect public safety by ensuring the continued reliability of natural gas and electric supplies while there is a moratorium on gas injections at the Aliso Canyon Natural Gas Storage Facility.

Though the Aliso Canyon leak was sealed on February 17, 2016, reliability concerns remain for this upcoming winter, particularly on peak winter days. As Aliso Canyon's natural gas storage capacity has been critical to help meet peak demands for both electric and gas usage in winter months, the Commission is pursuing activities that could be quickly implemented to alleviate electric reliability and natural gas supply risks.

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<sup>1</sup> According to SoCalGas, costs would include an external outreach implementer for creative development, research, media planning, and media scheduling involved with the Winter Demand Response Programs.

As noted in the Aliso Canyon Gas and Electric Winter Action Plan, August 22, 2016<sup>2</sup>:

This Winter Action Plan identifies 10 new measures to reduce, but not eliminate, the possibility of gas curtailments large enough to cause electricity service interruptions this winter... These new measures include... creating demand response programs to lower natural gas use...

Article 10 of the Governor Brown's emergency order states:

The California Public Utilities Commission and the California Energy Commission, in coordination with the California Independent System Operator, shall take all actions necessary to ensure the continued reliability of natural gas and electricity supplies in the coming months during the moratorium on gas injections into the Aliso Canyon Storage Facilities.

With the winter season traditionally defined as the months of November through March, implementation of a demand response program is urgently needed in order to have any impact on the reliability for this upcoming winter. This urgency warrants immediate approval of the WDRMA as a response to the continuing emergency situation.

Consistent with other Commission memorandum accounts, this new memorandum account is solely for the purpose of tracking costs associated with the proposed gas demand response program for winter 2016-2017. Without evaluating or reviewing SoCalGas' proposed winter demand response program, Energy Division staff cannot determine the cost allocation or recovery at this time. Although SoCalGas was directed to design a winter demand response program, Energy Division staff has not, at this time, approved a program nor has the Commission determined the cost responsibility of the program between SoCalGas and its customers. Cost recovery and allocation of the WDRMA balance will be determined in a future Commission proceeding.

Energy Division staff concurs with TURN that the immediate winter demand program is a result of the uncertainty surrounding Aliso Canyon and that SoCalGas must make clear the linkage of the WDRMA to the Aliso Canyon leak. For that reason, SoCalGas shall file a substitute sheet to replace the Preliminary Statement – Part VI – Memorandum Accounts: Winter Demand Response Memorandum Account to include language acknowledging the account's linkage to the Aliso Canyon leak within five business days upon receipt of this letter. SoCalGas shall also provide a copy of the substitute sheet to TURN.

Because of the clear guidance that Commission staff has been provided by the Governor's state of emergency proclamation and the Commission's continuing response to the threat of unreliable gas supply this winter, and the fact that staff's approval only allows SoCalGas to track costs related to the Aliso Canyon well failure, TURN's request for a Commission resolution is

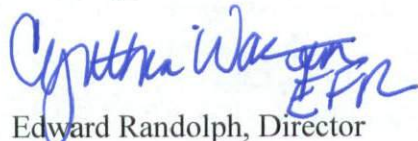
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<sup>2</sup> [http://www.energy.ca.gov/2016\\_energy\\_policy/documents/index.html#0826016](http://www.energy.ca.gov/2016_energy_policy/documents/index.html#0826016) , p. 5

dismissed. Under these unique circumstances, it is appropriate to conditionally approve SoCalGas' Advice Letter via a staff disposition letter.

SoCalGas' Advice Letter 5027 is conditionally approved, subject to the conditions stated above. SoCalGas should establish a winter gas demand response program for customer participation by December 1, 2016 in order to respond to the reliability risks posed by the continued uncertainty regarding the availability of gas supplies from Aliso Canyon.

Sincerely,

A handwritten signature in blue ink, appearing to read "Edward Randolph" with a stylized flourish at the end.

Edward Randolph, Director  
Energy Division

cc: Sid Newsom, Regulatory Manager/California  
Elizabeth Baires, Regulatory Case Manager  
Robert Finkelstein, The Utility Reform Network



Ronald van der Leeden  
Director  
Regulatory Affairs

555 W. Fifth Street, GT14D6  
Los Angeles, CA 90013-1011  
Tel: 213.244.2009  
Fax: 213.244.4957

*RvanderLeeden@semprautilities.com*

September 15, 2016

Advice No. 5027  
(U 904G)

Public Utilities Commission of the State of California

**Subject: Expedited Advice Letter Requesting Approval for the Establishment of the Winter Demand Response Memorandum Account (WDRMA)**

Southern California Gas Company (SoCalGas) hereby submits for approval by the California Public Utilities Commission (Commission) revisions to its tariff schedules, applicable throughout its service territory, as shown on Attachment A.

**Purpose**

This filing revises SoCalGas' Preliminary Statement, Part VI, Description and Listing of Regulatory Memorandum Accounts, and establishes the WDRMA. Pursuant to the Commission's Energy Division directive to develop a Winter Demand Response Programs for customer participation by December 1, 2016, the purpose of the WDRMA is to record all costs associated with the Winter Demand Response Program.

**Background**

On September 13, 2016, the Commission's Energy Division Director, Edward Randolph, issued a letter directing SoCalGas to file a Tier 3 Advice Letter proposing gas demand response program(s) that will be in place for customer participation by December 1, 2016. The letter also authorized SoCalGas to file a separate Advice Letter seeking the establishment of a memorandum account to track the costs of the proposed gas demand response programs. SoCalGas is requesting expedited treatment of the Advice Letter establishing the WDRMA consistent with the Commission's objective to implement the Winter Demand Response Program by December 1, 2016.



**Establishment of WDRMA**

As directed by the Energy Division, SoCalGas proposes to establish the WDRMA to track all costs associated with activities relating to its Winter Demand Response Programs proposal which will be submitted in a subsequent Tier 3 Advice Letter. This subsequent Tier 3 Advice Letter will also address cost recovery and allocation of the WDRMA balance.

**Protests**

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. At the direction of the Commission's Energy Division, SoCalGas respectfully requests that the protest must be made in writing and received by September 21, 2016, which is six days after the date this Expedited Advice Letter was filed with the Commission. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

Copies of the protest should also be sent via email to the attention of Franz Cheng ([fcc@cpuc.ca.gov](mailto:fcc@cpuc.ca.gov)) and the Energy Division Tariff Unit ([EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)). A copy of the protest shall also be sent via both e-mail and facsimile to the addresses shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom  
Tariff Manager - GT14D6  
555 West Fifth Street  
Los Angeles, CA 90013-1011  
Facsimile No.: (213) 244-4957  
E-Mail: [snewsom@semprautilities.com](mailto:snewsom@semprautilities.com)

Attn: Elizabeth Baires  
Regulatory Case Manager - GT14D6  
555 West Fifth Street  
Los Angeles, CA 90013-1011  
Facsimile No: (213) 244-3214  
E-Mail: [ebaires@semprautilities.com](mailto:ebaires@semprautilities.com)

**Effective Date**

SoCalGas believes that this filing is subject to Energy Division disposition and should be classified as Tier 2 (effective after staff approval) pursuant to General Order (GO) 96-B.

SoCalGas respectfully requests that this filing become effective on September 15, 2016, which is the date filed.

**Notice**

A copy of this Advice Letter is being sent to SoCalGas' GO 96-B service list and the Commission's service list in R.13-09-011, A.15-06-020, A.14-12-017, and A.15-07-014. Address change requests to the GO 96-B service list should be directed by electronic mail to [tariffs@socalgas.com](mailto:tariffs@socalgas.com) or call 213-244-3387. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or by electronic mail at [Process\\_Office@cpuc.ca.gov](mailto:Process_Office@cpuc.ca.gov).

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Ronald van der Leeden  
Director - Regulatory Affairs

Attachment

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY (U 904G)**

Utility type:

ELC     GAS  
 PLC     HEAT     WATER

Contact Person: Sid Newsom

Phone #: (213) 244-2846

E-mail: SNewsom@semprautilities.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric    GAS = Gas  
PLC = Pipeline    HEAT = Heat    WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 5027

Subject of AL: Expedited Advice Letter Requesting Approval for the Establishment of the Winter Demand Response Memorandum Account (WDRMA)

Keywords (choose from CPUC listing): Energy Efficiency

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

N/A

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL No

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: N/A

Does AL request confidential treatment? If so, provide explanation: No

Resolution Required?  Yes  No

Tier Designation:  1  2  3

Requested effective date: 9/15/16

No. of tariff sheets: 0

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

**CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Ave.,  
San Francisco, CA 94102  
EDTariffUnit@cpuc.ca.gov**

**Southern California Gas Company  
Attention: Sid Newsom  
555 West 5<sup>th</sup> Street, GT14D6  
Los Angeles, CA 90013-1011  
SNewsom@semprautilities.com  
Tariffs@socalgas.com**

<sup>1</sup> Discuss in AL if more space is needed.



ATTACHMENT A  
Advice No. 5027

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 53172-G	PRELIMINARY STATEMENT - PART VI - MEMORANDUM ACCOUNTS, DESCRIPTION AND LISTING OF MEMORANDUM ACCOUNTS, Sheet 2	Revised 53019-G
Original 53173-G	PRELIMINARY STATEMENT - PART VI - MEMORANDUM ACCOUNTS, WINTER DEMAND RESPONSE MEMORANDUM ACCOUNT (WDRMA)	
Revised 53174-G Revised 53175-G Revised 53176-G	TABLE OF CONTENTS TABLE OF CONTENTS TABLE OF CONTENTS	Revised 53171-G Revised 53115-G Revised 53116-G

PRELIMINARY STATEMENT - PART VI - MEMORANDUM ACCOUNTS  
DESCRIPTION AND LISTING OF MEMORANDUM ACCOUNTS

Sheet 2

(Continued)

B. LISTING OF MEMORANDUM ACCOUNTS (Continued)

Pipeline Safety Enhancement Plan – Phase 2 Memorandum Account (PSEP-P2MA)  
Officer Compensation Memorandum Account (OCMA)  
Tax Memorandum Account (TMA)  
Winter Demand Response Memorandum Account (WDRMA)

N

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 5027  
DECISION NO.

2H12

ISSUED BY

**Dan Skopec**  
Vice President  
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Sep 15, 2016  
EFFECTIVE Sep 30, 2016  
RESOLUTION NO. \_\_\_\_\_

PRELIMINARY STATEMENT - PART VI - MEMORANDUM ACCOUNTS  
WINTER DEMAND RESPONSE MEMORANDUM ACCOUNT (WDRMA)

1. Purpose

The WDRMA is an interest-bearing memorandum account recorded on SoCalGas' financial statements. Pursuant to the Letter from Energy Division to SoCalGas on Winter Demand Response Programs, SoCalGas establishes the WDRMA to track all costs associated with the proposed gas demand response programs in its service territory for the winter of 2016 as directed by the Director of Energy Division on September 13, 2016. SoCalGas' Winter Demand Response Program is established in response to the uncertainty surrounding the availability of gas storage and withdrawal capabilities at Aliso Canyon during the upcoming winter of 2016-2017. The WDRMA is effective September 15, 2016.

2. Applicability

This account shall apply to all gas customers except for those specifically excluded by the Commission

3. Rates

See Disposition Section.

4. Accounting Procedures

SoCalGas shall maintain this account by recording entries at the end of each month, net of FF&U, as follows:

- a. A debit entry equal to actual operating and maintenance (O&M) costs associated with SoCalGas' Winter Demand Response Program;
- b. A debit entry equal to the capital-related costs (e.g., depreciation, return and taxes) associated with SoCalGas' Winter Demand Response Program;
- c. An entry to amortize the WDRMA balance as authorized by the Commission; and
- d. An entry equal to interest on the average balance in the subaccount during the month, calculated in the manner described in Preliminary Statement, Part I, J.

5. Disposition

The disposition of the WDRMA balance will be addressed in SoCalGas' next General Rate Case or other future proceeding.

(Continued)

(TO BE INSERTED BY UTILITY)  
ADVICE LETTER NO. 5027  
DECISION NO.

ISSUED BY  
**Dan Skopec**  
Vice President  
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
DATE FILED Sep 15, 2016  
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The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

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(TO BE INSERTED BY UTILITY)  
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**Dan Skopec**  
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(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 5027  
 DECISION NO.

2H9

ISSUED BY

**Dan Skopec**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Sep 15, 2016  
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