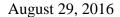
PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3298





Advice Letter 5002

Ronald van der Leeden Director, Regulatory Affairs Southern California Gas 555 W. Fifth Street, GT14D6 Los Angeles, CA 90013-1011

Subject: Schedule No. G-CPS July 2016 Cash-Out Rates

Dear Mr. van der Leeden:

Advice Letter 5002 is effective as of August 1, 2016.

Sincerely,

Edward Randolph

Director, Energy Division

Edward Randoft



Ronald van der Leeden Director Regulatory Affairs

555 W. Fifth Street, GT14D6 Los Angeles, CA 90013-1011 Tel: 213.244.2009 Fax: 213.244.4957

RvanderLeeden@semprautilities.com

August 1, 2016

Advice No. 5002 (U 904 G)

Public Utilities Commission of the State of California

Subject: Schedule No. G-CPS July 2016 Cash-Out Rates

Southern California Gas Company (SoCalGas) hereby submits revisions to its Schedule No. G-CPS, California Producer Service (G-CPS), applicable throughout its service territory, as shown on Attachment A.

<u>Purpose</u>

This routine filing updates the Imbalance Cash-out Rates in G-CPS with rates for July 2016 as authorized by the California Public Utilities Commission's (Commission) approval, on February 11, 2014, of SoCalGas' Advice No. (AL) 4177-A which was filed in compliance with Resolution (Res.) G-3489 and is consistent with Decision (D.) 07-08-029 and D.10-09-001.

Background

SoCalGas filed AL 4177-A to implement the modifications ordered in Res. G-3489, D.07-08-029, and D.10-09-001. Consistent with these documents, SoCalGas included its new tariff, G-CPS, to cover SoCalGas' costs associated with providing services to California Producers. G-CPS also provides the rate calculation methodology for the monthly California Producer Imbalance Cash-out rates using gas price indices published by the Intercontinental Exchange (ICE).

<u>Information</u>

On February 11, 2014, the Commission approved G-CPS as part of AL 4177-A, along with other tariffs and agreement forms. The methodology that SoCalGas uses to determine the Imbalance Cash-out Rates is described in G-CPS, Special Condition 5.

The Imbalance Cash-out Rates will be filed on or before the third business day of each month to be effective on the date filed. This filing updates the July 2016 Imbalance Cash-out Rates and includes the previous month's Imbalance Cash-out Rates. The Imbalance Cash-out Rates are reflected in the attached G-CPS tariff sheets.

Protest

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date this Advice Letter, which is August 21, 2016. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division Attn: Tariff Unit 505 Van Ness Avenue San Francisco, CA 94102

A copy of the protest should also be sent via e-mail to the attention of the Energy Division Tariff Unit (<u>EDTariffUnit@cpuc.ca.gov</u>). A copy of the protest should also be sent via both e-mail <u>and</u> facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No. (213) 244-4957

E-mail: snewsom@SempraUtilities.com

Effective Date

SoCalGas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order (GO) 96-B. SoCalGas respectfully requests that the tariff sheets filed herein be effective August 1, 2016, which is the date filed, and are to be applicable to the period of June 2016 through July 2016.

Notice

A copy of this Advice Letter is being sent to SoCalGas' GO 96-B service list and the Commission's service list in A.04-08-018, California Producer Access. Address change requests to the GO 96-B should be directed by electronic mail to tariffs@socalgas.com or call 213-244-3387. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or by electronic mail at Process_Office@cpuc.ca.gov.

Ronald van der Leeden Director – Regulatory Affairs

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)			
Company name/CPUC Utility No. SOUTHERN CALIFORNIA GAS COMPANY (U 904G)			
Utility type:	Contact Person: Sid Newsom		
□ ELC □ GAS	Phone #: (213) 244-2846		
□ PLC □ HEAT □ WATER	E-mail: SNewsom@semprautilities.com		
	EXPLANATION OF UTILITY TYPE (Date Filed/ Received Stamp by CPUC)		
ELC = Electric GAS = Gas			
PLC = Pipeline HEAT = Heat WATER = Water			
Advice Letter (AL) #: 5002			
Subject of AL: Schedule No. G-CPS Ju	ıly 2016 Cash-Out I	Rates	
J	J		
Keywords (choose from CPUC listing):	Compliance: Non-C	ore	
		e-Time Other	
If AL filed in compliance with a Commi	•		
G-3489	ission order, mareat	e relevant becision/resolution ".	
Does AL replace a withdrawn or rejected AL? If so, identify the prior AL No			
1		drawn or rejected AL¹: N/A	
Summarize unferences between the AL	and the prior with	drawn of rejected AL. MA	
Does AL request confidential treatmen	t? If so, provide exp	lanation: No	
Resolution Required? Yes No		Tier Designation: 🛛 1 🔲 2 🔲 3	
Requested effective date: 8/1/16 No. of tariff sheets: 4			
Estimated system annual revenue effect	et: (%): <u>N/A</u>		
Estimated system average rate effect (9	%): <u>N</u> /A		
When rates are affected by AL, include (residential, small commercial, large C.		showing average rate effects on customer classes ting).	
Tariff schedules affected: Schedule G-C		o .	
Tarm senedures unected. <u>Schedure d'et 5 and 10es</u>			
Service affected and changes proposed¹: N/A			
Pending advice letters that revise the same tariff sheets: None			
Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:			
CPUC, Energy Division Southern California Gas Company			
Attention: Tariff Unit			
505 Van Ness Ave.,		55 West 5th Street, GT14D6	
San Francisco, CA 94102 Los Angeles, CA 90013-1011			
EDTariffUnit@cpuc.ca.gov		Newsom@semprautilities.com	
		<u> Cariffs@socalgas.com</u>	

 $^{^{\}rm 1}$ Discuss in AL if more space is needed.

ATTACHMENT A Advice No. 5002

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 52959-G	Schedule No. G-CPS, CALIFORNIA PRODUCER SERVICE, Sheet 7	Revised 52774-G
Revised 52960-G	Schedule No. G-CPS, CALIFORNIA PRODUCER SERVICE, Sheet 8	Revised 52775-G
Revised 52961-G	TABLE OF CONTENTS	Revised 52776-G
Revised 52962-G	TABLE OF CONTENTS	Revised 52938-G

LOS ANGELES, CALIFORNIA CANCELING

Revised Revised CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

52959-G 52774-G

Schedule No. G-CPS CALIFORNIA PRODUCER SERVICE

Sheet 7

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(Continued)

SPECIAL CONDITIONS (Continued)

5. (Continued)

Cash-out Rates Using Daily Index – SoCal Border as Reported by ICE:

	150% of 7-Day Average	50% of 7-Day Average	
June 2016	of High Daily Indices	of Low Daily Indices	Average Daily Index
Flow Date	(\$/therm)	(\$/therm)	(\$/therm)
1	0.26507	0.08579	0.21010
2	0.27664	0.08979	0.22484
3	0.29057	0.09423	0.22800
4	0.30107	0.09791	0.21932
5	0.31157	0.10159	0.21932
6	0.32207	0.10527	0.21932
7	0.33321	0.10905	0.22087
8	0.33514	0.10963	0.21835
9	0.33450	0.10948	0.22184
10	0.33257	0.10896	0.21856
11	0.33257	0.10879	0.21954
12	0.33257	0.10861	0.21954
13	0.33257	0.10843	0.21954
14	0.33429	0.10914	0.23002
15	0.33621	0.10993	0.22915
16	0.33943	0.11086	0.23529
17	0.34436	0.11236	0.24026
18	0.36236	0.11593	0.28402
19	0.38036	0.11950	0.28402
20	0.39836	0.12307	0.28402
21	0.41357	0.12700	0.29530
22	0.42793	0.13107	0.29099
23	0.43821	0.13443	0.28415
24	0.44357	0.13607	0.26523
25	0.43543	0.13593	0.26572
26	0.42729	0.13579	0.26572
27	0.41914	0.13564	0.26572
28	0.41764	0.13586	0.29189
29	0.41914	0.13700	0.30245
30	0.42536	0.13896	0.30988
Average for the Month	N/A	N/A	0.24943

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 5002 DECISION NO. 7H7

ISSUED BY

Dan Skopec

Vice President

Regulatory Affairs

 $\begin{array}{c} \text{(TO BE INSERTED BY CAL. PUC)} \\ \text{DATE FILED} & \underline{Aug~1,2016} \\ \text{EFFECTIVE} & \underline{Aug~1,2016} \\ \text{RESOLUTION NO.} & \underline{G\text{-}3489} \\ \end{array}$

LOS ANGELES, CALIFORNIA CANCELING

Schedule No. G-CPS CALIFORNIA PRODUCER SERVICE

Sheet 8

(Continued)

SPECIAL CONDITIONS (Continued)

5. (Continued)

Cash-out Rates Using Daily Index – SoCal Border as Reported by ICE:

	150% of 7-Day Average	50% of 7-Day Average	
July 2016	of High Daily Indices	of Low Daily Indices	Average Daily Index
Flow Date	(\$/therm)	(\$/therm)	(\$/therm)
1	0.42900	0.14025	0.28180
2	0.43071	0.14004	0.27028
3	0.43243	0.13982	0.27028
4	0.43414	0.13961	0.27028
5	0.42964	0.13768	0.27028
6	0.41957	0.13439	0.25634
7	0.40457	0.12971	0.24413
8	0.40029	0.12779	0.25733
9	0.39750	0.12771	0.26089
10	0.39471	0.12764	0.26089
11	0.39193	0.12757	0.26089
12	0.39321	0.12829	0.27843
13	0.39600	0.12914	0.26842
14	0.40264	0.13136	0.27435
15	0.40521	0.13239	0.27370
16	0.40414	0.13175	0.25424
17	0.40307	0.13111	0.25424
18	0.40200	0.13046	0.25424
19	0.40243	0.13082	0.28117
20	0.40543	0.13182	0.28230
21	0.40843	0.13225	0.28218
22	0.41357	0.13350	0.29105
23	0.43650	0.13707	0.34410
24	0.45943	0.14064	0.34410
25	0.48236	0.14421	0.34410
26	0.48600	0.14471	0.29405
27	0.49114	0.14432	0.29345
28	0.50614	0.14439	0.32734
29	0.50989	0.14546	0.31143
30	0.50014	0.14546	0.31143
31	0.49039	0.14546	0.31143
Average for the Month	N/A	N/A	0.28320

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 5002 DECISION NO. 8H6

ISSUED BY

Dan Skopec

Vice President

Regulatory Affairs

 $\begin{array}{c} \text{(TO BE INSERTED BY CAL. PUC)} \\ \text{DATE FILED} & Aug \ 1, 2016 \\ \text{EFFECTIVE} & Aug \ 1, 2016 \\ \text{RESOLUTION NO.} & G-3489 \\ \end{array}$

T C

SOUTHERN CALIFORNIA GAS COMPANY

Revised 52961-G CAL. P.U.C. SHEET NO. LOS ANGELES, CALIFORNIA CANCELING Revised 52776-G CAL. P.U.C. SHEET NO.

	TABLE OF CONTENT	<u>S</u>
	(Continued)	
G-PPPS	Public Purpose Programs Surcharge	52009-G,39517-G,39518-G
G-SRF	Surcharge to Fund Public Utilities Commissio	n
	Utilities Reimbursement Account	52165-G
G-MHPS	Surcharge to Fund Public Utilities Commissio	n
	Master Metered Mobile Home Park Gas Sa	fety
	Inspection and Enforcement Program	
G-MSUR	Transported Gas Municipal Surcharge	
G-PAL	Operational Hub Services	45363-G,45364-G,45365-G
G-CPS	California Producer Service	
	497	717-G,49718-G,52959-G,52960-G,49721-G

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 5002 DECISION NO.

3H6

ISSUED BY **Dan Skopec** Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) Aug 1, 2016 DATE FILED Aug 1, 2016 EFFECTIVE RESOLUTION NO. G-3489

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LOS ANGELES, CALIFORNIA CANCELING

TABLE OF CONTENTS

The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

<u>GENERAL</u>	Cal. P.U.C. Sheet No.
Title Page	52962-G,52773-G,52737-G,52590-G
PRELIMINARY STATEMENT	
Part I General Service Information	7-G,24332-G,24333-G,24334-G,48970-G
Part II Summary of Rates and Charges 52914-G,52915 52909-G,46431-G,46432-G,52164	5-G,52916-G,52183-G,52184-G,52917-G I-G,52918-G,52919-G,52920-G,52189-G
Part III Cost Allocation and Revenue Requirement	52190-G,50447-G,50448-G
Part IV Income Tax Component of Contributions and Advances	52273-G,24354-G
Part V Balancing Accounts Description and Listing of Balancing Accounts Purchased Gas Account (PGA) Core Fixed Cost Account (CFCA) Noncore Fixed Cost Account (NFCA) Enhanced Oil Recovery Account (EORA) Noncore Storage Balancing Account (NSBA) California Alternate Rates for Energy Account (CAREA) Hazardous Substance Cost Recovery Account (HSCRA) Gas Cost Rewards and Penalties Account (GCRPA) Pension Balancing Account (PBA) Post-Retirement Benefits Other Than Pensions Balancing Account General Research Development and Demonstration Surcharge Account Demand Side Management Balancing Account (DSMBA) Direct Assistance Program Balancing Account (ITBA) Integrated Transmission Balancing Account (ITBA)	52769-G,52770-G 51352-G,52666-G,52667-G 51354-G,52668-G,52669-G 49712-G 50450-G,50451-G 45882-G,45883-G 40875-G, 40876-G,40877-G 40881-G 49309-G,49310-G Account (PBOPBA) 49311-G,49312-G bunt (RDDGSA) 40888-G 52583-G,52584-G

(Continued)

(TO BE INSERTED BY UTILITY) 5002 ADVICE LETTER NO. DECISION NO.

ISSUED BY **Dan Skopec** Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) DATE FILED Aug 1, 2016 Aug 1, 2016 **EFFECTIVE** RESOLUTION NO. G-3489

1H6