

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



August 29, 2016

Advice Letter 4995-A

Ronald van der Leeden
Director, Regulatory Affairs
Southern California Gas
555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011

**Subject: Supplement – Triennial Cost Allocation Proceeding (TCAP)
Rate Implementation – D.16-06-039**

Dear Mr. van der Leeden:

Advice Letter 4995-A is effective as of September 1, 2016.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph
Director, Energy Division



Ronald van der Leeden

Director

Regulatory Affairs

555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011

Tel: 213.244.2009

Fax: 213.244.4957

RvanderLeeden@semprautilities.com

August 1, 2016

Advice No. 4995-A

(U 904 G)

Public Utilities Commission of the State of California

Subject: Supplement - Triennial Cost Allocation Proceeding (TCAP) Rate Implementation – (D.) 16-06-039

Southern California Gas Company (SoCalGas) hereby submits for approval by the California Public Utilities Commission (Commission) revisions to its tariffs, applicable throughout its service territory, as shown on Attachment A.

Purpose

This supplemental filing replaces in its entirety Advice No. (AL) 4995, filed on July 25, 2016, which corrects the Storage Load Balancing allocation between Distribution and Transmission for Noncore Commercial and Industrial and Electric Generation. AL 4995-A complies with Ordering Paragraph (OP) 3 of Decision (D.) 16-06-039, *Decision Addressing the Phase 1 Issues and the Joint Motion to Adopt the Settlement Agreement*, which states:

Within 30 days of the effective date of this decision, Southern California Gas Company and San Diego Gas & Electric shall file the necessary Tier 2 advice letters with the Energy Division to carry out the terms of the Settlement Agreement and other uncontested issues adopted by this order.¹

The revisions included in this filing present the rate changes necessary to carry out the terms of the Settlement Agreement and other uncontested issues adopted by D.16-06-039. Separate advice filings will address the non-rate tariff changes adopted by D.16-06-039. San Diego Gas & Electric Company (SDG&E) is concurrently making a related rate filing (AL 2492-G-A) for changes in its rates associated with D.16-06-039.

¹ D.16-06-039 at 63.

Background

OP 1 of D.16-06-039 adopts the Settlement Agreement filed on August 31, 2015 by SDG&E, SoCalGas and five other parties.² OP 3 also approves the uncontested issues in this proceeding. OPs 4 through 38 lay out the specific items adopted by the Decision. The following ordering paragraphs provide guidance for cost allocation and ratemaking, and are incorporated in the rates proposed by this filing.

5. Southern California Gas Company and San Diego Gas & Electric Company are authorized to adopt an embedded cost of storage of \$83.6 million.

6. In 2016, Southern California Gas Company and San Diego Gas & Electric Company shall recover in rates the projected under-collected Honor Rancho storage Memorandum Account balance of \$12.6 million as of December 31, 2015, as part of embedded storage costs.

14. Core inventory costs shall be allocated to customer rate classes at an excess winter demand factor, core injection costs shall be allocated to rate classes commensurate with inventory costs, providing each rate class sufficient injection capacity to fill their allocated inventory capacity in the 214-day injection season, and core withdrawal shall be allocated to rate classes at peak-day demand on the medium-pressure distribution system.

15. Costs allocated to the load balancing function (including injection, inventory, and withdrawal) shall be allocated among all customers, noncore and core alike, on an equal-cents per therm basis.

16. Costs associated with the unbundled storage function (including injection, inventory, and withdrawal) shall be allocated by Southern California Gas Company and San Diego Gas & Electric Company to the unbundled storage program.

26. Allocation of Southern California Gas Company's available storage inventory, injection, and withdrawal capacities among core, balancing, and unbundled storage services are authorized as set forth in Table 6 of this decision.

² A Joint Motion to adopt the Settlement Agreement was filed on August 31, 2015 by SoCalGas, San Diego Gas & Electric (SDG&E), Office of Ratepayer Advocates (ORA), The Utility Reform Network (TURN), Southwest Gas Corporation (SWG), City of Long Beach (Long Beach), and Indicated Shippers (IS).

29. Authorized storage costs shall be allocated one-third to the inventory function, one-third to the injection function, and one-third to the withdrawal function.

30. Storage costs allocated to the inventory, injection, and withdrawal functions shall be subsequently allocated to core, load balancing, and unbundled storage services based on the seasonalized capacities as set forth in Table 7 of this decision.

Rate Impact by Class of Service

As detailed above, D.16-06-039 adopts a new allocation of storage costs between the customer classes. It also adopts the inclusion of a \$12.6 million under-collected HRSMA balance as part of embedded storage costs.

The TCAP rates are requested to become effective on September 1, 2016, to reflect these new allocations and updates to costs. Attachment B details the Revenue and Rate changes as compared to the rates that will become effective August 1, 2016.³

The revenue requirement impacts below also include adjustments in the:

- 1) Sempra-wide NGV adjustment of (\$0.01) million;
- 2) Sempra-wide EG adjustment of (\$0.01) million;
- 3) Transmission Level Service (TLS) adjustment of \$0.02 million; and
- 4) System Integration adjustment of \$0.0 million.

The system integration adjustment ensures that customers of SoCalGas and SDG&E pay for the combined transmission costs of both utilities pursuant to D.06-04-033 and AL 3771. All rate changes are filed to be effective concurrently with the SDG&E gas transportation rates to equalize the Sempra-wide NGV, EG and TLS rates effective September 1, 2016.⁴

The table below summarizes the impact on revenue requirement by class due to the TCAP implementation.

³ Pursuant to Resolution G-3517, SoCalGas filed AL 4819-A on May 27, 2016 to update transportation rates to recover the Transmission Integrity Management Program (TIMP) Balancing Account Under Collection as recorded on December 31, 2014. AL 4819-A was approved on July 6, 2016. Pursuant to D.16-06-054, SoCalGas filed a Tier 1 AL, AL 4990, on July 8, 2016 to implement its Test Year 2016 General Rate Case decision, effective August 1, 2016. The rates included in AL 4990 included the rate changes approved by AL 4819-A.

⁴ As noted earlier, see SDG&E AL 2492-G.

<u>Class of Service</u>	<u>Applicable Rate Schedules</u>	<u>Net M\$ Increase/(Decrease)</u>
Core	GR, GS, GM, GO-AC, G-NGVR, GL, G-10, G-AC, G-EN, G-NGV	\$11.6
Noncore	GT-F, GT-I, GT-TLS.....	\$4.5
Other Services	GT-8CA, G-BTS and UBS.....	(\$3.7)
		<hr/>
TOTAL		\$12.4

Protest

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date of this Advice Letter, which is August 21, 2016. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

A copy of the protest should also be sent via e-mail to the attention of the Energy Division Tariff Unit (EDTariffUnit@cpuc.ca.gov). A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No. (213) 244-4957
E-mail: snewsom@SempraUtilities.com

Effective Date

SoCalGas believes that this filing is subject to Energy Division disposition and, per OP 3 of D.16-06-039, is classified as Tier 2. Therefore, SoCalGas respectfully requests that this filing become effective on September 1, 2016.

Notice

A copy of this Advice Letter is being sent to SoCalGas' General Order (GO) 96-B service list and the Commission's service list in A.14-12-017, SoCalGas/SDG&E 2016 Phase 1 TCAP. Address change requests to the GO 96-B should be directed by electronic mail to tariffs@socalgas.com or call 213-244-3387. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or by electronic mail at Process_Office@cpuc.ca.gov

Ronald van der Leeden
Director – Regulatory Affairs

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY (U 904G)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Sid Newsom

Phone #: (213) 244-2846

E-mail: SNewsom@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 4995-A

Subject of AL: Supplement - Triennial Cost Allocation Proceeding (TCAP) Rate Implementation - (D.) 16-06-039

Keywords (choose from CPUC listing): General Rate Case (GRC)

AL filing type: Monthly Quarterly Annual One-Time Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D.16-06-039

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A

Does AL request confidential treatment? If so, provide explanation: No

Resolution Required? Yes No

Tier Designation: 1 2 3

Requested effective date: 9/1/16

No. of tariff sheets: 34

Estimated system annual revenue effect (%): 0.5%

Estimated system average rate effect (%): 0.5%

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: PS-Part II, PS-Part III, PS-Part XI, Schedules – GR, GS, GM, GO-AC, G-NGVR, GL, G-10, G-AC, G-NGV, GT-F, GT-I, GT-TLS, and TOCs

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
EDTariffUnit@cpuc.ca.gov

Southern California Gas Company
Attention: Sid Newsom
555 West 5th Street, GT14D6
Los Angeles, CA 90013-1011
SNewsom@semprautilities.com
Tariffs@socalgas.com

¹ Discuss in AL if more space is needed.

ATTACHMENT A
Advice No. 4995-A

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 52963-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 1	Revised 52914-G
Revised 52964-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 2	Revised 52915-G
Revised 52965-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 3	Revised 52916-G
Revised 52966-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 4	Revised 52800-G
Revised 52967-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 5	Revised 52801-G
Revised 52968-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 6	Revised 52917-G
Revised 52969-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 11	Revised 52918-G
Revised 52970-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 12	Revised 52919-G
Revised 52971-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 13	Revised 52920-G
Revised 52972-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 14	Revised 52806-G
Revised 52973-G	PRELIMINARY STATEMENT, PART III, COST ALLOCATION AND REVENUE REQUIREMENT, Sheet 1	Revised 52807-G
Revised 52974-G	PRELIMINARY STATEMENT, PART XI, PERFORMANCE BASED REGULATION, Sheet 7	Revised 52812-G
Revised 52975-G	Schedule No. GR, RESIDENTIAL SERVICE, (Includes GR, GR-C and GT-R Rates), Sheet 1	Revised 52921-G
Revised 52976-G	Schedule No. GS, SUBMETERED MULTI- FAMILY SERVICE, (Includes GS, GS-C and GT-S Rates), Sheet 2	Revised 52922-G
Revised 52977-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT-	Revised 52923-G

ATTACHMENT A
Advice No. 4995-A

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 52978-G	ME, GT-MC and all GMB Rates), Sheet 2 Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT- ME, GT-MC and all GMB Rates), Sheet 3	Revised 52924-G
Revised 52979-G	SCHEDULE NO. GO-AC, OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS, AIR CONDITIONING EQUIPMENT (Includes GO-AC and GTO-AC Rates), Sheet 1	Revised 52925-G
Revised 52980-G	Schedule No. G-NGVR, NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES, (Includes G-NGVR, G- NGVRC and GT-NGVR Rates), Sheet 1	Revised 52926-G
Revised 52981-G	Schedule No. GL, STREET AND OUTDOOR LIGHTING, NATURAL GAS SERVICE, Sheet 1	Revised 52927-G
Revised 52982-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN- 10, GN-10C and GT-10 Rates), Sheet 2	Revised 52928-G
Revised 52983-G	Schedule No. G-AC, CORE AIR CONDITIONING SERVICE FOR COMMERCIAL AND INDUSTRIAL, (Includes G-AC, G-ACC and GT-AC Rates), Sheet 1	Revised 52929-G
Revised 52984-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates), Sheet 1	Revised 52931-G
Revised 52985-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates), Sheet 2	Revised 52932-G
Revised 52986-G	Schedule No. GT-F, FIRM INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION CUSTOMERS, Sheet 1	Revised 52824-G
Revised 52987-G	Schedule No. GT-F, FIRM INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION CUSTOMERS, Sheet 2	Revised 52825-G
Revised 52988-G	Schedule No. GT-I, INTERRUPTIBLE INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION LEVEL CUSTOMERS, Sheet 1	Revised 52826-G
Revised 52989-G	Schedule No. GT-I, INTERRUPTIBLE	Revised 52827-G

ATTACHMENT A
Advice No. 4995-A

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
	INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION LEVEL CUSTOMERS, Sheet 2	
Revised 52990-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 2	Revised 52828-G
Revised 52991-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 3	Revised 52829-G
Revised 52992-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 4	Revised 52830-G
Revised 52993-G Revised 52994-G	TABLE OF CONTENTS TABLE OF CONTENTS	Revised 52936-G Revised 52937-G
Revised 52995-G Revised 52996-G	TABLE OF CONTENTS TABLE OF CONTENTS	Revised 52962-G Revised 52837-G

PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 1

RESIDENTIAL CORE SERVICE

Schedule GR (Includes GR, GR-C and GT-R Rates)

	Baseline Usage	Non-Baseline Usage	Customer Charge per meter, per day	
GR ^{1/}	95.791¢	121.791¢	16.438¢	I,I
GR-C ^{2/}	95.791¢	121.791¢	16.438¢	
GT-R	59.641¢	85.641¢	16.438¢	I,I

Schedule GS (Includes GS, GS-C and GT-S Rates)

GS ^{1/}	95.791¢	121.791¢	16.438¢	I,I
GS-C ^{2/}	95.791¢	121.791¢	16.438¢	
GT-S	59.641¢	85.641¢	16.438¢	I,I

Schedule GM (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC, and all GMB Rates)

GM-E ^{1/}	95.791¢	121.791¢	16.438¢	I,I
GM-C ^{1/}	N/A	121.791¢	16.438¢	
GM-EC ^{2/}	95.791¢	121.791¢	16.438¢	I,I
GM-CC ^{2/}	N/A	121.791¢	16.438¢	I
GT-ME	59.641¢	85.641¢	16.438¢	I,I
GT-MC	N/A	85.641¢	16.438¢	I
GM-BE ^{1/}	56.216¢	65.031¢	\$12.289	I,I
GM-BC ^{1/}	N/A	65.031¢	\$12.289	I
GM-BEC ^{2/}	65.031¢	65.031¢	\$12.289	I,I
GM-BCC ^{2/}	N/A	65.031¢	\$12.289	I
GT-MBE	20.066¢	28.881¢	\$12.289	I,I
GT-MBC	N/A	28.881¢	\$12.289	I

^{1/} The residential core procurement charge as set forth in Schedule No. G-CP is 35.628¢/therm which includes the core brokerage fee.

^{2/} The residential cross-over rate as set forth in Schedule No. G-CP is 35.628¢/therm which includes the core brokerage fee.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4995-A
 DECISION NO. 16-06-039

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Aug 1, 2016
 EFFECTIVE Sep 1, 2016
 RESOLUTION NO. _____

PRELIMINARY STATEMENT
 PART II
 SUMMARY OF RATES AND CHARGES

Sheet 2

(Continued)

RESIDENTIAL CORE SERVICE (Continued)

Schedule G-NGVR (Includes G-NGVR, G-NGVRC and GT-NGVR, Rates)

	All Usage	Customer Charge per meter, per day
G-NGVR ^{1/}	58.819¢	32.877¢
G-NGVRC ^{2/}	58.819¢	32.877¢
GT-NGVR	22.669¢	32.877¢

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NON-RESIDENTIAL CORE SERVICE

Schedule G-10 ^{3/} (Includes GN-10, GN-10C and GT-10 Rates)

	<u>Tier I</u>	<u>Tier II</u>	<u>Tier III</u>
GN-10 ^{1/}	100.136¢	73.860¢	56.242¢
GN-10C ^{2/}	100.136¢	73.860¢	56.242¢
GT-10	63.986¢	37.710¢	20.092¢

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Customer Charge
 Per meter, per day:

All customers except "Space Heating Only"	49.315¢
"Space Heating Only" customers:	
Beginning Dec. 1 through Mar. 31	\$1.48760
Beginning Apr. 1 through Nov. 30	None

^{1/} The core procurement charge as set forth in Schedule No. G-CP is 35.628¢/therm which includes the core brokerage fee.

^{2/} The cross-over rate as set forth in Schedule No. G-CP is 35.628¢/therm which includes the core brokerage fee.

^{3/} Schedule GL rates are set commensurate with GN-10 rate in Schedule G-10.

(Continued)

(TO BE INSERTED BY UTILITY)
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ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
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PRELIMINARY STATEMENT
 PART II
 SUMMARY OF RATES AND CHARGES

Sheet 3

(Continued)

NON-RESIDENTIAL CORE SERVICE (Continued)

Schedule G-AC

G-AC ^{1/} : rate per therm	55.933¢	I
G-ACC ^{2/} : rate per therm	55.933¢	
GT-AC: rate per therm	19.783¢	I
Customer Charge: \$150/month		

Schedule G-EN

G-EN ^{1/} : rate per therm	48.328¢	
G-ENC ^{2/} : rate per therm	47.236¢	
GT-EN: rate per therm	12.178¢	
Customer Charge: \$50/month		

Schedule G-NGV

G-NGU ^{1/} : rate per therm	57.403¢	I
G-NGUC ^{2/} : rate per therm	57.403¢	
G-NGU plus G-NGC Compression Surcharge	162.407¢	
G-NGUC plus G-NGC Compression Surcharge	162.407¢	
GT-NGU	21.775¢	I
P-1 Customer Charge: \$13/month		
P-2A Customer Charge: \$65/month		

NONCORE RETAIL SERVICE

Schedules GT-F & GT-I

Noncore Commercial/Industrial (GT-F3 & GT-I3)

Customer Charge:	
GT-F3D/GT-I3D: Per month	\$350

Transportation Charges: (per therm)

GT-F3D/GT-I3D:		
Tier I 0 - 20,833 Therms	15.741¢	I
Tier II 20,834 - 83,333 Therms	9.635¢	
Tier III 83,334 - 166,667 Therms	5.729¢	
Tier IV Over 166,667 Therms	2.938¢	I

Enhanced Oil Recovery (GT-F4 & GT-I4)

Transportation Charge	5.467¢	I
Customer Charge: \$500/month		

(Continued)

(TO BE INSERTED BY UTILITY)
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Dan Skopec
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(TO BE INSERTED BY CAL. PUC)
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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 4

(Continued)

NONCORE RETAIL SERVICE (Continued)

Schedules GT-F & GT-I (Continued)

Electric Generation (GT-F5 & GT-I5)

For customers using less than 3 million therms per year

Transportation Charge 14.197¢ I

Customer Charge: \$50

For customers using 3 million therms or more per year

Transportation Charge 4.243¢ I

Customer Charge: N/A

Schedule GT-TLS (Commercial/Industrial)

GT-3CA, Class-Average Volumetric Rate Option

Volumetric Charge 1.746¢ I

GT-3RS, Reservation Rate Option

Reservation Rate, per therm per day 0.618¢ I

Usage Charge, per therm 0.914¢ |

Volumetric Transportation Charge for Non-Bypass Customers 1.955¢ |

Volumetric Transportation Charge for Bypass Customers 2.234¢ I

Schedule GT-TLS (Enhanced Oil Recovery)

GT-4CA, Class-Average Volumetric Rate Option

Volumetric Charge 1.458¢ I

GT-4RS, Reservation Rate Option

Reservation Rate, per therm per day 0.618¢ I

Usage Charge, per therm 0.626¢ |

Volumetric Transportation Charge for Non-Bypass Customers 1.667¢ |

Volumetric Transportation Charge for Bypass Customers 1.946¢ I

Schedule GT-TLS (Electric Generation)

GT-5CA, Class-Average Volumetric Rate Option

Volumetric Charge 1.458¢ I

GT-5RS, Reservation Rate Option

Reservation Rate, per therm per day 0.618¢ I

Usage Charge, per therm 0.626¢ |

Volumetric Transportation Charge for Non-Bypass Customers 1.667¢ |

Volumetric Transportation Charge for Bypass Customers 1.946¢ I

(Continued)

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ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 5

(Continued)

WHOLESALE SERVICE

Schedule GT-TLS (Long Beach)

GT-7CA, Class-Average Volumetric Rate Option		
Volumetric Charge	1.388¢	I
GT-7RS, Reservation Rate Option		
Reservation Rate, per therm per day	0.616¢	I
Usage Charge, per therm	0.558¢	
Volumetric Transportation Charge for Non-Bypass Customers	1.596¢	
Volumetric Transportation Charge for Bypass Customers	1.874¢	I

Schedule GT-TLS (San Diego Gas & Electric)

GT-8CA, Class-Average Volumetric Rate Option		
Volumetric Charge	1.238¢	I

Schedule GT-TLS (Southwest Gas)

GT-9CA, Class-Average Volumetric Rate Option		
Volumetric Charge	1.388¢	I
GT-9RS, Reservation Rate Option		
Reservation Rate, per therm per day	0.616¢	I
Usage Charge, per therm	0.558¢	
Volumetric Transportation Charge for Non-Bypass Customers	1.596¢	
Volumetric Transportation Charge for Bypass Customers	1.874¢	I

Schedule GT-TLS (City of Vernon)

GT-10CA, Class-Average Volumetric Rate Option		
Volumetric Charge	1.388¢	I
GT-10RS, Reservation Rate Option		
Reservation Rate, per therm per day	0.616¢	I
Usage Charge, per therm	0.558¢	
Volumetric Transportation Charge for Non-Bypass Customers	1.596¢	
Volumetric Transportation Charge for Bypass Customers	1.874¢	I

(Continued)

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ISSUED BY
Dan Skopec
 Vice President
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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 6

(Continued)

WHOLESALE (Continued)

Schedule GT-TLS (ECOGAS)

GT-12CA, Class-Average Volumetric Rate Option	
Volumetric Charge	1.388¢
GT-12RS, Reservation Rate Option	
Reservation Rate, per therm per day	0.616¢
Usage Charge, per therm	0.558¢
Volumetric Transportation Charge for Non-Bypass Customers	1.596¢
Volumetric Transportation Charge for Bypass Customers	1.874¢

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PROCUREMENT CHARGE

Schedule G-CP

Non-Residential Core Procurement Charge, per therm	35.628¢
Non-Residential Cross-Over Rate, per therm	35.628¢
Residential Core Procurement Charge, per therm	35.628¢
Residential Cross-Over Rate, per therm	35.628¢
Adjusted Core Procurement Charge, per therm	35.468¢

IMBALANCE SERVICE

Standby Procurement Charge

Core Retail Standby (SP-CR)	
May 2016	42.762¢
June 2016	46.651¢
July 2016	TBD*
Noncore Retail Standby (SP-NR)	
May 2016	42.868¢
June 2016	46.757¢
July 2016	TBD*
Wholesale Standby (SP-W)	
May 2016	42.868¢
June 2016	46.757¢
July 2016	TBD*

*To be determined (TBD). Pursuant to Resolution G-3316, the Standby Charges will be filed by a separate advice letter at least one day prior to August 25.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4995-A
 DECISION NO. 16-06-039

ISSUED BY
Dan Skopec
 Vice President
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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 11

(Continued)

RATE COMPONENT SUMMARY

CORE

Residential Sales Service

Charge
(per therm)

Base Margin	65.499¢	I
Other Operating Costs and Revenues	5.568¢	
Regulatory Account Amortization	10.579¢	I
EOR Revenue allocated to Other Classes	(0.246¢)	R
EOR Costs allocated to Other Classes	0.194¢	I
Gas Engine Rate Cap Adjustment	0.067¢	I
Sempra-Wide Adjustment (NGV Only)	0.000¢	
Procurement Rate (w/o Brokerage Fee)	35.468¢	
Core Brokerage Fee Adjustment	0.160¢	

Total Costs	117.289¢	I

Non-Residential - Commercial/Industrial

Charge
(per therm)

Base Margin	30.157¢	I
Other Operating Costs and Revenues	1.172¢	
Regulatory Account Amortization	11.894¢	
EOR Revenue allocated to Other Classes	(0.113¢)	R
EOR Costs allocated to Other Classes	0.089¢	I
Gas Engine Rate Cap Adjustment	0.031¢	I
Sempra-Wide Adjustment (NGV Only)	0.000¢	
Procurement Rate (w/o Brokerage Fee)	35.468¢	
Core Brokerage Fee Adjustment	0.160¢	

Total Costs	78.858¢	I

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PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 12

(Continued)

RATE COMPONENT SUMMARY (Continued)

CORE (Continued)

Non-Residential - Air Conditioning

Charge
(per therm)

Base Margin	9.620¢
Other Operating Costs and Revenues	0.626¢
Regulatory Account Amortization	12.676¢
EOR Revenue allocated to Other Classes	(0.036¢)
EOR Costs allocated to Other Classes	0.029¢
Gas Engine Rate Cap Adjustment	0.010¢
Sempra-Wide Adjustment (NGV Only)	0.000¢
Procurement Rate (w/o Brokerage Fee)	35.468¢
Core Brokerage Fee Adjustment	0.160¢

Total Costs ----- 58.553¢

Non-Residential - Gas Engine

Charge
(per therm)

Base Margin	13.261¢
Other Operating Costs and Revenues	0.712¢
Regulatory Account Amortization	12.530¢
EOR Revenue allocated to Other Classes	(0.050¢)
EOR Costs allocated to Other Classes	0.039¢
Gas Engine Rate Cap Adjustment	(11.260¢)
Sempra-Wide Adjustment (NGV Only)	0.000¢
Procurement Rate (w/o Brokerage Fee)	35.468¢
Core Brokerage Fee Adjustment	0.160¢

Total Costs ----- 50.860¢

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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 13

(Continued)

RATE COMPONENT SUMMARY (Continued)

CORE (Continued)

Non-Residential - NGV

	<u>Charge</u> (per therm)
Base Margin	9.043¢
Other Operating Costs and Revenues	0.590¢
Regulatory Account Amortization	12.539¢
EOR Revenue allocated to Other Classes	(0.034¢)
EOR Costs allocated to Other Classes	0.027¢
Gas Engine Rate Cap Adjustment	0.009¢
Sempra-Wide Adjustment (NGV Only)	0.839¢
Procurement Rate (w/o Brokerage Fee)	35.468¢
Core Brokerage Fee Adjustment	0.160¢

Total Costs	58.641¢

NON-CORE

Commercial/Industrial - Distribution

	<u>Charge</u> (per therm)
Base Margin	6.198¢
Other Operating Costs and Revenues	0.205¢
Regulatory Account Amortization	0.699¢
EOR Revenue allocated to Other Classes	(0.023¢)
EOR Costs allocated to Other Classes	0.018¢

Total Transportation Related Costs	7.097¢

Distribution Electric Generation

	<u>Charge</u> (per therm)
Base Margin	5.755¢
Other Operating Costs and Revenues	0.182¢
Regulatory Account Amortization	0.397¢
EOR Revenue allocated to Other Classes	(0.022¢)
EOR Costs allocated to Other Classes	0.017¢
Sempra-Wide Common Adjustment (EG Only)	(0.802¢)

Total Transportation Related Costs	5.527¢

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PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 14

(Continued)

RATE COMPONENT SUMMARY (Continued)

NON-CORE (Continued)

Distribution EOR and EG

	<u>Charge</u> (per therm)
Base Margin	5.755¢
Other Operating Costs and Revenues	0.182¢
Regulatory Account Amortization	0.397¢
EOR Revenue allocated to Other Classes	(0.022¢)
EOR Costs allocated to Other Classes	0.017¢
Sempra-Wide Adjustment (EG Only)	(0.802¢)

Total Transportation Related Costs	5.527¢

Wholesale - San Diego Gas & Electric

	<u>Charge</u> (per therm)
Base Margin	0.764¢
Other Operating Costs and Revenues	0.128¢
Regulatory Account Amortization	0.347¢
EOR Revenue allocated to Other Classes	(0.003¢)
EOR Costs allocated to Other Classes	0.002¢

Total Transportation Related Costs	1.238¢

Transmission Level Service (TLS)

	<u>Charge</u> (per therm)
Base Margin	0.890¢
Other Operating Costs and Revenues	0.159¢
Regulatory Account Amortization	0.491¢
EOR Revenue allocated to Other Classes	(0.003¢)
EOR Costs allocated to Other Classes	0.003¢
TLS Adjustment	(0.070¢)

Total Transportation Related Costs	1.470¢

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PRELIMINARY STATEMENT
PART III
COST ALLOCATION AND REVENUE REQUIREMENT

Sheet 1

A. TRIENNIAL COST ALLOCATION PROCEEDING:

1. In a Triennial Cost Allocation Proceeding (TCAP), the Utility shall file and the Commission shall authorize an allocation of the Utility's revenue requirement and reallocation of balancing account balances among customer classes, the rates for core customers and the rates for noncore customers.
2. Other decisions by the Commission may require rate revisions at times other than those specified herein.

B. REVENUE REQUIREMENT:

The Utility's revenue requirement consists of the sum total of all estimated costs to provide service for the forecast period. Rates will be established to recover all items in the Revenue Requirement. The components of the revenue requirement are as follows:

1. GAS MARGIN

This amount shall be the total annual base revenues authorized by the Commission. The authorized gas margin pursuant to SoCalGas Advice No. 4995-A, effective September 1, 2016, is \$2,117,886,000. Of the total revenues, \$1,892,888,000 is allocated to the core market and \$224,998,000 is allocated to the noncore market.

2. REGULATORY ACCOUNTS

Included below are the major balancing accounts. For a complete listing of all regulatory accounts, please refer to Preliminary Statement, Parts V, VI, and VII.

a. CORE FIXED COST ACCOUNT (CFCA) BALANCE

The revenue requirement shall include an amortization of the forecasted revision-date balance in the CFCA based on the latest data available. This amortization will be reflected in rates for core customers only. (See Preliminary Statement, Part V for a description of the CFCA.)

b. NONCORE FIXED COST ACCOUNT (NFCA) BALANCE

The revenue requirement is the amortization of the forecasted revision-date balance in the NFCA based on the latest data available. This amortization will be reflected in rates for noncore customers only. (See Preliminary Statement, Part V for a description of the NFCA.)

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PRELIMINARY STATEMENT
PART XI
PERFORMANCE BASED REGULATION

(Continued)

F. CORE PRICING FLEXIBILITY (Continued)

2. Class Average Long Run Marginal Cost (LRMC) Floor Rates

a. D.98-01-040, Finding of Fact No. 5, allows SoCalGas the option to discount core transportation rates down to a LRMC floor rate; however, SoCalGas may not discount the cost of gas. For this program, the LRMC floor rate includes the following components: customer related, medium-pressure distribution, high-pressure distribution, transmission, seasonal storage, load balancing, company use transmission, unaccounted for gas, and interstate pipeline demand charges. In addition to these components, the full transportation rate includes the following components: non-marginal costs in base margin, PITCO/POPCO transition costs, core averaging costs, and other exclusion costs.

b. The following table lists the full transportation rates authorized by D.14-06-007, and the class average LRMC floor rates authorized by D.98-01-040. LRMC Floor Rates were updated with new values established in D.00-04-060, D.01-12-018, and SoCalGas Advice No. 4053, effective January 1, 2010. Full Transportation Rates are updated with new values established in D.14-06-007 and Advice No. 4995-A effective September 1, 2016. The floor rates represent the lowest possible average annual rate by class under which SoCalGas can serve gas. These rates represent a starting point for the program and, pursuant to Commission order, may be modified in future rate proceedings.

<u>Class</u>	<u>Full Transportation Rate</u>	<u>LRMC Floor Rate</u>
Residential	81.7 cents/therm	23.3 cents/therm
G-10, 0 to 3 Mth	70.5 cents/therm	36.2 cents/therm
G-10, 3-50 Mth	40.2 cents/therm	10.8 cents/therm
G-10, 50-250 Mth	24.5 cents/therm	6.5 cents/therm
G-10, >250Mth	22.6 cents/therm	4.2 cents/therm
Gas A/C	22.9 cents/therm	5.7 cents/therm
Gas Engines	15.2 cents/therm	4.9 cents/therm
NGV	23.0 cents/therm	3.7 cents/therm

c. Optional tariffs or negotiated rate contracts that would result in average annual rates below class average LRMC will be subject to Commission approval through the Expedited Application Docket (EAD) process.

d. With prior Commission approval under the EAD process, SoCalGas may discount average annual rates to a floor of customer-specific LRMC that includes the full interstate pipeline reservation charges allocated to core customers.

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Schedule No. GR
RESIDENTIAL SERVICE
 (Includes GR, GR-C and GT-R Rates)

Sheet 1

APPLICABILITY

The GR rate is applicable to natural gas procurement service to individually metered residential customers.

The GR-C, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-R rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a separate line item on the bill, is applicable to income-qualified households that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GR</u>	<u>GR-C</u>	<u>GT-R</u>
<u>Customer Charge</u> , per meter per day:	16.438¢	16.438¢	16.438¢

For "Space Heating Only" customers, a daily Customer Charge applies during the winter period from November 1 through April 30 ^{1/} :	33.149¢	33.149¢	33.149¢
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Baseline Rate, per therm (baseline usage defined in Special Conditions 3 and 4):

<u>Procurement Charge</u> : ^{2/}	35.628¢	35.628¢	N/A
<u>Transmission Charge</u> : ^{3/}	60.163¢	60.163¢	59.641¢
<u>Total Baseline Charge</u> :	95.791¢	95.791¢	59.641¢

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Non-Baseline Rate, per therm (usage in excess of baseline usage):

<u>Procurement Charge</u> : ^{2/}	35.628¢	35.628¢	N/A
<u>Transmission Charge</u> : ^{3/}	86.163¢	86.163¢	85.641¢
<u>Total Non-Baseline Charge</u> :	121.791¢	121.791¢	85.641¢

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^{1/} For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 Ccf (100 cubic feet) before billing.

(Footnotes continue next page.)

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Schedule No. GS Sheet 2
SUBMETERED MULTI-FAMILY SERVICE
 (Includes GS, GS-C and GT-S Rates)

(Continued)

RATES (Continued)

	<u>GS</u>	<u>GS-C</u>	<u>GT-S</u>	
<u>Baseline Rate</u> , per therm (baseline usage defined in Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	35.628¢	35.628¢	N/A	
Transmission Charge: ^{3/}	60.163¢	60.163¢	59.641¢	I,I,I
Total Baseline Charge:	95.791¢	95.791¢	59.641¢	I,I,I
 <u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	35.628¢	35.628¢	N/A	
Transmission Charge: ^{3/}	86.163¢	86.163¢	85.641¢	I,I,I
Total Non-Baseline Charge:	121.791¢	121.791¢	85.641¢	I,I,I

Submetering Credit

A daily submetering credit of 26.860¢ shall be applicable for each CARE qualified residential unit and 23.573¢ for each other qualified residential unit for customers on Schedule No. GS. However, in no instance shall the monthly bill be less than the Minimum Charge.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, Franchise Fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

- Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.

(Footnotes continued from previous page.)

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 8.

^{3/} CAT Transmission Charges include a 0.522 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2016 as authorized in Advice No. 4877 approved on December 18, 2015 and D.14-06-007.

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Schedule No. GM
MULTI-FAMILY SERVICE

Sheet 2

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

APPLICABILITY (Continued)

Multi-family Accommodations built prior to December 15, 1981 and currently served under this schedule may also be eligible for service under Schedule No. GS. If an eligible Multi-family Accommodation served under this schedule converts to an applicable submetered tariff, the tenant rental charges shall be revised for the duration of the lease to reflect removal of the energy related charges.

Eligibility for service hereunder is subject to verification by the Utility.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GM/GT-M</u>	<u>GMB/GT-MB</u>
<u>Customer Charge</u> , per meter, per day:	16.438¢	\$12.289

For "Space Heating Only" customers, a daily Customer Charge applies during the winter period from November 1 through April 30^{1/}: 33.149¢

GM

	<u>GM-E</u>	<u>GM-EC</u> ^{3/}	<u>GT-ME</u> ^{4/}	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	35.628¢	35.628¢	N/A	
<u>Transmission Charge</u> :	<u>60.163¢</u>	<u>60.163¢</u>	<u>59.641¢</u>	I,I,I
Total Baseline Charge (all usage):	95.791¢	95.791¢	59.641¢	I,I,I

<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	35.628¢	35.628¢	N/A	
<u>Transmission Charge</u> :	<u>86.163¢</u>	<u>86.163¢</u>	<u>85.641¢</u>	I,I,I
Total Non Baseline Charge (all usage):.....	121.791¢	121.791¢	85.641¢	I,I,I

	<u>GM-C</u>	<u>GM-CC</u> ^{3/}	<u>GT-MC</u> ^{4/}	
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	35.628¢	35.628¢	N/A	
<u>Transmission Charge</u> :	<u>86.163¢</u>	<u>86.163¢</u>	<u>85.641¢</u>	I,I,I
Total Non Baseline Charge (all usage):.....	121.791¢	121.791¢	85.641¢	I,I,I

^{1/} For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 one hundred cubic feet (Ccf) before billing.
 (Footnotes continue next page.)

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Schedule No. GM
MULTI-FAMILY SERVICE

Sheet 3

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

RATES (Continued)

GMB

	<u>GM-BE</u>	<u>GM-BEC</u> ^{3/}	<u>GT-MBE</u> ^{4/}	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	35.628¢	35.628¢	N/A	
<u>Transmission Charge</u> :	<u>20.588¢</u>	<u>20.588¢</u>	<u>20.066¢</u>	I,I,I
Total Baseline Charge (all usage):.....	56.216¢	65.031¢	20.066¢	I,I,I
 <u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	35.628¢	35.628¢	N/A	
<u>Transmission Charge</u> :	<u>29.403¢</u>	<u>29.403¢</u>	<u>28.881¢</u>	I,I,I
Total Non-Baseline Charge (all usage):	65.031¢	65.031¢	28.881¢	I,I,I
	<u>GM-BC</u>	<u>GM-BCC</u> ^{3/}	<u>GT-MBC</u> ^{4/}	
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	35.628¢	35.628¢	N/A	
<u>Transmission Charge</u> :	<u>29.403¢</u>	<u>29.403¢</u>	<u>28.881¢</u>	I,I,I
Total Non-Baseline Charge (all usage):	65.031¢	65.031¢	28.881¢	I,I,I

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Footnotes continued from previous page.)

- ^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.
- ^{3/} These Cross-Over Rate charges will be applicable for only the first 12 months of service for residential core transportation customers who consumed over 50,000 therms: (1) in the last 12 months and who have transferred from procuring their gas commodity from an Core Transport Agent (CTA) to utility procurement unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California; and (2) who return to core procurement service for up to 90 days while deciding whether to switch to a different CTA.
- ^{4/} CAT Transmission Charges include a 0.522 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2016 as authorized in Advice No. 4877 approved on December 18, 2015 and D.14-06-007.

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SCHEDULE NO. GO-AC

Sheet 1

OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS
 AIR CONDITIONING EQUIPMENT (Includes GO-AC and GTO-AC Rates)

APPLICABILITY

The Gas Air Conditioning (AC) optional rate program is for residential customers who 1) would normally qualify for service under Schedule No. GR, and 2) have, within 12 months prior to sign-up, purchased a newly constructed home with gas AC, installed gas AC equipment in a newly constructed home, or replaced an existing gas AC unit with a new, more efficient gas AC unit.

The GO-AC rate is applicable to natural gas procurement service for individually metered residential customers.

The GTO-AC rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GO-AC</u>	<u>GTO-AC</u> ^{3/}
<u>Customer Charge</u> , per meter per day: ^{1/}	16.438¢	16.438¢
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Condition 3):		
<u>Procurement Charge</u> : ^{2/}	35.628¢	N/A
<u>Transmission Charge</u> :	<u>60.163¢</u>	<u>59.641¢</u>
<u>Total Baseline Charge</u> :	95.791¢	59.641¢
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):		
<u>Procurement Charge</u> : ^{2/}	35.628¢	N/A
<u>Transmission Charge</u> :	<u>86.163¢</u>	<u>85.641¢</u>
<u>Total Non-Baseline Charge</u> :	121.791¢	85.641¢

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^{1/} The Customer Charge is the Customer Charge as set forth in Schedule No. GR. If Customer Charge is collected under another rate schedule, no duplicate charge is collected hereunder.

^{2/} This charge is applicable for service to Utility Procurement Customers and include the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

^{3/} CAT Transmission Charges include a 0.522 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2016 as authorized in Advice No. 4877 approved on December 18, 2015 and D.14-06-007.

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Schedule No. G-NGVR

Sheet 1

NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES
 (Includes G-NGVR, G-NGVRC and GT-NGVR Rates)

APPLICABILITY

The G-NGVR rate is applicable to natural gas procurement service to individually metered residential customers who have an installed natural gas vehicle (NGV) home refueling appliance, as set forth in Special Conditions 3 and 5.

The G-NGVRC, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-NGVR rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a line item on the bill, is applicable to income-qualified households that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>G-NGVR</u>	<u>G-NGVRC</u>	<u>GT-NGVR</u> ^{2/}
<u>Customer Charge</u> , per meter per day	32.877¢	32.877¢	32.877¢
<u>Rate</u> , per therm			
Procurement Charge ^{1/}	35.628¢	35.628¢	N/A
Transmission Charge	<u>23.191¢</u>	<u>23.191¢</u>	<u>22.669¢</u>
Commodity Charge	58.819¢	58.819¢	22.669¢

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^{1/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

^{2/} CAT Transmission Charges include a 0.522 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2016 as authorized in Advice No. 4877 approved on December 18, 2015 and D.14-06-007.

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Schedule No. GL
STREET AND OUTDOOR LIGHTING
NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable to natural gas service supplied from the Utility's core portfolio, as defined in Rule No. 1, for continuous street and outdoor lighting in lighting devices approved by the Utility. Service under this schedule is conditional upon arrangements mutually satisfactory to the customer and the Utility for connection of customer's lighting devices to Utility's facilities.

The minimum term of service hereunder is one month, as described in Special Condition 2.

TERRITORY

Applicable throughout the system.

RATES

The charges are based upon the monthly non-residential procurement charge as set forth in Schedule No. G-CP; and the GN-10 class average transportation rate.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 3.

Rate "X" Lighting only service

<u>Hourly Lamp Rating in Cu.Ft.</u>	<u>Charge</u> <u>Per Lamp Per Month</u> (<u>\$</u>)
1.99 cu.ft. per hr. or less	11.73
2.00 - 2.49 cu.ft. per hr	13.29
2.50 - 2.99 cu.ft. per hr	16.25
3.00 - 3.99 cu.ft. per hr	20.68
4.00 - 4.99 cu.ft. per hr	26.59
5.00 - 7.49 cu.ft. per hr	36.93
7.50 - 10.00 cu.ft. per hr	51.70
For each cu.ft. per hour of total capacity in excess of 10 cu.ft. per hour	5.91

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(TO BE INSERTED BY UTILITY)
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 DECISION NO. 16-06-039

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Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, GN-10C and GT-10 Rates)

Sheet 2

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

		<u>Tier I^{1/}</u>	<u>Tier II^{1/}</u>	<u>Tier III^{1/}</u>	
<u>GN-10:</u> ^{6/}	Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.				
	Procurement Charge: ^{2/} G-CPNR	35.628¢	35.628¢	35.628¢	
	<u>Transmission Charge:</u> GPT-10	<u>64.508¢</u>	<u>38.232¢</u>	<u>20.614¢</u>	I,I,I
	Commodity Charge: GN-10	100.136¢	73.860¢	56.242¢	I,I,I

GN-10C^{6/}: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

	Procurement Charge: ^{2/} G-CPNRC	35.628¢	35.628¢	35.628¢	
	<u>Transmission Charge:</u> GPT-10	<u>64.508¢</u>	<u>38.232¢</u>	<u>20.614¢</u>	I,I,I
	Commodity Charge: GN-10C	100.136¢	73.860¢	56.242¢	I,I,I

GT-10^{4/6/}: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

	Transmission Charge: GT-10	63.986¢ ^{3/}	37.710¢ ^{3/}	20.092¢ ^{3/}	
--	----------------------------------	-----------------------	-----------------------	-----------------------	--

^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 0.522 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2016 as authorized in Advice No. 4877 approved on December 18, 2015 and D.14-06-007.

(Footnotes continue next page.)

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Schedule No. G-AC Sheet 1
CORE AIR CONDITIONING SERVICE FOR COMMERCIAL AND INDUSTRIAL
 (Includes G-AC, G-ACC and GT-AC Rates)

APPLICABILITY

Applicable to natural gas core service for qualifying gas cooling uses, as specified herein, at each Facility classified in Rule No. 23 as Priority 1 and 2A or receiving service under Schedule No. G-10. In addition, this schedule is applicable to all qualifying core Priority 1 and 2A uses at each Facility served in combination with noncore service.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a separate line item on the bill, is limited to Non-Profit Group Living Facilities and Agricultural Employee Housing Facilities that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

<u>Customer Charge</u> , Per Month	\$150.00		
	<u>G-AC</u>	<u>G-ACC</u> ^{2/}	<u>GT-AC</u> ^{3/4/}
Procurement Charge: ^{1/}	35.628¢	35.628¢	N/A
<u>Transmission Charge</u> :	<u>20.305¢</u>	<u>20.305¢</u>	<u>19.783¢</u>
Total Charge:	55.933¢	55.933¢	19.783¢

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Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for core aggregation transportation customers, as set forth in Rule No. 32.

^{1/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 4.

^{2/} The G-ACC rate is a procurement option for core transportation customers with annual consumption over 50,000 therms as set forth in Special Condition 8.

^{3/} The GT-AC rate is applicable to Core Aggregation Transportation service.

^{4/} CAT Transmission Charges include a 0.522 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2016 as authorized in Advice No. 4877 approved on December 18, 2015 and D.14-06-007.

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Schedule No. G-NGV

Sheet 1

NATURAL GAS SERVICE FOR MOTOR VEHICLES
 (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)

APPLICABILITY

Applicable to the sale of natural gas at the customer's premises (G-NGU, G-NGC and G-NGUC rates) and to the transportation of customer-owned gas (GT-NGU rate) for use in motor vehicles. Service under this schedule shall be classified as end-use priority 1 or 2A in accordance with Rule No. 23.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>P-1 Service</u>	<u>P-2A Service</u>
<u>Customer Charge</u> , per month	\$13.00	\$65.00

Commodity and Transmission Charges

Customer-Funded Fueling Station

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the customer using customer's equipment at the customer's designated premises.

Rate, uncompressed per therm

	<u>G-NGU</u>	<u>G-NGUC</u> ^{1/}	<u>GT-NGU</u> ^{2/}
Procurement Charge: ^{3/}	35.628¢	35.628¢	N/A
<u>Transmission Charge</u> :	<u>21.775¢</u>	<u>21.775¢</u>	<u>21.775¢</u>
Uncompressed Commodity Charge:	57.403¢	57.403¢	21.775¢

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^{1/} Applicable only the first 12 months of service for non-residential core transportation customers with qualifying load who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California.

^{2/} Applicable to transportation-only service, including Core Aggregation Transportation service.

^{3/} This charge is applicable for service to Utility Procurement Customers and include the G-CPNR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 4.

(Continued)

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Schedule No. G-NGV

Sheet 2

NATURAL GAS SERVICE FOR MOTOR VEHICLES
 (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)

(Continued)

RATES (Continued)

Commodity and Transmission Charges (Continued)

Utility-Funded Fueling Station

G-NGC Compression Surcharge, per therm 105.004¢

Low Carbon Fuel Standard (LCFS) Rate Credit, per therm^{4/} 0.000¢

The G-NGC Compression Surcharge will be added to the G-NGU Uncompressed rate per therm, or the G-NGUC Uncompressed rate per therm as applicable, as indicated in the Customer-Funded Fueling Station section above. The resultant total compressed rate is:

G-NGU plus G-NGC and LCFS Rate Credit, compressed per therm 162.407¢

G-NGUC plus G-NGC and LCFS Rate Credit, compressed per therm 162.407¢

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the Utility from a Utility-funded fueling station.

For billing purposes, the number of therms compressed at a Utility-funded station, will be expressed in gasoline gallon equivalents at the dispenser.

Cap-and-Trade Cost Exemption 0.000¢/therm

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

4/ As set forth in Special Condition 18.

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Schedule No. GT-TLS
INTRASTATE TRANSPORTATION SERVICE
FOR TRANSMISSION LEVEL CUSTOMERS

Sheet 2

(Continued)

RATES

Class-Average Volumetric Rate Option

Transportation Charges (CA)

Rate, per therm

GT-3CA, Commercial/Industrial	1.746¢	I
GT-4CA, Enhanced Oil Recovery	1.458¢	
GT-5CA, Electric Generation*	1.458¢	
GT-7CA, Wholesale - City of Long Beach	1.388¢	
GT-8CA, Wholesale - San Diego Gas & Electric	1.238¢	I
GT-9CA, Wholesale - Southwest Gas Corporation's service territory in southern California	1.388¢	I
GT-10CA, Wholesale - City of Vernon	1.388¢	
GT-12CA, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	1.388¢	I

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 18 herein.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise or other fees or regulatory surcharges approved or directed by the CPUC.

Reservation Rate Option

Contract Quantity

Customer will specify a uniform Daily Reservation Quantity (DRQ) for service under this rate option subject to the Utility's approval which will not be unreasonably withheld. For Bypass customers, the DRQ is subject to Utility's capacity availability. The DRQ, which may be zero, shall be reflected in Schedule A of the Master Services Contract as scheduled quantities applicable to RS service. Metered usage above Customer's DRQ on a daily basis will be subject to a volumetric transportation charge for non-Bypass or Bypass customers, respectively, as specified in Special Conditions 4.a.ii and 4.b.i.

(Continued)

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Schedule No. GT-TLS
INTRASTATE TRANSPORTATION SERVICE
FOR TRANSMISSION LEVEL CUSTOMERS

Sheet 3

(Continued)

RATES (Continued)

Reservation Rate Option (Continued)

Reservation Charges (RS)

Customer will pay reservation charges based on its DRQ.

Daily Reservation Rate

Rate, per therm per day

GT-3RS, Commercial/Industrial	0.618¢	I
GT-4RS, Enhanced Oil Recovery	0.618¢	
GT-5RS, Electric Generation*	0.618¢	
GT-7RS, Wholesale - City of Long Beach	0.616¢	I
GT-9RS, Wholesale - Southwest Gas Corporation's service territory in southern California.	0.616¢	I
GT-10RS, Wholesale - City of Vernon	0.616¢	
GT-12RS, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	0.616¢	I

Usage Charge for RS

In addition to the Reservation Charge, Customer will pay a Usage Charge for RS for gas consumed by Customer up to its DRQ.

Rate, per therm

GT-3RS, Commercial/Industrial	0.914¢	I
GT-4RS, Enhanced Oil Recovery	0.626¢	
GT-5RS, Electric Generation*	0.626¢	
GT-7RS, Wholesale - City of Long Beach	0.558¢	I
GT-9RS, Wholesale - Southwest Gas Corporation's service territory in southern California	0.558¢	I
GT-10RS, Wholesale - City of Vernon	0.558¢	
GT-12RS, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	0.558¢	I

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 18 herein.

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Schedule No. GT-TLS

Sheet 4

INTRASTATE TRANSPORTATION SERVICE
 FOR TRANSMISSION LEVEL CUSTOMERS

(Continued)

RATES (Continued)

Reservation Rate Option (Continued)

Volumetric Transportation Charges for Non-Bypass Customers (NV)

In addition to a Reservation Charge and a Usage Charge for gas consumed by Customer up to its DRQ, a Non-Bypass customer will pay a volumetric transportation charge for gas consumed by Customer above its DRQ.

Rate, per therm

GT-3NV, Commercial/Industrial	1.955¢	I
GT-4NV, Enhanced Oil Recovery	1.667¢	
GT-5NV, Electric Generation*	1.667¢	
GT-7NV, Wholesale - City of Long Beach	1.596¢	I
GT-9NV, Wholesale - Southwest Gas Corporation's service territory in southern California	1.596¢	I
GT-10NV, Wholesale - City of Vernon	1.596¢	
GT-12NV, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	1.596¢	I

Volumetric Transportation Charges for Bypass Customers (BV)

In addition to a Reservation Charge and a Usage Charge for gas consumed by Customer up to its DRQ, a Bypass customer will pay a volumetric transportation charge for gas consumed by Customer above its DRQ.

Rate, per therm

GT-I3BV, Commercial/Industrial	2.234¢	I
GT-I4BV, Enhanced Oil Recovery	1.946¢	
GT-I5BV, Electric Generation*	1.946¢	
GT-I7BV, Wholesale - City of Long Beach	1.874¢	I
GT-I9BV, Wholesale - Southwest Gas Corporation's service territory in southern California	1.874¢	I
GT-I10BV, Wholesale - City of Vernon	1.874¢	
GT-I12BV, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	1.874¢	I

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 18 herein.

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Schedule No. GT-F

Sheet 1

FIRM INTRASTATE TRANSPORTATION SERVICE
FOR DISTRIBUTION CUSTOMERS

APPLICABILITY

Applicable for firm intrastate transportation-only service for the following customers receiving Noncore Distribution Level Service as defined in Rule No. 1: (1) commercial and industrial, and enhanced oil recovery use at each facility classified as noncore, as defined in Rule No. 1, and (2) electric generation plants.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charges

GT-F3D, Commercial/Industrial, per month	\$350
GT-F4D, Enhanced Oil Recovery, per month	\$500
GT-F5D, Electric Generation using less than 3 million therms per year Per month	\$50

The applicable GT-F5D monthly customer charge shall be determined on the basis of the customer's GT-F5D usage (combined with GT-I5D usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the customer charge shall be determined on a pro rata basis using the months for which usage is available.

If the applicable customer charge is collected under Schedule No. GT-I, no duplicative charge shall be collected hereunder.

Transportation Charges

GT-F3D, Commercial/Industrial
Rate, per therm

Tier I	0 - 20,833 Therms	15.741¢
Tier II	20,834 - 83,333 Therms	9.635¢
Tier III	83,334 - 166,667 Therms	5.729¢
Tier IV	Over 166,667 Therms	2.938¢

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Schedule No. GT-F

Sheet 2

FIRM INTRASTATE TRANSPORTATION SERVICE
FOR DISTRIBUTION CUSTOMERS

(Continued)

RATES (Continued)

Transportation Charges (Continued)

GT-F4D, Enhanced Oil Recovery			
Rate, per therm	5.467¢		I
GT-F5D, Electric Generation*			
For customers using less than 3 million therms per year			
Rate, per therm	14.197¢		I
For customers using 3 million therms or more per year			
Rate, per therm	4.243¢		I

The applicable GT-F5D transmission charge shall be determined on the basis of the customer's GT-F5D usage (combined with GT-I5D usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the transportation charge shall be determined on a pro rata basis using the months for which usage is available.

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 22 herein.

California Air Resources Board (CARB) Fee Credit (0.066¢)/therm

The CARB Fee Credit is applicable to Commercial/Industrial, Enhanced Oil Recovery and Electric Generation customers who are identified by CARB as being billed directly for CARB administrative fees. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as being billed directly, may receive the CARB Fee Credit if so authorized by the facility owner and agreed to by the utility. Applicable CARB Fee Credits may be provided from the date CARB identifies a customer as being direct billed, or provided based upon documentation satisfactory to the Utility for the time period for which payments were made directly to CARB, whichever is earlier.

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Schedule No. GT-I

Sheet 1

INTERRUPTIBLE INTRASTATE TRANSPORTATION SERVICE
FOR DISTRIBUTION LEVEL CUSTOMERS

APPLICABILITY

Applicable for interruptible intrastate transportation-only service for the following customers receiving Noncore Distribution Level Service as defined in Rule No. 1: (1) commercial and industrial, and enhanced oil recovery use at each facility classified as noncore, as defined in Rule No. 1, and (2) electric generation plants. All such noncore customers shall be eligible to receive interruptible intrastate transportation service under this schedule.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charges

GT-I3D, Commercial/Industrial, per month	\$350
GT-I4D, Enhanced Oil Recovery, per month	\$500
GT-I5D, Electric Generation using less than 3 million therms per year Per month	\$50

The applicable GT-I5D monthly customer charge shall be determined on the basis of the customer's GT-I5D usage (combined with GT-F5D usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the customer charge shall be determined on a pro rata basis using the months for which usage is available.

If the applicable customer charge is collected under Schedule No. GT-F, no duplicative charge shall be collected hereunder.

Transportation Charges

GT-I3D, Commercial/Industrial
Rate, per therm

Tier I	0 - 20,833 Therms	15.741¢
Tier II	20,834 - 83,333 Therms	9.635¢
Tier III	83,334 - 166,667 Therms	5.729¢
Tier IV	Over 166,667 Therms	2.938¢

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Schedule No. GT-I

Sheet 2

INTERRUPTIBLE INTRASTATE TRANSPORTATION SERVICE
FOR DISTRIBUTION LEVEL CUSTOMERS

(Continued)

RATES (Continued)

Transportation Charges (Continued)

GT-I4D, Enhanced Oil Recovery		
Rate, per therm	5.467¢	I
GT-I5D, Electric Generation*		
For customers using less than 3 million therms per year		
Rate, per therm	14.197¢	I
For customers using 3 million therms or more per year		
Rate, per therm	4.243¢	I

The applicable GT-I5D transmission charge shall be determined on the basis of the customer's GT-I5D usage (combined with GT-F5D usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the transportation charge shall be determined on a pro rata basis using the months for which usage is available.

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 16 herein.

California Air Resources Board (CARB) Fee Credit (0.066¢)/therm

The CARB Fee Credit is applicable to Commercial/Industrial, Enhanced Oil Recovery and Electric Generation customers who are identified by CARB as being billed directly for CARB administrative fees. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as being billed directly, may receive the CARB Fee Credit if so authorized by the facility owner and agreed to by the utility. Applicable CARB Fee Credits may be provided from the date CARB identifies a customer as being direct billed, or provided based upon documentation satisfactory to the Utility for the time period for which payments were made directly to CARB, whichever is earlier.

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ATTACHMENT B

Advice No. 4995-A

Natural Gas Transportation Rate Revenues

Advice No. 4995-A

Attachment B

Natural Gas Transportation Rate Revenues

Southern California Gas Company

09/01/2016 Storage Phase I

	Present Rates			Proposed Rates			Changes			
	Aug-1-16	Average	Aug-1-16	Sep-1-16	Proposed	Sep-1-16	Revenue	Rate	% Rate	
	Volumes	Rate	Revenues	Volumes	Rate	Revenues	Change	Change	change	
	Mth	\$/therm	\$000's	Mth	\$/therm	\$000's	\$000's	\$/therm	%	
	A	B	C	D	E	F	G	H	I	
1	CORE									
2	Residential	2,337,534	\$0.81285	\$1,900,056	2,337,534	\$0.81661	\$1,908,854	\$8,797	\$0.00376	0.5%
3	Commercial & Industrial	984,102	\$0.42967	\$422,842	984,102	\$0.43230	\$425,431	\$2,589	\$0.00263	0.6%
4										
5	NGV - Pre SempraWide	117,220	\$0.22028	\$25,821	117,220	\$0.22174	\$25,992	\$172	\$0.00147	0.7%
6	SempraWide Adjustment	117,220	\$0.00843	\$989	117,220	\$0.00839	\$983	(\$6)	(\$0.00005)	-0.6%
7	NGV - Post SempraWide	117,220	\$0.22871	\$26,809	117,220	\$0.23013	\$26,975	\$166	\$0.00142	0.6%
8										
9	Gas A/C	825	\$0.22788	\$188	825	\$0.22925	\$189	\$1	\$0.00137	0.6%
10	Gas Engine	16,774	\$0.15232	\$2,555	16,774	\$0.15232	\$2,555	(\$0)	(\$0.00000)	0.0%
11	Total Core	3,456,455	\$0.68060	\$2,352,450	3,456,455	\$0.68394	\$2,364,004	\$11,553	\$0.00334	0.5%
12	NONCORE COMMERCIAL & INDUSTRIAL									
13	Distribution Level Service	893,164	\$0.06996	\$62,482	893,164	\$0.07097	\$63,388	\$905	\$0.00101	1.4%
14	Transmission Level Service (2)	654,456	\$0.01651	\$10,806	654,456	\$0.01742	\$11,401	\$596	\$0.00091	5.5%
15	Total Noncore C&I	1,547,620	\$0.04736	\$73,288	1,547,620	\$0.04833	\$74,789	\$1,501	\$0.00097	2.0%
16										
17	NONCORE ELECTRIC GENERATION									
18	Distribution Level Service									
19	Pre Sempra Wide	333,969	\$0.06225	\$20,790	333,969	\$0.06329	\$21,136	\$346	\$0.00104	1.7%
20	Sempra Wide Adjustment	333,969	(\$0.00798)	(\$2,665)	333,969	(\$0.00802)	(\$2,678)	(\$12)	(\$0.00004)	0.5%
21	Distribution Level Post Sempra Wide	333,969	\$0.05427	\$18,125	333,969	\$0.05527	\$18,458	\$334	\$0.00100	1.8%
22	Transmission Level Service (2)	2,641,080	\$0.01322	\$34,902	2,641,080	\$0.01413	\$37,307	\$2,404	\$0.00091	6.9%
23	Total Electric Generation	2,975,049	\$0.01782	\$53,027	2,975,049	\$0.01874	\$55,765	\$2,738	\$0.00092	5.2%
24										
25	TOTAL RETAIL NONCORE									
26		4,522,669	\$0.02793	\$126,315	4,522,669	\$0.02887	\$130,554	\$4,239	\$0.00094	3.4%
27	WHOLESALE & INTERNATIONAL (excluding SDG&E)									
28		317,990	\$0.01301	\$4,138	317,990	\$0.01392	\$4,428	\$289	\$0.00091	7.0%
29										
30	OTHER SERVICES (SDG&E, UBS, & BTS)	1,247,558		\$202,208	1,247,558		\$198,537	(\$3,671)		
31	SYSTEM TOTAL w/BTS	9,544,672	\$0.28132	\$2,685,112	9,544,672	\$0.28262	\$2,697,522	\$12,411	\$0.00130	0.5%
32										
33	EOR Revenues	203,920	\$0.03511	\$7,160	203,920	\$0.03607	\$7,356	\$195	\$0.00096	2.7%
34	Total Throughput w/EOR Mth/yr	9,748,592			9,748,592					

1) These rates are for Natural Gas Transportation Service from "Citygate to Meter". The BTS rate is for service from Receipt Point to Citygate.

2) All rates include Franchise Fees & Uncollectible charges