PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3298

June 29, 2016



Advice Letter 4974

Ronald van der Leeden Director, Regulatory Affairs Southern California Gas 555 W. Fifth Street, GT14D6 Los Angeles, CA 90013-1011

Subject: Schedule No. G-CPS May 2016 Cash-Out Rates

Dear Mr. van der Leeden:

Advice Letter 4974 is effective as of June 3, 2016.

Sincerely,

Edward Randolph

Director, Energy Division

Edward Randoft



Ronald van der Leeden Director Regulatory Affairs

555 W. Fifth Street, GT14D6 Los Angeles, CA 90013-1011 Tel: 213.244.2009 Fax: 213.244.4957 RvanderLeeden @semprautilities.com

June 3, 2016

Advice No. 4974 (U 904 G)

Public Utilities Commission of the State of California

Subject: Schedule No. G-CPS May 2016 Cash-Out Rates

Southern California Gas Company (SoCalGas) hereby submits revisions to its Schedule No. G-CPS, California Producer Service (G-CPS), applicable throughout its service territory, as shown on Attachment A.

<u>Purpose</u>

This routine filing updates the Imbalance Cash-out Rates in G-CPS with rates for May 2016 as authorized by the California Public Utilities Commission's (Commission) approval, on February 11, 2014, of SoCalGas' Advice No. (AL) 4177-A which was filed in compliance with Resolution (Res.) G-3489 and is consistent with Decision (D.) 07-08-029 and D.10-09-001.

Background

SoCalGas filed AL 4177-A to implement the modifications ordered in Res. G-3489, D.07-08-029, and D.10-09-001. Consistent with these documents, SoCalGas included its new tariff, G-CPS, to cover SoCalGas' costs associated with providing services to California Producers. G-CPS also provides the rate calculation methodology for the monthly California Producer Imbalance Cash-out rates using gas price indices published by the Intercontinental Exchange (ICE).

<u>Information</u>

On February 11, 2014, the Commission approved G-CPS as part of AL 4177-A, along with other tariffs and agreement forms. The methodology that SoCalGas uses to determine the Imbalance Cash-out Rates is described in G-CPS, Special Condition 5.

The Imbalance Cash-out Rates will be filed on or before the third business day of each month to be effective on the date filed. This filing updates the May 2016 Imbalance Cash-out Rates and includes the previous month's Imbalance Cash-out Rates. The Imbalance Cash-out Rates are reflected in the attached G-CPS tariff sheets.

Protest

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date this Advice Letter, which is June 23, 2016. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division Attn: Tariff Unit 505 Van Ness Avenue San Francisco, CA 94102

A copy of the protest should also be sent via e-mail to the attention of the Energy Division Tariff Unit (<u>EDTariffUnit@cpuc.ca.gov</u>). A copy of the protest should also be sent via both e-mail <u>and</u> facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No. (213) 244-4957

E-mail: snewsom@SempraUtilities.com

Effective Date

SoCalGas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order (GO) 96-B. SoCalGas respectfully requests that the tariff sheets filed herein be effective June 3, 2016, which is the date filed, and are to be applicable to the period of April 2016 through May 2016.

Notice

A copy of this Advice Letter is being sent to SoCalGas' GO 96-B service list and the Commission's service list in A.04-08-018, California Producer Access. Address change requests to the GO 96-B should be directed by electronic mail to tariffs@socalgas.com or call 213-244-3387. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or by electronic mail at Process_Office@cpuc.ca.gov.

Ronald van der Leeden Director – Regulatory Affairs

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLE	TED BY UTILITY (A	ttach additional pages as needed)	
Company name/CPUC Utility No. SOUTHERN CALIFORNIA GAS COMPANY (U 904G)			
Utility type:	Contact Person: Sid Newsom		
\square ELC \bowtie GAS	Phone #: (213) 244-2846		
☐ PLC ☐ HEAT ☐ WATER	E-mail: SNewsom@semprautilities.com		
EXPLANATION OF UTILITY TY	•		
ELC = Electric GAS = Gas PLC = Pipeline HEAT = Heat W	VATER = Water		
Advice Letter (AL) #: 4974			
Subject of AL: Schedule No. G-CPS M	ay 2016 Cash-Out I	Rates	
$\label{lem:condition} \textbf{Keywords (choose from CPUC listing):}$	Compliance; Non-C	ore	
AL filing type: ⋈ Monthly □ Quarter	y 🗌 Annual 🗌 On	e-Time Other	
If AL filed in compliance with a Comm	ission order, indicat	e relevant Decision/Resolution #:	
G-3489			
Does AL replace a withdrawn or rejected	ed AL? If so, identif	y the prior AL <u>No</u>	
Summarize differences between the AL	and the prior with	drawn or rejected AL¹: N/A	
Does AL request confidential treatmen	t? If so, provide exp	lanation: No	
Resolution Required? Yes No		Tier Designation: ⊠ 1 □ 2 □ 3	
Requested effective date: 6/3/16		No. of tariff sheets: <u>4</u>	
Estimated system annual revenue effective	ct: (%): <u>N/A</u>		
Estimated system average rate effect (%): N/A		
When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).			
Tariff schedules affected: Schedule G-C	CPS and TOCs		
Service affected and changes proposed¹: N/A			
Pending advice letters that revise the same tariff sheets: None			
Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:			
CPUC, Energy Division Southern California Gas Company			
Attention: Tariff Unit	A	Attention: Sid Newsom	
505 Van Ness Ave.,		55 West 5 th Street, GT14D6	
San Francisco, CA 94102			
EDTariffUnit@cpuc.ca.gov		Newsom@semprautilities.com	
		Cariffs@socalgas.com	

 $^{^{\}rm 1}$ Discuss in AL if more space is needed.

ATTACHMENT A Advice No. 4974

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 52685-G	Schedule No. G-CPS, CALIFORNIA PRODUCER SERVICE, Sheet 7	Revised 52560-G
Revised 52686-G	Schedule No. G-CPS, CALIFORNIA PRODUCER SERVICE, Sheet 8	Revised 52561-G
Revised 52687-G	TABLE OF CONTENTS	Revised 52562-G
Revised 52688-G	TABLE OF CONTENTS	Revised 52665-G

LOS ANGELES, CALIFORNIA CANCELING Revis

Revised Revised CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

52685-G 52560-G

Schedule No. G-CPS CALIFORNIA PRODUCER SERVICE

Sheet 7

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(Continued)

SPECIAL CONDITIONS (Continued)

5. (Continued)

Cash-out Rates Using Daily Index – SoCal Border as Reported by ICE:

	150% of 7-Day Average	50% of 7-Day Average	
April 2016	of High Daily Indices	of Low Daily Indices	Average Daily Index
Flow Date	(\$/therm)	(\$/therm)	(\$/therm)
1	0.25564	0.08196	0.17976
2	0.25671	0.08261	0.16704
3	0.25779	0.08325	0.16704
4	0.25886	0.08389	0.16704
5	0.26207	0.08504	0.17673
6	0.26357	0.08589	0.17985
7	0.26271	0.08557	0.17625
8	0.26271	0.08579	0.18061
9	0.26593	0.08650	0.18032
10	0.26914	0.08721	0.18032
11	0.27236	0.08793	0.18032
12	0.27193	0.08764	0.17583
13	0.27236	0.08736	0.17863
14	0.27321	0.08773	0.18150
15	0.27279	0.08745	0.17732
16	0.26914	0.08648	0.16458
17	0.26550	0.08552	0.16458
18	0.26186	0.08455	0.16458
19	0.26036	0.08405	0.16695
20	0.26143	0.08441	0.18323
21	0.26421	0.08532	0.19426
22	0.26507	0.08568	0.18333
23	0.26754	0.08650	0.17552
24	0.27000	0.08732	0.17552
25	0.27246	0.08814	0.17552
26	0.27691	0.08971	0.19006
27	0.27541	0.08936	0.17611
28	0.27348	0.08814	0.17844
29	0.27284	0.08804	0.18019
30	0.27380	0.08843	0.18019
Average for the Month	N/A	N/A	0.17672

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4974
DECISION NO.
7H7

ISSUED BY

Dan Skopec

Vice President

Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Jun 3, 2016

EFFECTIVE Jun 3, 2016

RESOLUTION NO. G-3489

LOS ANGELES, CALIFORNIA CANCELING

Revised Revised CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

52686-G 52561-G

Schedule No. G-CPS CALIFORNIA PRODUCER SERVICE

Sheet 8

(Continued)

SPECIAL CONDITIONS (Continued)

5. (Continued)

Cash-out Rates Using Daily Index – SoCal Border as Reported by ICE:

	150% of 7-Day Average	50% of 7-Day Average	
May 2016	of High Daily Indices	of Low Daily Indices	Average Daily Index
Flow Date	(\$/therm)	(\$/therm)	(\$/therm)
1	0.27498	0.08871	0.18003
2	0.27616	0.08900	0.18003
3	0.27579	0.08886	0.18551
4	0.27943	0.09014	0.19571
5	0.28243	0.09171	0.19928
6	0.28671	0.09275	0.19838
7	0.28586	0.09221	0.17365
8	0.28479	0.09179	0.17365
9	0.28371	0.09136	0.17365
10	0.28586	0.09221	0.19729
11	0.28650	0.09236	0.19756
12	0.28629	0.09229	0.19720
13	0.28586	0.09243	0.19723
14	0.28693	0.09293	0.18020
15	0.28800	0.09343	0.18020
16	0.28907	0.09393	0.18020
17	0.28607	0.09300	0.18398
18	0.28307	0.09207	0.18496
19	0.27921	0.09079	0.17987
20	0.27386	0.08850	0.16906
21	0.26957	0.08714	0.16029
22	0.26529	0.08579	0.16029
23	0.26100	0.08443	0.16029
24	0.26100	0.08457	0.18485
25	0.26014	0.08436	0.18126
26	0.25800	0.08350	0.16858
27	0.25564	0.08350	0.16331
28	0.25757	0.08400	0.16935
29	0.25950	0.08450	0.16935
30	0.26143	0.08500	0.16935
31	0.25843	0.08371	0.16935
Average for the Month	N/A	N/A	0.17948

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 4974 DECISION NO. 8H7

ISSUED BY

Dan Skopec

Vice President

Regulatory Affairs

 $\begin{array}{c} \text{(TO BE INSERTED BY CAL. PUC)} \\ \text{DATE FILED} & Jun \ 3, \ 2016 \\ \text{EFFECTIVE} & Jun \ 3, \ 2016 \\ \text{RESOLUTION NO.} & G-3489 \\ \end{array}$

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SOUTHERN CALIFORNIA GAS COMPANY

Revised CAL. P.U.C. SHEET NO. 52687-G LOS ANGELES, CALIFORNIA CANCELING Revised 52562-G CAL. P.U.C. SHEET NO.

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G-SRF	Surcharge to Fund Public Utilities Commission	
	Utilities Reimbursement Account	G
G-MHPS	Surcharge to Fund Public Utilities Commission	
Master Metered Mobile Home Park Gas Safety		
	Inspection and Enforcement Program	G
G-MSUR	Transported Gas Municipal Surcharge	G
G-PAL	Operational Hub Services45363-G,45364-G,45365-	
G-CPS	California Producer Service49713-G,51219-G,49715-G,49716-	G
	49717-G,49718-G,52685-G,52686-G,49721-	$G \mid T$

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 4974 DECISION NO.

ISSUED BY **Dan Skopec** Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) Jun 3, 2016 DATE FILED Jun 3, 2016 EFFECTIVE RESOLUTION NO. $\,G-3489$

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TABLE OF CONTENTS

The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

<u>GENERAL</u>	Cal. P.U.C. Sheet No.
Title Page	2688-G,52431-G,52432-G,52433-G
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Part V Balancing Accounts	
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Enhanced Oil Recovery Account (EORA)	49712-G
Noncore Storage Balancing Account (NSBA)	
California Alternate Rates for Energy Account (CAREA)	
Hazardous Substance Cost Recovery Account (HSCRA)	
Gas Cost Rewards and Penalties Account (GCRPA)	
Pension Balancing Account (PBA)	
Post-Retirement Benefits Other Than Pensions Balancing Accou	
Research Development and Demonstration Surcharge Account (
Demand Side Management Balancing Account (DSMBA)	
Direct Assistance Program Balancing Account (DAPBA)	
Integrated Transmission Balancing Account (ITBA)	49313-G

(Continued)

 $\begin{array}{ll} \mbox{(TO BE INSERTED BY UTILITY)} \\ \mbox{ADVICE LETTER NO.} & 4974 \\ \mbox{DECISION NO.} \end{array}$

1H6

ISSUED BY **Dan Skopec**Vice President

Regulatory Affairs

 $\begin{array}{c} \text{(TO BE INSERTED BY CAL. PUC)} \\ \text{DATE FILED} & \underline{Jun~3,~2016} \\ \text{EFFECTIVE} & \underline{Jun~3,~2016} \\ \text{RESOLUTION NO.} & \underline{G\text{-}3489} \\ \end{array}$