

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



March 25, 2016

Advice Letter: 4933-G

Southern California Gas Company
Attention: Sid Newsom
555 West Fifth Street, GT14D6
Los Angeles, CA 90013-1011

SUBJECT: Schedule No. G-CPS February 2016 Cash-Out Rates

Dear Mr. Newsom:

Advice Letter 4933-G is effective as of March 2, 2016.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph
Director, Energy Division



Ronald van der Leeden
Director
Regulatory Affairs

555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011
Tel: 213.244.2009
Fax: 213.244.4957

RvanderLeeden@semprautilities.com

March 2, 2016

Advice No. 4933
(U 904 G)

Public Utilities Commission of the State of California

Subject: Schedule No. G-CPS February 2016 Cash-Out Rates

Southern California Gas Company (SoCalGas) hereby submits revisions to its Schedule No. G-CPS, California Producer Service (G-CPS), applicable throughout its service territory, as shown on Attachment A.

Purpose

This routine filing updates the Imbalance Cash-out Rates in G-CPS with rates for February 2016 as authorized by the California Public Utilities Commission's (Commission) approval, on February 11, 2014, of SoCalGas' Advice No. (AL) 4177-A which was filed in compliance with Resolution (Res.) G-3489 and is consistent with Decision (D.) 07-08-029 and D.10-09-001.

Background

SoCalGas filed AL 4177-A to implement the modifications ordered in Res. G-3489, D.07-08-029, and D.10-09-001. Consistent with these documents, SoCalGas included its new tariff, G-CPS, to cover SoCalGas' costs associated with providing services to California Producers. G-CPS also provides the rate calculation methodology for the monthly California Producer Imbalance Cash-out rates using gas price indices published by the Intercontinental Exchange (ICE).

Information

On February 11, 2014, the Commission approved G-CPS as part of AL 4177-A, along with other tariffs and agreement forms. The methodology that SoCalGas uses to determine the Imbalance Cash-out Rates is described in G-CPS, Special Condition 5.

The Imbalance Cash-out Rates will be filed on or before the third business day of each month to be effective on the date filed. This filing updates the February 2016 Imbalance Cash-out Rates and includes the previous month's Imbalance Cash-out Rates. The Imbalance Cash-out Rates are reflected in the attached G-CPS tariff sheets.

Protest

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date this Advice Letter, which is March 22, 2016. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attn: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

A copy of the protest should also be sent via e-mail to the attention of the Energy Division Tariff Unit (EDTariffUnit@cpuc.ca.gov). A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No. (213) 244-4957
E-mail: snewsom@SempraUtilities.com

Effective Date

SoCalGas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to GO 96-B. SoCalGas respectfully requests that the tariff sheets filed herein be effective March 2, 2016, which is the date filed, and are to be applicable to the period of January 2016 through February 2016.

Notice

A copy of this Advice Letter is being sent to SoCalGas' GO 96-B service list and the Commission's service list in A.04-08-018, California Producer Access. Address change requests to the GO 96-B should be directed by electronic mail to tariffs@socalgas.com or call 213-244-3387. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or by electronic mail at Process_Office@cpuc.ca.gov.

Ronald van der Leeden
Director – Regulatory Affairs

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY (U 904G)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Sid Newsom

Phone #: (213) 244-2846

E-mail: SNewsom@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 4933

Subject of AL: Schedule No. G-CPS February 2016 Cash-Out Rates

Keywords (choose from CPUC listing): Compliance; Non-Core

AL filing type: Monthly Quarterly Annual One-Time Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

G-3489

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL No. _____

Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A

Does AL request confidential treatment? If so, provide explanation: No

Resolution Required? Yes No

Tier Designation: 1 2 3

Requested effective date: 3/2/16

No. of tariff sheets: 4

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Schedule G-CPS and TOCs

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: None

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
EDTariffUnit@cpuc.ca.gov

Southern California Gas Company
Attention: Sid Newsom
555 West 5th Street, GT14D6
Los Angeles, CA 90013-1011
SNewsom@semprautilities.com
Tariffs@socalgas.com

¹ Discuss in AL if more space is needed.

ATTACHMENT A
Advice No. 4933

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 52405-G	Schedule No. G-CPS, CALIFORNIA PRODUCER SERVICE, Sheet 7	Revised 52336-G
Revised 52406-G	Schedule No. G-CPS, CALIFORNIA PRODUCER SERVICE, Sheet 8	Revised 52337-G
Revised 52407-G	TABLE OF CONTENTS	Revised 52338-G
Revised 52408-G	TABLE OF CONTENTS	Revised 52404-G

Schedule No. G-CPS
CALIFORNIA PRODUCER SERVICE

Sheet 7

T

(Continued)

SPECIAL CONDITIONS (Continued)

5. (Continued)

Cash-out Rates Using Daily Index – SoCal Border as Reported by ICE:

January 2016 Flow Date	150% of 7-Day Average of High Daily Indices (\$/therm)	50% of 7-Day Average of Low Daily Indices (\$/therm)	Average Daily Index (\$/therm)
1	0.40243	0.12186	0.25568
2	0.40693	0.12479	0.25568
3	0.41143	0.12771	0.25568
4	0.41593	0.13064	0.25568
5	0.40736	0.12921	0.26162
6	0.39504	0.12600	0.25087
7	0.39204	0.12543	0.25485
8	0.39075	0.12486	0.25284
9	0.39268	0.12550	0.26616
10	0.39461	0.12614	0.26616
11	0.39654	0.12679	0.26616
12	0.39546	0.12721	0.25729
13	0.39343	0.12632	0.23883
14	0.38786	0.12468	0.23124
15	0.38250	0.12346	0.22900
16	0.37243	0.12075	0.22345
17	0.36236	0.11804	0.22345
18	0.35229	0.11532	0.22345
19	0.34479	0.11289	0.22345
20	0.34179	0.11164	0.22644
21	0.33986	0.11093	0.22204
22	0.33836	0.11036	0.22118
23	0.33771	0.10957	0.21745
24	0.33707	0.10879	0.21745
25	0.33643	0.10800	0.21745
26	0.33643	0.10786	0.22245
27	0.33675	0.10843	0.22949
28	0.33739	0.10871	0.22677
29	0.33461	0.10800	0.21019
30	0.33246	0.10779	0.21019
31	0.33032	0.10757	0.21019
Average for the Month	N/A	N/A	0.23622

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4933
 DECISION NO.

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Mar 2, 2016
 EFFECTIVE Mar 2, 2016
 RESOLUTION NO. G-3489

Schedule No. G-CPS
CALIFORNIA PRODUCER SERVICE

Sheet 8

(Continued)

SPECIAL CONDITIONS (Continued)

5. (Continued)

Cash-out Rates Using Daily Index – SoCal Border as Reported by ICE:

February 2016 Flow Date	150% of 7-Day Average of High Daily Indices (\$/therm)	50% of 7-Day Average of Low Daily Indices (\$/therm)	Average Daily Index (\$/therm)
1	0.33418	0.10850	0.23029
2	0.33461	0.10850	0.22519
3	0.33043	0.10707	0.20935
4	0.32764	0.10614	0.21312
5	0.32679	0.10586	0.20551
6	0.32529	0.10543	0.20355
7	0.32379	0.10500	0.20355
8	0.31629	0.10343	0.20355
9	0.31371	0.10257	0.21211
10	0.31307	0.10236	0.20544
11	0.31050	0.10150	0.20048
12	0.30793	0.10086	0.19508
13	0.30364	0.09929	0.18307
14	0.29936	0.09771	0.18307
15	0.29507	0.09614	0.18307
16	0.28864	0.09414	0.18307
17	0.28157	0.09143	0.17247
18	0.27546	0.08957	0.17325
19	0.27011	0.08759	0.16903
20	0.26604	0.08630	0.16382
21	0.26196	0.08502	0.16382
22	0.25789	0.08373	0.16382
23	0.25489	0.08295	0.17003
24	0.25425	0.08330	0.17200
25	0.25350	0.08309	0.17007
26	0.25221	0.08279	0.16331
27	0.24986	0.08193	0.15296
28	0.24750	0.08107	0.15296
29	0.24514	0.08021	0.15296
Average for the Month	N/A	N/A	0.18552

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4933
 DECISION NO.

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Mar 2, 2016
 EFFECTIVE Mar 2, 2016
 RESOLUTION NO. G-3489

T
C
C
C
C

TABLE OF CONTENTS

(Continued)

G-PPPS	Public Purpose Programs Surcharge	52009-G,39517-G,39518-G
G-SRF	Surcharge to Fund Public Utilities Commission	
	Utilities Reimbursement Account	52165-G
G-MHPS	Surcharge to Fund Public Utilities Commission	
	Master Metered Mobile Home Park Gas Safety	
	Inspection and Enforcement Program	32828-G
G-MSUR	Transported Gas Municipal Surcharge	49989-G,25006-G
G-PAL	Operational Hub Services	45363-G,45364-G,45365-G
G-CPS	California Producer Service	49713-G,51219-G,49715-G,49716-G
		49717-G,49718-G,52405-G,52406-G,49721-G

T

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 4933
 DECISION NO.

ISSUED BY

Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Mar 2, 2016
 EFFECTIVE Mar 2, 2016
 RESOLUTION NO. G-3489

TABLE OF CONTENTS

The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

GENERAL

Cal. P.U.C. Sheet No.

Title Page	40864-G
Table of Contents--General and Preliminary Statement	52408-G,52053-G,52218-G
Table of Contents--Service Area Maps and Descriptions	41970-G
Table of Contents--Rate Schedules	52402-G,52403-G,52407-G
Table of Contents--List of Cities and Communities Served	51971-G
Table of Contents--List of Contracts and Deviations	51971-G
Table of Contents--Rules	51681-G,52143-G
Table of Contents--Sample Forms	51497-G,52363-G,51537-G,51750-G,50598-G

T
T

PRELIMINARY STATEMENT

Part I General Service Information	45597-G,24332-G,24333-G,24334-G,48970-G
Part II Summary of Rates and Charges	52380-G,52381-G,52382-G,52183-G,52184-G,52383-G 52375-G,46431-G,46432-G,52164-G,52384-G,52385-G,52386-G,52189-G
Part III Cost Allocation and Revenue Requirement	52190-G,50447-G,50448-G
Part IV Income Tax Component of Contributions and Advances	52273-G,24354-G
Part V Balancing Accounts	
Description and Listing of Balancing Accounts	51893-G
Purchased Gas Account (PGA)	51641-G,49672-G
Core Fixed Cost Account (CFCA)	51352-G,51353-G
Noncore Fixed Cost Account (NFCA)	51354-G,51642-G,51356-G
Enhanced Oil Recovery Account (EORA)	49712-G
Noncore Storage Balancing Account (NSBA)	50450-G,50451-G
California Alternate Rates for Energy Account (CAREA)	45882-G,45883-G
Hazardous Substance Cost Recovery Account (HSCRA)	40875-G, 40876-G,40877-G
Gas Cost Rewards and Penalties Account (GCRPA)	40881-G
Pension Balancing Account (PBA)	49309-G,49310-G
Post-Retirement Benefits Other Than Pensions Balancing Account (PBOPBA) .	49311-G,49312-G
Research Development and Demonstration Surcharge Account (RDDGSA).....	40888-G
Demand Side Management Balancing Account (DSMBA).....	45194-G,41153-G
Direct Assistance Program Balancing Account (DAPBA)	40890-G
Integrated Transmission Balancing Account (ITBA)	49313-G

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4933
 DECISION NO.

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Mar 2, 2016
 EFFECTIVE Mar 2, 2016
 RESOLUTION NO. G-3489