

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



March 1, 2016

**Advice Letter: 4923-G**

Southern California Gas Company  
Attention: Sid Newsom  
555 West Fifth Street, GT14D6  
Los Angeles, CA 90013-1011

**SUBJECT: Schedule No. G-CPS January 2016 Cash-Out Rates**

Dear Mr. Newsom:

Advice Letter 4923-G is effective as of February 2, 2016.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph  
Director, Energy Division



**Ronald van der Leeden**  
Director  
Regulatory Affairs

555 W. Fifth Street, GT14D6  
Los Angeles, CA 90013-1011  
Tel: 213.244.2009  
Fax: 213.244.4957

*RvanderLeeden@semprautilities.com*

February 2, 2016

Advice No. 4923  
(U 904 G)

Public Utilities Commission of the State of California

**Subject: Schedule No. G-CPS January 2016 Cash-Out Rates**

Southern California Gas Company (SoCalGas) hereby submits revisions to its Schedule No. G-CPS, California Producer Service (G-CPS), applicable throughout its service territory, as shown on Attachment A.

**Purpose**

This routine filing updates the Imbalance Cash-out Rates in G-CPS with rates for January 2016 as authorized by the California Public Utilities Commission's (Commission) approval, on February 11, 2014, of SoCalGas' Advice No. (AL) 4177-A which was filed in compliance with Resolution (Res.) G-3489 and is consistent with Decision (D.) 07-08-029 and D.10-09-001.

**Background**

SoCalGas filed AL 4177-A to implement the modifications ordered in Res. G-3489, D.07-08-029, and D.10-09-001. Consistent with these documents, SoCalGas included its new tariff, G-CPS, to cover SoCalGas' costs associated with providing services to California Producers. G-CPS also provides the rate calculation methodology for the monthly California Producer Imbalance Cash-out rates using gas price indices published by the Intercontinental Exchange (ICE).

**Information**

On February 11, 2014, the Commission approved G-CPS as part of AL 4177-A, along with other tariffs and agreement forms. The methodology that SoCalGas uses to determine the Imbalance Cash-out Rates is described in G-CPS, Special Condition 5.

The Imbalance Cash-out Rates will be filed on or before the third business day of each month to be effective on the date filed. This filing updates the January 2016 Imbalance Cash-out Rates and includes the previous month's Imbalance Cash-out Rates. The Imbalance Cash-out Rates are reflected in the attached G-CPS tariff sheets.

**Protest**

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date this Advice Letter, which is February 22, 2016. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division  
Attn: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

A copy of the protest should also be sent via e-mail to the attention of the Energy Division Tariff Unit ([EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)). A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom  
Tariff Manager - GT14D6  
555 West Fifth Street  
Los Angeles, CA 90013-1011  
Facsimile No. (213) 244-4957  
E-mail: [snewsom@SempraUtilities.com](mailto:snewsom@SempraUtilities.com)

**Effective Date**

SoCalGas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to GO 96-B. SoCalGas respectfully requests that the tariff sheets filed herein be effective February 2, 2016, which is the date filed, and are to be applicable to the period of December 2015 through January 2016.

**Notice**

A copy of this Advice Letter is being sent to SoCalGas' GO 96-B service list and the Commission's service list in A.04-08-018, California Producer Access. Address change requests to the GO 96-B should be directed by electronic mail to [tariffs@socalgas.com](mailto:tariffs@socalgas.com) or call 213-244-3387. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or by electronic mail at [Process\\_Office@cpuc.ca.gov](mailto:Process_Office@cpuc.ca.gov).

---

Ronald van der Leeden  
Director – Regulatory Affairs

Attachments

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY (U 904G)**

Utility type:

ELC     GAS  
 PLC     HEAT     WATER

Contact Person: Sid Newsom

Phone #: (213) 244-2846

E-mail: SNewsom@semprautilities.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric    GAS = Gas  
PLC = Pipeline    HEAT = Heat    WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 4923

Subject of AL: Schedule No. G-CPS January 2016 Cash-Out Rates

Keywords (choose from CPUC listing): Compliance; Non-Core

AL filing type:  Monthly     Quarterly     Annual     One-Time     Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

G-3489

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL No. \_\_\_\_\_

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: N/A

Does AL request confidential treatment? If so, provide explanation: No

Resolution Required?     Yes     No

Tier Designation:     1     2     3

Requested effective date: 2/2/16

No. of tariff sheets: 4

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Schedule G-CPS; and TOCs

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: None

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Ave.,  
San Francisco, CA 94102  
[EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Southern California Gas Company  
Attention: Sid Newsom  
555 West 5<sup>th</sup> Street, GT14D6  
Los Angeles, CA 90013-1011  
[SNewsom@semprautilities.com](mailto:SNewsom@semprautilities.com)  
[Tariffs@socalgas.com](mailto:Tariffs@socalgas.com)

<sup>1</sup> Discuss in AL if more space is needed.

ATTACHMENT A  
Advice No. 4923

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 52336-G	Schedule No. G-CPS, CALIFORNIA PRODUCER SERVICE, Sheet 7	Revised 52250-G
Revised 52337-G	Schedule No. G-CPS, CALIFORNIA PRODUCER SERVICE, Sheet 8	Revised 52251-G
Revised 52338-G	TABLE OF CONTENTS	Revised 52252-G
Revised 52339-G	TABLE OF CONTENTS	Revised 52331-G

Schedule No. G-CPS  
CALIFORNIA PRODUCER SERVICE

Sheet 7

T

(Continued)

SPECIAL CONDITIONS (Continued)

5. (Continued)

Cash-out Rates Using Daily Index – SoCal Border as Reported by ICE:

December 2015 Flow Date	150% of 7-Day Average of High Daily Indices (\$/therm)	50% of 7-Day Average of Low Daily Indices (\$/therm)	Average Daily Index (\$/therm)
1	0.34179	0.10814	0.23782
2	0.34307	0.10904	0.23659
3	0.34564	0.11032	0.23375
4	0.34714	0.11132	0.22901
5	0.34682	0.11161	0.21945
6	0.34650	0.11189	0.21945
7	0.34618	0.11218	0.21945
8	0.34275	0.11054	0.22183
9	0.33611	0.10793	0.20099
10	0.33311	0.10614	0.21701
11	0.33054	0.10471	0.21328
12	0.32571	0.10200	0.19415
13	0.32089	0.09929	0.19415
14	0.31607	0.09657	0.19415
15	0.31607	0.09450	0.20596
16	0.32057	0.09393	0.22119
17	0.32336	0.09568	0.23258
18	0.32529	0.09650	0.22650
19	0.32593	0.09771	0.19758
20	0.32657	0.09893	0.19758
21	0.32721	0.10014	0.19758
22	0.32614	0.10086	0.21622
23	0.32121	0.10057	0.20297
24	0.31650	0.09868	0.20874
25	0.31950	0.09814	0.22920
26	0.32786	0.09921	0.22920
27	0.33621	0.10029	0.22920
28	0.34457	0.10136	0.22920
29	0.36279	0.10707	0.29296
30	0.38486	0.11486	0.29990
31	0.39793	0.11893	0.26446
Average for the Month	N/A	N/A	0.22297

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 4923  
 DECISION NO.

ISSUED BY  
**Dan Skopec**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Feb 2, 2016  
 EFFECTIVE Feb 2, 2016  
 RESOLUTION NO. G-3489

Schedule No. G-CPS  
CALIFORNIA PRODUCER SERVICE

Sheet 8

(Continued)

SPECIAL CONDITIONS (Continued)

5. (Continued)

Cash-out Rates Using Daily Index – SoCal Border as Reported by ICE:

January 2016 Flow Date	150% of 7-Day Average of High Daily Indices (\$/therm)	50% of 7-Day Average of Low Daily Indices (\$/therm)	Average Daily Index (\$/therm)
1	0.40243	0.12186	0.25568
2	0.40693	0.12479	0.25568
3	0.41143	0.12771	0.25568
4	0.41593	0.13064	0.25568
5	0.40736	0.12921	0.26162
6	0.39504	0.12600	0.25087
7	0.39204	0.12543	0.25485
8	0.39075	0.12486	0.25284
9	0.39268	0.12550	0.26616
10	0.39461	0.12614	0.26616
11	0.39654	0.12679	0.26616
12	0.39546	0.12721	0.25729
13	0.39343	0.12632	0.23883
14	0.38786	0.12468	0.23124
15	0.38250	0.12346	0.22900
16	0.37243	0.12075	0.22345
17	0.36236	0.11804	0.22345
18	0.35229	0.11532	0.22345
19	0.34479	0.11289	0.22345
20	0.34179	0.11164	0.22644
21	0.33986	0.11093	0.22204
22	0.33836	0.11036	0.22118
23	0.33771	0.10957	0.21745
24	0.33707	0.10879	0.21745
25	0.33643	0.10800	0.21745
26	0.33643	0.10786	0.22245
27	0.33675	0.10843	0.22949
28	0.33739	0.10871	0.22677
29	0.33461	0.10800	0.21019
30	0.33246	0.10779	0.21019
31	0.33032	0.10757	0.21019
Average for the Month	N/A	N/A	0.23622

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 4923  
 DECISION NO.

846

ISSUED BY

**Dan Skopec**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Feb 2, 2016  
 EFFECTIVE Feb 2, 2016  
 RESOLUTION NO. G-3489



TABLE OF CONTENTS

(Continued)

G-PPPS	Public Purpose Programs Surcharge .....	52009-G,39517-G,39518-G
G-SRF	Surcharge to Fund Public Utilities Commission	
	Utilities Reimbursement Account .....	52165-G
G-MHPS	Surcharge to Fund Public Utilities Commission	
	Master Metered Mobile Home Park Gas Safety	
	Inspection and Enforcement Program .....	32828-G
G-MSUR	Transported Gas Municipal Surcharge .....	49989-G,25006-G
G-PAL	Operational Hub Services .....	45363-G,45364-G,45365-G
G-CPS	California Producer Service .....	49713-G,51219-G,49715-G,49716-G
		49717-G,49718-G,52336-G,52337-G,49721-G

T

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 4923  
 DECISION NO.

ISSUED BY

**Dan Skopec**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Feb 2, 2016  
 EFFECTIVE Feb 2, 2016  
 RESOLUTION NO. G-3489

TABLE OF CONTENTS

The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

<u>GENERAL</u>	<u>Cal. P.U.C. Sheet No.</u>
Title Page .....	40864-G
Table of Contents--General and Preliminary Statement .....	52339-G,51896-G,52218-G
Table of Contents--Service Area Maps and Descriptions .....	41970-G
Table of Contents--Rate Schedules .....	52329-G,52330-G,52338-G
Table of Contents--List of Cities and Communities Served .....	51971-G
Table of Contents--List of Contracts and Deviations .....	51971-G
Table of Contents--Rules .....	51681-G,52143-G
Table of Contents--Sample Forms .....	51497-G,52178-G,51537-G,51750-G,50598-G

PRELIMINARY STATEMENT

Part I General Service Information .....	45597-G,24332-G,24333-G,24334-G,48970-G
Part II Summary of Rates and Charges .....	52307-G,52308-G,52309-G,52183-G,52184-G,52310-G 52302-G,46431-G,46432-G,52164-G,52311-G,52312-G,52313-G,52189-G
Part III Cost Allocation and Revenue Requirement .....	52190-G,50447-G,50448-G
Part IV Income Tax Component of Contributions and Advances .....	52273-G,24354-G
Part V Balancing Accounts	
Description and Listing of Balancing Accounts .....	51893-G
Purchased Gas Account (PGA) .....	51641-G,49672-G
Core Fixed Cost Account (CFCA) .....	51352-G,51353-G
Noncore Fixed Cost Account (NFCA) .....	51354-G,51642-G,51356-G
Enhanced Oil Recovery Account (EORA) .....	49712-G
Noncore Storage Balancing Account (NSBA) .....	50450-G,50451-G
California Alternate Rates for Energy Account (CAREA) .....	45882-G,45883-G
Hazardous Substance Cost Recovery Account (HSCRA) .....	40875-G, 40876-G,40877-G
Gas Cost Rewards and Penalties Account (GCRPA) .....	40881-G
Pension Balancing Account (PBA) .....	49309-G,49310-G
Post-Retirement Benefits Other Than Pensions Balancing Account (PBOPBA) .	49311-G,49312-G
Research Development and Demonstration Surcharge Account (RDDGSA).....	40888-G
Demand Side Management Balancing Account (DSMBA).....	45194-G,41153-G
Direct Assistance Program Balancing Account (DAPBA) .....	40890-G
Integrated Transmission Balancing Account (ITBA) .....	49313-G

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 4923  
 DECISION NO.

ISSUED BY  
**Dan Skopec**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Feb 2, 2016  
 EFFECTIVE Feb 2, 2016  
 RESOLUTION NO. G-3489