

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



February 5, 2016

Advice Letter 4916

Ronald van der Leeden
Director, Regulatory Affairs
Southern California Gas
555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011

Subject: Cross-Over Rate for January 2016

Dear Mr. van der Leeden:

Advice Letter 4916 is effective January 10, 2016.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph
Director, Energy Division



Ronald van der Leeden
Director
Regulatory Affairs

555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011
Tel: 213.244.2009
Fax: 213.244.4957

RvanderLeeden@semprautilities.com

January 7, 2016

Advice No. 4916
(U 904 G)

Public Utilities Commission of the State of California

Subject: Cross-Over Rate for January 2016

Southern California Gas Company (SoCalGas) hereby submits revisions to its tariff schedules, applicable throughout its service territory, as shown on Attachment A.

Purpose

This routine monthly filing revises the listed tariff rate schedules showing the Cross-Over Rate for applicable residential and core commercial and industrial customers for January 2016 as authorized by the California Public Utilities Commission's (Commission) approval of SoCalGas' Advice No. (AL) 3188-A on September 4, 2003, by Resolution G-3351. AL 3188-A was filed pursuant to Commission Decision (D.) 02-08-065 dated August 22, 2002, authorizing SoCalGas to implement revised uniform rules for noncore customers requesting core service, and core customers with an annual consumption over 50,000 therms who elect to switch from a Core Aggregation Transportation (CAT) marketer to utility procurement service.

Background

The Cross-Over Rate, as set forth in Schedule No. G-CP will be the higher of 1) the posted monthly core procurement rate or 2) an Adjusted California Border Price. The California Border Price is equal to the average of the first of the month "Southern Cal Border Avg." index from Natural Gas Intelligence and the "Southern California Gas Co., California" index from Inside FERC. The Adjusted Border Price is equal to the Border Price, plus backbone transportation service charges as described in D.11-04-032.

This Cross-Over Rate will be applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except the

following customers: a) noncore customers who have been served under Schedule No. G-CS since January 1, 2001, or b) noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because its gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

The Cross-Over Rate will be filed on or before the 9th calendar day of each month, to be effective the 10th calendar day of each month.

Requested Rate Revision

The Cross-Over Rate for January 2016 is 27.456 cents per therm, which is the Adjusted California Border Price. The Adjusted California Border Price is higher than the Core Procurement rate, as filed by AL 4913 on December 31, 2015. The work paper showing the calculation of the Cross-Over Rate is incorporated herein as Attachment B.

Protest

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date of this Advice Letter, which is January 27, 2016. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

A copy of the protest should also be sent via e-mail to the attention of the Energy Division Tariff Unit (EDTariffUnit@cpuc.ca.gov). A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No. (213) 244-4957
E-mail: snewsom@SempraUtilities.com

Effective Date

SoCalGas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to GO 96-B.

In compliance with AL 3188-A, approved on September 4, 2003, by Resolution G-3351, the tariff sheets filed herein are to be effective for service on and after January 10, 2016.

Notice

A copy of this Advice Letter is being sent to SoCalGas' GO 96-B service list. Address change requests to the GO 96-B should be directed by electronic mail to tariffs@socalgas.com or call 213-244-3387.

Ronald van der Leeden
Director – Regulatory Affairs

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY (U 904-G)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Sid Newsom

Phone #: (213) 244-2846

E-mail: snewsom@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 4916

Subject of AL: January 2016 Cross-Over Rate

Keywords (choose from CPUC listing): Preliminary Statement; Procurement

AL filing type: Monthly Quarterly Annual One-Time Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

G-3351

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A

Does AL request confidential treatment? If so, provide explanation: No

Resolution Required? Yes No

Tier Designation: 1 2 3

Requested effective date: 1/10/16

No. of tariff sheets: 19

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: PS II, GR, GS, GM, G-NGVR, G-10, G-AC, G-EN, G-NGV, G-CP, and TOCs

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: 4865, 4900, and 4913

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.
San Francisco, CA 94102
EDTariffUnit@cpuc.ca.gov**

**Southern California Gas Company
Attention: Sid Newsom
555 West Fifth Street, GT14D6
Los Angeles, CA 90013-1011
snewsom@semprautilities.com
Tariffs@socalgas.com**

¹ Discuss in AL if more space is needed.

ATTACHMENT A
Advice No. 4916

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 52254-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 1	Revised 52225-G
Revised 52255-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 2	Revised 52226-G
Revised 52256-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 3	Revised 52227-G
Revised 52257-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 6	Revised 52228-G
Revised 52258-G	Schedule No. GR, RESIDENTIAL SERVICE, (Includes GR, GR-C and GT-R Rates), Sheet 1	Revised 52232-G
Revised 52259-G	Schedule No. GS, SUBMETERED MULTI- FAMILY SERVICE, (Includes GS, GS-C and GT-S Rates), Sheet 2	Revised 52233-G
Revised 52260-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT- ME, GT-MC and all GMB Rates), Sheet 2	Revised 52234-G
Revised 52261-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT- ME, GT-MC and all GMB Rates), Sheet 3	Revised 52235-G
Revised 52262-G	Schedule No. G-NGVR, NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES, (Includes G-NGVR, G- NGVRC and GT-NGVR Rates), Sheet 1	Revised 52237-G
Revised 52263-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN- 10, GN-10C and GT-10 Rates), Sheet 2	Revised 52239-G
Revised 52264-G	Schedule No. G-AC, CORE AIR CONDITIONING SERVICE FOR COMMERCIAL AND INDUSTRIAL, (Includes G-AC, G-ACC and GT-AC Rates), Sheet 1	Revised 52240-G
Revised 52265-G	Schedule No. G-EN, CORE GAS ENGINE WATER PUMPING SERVICE FOR COMMERCIAL , AND INDUSTRIAL (Includes G-EN, G-ENC and GT-EN Rates), Sheet 1	Revised 52241-G
Revised 52266-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, (Includes	Revised 52242-G

ATTACHMENT A
Advice No. 4916

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 52267-G	G-NGU, G-NGUC, G-NGC and GT-NGU Rates), Sheet 1 Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates), Sheet 2	Revised 52243-G
Revised 52268-G	Schedule No. G-CP, CORE PROCUREMENT SERVICE, Sheet 2	Revised 52244-G
Revised 52269-G	Schedule No. G-CP, CORE PROCUREMENT SERVICE, Sheet 3	Revised 52245-G
Revised 52270-G Revised 52271-G	TABLE OF CONTENTS TABLE OF CONTENTS	Revised 52247-G Revised 52248-G
Revised 52272-G	TABLE OF CONTENTS	Revised 52253-G

PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 1

RESIDENTIAL CORE SERVICE

Schedule GR (Includes GR, GR-C and GT-R Rates)

	Baseline <u>Usage</u>	Non-Baseline <u>Usage</u>	Customer Charge <u>per meter, per day</u>	
GR ^{1/}	83.473¢	109.473¢	16.438¢	
GR-C ^{2/}	83.736¢	109.736¢	16.438¢	R,R
GT-R	55.758¢	81.758¢	16.438¢	

Schedule GS (Includes GS, GS-C and GT-S Rates)

GS ^{1/}	83.473¢	109.473¢	16.438¢	
GS-C ^{2/}	83.736¢	109.736¢	16.438¢	R,R
GT-S	55.758¢	81.758¢	16.438¢	

Schedule GM (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC, and all GMB Rates)

GM-E ^{1/}	83.473¢	109.473¢	16.438¢	
GM-C ^{1/}	N/A	109.473¢	16.438¢	
GM-EC ^{2/}	83.736¢	109.736¢	16.438¢	R,R
GM-CC ^{2/}	N/A	109.736¢	16.438¢	R
GT-ME	55.758¢	81.758¢	16.438¢	
GT-MC	N/A	81.758¢	16.438¢	
GM-BE ^{1/}	45.611¢	54.030¢	\$12.289	
GM-BC ^{1/}	N/A	54.030¢	\$12.289	
GM-BEC ^{2/}	45.874¢	54.293¢	\$12.289	R,R
GM-BCC ^{2/}	N/A	54.293¢	\$12.289	R
GT-MBE	17.896¢	26.315¢	\$12.289	
GT-MBC	N/A	26.315¢	\$12.289	

^{1/} The residential core procurement charge as set forth in Schedule No. G-CP is 27.193¢/therm which includes the core brokerage fee.

^{2/} The residential cross-over rate as set forth in Schedule No. G-CP is 27.456¢/therm which includes the core brokerage fee.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4916
 DECISION NO.

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jan 7, 2016
 EFFECTIVE Jan 10, 2016
 RESOLUTION NO. G-3351

PRELIMINARY STATEMENT
 PART II
 SUMMARY OF RATES AND CHARGES

Sheet 2

(Continued)

RESIDENTIAL CORE SERVICE (Continued)

Schedule G-NGVR (Includes G-NGVR, G-NGVRC and GT-NGVR, Rates)

	All Usage	Customer Charge per meter, per day
G-NGVR ^{1/}	48.779¢	32.877¢
G-NGVRC ^{2/}	49.042¢	32.877¢
GT-NGVR	21.064¢	32.877¢

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NON-RESIDENTIAL CORE SERVICE

Schedule G-10 ^{3/} (Includes GN-10, GN-10C and GT-10 Rates)

	<u>Tier I</u>	<u>Tier II</u>	<u>Tier III</u>
GN-10 ^{1/}	88.090¢	63.702¢	47.349¢
GN-10C ^{2/}	88.353¢	63.965¢	47.612¢
GT-10	60.375¢	35.987¢	19.634¢

R,R,R

Customer Charge
 Per meter, per day:

All customers except "Space Heating Only"	49.315¢
"Space Heating Only" customers:	
Beginning Dec. 1 through Mar. 31	\$1.48760
Beginning Apr. 1 through Nov. 30	None

^{1/} The core procurement charge as set forth in Schedule No. G-CP is 27.193¢/therm which includes the core brokerage fee.

^{2/} The cross-over rate as set forth in Schedule No. G-CP is 27.456¢/therm which includes the core brokerage fee.

^{3/} Schedule GL rates are set commensurate with GN-10 rate in Schedule G-10.

R

(Continued)

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PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 3

(Continued)

NON-RESIDENTIAL CORE SERVICE (Continued)

Schedule G-AC

G-AC ^{1/} : rate per therm	46.879¢	
G-ACC ^{2/} : rate per therm	47.142¢	R
GT-AC: rate per therm	19.164¢	
Customer Charge: \$150/month		

Schedule G-EN

G-EN ^{1/} : rate per therm	39.893¢	
G-ENC ^{2/} : rate per therm	40.156¢	R
GT-EN: rate per therm	12.178¢	
Customer Charge: \$50/month		

Schedule G-NGV

G-NGU ^{1/} : rate per therm	48.518¢	
G-NGUC ^{2/} : rate per therm	48.781¢	R
G-NGU plus G-NGC Compression Surcharge	153.520¢	
G-NGUC plus G-NGC Compression Surcharge	153.783¢	R
GT-NGU	21.325¢	
P-1 Customer Charge: \$13/month		
P-2A Customer Charge: \$65/month		

NONCORE RETAIL SERVICE

Schedules GT-F & GT-I

Noncore Commercial/Industrial (GT-F3 & GT-I3)

Customer Charge:	
GT-F3D/GT-I3D: Per month	\$350

Transportation Charges: (per therm)

GT-F3D/GT-I3D:	
Tier I 0 - 20,833 Therms	14.718¢
Tier II 20,834 - 83,333 Therms	9.050¢
Tier III 83,334 - 166,667 Therms	5.424¢
Tier IV Over 166,667 Therms	2.833¢

Enhanced Oil Recovery (GT-F4 & GT-I4)

Transportation Charge	5.204¢
Customer Charge: \$500/month	

(Continued)

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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 6

(Continued)

WHOLESALE (Continued)

Schedule GT-TLS (ECOGAS)

GT-12CA, Class-Average Volumetric Rate Option	
Volumetric Charge	1.306¢
GT-12RS, Reservation Rate Option	
Reservation Rate, per therm per day	0.546¢
Usage Charge, per therm	0.571¢
Volumetric Transportation Charge for Non-Bypass Customers	1.502¢
Volumetric Transportation Charge for Bypass Customers	1.763¢

PROCUREMENT CHARGE

Schedule G-CP

Non-Residential Core Procurement Charge, per therm	27.193¢
Non-Residential Cross-Over Rate, per therm	27.456¢
Residential Core Procurement Charge, per therm	27.193¢
Residential Cross-Over Rate, per therm	27.456¢
Adjusted Core Procurement Charge, per therm	27.182¢

IMBALANCE SERVICE

Standby Procurement Charge

Core Retail Standby (SP-CR)	
October 2015	40.059¢
November 2015	36.301¢
December 2015	TBD*
Noncore Retail Standby (SP-NR)	
October 2015	40.165¢
November 2015	36.407¢
December 2015	TBD*
Wholesale Standby (SP-W)	
October 2015	40.165¢
November 2015	36.407¢
December 2015	TBD*

*To be determined (TBD). Pursuant to Resolution G-3316, the Standby Charges will be filed by a separate advice letter at least one day prior to January 25.

(Continued)

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R
 R

Schedule No. GR
RESIDENTIAL SERVICE
 (Includes GR, GR-C and GT-R Rates)

Sheet 1

APPLICABILITY

The GR rate is applicable to natural gas procurement service to individually metered residential customers.

The GR-C, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-R rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a separate line item on the bill, is applicable to income-qualified households that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GR</u>	<u>GR-C</u>	<u>GT-R</u>
Customer Charge, per meter per day:	16.438¢	16.438¢	16.438¢

For "Space Heating Only" customers, a daily Customer Charge applies during the winter period from November 1 through April 30 ^{1/} :	33.149¢	33.149¢	33.149¢
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Baseline Rate, per therm (baseline usage defined in Special Conditions 3 and 4):

Procurement Charge: ^{2/}	27.193¢	27.456¢	N/A	R
Transmission Charge: ^{3/}	<u>56.280¢</u>	<u>56.280¢</u>	<u>55.758¢</u>	
Total Baseline Charge:	83.473¢	83.736¢	55.758¢	R

Non-Baseline Rate, per therm (usage in excess of baseline usage):

Procurement Charge: ^{2/}	27.193¢	27.456¢	N/A	R
Transmission Charge: ^{3/}	<u>82.280¢</u>	<u>82.280¢</u>	<u>81.758¢</u>	
Total Non-Baseline Charge:	109.473¢	109.736¢	81.758¢	R

^{1/} For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 Ccf (100 cubic feet) before billing.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
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ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
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Schedule No. GS
SUBMETERED MULTI-FAMILY SERVICE
 (Includes GS, GS-C and GT-S Rates)

Sheet 2

(Continued)

RATES (Continued)

	<u>GS</u>	<u>GS-C</u>	<u>GT-S</u>	
<u>Baseline Rate</u> , per therm (baseline usage defined in Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	27.193¢	27.456¢	N/A	R
Transmission Charge: ^{3/}	<u>56.280¢</u>	<u>56.280¢</u>	<u>55.758¢</u>	
Total Baseline Charge:	83.473¢	83.736¢	55.758¢	R
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	27.193¢	27.456¢	N/A	R
Transmission Charge: ^{3/}	<u>82.280¢</u>	<u>82.280¢</u>	<u>81.758¢</u>	
Total Non-Baseline Charge:	109.473¢	109.736¢	81.758¢	R

Submetering Credit

A daily submetering credit of 26.860¢ shall be applicable for each CARE qualified residential unit and 23.573¢ for each other qualified residential unit for customers on Schedule No. GS. However, in no instance shall the monthly bill be less than the Minimum Charge.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, Franchise Fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

- Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.

(Footnotes continued from previous page.)

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 8.

^{3/} CAT Transmission Charges include a 0.522 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2016 as authorized in Advice No. 4877 approved on December 18, 2015 and D.14-06-007.

(Continued)

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 Vice President
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(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jan 7, 2016
 EFFECTIVE Jan 10, 2016
 RESOLUTION NO. G-3351

Schedule No. GM
MULTI-FAMILY SERVICE

Sheet 2

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

APPLICABILITY (Continued)

Multi-family Accommodations built prior to December 15, 1981 and currently served under this schedule may also be eligible for service under Schedule No. GS. If an eligible Multi-family Accommodation served under this schedule converts to an applicable submetered tariff, the tenant rental charges shall be revised for the duration of the lease to reflect removal of the energy related charges.

Eligibility for service hereunder is subject to verification by the Utility.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GM/GT-M</u>	<u>GMB/GT-MB</u>
<u>Customer Charge</u> , per meter, per day:	16.438¢	\$12.289

For "Space Heating Only" customers, a daily Customer Charge applies during the winter period from November 1 through April 30^{1/}: 33.149¢

GM

	<u>GM-E</u>	<u>GM-EC</u> ^{3/}	<u>GT-ME</u> ^{4/}	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	27.193¢	27.456¢	N/A	R
<u>Transmission Charge</u> :	<u>56.280¢</u>	<u>56.280¢</u>	<u>55.758¢</u>	
Total Baseline Charge (all usage):	83.473¢	83.736¢	55.758¢	R
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	27.193¢	27.456¢	N/A	R
<u>Transmission Charge</u> :	<u>82.280¢</u>	<u>82.280¢</u>	<u>81.758¢</u>	
Total Non Baseline Charge (all usage):.....	109.473¢	109.736¢	81.758¢	R
	<u>GM-C</u>	<u>GM-CC</u> ^{3/}	<u>GT-MC</u> ^{4/}	
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	27.193¢	27.456¢	N/A	R
<u>Transmission Charge</u> :	<u>82.280¢</u>	<u>82.280¢</u>	<u>81.758¢</u>	
Total Non Baseline Charge (all usage):.....	109.473¢	109.736¢	81.758¢	R

^{1/} For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 one hundred cubic feet (Ccf) before billing.
 (Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
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ISSUED BY
Dan Skopec
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 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
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 RESOLUTION NO. G-3351

Schedule No. GM
MULTI-FAMILY SERVICE

Sheet 3

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

RATES (Continued)

GMB

	<u>GM-BE</u>	<u>GM-BEC</u> ^{3/}	<u>GT-MBE</u> ^{4/}	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	27.193¢	27.456¢	N/A	R
<u>Transmission Charge</u> :	<u>18.418¢</u>	<u>18.418¢</u>	<u>17.896¢</u>	
Total Baseline Charge (all usage):.....	45.611¢	45.874¢	17.896¢	R
 <u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	27.193¢	27.456¢	N/A	R
<u>Transmission Charge</u> :	<u>26.837¢</u>	<u>26.837¢</u>	<u>26.315¢</u>	
Total Non-Baseline Charge (all usage):	54.030¢	54.293¢	26.315¢	R
	<u>GM-BC</u>	<u>GM-BCC</u> ^{3/}	<u>GT-MBC</u> ^{4/}	
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	27.193¢	27.456¢	N/A	R
<u>Transmission Charge</u> :	<u>26.837¢</u>	<u>26.837¢</u>	<u>26.315¢</u>	
Total Non-Baseline Charge (all usage):	54.030¢	54.293¢	26.315¢	R

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Footnotes continued from previous page.)

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

^{3/} These Cross-Over Rate charges will be applicable for only the first 12 months of service for residential core transportation customers who consumed over 50,000 therms: (1) in the last 12 months and who have transferred from procuring their gas commodity from an Core Transport Agent (CTA) to utility procurement unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California; and (2) who return to core procurement service for up to 90 days while deciding whether to switch to a different CTA.

^{4/} CAT Transmission Charges include a 0.522 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2016 as authorized in Advice No. 4877 approved on December 18, 2015 and D.14-06-007.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4916
 DECISION NO.

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jan 7, 2016
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Schedule No. G-NGVR

Sheet 1

NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES
 (Includes G-NGVR, G-NGVRC and GT-NGVR Rates)

APPLICABILITY

The G-NGVR rate is applicable to natural gas procurement service to individually metered residential customers who have an installed natural gas vehicle (NGV) home refueling appliance, as set forth in Special Conditions 3 and 5.

The G-NGVRC, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-NGVR rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a line item on the bill, is applicable to income-qualified households that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>G-NGVR</u>	<u>G-NGVRC</u>	<u>GT-NGVR</u> ^{2/}
<u>Customer Charge</u> , per meter per day	32.877¢	32.877¢	32.877¢
<u>Rate</u> , per therm			
Procurement Charge ^{1/}	27.193¢	27.456¢	N/A
Transmission Charge	<u>21.586¢</u>	<u>21.586¢</u>	<u>21.064¢</u>
Commodity Charge	48.779¢	49.042¢	21.064¢

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^{1/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

^{2/} CAT Transmission Charges include a 0.522 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2016 as authorized in Advice No. 4877 approved on December 18, 2015 and D.14-06-007.

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Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE
 (Includes GN-10, GN-10C and GT-10 Rates)

Sheet 2

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

		<u>Tier I</u> ^{1/}	<u>Tier II</u> ^{1/}	<u>Tier III</u> ^{1/}
<u>GN-10</u> : ^{6/}	Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.			
Procurement Charge: ^{2/}	G-CPNR	27.193¢	27.193¢	27.193¢
<u>Transmission Charge</u> :	GPT-10	<u>60.897¢</u>	<u>36.509¢</u>	<u>20.156¢</u>
Commodity Charge:	GN-10	88.090¢	63.702¢	47.349¢

GN-10C^{6/}: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: ^{2/}	G-CPNRC	27.456¢	27.456¢	27.456¢
<u>Transmission Charge</u> :	GPT-10	<u>60.897¢</u>	<u>36.509¢</u>	<u>20.156¢</u>
Commodity Charge:	GN-10C	88.353¢	63.965¢	47.612¢

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GT-10^{4/6/}: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

Transmission Charge:	GT-10	60.375¢ ^{3/}	35.987¢ ^{3/}	19.634¢ ^{3/}
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^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 0.522 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2016 as authorized in Advice No. 4877 approved on December 18, 2015 and D.14-06-007.

(Footnotes continue next page.)

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(TO BE INSERTED BY UTILITY)
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Schedule No. G-AC

Sheet 1

CORE AIR CONDITIONING SERVICE FOR COMMERCIAL AND INDUSTRIAL
 (Includes G-AC, G-ACC and GT-AC Rates)

APPLICABILITY

Applicable to natural gas core service for qualifying gas cooling uses, as specified herein, at each Facility classified in Rule No. 23 as Priority 1 and 2A or receiving service under Schedule No. G-10. In addition, this schedule is applicable to all qualifying core Priority 1 and 2A uses at each Facility served in combination with noncore service.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a separate line item on the bill, is limited to Non-Profit Group Living Facilities and Agricultural Employee Housing Facilities that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge, Per Month \$150.00

	<u>G-AC</u>	<u>G-ACC</u> ^{2/}	<u>GT-AC</u> ^{3/4/}
Procurement Charge: ^{1/}	27.193¢	27.456¢	N/A
<u>Transmission Charge</u> :	<u>19.686¢</u>	<u>19.686¢</u>	<u>19.164¢</u>
Total Charge:	46.879¢	47.142¢	19.164¢

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for core aggregation transportation customers, as set forth in Rule No. 32.

^{1/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 4.

^{2/} The G-ACC rate is a procurement option for core transportation customers with annual consumption over 50,000 therms as set forth in Special Condition 8.

^{3/} The GT-AC rate is applicable to Core Aggregation Transportation service.

^{4/} CAT Transmission Charges include a 0.522 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2016 as authorized in Advice No. 4877 approved on December 18, 2015 and D.14-06-007.

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Schedule No. G-EN

Sheet 1

CORE GAS ENGINE WATER PUMPING SERVICE FOR COMMERCIAL AND INDUSTRIAL (Includes G-EN, G-ENC and GT-EN Rates)

APPLICABILITY

Applicable to natural gas core service for qualifying gas engine water pumping uses, as specified herein, at each Facility classified in Rule No. 23 as Priority 1 and 2A, including both procurement services (G-EN rates) and transportation-only service (GT-EN rates). In addition, this schedule is applicable to all qualifying core Priority 1 and 2A uses at each Facility served in combination with noncore service.

Service under this schedule is optional.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge, Per Month \$50.00

Rate, per therm

	<u>G-EN</u>	<u>G-ENC</u> ^{2/}	<u>GT-EN</u> ^{3/4/}
Procurement Charge: ^{1/}	27.193¢	27.456¢	N/A
<u>Transmission Charge</u> :	<u>12.700¢</u>	<u>12.700¢</u>	<u>12.178¢</u>
Total Charge:	39.893¢	40.156¢	12.178¢

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for core aggregation transportation customers, as set forth in Rule No. 32.

^{1/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 4.

^{2/} The G-ENC rate is a procurement option for core transportation customers with annual consumption over 50,000 therms as set forth in Special Condition 8.

^{3/} The GT-EN rate is applicable to Core Aggregation Transportation service.

^{4/} CAT Transmission Charges include a 0.522 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2016 as authorized in Advice No. 4877 approved on December 18, 2015 and D.14-06-007.

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Schedule No. G-NGV

Sheet 1

NATURAL GAS SERVICE FOR MOTOR VEHICLES
 (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)

APPLICABILITY

Applicable to the sale of natural gas at the customer's premises (G-NGU, G-NGC and G-NGUC rates) and to the transportation of customer-owned gas (GT-NGU rate) for use in motor vehicles. Service under this schedule shall be classified as end-use priority 1 or 2A in accordance with Rule No. 23.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>P-1 Service</u>	<u>P-2A Service</u>
<u>Customer Charge</u> , per month	\$13.00	\$65.00

Commodity and Transmission Charges

Customer-Funded Fueling Station

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the customer using customer's equipment at the customer's designated premises.

Rate, uncompressed per therm

	<u>G-NGU</u>	<u>G-NGUC</u> ^{1/}	<u>GT-NGU</u> ^{2/}
<u>Procurement Charge</u> : ^{3/}	27.193¢	27.456¢	N/A
<u>Transmission Charge</u> :	21.325¢	21.325¢	21.325¢
<u>Uncompressed Commodity Charge</u> :	48.518¢	48.781¢	21.325¢

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^{1/} Applicable only the first 12 months of service for non-residential core transportation customers with qualifying load who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California.

^{2/} Applicable to transportation-only service, including Core Aggregation Transportation service.

^{3/} This charge is applicable for service to Utility Procurement Customers and include the G-CPNR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 4.

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Schedule No. G-NGV

Sheet 2

NATURAL GAS SERVICE FOR MOTOR VEHICLES
 (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)

(Continued)

RATES (Continued)

Commodity and Transmission Charges (Continued)

Utility-Funded Fueling Station

G-NGC Compression Surcharge, per therm 105.002¢

Low Carbon Fuel Standard (LCFS) Rate Credit, per therm^{4/} 0.000¢

The G-NGC Compression Surcharge will be added to the G-NGU Uncompressed rate per therm, or the G-NGUC Uncompressed rate per them as applicable, as indicated in the Customer-Funded Fueling Station section above. The resultant total compressed rate is:

G-NGU plus G-NGC and LCFS Rate Credit, compressed per them 153.520¢

G-NGUC plus G-NGC and LCFS Rate Credit, compressed per therm 153.783¢

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the Utility from a Utility-funded fueling station.

For billing purposes, the number of therms compressed at a Utility-funded station, will be expressed in gasoline gallon equivalents at the dispenser.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

4/ As set forth in Special Condition 18.

(Continued)

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Schedule No. G-CP
CORE PROCUREMENT SERVICE

Sheet 2

(Continued)

RATES (Continued)

G-CPNR (Continued)

Cost of Gas, per therm	27.033¢
Brokerage Fee, per therm	<u>0.160¢</u>
Total Core Procurement Charge, per therm	27.193¢

G-CPNRC

This is the non-residential Cross-Over Rate authorized in D.02-08-065. This charge will be applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

The monthly gas procurement charge is comprised of: (1) the higher of the Cost of Gas in the G-CPNR rate above, less authorized franchise fees and uncollectible expenses, or the Adjusted Border Price; (2) authorized franchise fees and uncollectible expenses; and (3) authorized core brokerage fee.

The Border Price is equal to the average of the first of the month "Southern Cal Border Avg." index from Natural Gas Intelligence and the "Southern California Gas Co., California" index from Inside FERC. The Adjusted Border Price is equal to the Border Price, plus backbone transportation service charges as described in D.11-04-032.

Cost of Gas, (1) and (2) above, per therm	27.296¢
Brokerage Fee, per therm	<u>0.160¢</u>
Total Core Procurement Charge, per therm	27.456¢

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G-CPR

This charge is for residential service. Pursuant to D.96-08-037, Utility was authorized to change the residential gas procurement charge monthly concurrent with its implementation of the 1996 BCAP Decision (D.97-04-082).

(Continued)

(TO BE INSERTED BY UTILITY)
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Schedule No. G-CP
CORE PROCUREMENT SERVICE

Sheet 3

(Continued)

RATES (Continued)

G-CPR (Continued)

The monthly residential gas procurement charge is comprised of: (1) the weighted average estimated cost of gas (WACOG) for the current month, derived in the manner set forth in D.98-07-068, including reservation charges associated with interstate pipeline capacity contracts entered into by the Utility pursuant to D.04-09-022 and D.02-06-023, and the carrying cost of storage inventory pursuant to D.07-12-019; (2) authorized franchise fees and uncollectible expenses; (3) authorized core brokerage fee; (4) any adjustments for over- or under- collection imbalance in the Core Purchased Gas Account (CPGA) imbalance band as defined and approved in D.98-07-068; (5) backbone transportation service charges as described in D.11-04-032; and (6) an adjustment for the Gas Cost Incentive Mechanism (GCIM) reward/penalty pursuant to D.02-06-023. The CPGA component is an adder in the case of an under-collection and a subtracter in the case of an over-collection.

Cost of Gas, per therm	27.033¢
Brokerage Fee, per therm	<u>0.160¢</u>
Total Core Procurement Charge, per therm	27.193¢

G-CPRC

This is the residential Cross-Over Rate authorized in D.02-08-065. This charge will be applicable for the first 12 months for: (1) residential core transportation customers who consumed over 50,000 therms in the last 12 months and who transfer to utility procurement, or (2) residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

The monthly gas procurement charge is comprised of: (1) the higher of the Cost of Gas in the G-CPR rate above, less authorized franchise fees and uncollectible expenses, or the Adjusted Border Price; (2) authorized franchise fees and uncollectible expenses; and (3) authorized core brokerage fee.

The Border Price is equal to the average of the first of the month "Southern Cal Border Avg." index from Natural Gas Intelligence and the "Southern California Gas Co., California" index from Inside FERC. The Adjusted Border Price is equal to the Border Price, plus backbone transportation service charges as described in D.11-04-032.

Cost of Gas, (1) and (2) above, per therm	27.296¢
Brokerage Fee, per therm	<u>0.160¢</u>
Total Core Procurement Charge, per therm	27.456¢

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The Border Price will be posted on the Utility's Internet web site at <http://www.socalgas.com>.

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PRELIMINARY STATEMENT

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Part II Summary of Rates and Charges	52254-G,52255-G,52256-G,52183-G,52184-G,52257-G 52220-G,46431-G,46432-G,52164-G,52229-G,52230-G,52231-G,52189-G
Part III Cost Allocation and Revenue Requirement	52190-G,50447-G,50448-G
Part IV Income Tax Component of Contributions and Advances	52273-G,24354-G
Part V Balancing Accounts	
Description and Listing of Balancing Accounts	51893-G
Purchased Gas Account (PGA)	51641-G,49672-G
Core Fixed Cost Account (CFCA)	51352-G,51353-G
Noncore Fixed Cost Account (NFCA)	51354-G,51642-G,51356-G
Enhanced Oil Recovery Account (EORA)	49712-G
Noncore Storage Balancing Account (NSBA)	50450-G,50451-G
California Alternate Rates for Energy Account (CAREA)	45882-G,45883-G
Hazardous Substance Cost Recovery Account (HSCRA)	40875-G, 40876-G,40877-G
Gas Cost Rewards and Penalties Account (GCRPA)	40881-G
Pension Balancing Account (PBA)	49309-G,49310-G
Post-Retirement Benefits Other Than Pensions Balancing Account (PBOPBA) .	49311-G,49312-G
Research Development and Demonstration Surcharge Account (RDDGSA).....	40888-G
Demand Side Management Balancing Account (DSMBA).....	45194-G,41153-G
Direct Assistance Program Balancing Account (DAPBA)	40890-G
Integrated Transmission Balancing Account (ITBA)	49313-G

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4916
 DECISION NO.

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jan 7, 2016
 EFFECTIVE Jan 10, 2016
 RESOLUTION NO. G-3351

ATTACHMENT B

ADVICE NO. 4916

**G-CPNRC & G-CPRC RATE CALCULATION WORKPAPER
SCHEDULE NO. G-CP CROSS-OVER RATE FILING
EFFECTIVE JANUARY 10, 2015**

Border Price Index (BPI)

The Border Price is equal to the average of the first of the month "Southern Cal Border Avg." index from Natural Gas Intelligence (NGI) and the "Southern California Gas Co., California" bid week index from Inside FERC (IFERC)

January 2016 NGI's Price Index (NGIPI) = \$0.25800 per therm

January 2016 IFERC Price Index (IFERCPI) = \$0.25800 per therm

$$\begin{aligned}\text{Border Price Index (BPI)} &= (\text{NGIPI} + \text{IFERCPI}) / 2 \\ \text{BPI} &= \$0.25800 \text{ per therm}\end{aligned}$$

Adjusted Border Price Index (ABPI)

Add BTS Reservation Charge to BPI

$$\text{ABPI} = \$0.25800 + \$0.01023 = \$0.26823 \text{ per therm}$$

Core Procurement Cost of Gas (CPC)

1/1/16 G-CPNR & G-CPR Cost of Gas (without Brokerage Fee) = \$0.27033

Adjusted Core Procurement Cost of Gas (ACPC)

Remove 1.7638% Franchise Fee and Uncollectibles (FF&U)

$$\text{ACPC} = \$0.27033 / 1.017638 = \$0.26564 \text{ per therm}$$

G-CPNRC & G-CPRC Cross-Over Rate Calculation:

Higher of ACPC or ABPI = ABPI = \$0.26823

Include 1.7638% Franchise Fee and Uncollectibles (FF&U)

$$\text{G-CPNRC \& G-CPRC Cost of Gas} = \$0.26823 * 1.017638 = \$0.27296 \text{ per therm}$$