

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



January 28, 2016

Advice Letter 4914

Ronald van der Leeden
Director, Regulatory Affairs
Southern California Gas
555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011

Subject: Schedule No. G-CPS December 2015 Cash-Out Rates

Dear Mr. van der Leeden:

Advice Letter 4914 is effective January 5, 2016.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph
Director, Energy Division



Ronald van der Leeden
Director
Regulatory Affairs

555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011
Tel: 213.244.2009
Fax: 213.244.4957

RvanderLeeden@semprautilities.com

January 5, 2016

Advice No. 4914
(U 904 G)

Public Utilities Commission of the State of California

Subject: Schedule No. G-CPS December 2015 Cash-Out Rates

Southern California Gas Company (SoCalGas) hereby submits revisions to its Schedule No. G-CPS, California Producer Service (G-CPS), applicable throughout its service territory, as shown on Attachment A.

Purpose

This routine filing updates the Imbalance Cash-out Rates in G-CPS with rates for December 2015 as authorized by the California Public Utilities Commission's (Commission) approval, on February 11, 2014, of SoCalGas' Advice No. (AL) 4177-A which was filed in compliance with Resolution (Res.) G-3489 and is consistent with Decision (D.) 07-08-029 and D.10-09-001.

Background

SoCalGas filed AL 4177-A to implement the modifications ordered in Res. G-3489, D.07-08-029, and D.10-09-001. Consistent with these documents, SoCalGas included its new tariff, G-CPS, to cover SoCalGas' costs associated with providing services to California Producers. G-CPS also provides the rate calculation methodology for the monthly California Producer Imbalance Cash-out rates using gas price indices published by the Intercontinental Exchange (ICE).

Information

On February 11, 2014, the Commission approved G-CPS as part of AL 4177-A, along with other tariffs and agreement forms. The methodology that SoCalGas uses to determine the Imbalance Cash-out Rates is described in G-CPS, Special Condition 5.

The Imbalance Cash-out Rates will be filed on or before the third business day of each month to be effective on the date filed. This filing updates the December 2015 Imbalance Cash-out Rates and includes the previous month's Imbalance Cash-out Rates. The Imbalance Cash-out Rates are reflected in the attached G-CPS tariff sheets.

Protest

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date this Advice Letter, which is January 25, 2016. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attn: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

A copy of the protest should also be sent via e-mail to the attention of the Energy Division Tariff Unit (EDTariffUnit@cpuc.ca.gov). A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No. (213) 244-4957
E-mail: snewsom@SempraUtilities.com

Effective Date

SoCalGas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to GO 96-B. SoCalGas respectfully requests that the tariff sheets filed herein be effective January 5, 2016, which is the date filed, and are to be applicable to the period of November 2015 through December 2015.

Notice

A copy of this Advice Letter is being sent to SoCalGas' GO 96-B service list and the Commission's service list in A.04-08-018, California Producer Access. Address change requests to the GO 96-B should be directed by electronic mail to tariffs@socalgas.com or call 213-244-3387. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or by electronic mail at Process_Office@cpuc.ca.gov.

Ronald van der Leeden
Director – Regulatory Affairs

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY (U 904G)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Sid Newsom

Phone #: (213) 244-2846

E-mail: SNewsom@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 4914

Subject of AL: Schedule No. G-CPS December 2015 Cash-Out Rates

Keywords (choose from CPUC listing): Compliance; Non-Core

AL filing type: Monthly Quarterly Annual One-Time Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

G-3489

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL No. _____

Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A

Does AL request confidential treatment? If so, provide explanation: No

Resolution Required? Yes No

Tier Designation: 1 2 3

Requested effective date: 01/05/16

No. of tariff sheets: 4

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Schedule G-CPS; and TOCs

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: None

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

EDTariffUnit@cpuc.ca.gov

Southern California Gas Company

Attention: Sid Newsom

555 West 5th Street, GT14D6

Los Angeles, CA 90013-1011

SNewsom@semprautilities.com

Tariffs@socalgas.com

¹ Discuss in AL if more space is needed.

ATTACHMENT A
Advice No. 4914

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 52250-G	Schedule No. G-CPS, CALIFORNIA PRODUCER SERVICE, Sheet 7	Revised 52138-G
Revised 52251-G	Schedule No. G-CPS, CALIFORNIA PRODUCER SERVICE, Sheet 8	Revised 52139-G
Revised 52252-G	TABLE OF CONTENTS	Revised 52166-G
Revised 52253-G	TABLE OF CONTENTS	Revised 52249-G

Schedule No. G-CPS
CALIFORNIA PRODUCER SERVICE

Sheet 7

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(Continued)

SPECIAL CONDITIONS (Continued)

5. (Continued)

Cash-out Rates Using Daily Index – SoCal Border as Reported by ICE:

November 2015 Flow Date	150% of 7-Day Average of High Daily Indices (\$/therm)	50% of 7-Day Average of Low Daily Indices (\$/therm)	Average Daily Index (\$/therm)
1	0.33225	0.10536	0.19594
2	0.32796	0.10364	0.19594
3	0.32550	0.10214	0.20859
4	0.32218	0.09971	0.19822
5	0.32229	0.09900	0.21647
6	0.32421	0.09961	0.22702
7	0.32250	0.09939	0.21269
8	0.32464	0.10089	0.21269
9	0.32679	0.10239	0.21269
10	0.33086	0.10439	0.22894
11	0.33429	0.10632	0.21978
12	0.33579	0.10750	0.22878
13	0.33257	0.10646	0.21282
14	0.33193	0.10604	0.20890
15	0.33129	0.10561	0.20890
16	0.33064	0.10518	0.20890
17	0.33364	0.10561	0.24088
18	0.33429	0.10582	0.22236
19	0.33493	0.10564	0.22938
20	0.33986	0.10693	0.22957
21	0.34329	0.10836	0.22560
22	0.34671	0.10979	0.22560
23	0.35014	0.11121	0.22560
24	0.34779	0.11071	0.23258
25	0.34929	0.11114	0.23088
26	0.34693	0.11050	0.21825
27	0.34350	0.10964	0.21825
28	0.34264	0.10886	0.21825
29	0.34179	0.10807	0.21825
30	0.34093	0.10729	0.21825
Average for the Month	N/A	N/A	0.21837

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4914
 DECISION NO.

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jan 5, 2016
 EFFECTIVE Jan 5, 2016
 RESOLUTION NO. G-3489

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G-MHPS	Surcharge to Fund Public Utilities Commission		
	Master Metered Mobile Home Park Gas Safety		
	Inspection and Enforcement Program	32828-G	
G-MSUR	Transported Gas Municipal Surcharge	49989-G,25006-G	
G-PAL	Operational Hub Services	45363-G,45364-G,45365-G	
G-CPS	California Producer Service	49713-G,51219-G,49715-G,49716-G	T
		49717-G,49718-G,52250-G,52251-G,49721-G	T

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The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

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(Continued)

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