

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



January 6, 2016

Advice Letter: 4902-G

Southern California Gas Company
Attention: Sid Newsom
555 West Fifth Street, GT14D6
Los Angeles, CA 90013-1011

SUBJECT: Schedule No. G-CPS November 2015 Cash-Out Rates

Dear Mr. Newsom:

Advice Letter 4902-G is effective as of December 3, 2015.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph
Director, Energy Division



Ronald van der Leeden
Director
Regulatory Affairs

555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011
Tel: 213.244.2009
Fax: 213.244.4957

RvanderLeeden@semprautilities.com

December 3, 2015

Advice No. 4902
(U 904 G)

Public Utilities Commission of the State of California

Subject: Schedule No. G-CPS November 2015 Cash-Out Rates

Southern California Gas Company (SoCalGas) hereby submits revisions to its Schedule No. G-CPS, California Producer Service (G-CPS), applicable throughout its service territory, as shown on Attachment A.

Purpose

This routine filing updates the Imbalance Cash-out Rates in G-CPS with rates for November 2015 as authorized by the California Public Utilities Commission's (Commission) approval, on February 11, 2014, of SoCalGas' Advice No. (AL) 4177-A which was filed in compliance with Resolution (Res.) G-3489 and is consistent with Decision (D.) 07-08-029 and D.10-09-001.

Background

SoCalGas filed AL 4177-A to implement the modifications ordered in Res. G-3489, D.07-08-029, and D.10-09-001. Consistent with these documents, SoCalGas included its new tariff, G-CPS, to cover SoCalGas' costs associated with providing services to California Producers. G-CPS also provides the rate calculation methodology for the monthly California Producer Imbalance Cash-out rates using gas price indices published by the Intercontinental Exchange (ICE).

Information

On February 11, 2014, the Commission approved G-CPS as part of AL 4177-A, along with other tariffs and agreement forms. The methodology that SoCalGas uses to determine the Imbalance Cash-out Rates is described in G-CPS, Special Condition 5.

The Imbalance Cash-out Rates will be filed on or before the third business day of each month to be effective on the date filed. This filing updates the November 2015 Imbalance Cash-out Rates and includes the previous month's Imbalance Cash-out Rates. The Imbalance Cash-out Rates are reflected in the attached G-CPS tariff sheets.

Protest

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date this Advice Letter, which is December 23, 2015. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attn: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

A copy of the protest should also be sent via e-mail to the attention of the Energy Division Tariff Unit (EDTariffUnit@cpuc.ca.gov). A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No. (213) 244-4957
E-mail: snewsom@SempraUtilities.com

Effective Date

SoCalGas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to GO 96-B. SoCalGas respectfully requests that the tariff sheets filed herein be effective December 3, 2015, which is the date filed, and are to be applicable to the period of October 2015 through November 2015.

Notice

A copy of this Advice Letter is being sent to SoCalGas' GO 96-B service list and the Commission's service list in A.04-08-018, California Producer Access. Address change requests to the GO 96-B should be directed by electronic mail to tariffs@socalgas.com or call 213-244-3387. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or by electronic mail at Process_Office@cpuc.ca.gov.

Ronald van der Leeden
Director – Regulatory Affairs

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY (U 904G)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Sid Newsom

Phone #: (213) 244-2846

E-mail: SNewsom@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 4902

Subject of AL: Schedule No. G-CPS November 2015 Cash-Out Rates

Keywords (choose from CPUC listing): Compliance; Non-Core

AL filing type: Monthly Quarterly Annual One-Time Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

G-3489

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL No. _____

Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A

Does AL request confidential treatment? If so, provide explanation: No

Resolution Required? Yes No

Tier Designation: 1 2 3

Requested effective date: 12/3/15

No. of tariff sheets: 4

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Schedule G-CPS; and TOCs

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: None

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
EDTariffUnit@cpuc.ca.gov

Southern California Gas Company
Attention: Sid Newsom
555 West 5th Street, GT14D6
Los Angeles, CA 90013-1011
SNewsom@semprautilities.com
Tariffs@socalgas.com

¹ Discuss in AL if more space is needed.

ATTACHMENT A
Advice No. 4902

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 52138-G	Schedule No. G-CPS, CALIFORNIA PRODUCER SERVICE, Sheet 7	Revised 52012-G
Revised 52139-G	Schedule No. G-CPS, CALIFORNIA PRODUCER SERVICE, Sheet 8	Revised 52013-G
Revised 52140-G	TABLE OF CONTENTS	Revised 52014-G
Revised 52141-G	TABLE OF CONTENTS	Revised 52137-G

Schedule No. G-CPS
CALIFORNIA PRODUCER SERVICE

Sheet 7

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(Continued)

SPECIAL CONDITIONS (Continued)

5. (Continued)

Cash-out Rates Using Daily Index – SoCal Border as Reported by ICE:

October 2015 Flow Date	150% of 7-Day Average of High Daily Indices (\$/therm)	50% of 7-Day Average of Low Daily Indices (\$/therm)	Average Daily Index (\$/therm)
1	0.39959	0.13132	0.25288
2	0.39402	0.12932	0.24636
3	0.38716	0.12643	0.23013
4	0.38030	0.12354	0.23013
5	0.37345	0.12064	0.23013
6	0.36686	0.11829	0.24299
7	0.36257	0.11657	0.24252
8	0.36204	0.11586	0.24686
9	0.36332	0.11614	0.25133
10	0.36825	0.11743	0.25025
11	0.37318	0.11871	0.25025
12	0.37811	0.12000	0.25025
13	0.38282	0.12163	0.26231
14	0.38775	0.12320	0.26437
15	0.39086	0.12484	0.26534
16	0.39450	0.12605	0.26599
17	0.39214	0.12591	0.24316
18	0.38979	0.12577	0.24316
19	0.38743	0.12563	0.24316
20	0.38400	0.12471	0.24964
21	0.37929	0.12279	0.23986
22	0.37071	0.11971	0.22333
23	0.36257	0.11693	0.22935
24	0.35829	0.11507	0.21627
25	0.35400	0.11321	0.21627
26	0.34971	0.11136	0.21627
27	0.34446	0.10914	0.22098
28	0.33964	0.10821	0.22099
29	0.33911	0.10800	0.22278
30	0.33696	0.10707	0.22027
31	0.33654	0.10707	0.22027
Average for the Month	N/A	N/A	0.23896

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4902
 DECISION NO.

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Dec 3, 2015
 EFFECTIVE Dec 3, 2015
 RESOLUTION NO. G-3489

Schedule No. G-CPS
CALIFORNIA PRODUCER SERVICE

Sheet 8

(Continued)

SPECIAL CONDITIONS (Continued)

5. (Continued)

Cash-out Rates Using Daily Index – SoCal Border as Reported by ICE:

November 2015 Flow Date	150% of 7-Day Average of High Daily Indices (\$/therm)	50% of 7-Day Average of Low Daily Indices (\$/therm)	Average Daily Index (\$/therm)
1	0.33225	0.10536	0.19594
2	0.32796	0.10364	0.19594
3	0.32550	0.10214	0.20859
4	0.32218	0.09971	0.19822
5	0.32229	0.09900	0.21647
6	0.32421	0.09961	0.22702
7	0.32250	0.09939	0.21269
8	0.32464	0.10089	0.21269
9	0.32679	0.10239	0.21269
10	0.33086	0.10439	0.22894
11	0.33429	0.10632	0.21978
12	0.33579	0.10750	0.22878
13	0.33257	0.10646	0.21282
14	0.33193	0.10604	0.20890
15	0.33129	0.10561	0.20890
16	0.33064	0.10518	0.20890
17	0.33364	0.10561	0.24088
18	0.33429	0.10582	0.22236
19	0.33493	0.10564	0.22938
20	0.33986	0.10693	0.22957
21	0.34329	0.10836	0.22560
22	0.34671	0.10979	0.22560
23	0.35014	0.11121	0.22560
24	0.34779	0.11071	0.23258
25	0.34929	0.11114	0.23088
26	0.34693	0.11050	0.21825
27	0.34350	0.10964	0.21825
28	0.34264	0.10886	0.21825
29	0.34179	0.10807	0.21825
30	0.34093	0.10729	0.21825
Average for the Month	N/A	N/A	0.21837

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	Utilities Reimbursement Account	45362-G
G-MHPS	Surcharge to Fund Public Utilities Commission	
	Master Metered Mobile Home Park Gas Safety	
	Inspection and Enforcement Program	32828-G
G-MSUR	Transported Gas Municipal Surcharge	49989-G,25006-G
G-PAL	Operational Hub Services	45363-G,45364-G,45365-G
G-CPS	California Producer Service	49713-G,51219-G,49715-G,49716-G
		49717-G,49718-G,52138-G,52139-G,49721-G

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The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

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Table of Contents--Rate Schedules	52131-G,52136-G,52140-G
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Table of Contents--List of Contracts and Deviations	50356-G
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Table of Contents--Sample Forms	51497-G,51536-G,51537-G,51750-G,50598-G

PRELIMINARY STATEMENT

Part I General Service Information	45597-G,24332-G,24333-G,24334-G,48970-G
Part II Summary of Rates and Charges	52109-G,52110-G,52111-G,51610-G,51611-G,52112-G 52104-G,46431-G,46432-G,50855-G,52113-G,52114-G,52115-G,51616-G
Part III Cost Allocation and Revenue Requirement	51031-G,50447-G,50448-G
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(Continued)

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