

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



February 10, 2016

**Advice Letter 4896**

Ronald van der Leeden  
Director, Regulatory Affairs  
Southern California Gas  
555 W. Fifth Street, GT14D6  
Los Angeles, CA 90013-1011

**Subject: Establishment of the Cap-and-Trade Cost Exemption and  
the California Climate Credit Pursuant to D.15-10-032**

Dear Mr. van der Leeden:

Advice Letter 4896 is effective December 23, 2015.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph  
Director, Energy Division



**Ronald van der Leeden**

Director

Regulatory Affairs

555 W. Fifth Street, GT14D6  
Los Angeles, CA 90013-1011

Tel: 213.244.2009

Fax: 213.244.4957

*RvanderLeeden@semprautilities.com*

November 23, 2015

Advice No. 4896

(U 904 G)

Public Utilities Commission of the State of California

**Subject: Establishment of the Cap-and-Trade Cost Exemption and the California Climate Credit Pursuant to D.15-10-032**

Southern California Gas Company (SoCalGas) hereby submits for approval by the California Public Utilities Commission (Commission) revisions to its tariffs, applicable throughout its service territory, as shown in Attachment A.

**Purpose**

This Advice Letter (AL) establishes the Cap-and-Trade Cost Exemption, which is a volumetric credit for SoCalGas customers who pay Cap-and-Trade compliance costs directly to the California Air Resources Board (CARB) as a Covered Entity and are also billed these costs embedded in SoCalGas' transportation rates. This AL also establishes a new Rate Schedule No. G-CCC, which provides the California Climate Credit established by Decision (D.) 15-10-032.

**Background**

On March 19, 2014, the Commission issued Rulemaking 14-03-003 to address issues related to Greenhouse Gas (GHG) cost and revenues resulting from the implementation of CARB's Cap-and-Trade program for natural gas corporations. On October 23, 2015, the Commission issued D.15-10-032, which adopted procedures necessary for natural gas corporations to comply with the California Cap-and-Trade program. Conclusion of Law (COL) 12 found that:

Natural gas greenhouse gas compliance costs should be recovered from all core and non-core customers, excluding exempt customers, on an equal-cents-per-therm basis through base transportation rates already present on customers' bills.

COL 14 further clarified that:

For exempt customers, the utilities should be authorized to use a line-item credit to demonstrate that exempt customers do not pay twice for their greenhouse gas emissions. The line-item credit should be called "Cap-and-Trade Cost Exemption."

In order to implement the above requirements, Ordering Paragraph (OP) 15 provided that:

Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southern California Gas Company and Southwest Gas Company shall each file a Tier 2 Advice Letter within 30 days of the effective date of this decision to update their existing transportation tariffs to include GHG costs in transportation rates.

With respect to the establishment of the California Climate Credit, OP 14 states:

Greenhouse gas allowance proceeds, net of reasonable greenhouse gas compliance costs and expenses, should be returned to residential customers as a natural gas "California Climate Credit." Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southern California Gas Company and Southwest Gas Company shall each file a Tier 2 advice letter within 30 days of the effective date of this decision to update their gas rate schedules to indicate that residential customers will receive an annual Climate Credit each April, beginning in 2016.

### **Requested Tariff Revisions**

#### **Cap-and-Trade Cost Exemption**

For natural gas corporations, Cap-and-Trade compliance is based primarily on gas therms delivered to customers, excluding customers who are themselves Covered Entities. The Commission found in D.15-10-032 that customers who are Covered Entities should be exempt from SoCalGas' supplier-related Cap-and-Trade compliance costs. The Cap-and-Trade Cost Exemption is designed to provide that exemption.<sup>1</sup>

In compliance with COL 14 and OP 15, the following language is added as a separate section before Minimum Charge to Schedule No. G-10, Core Commercial and

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<sup>1</sup> While the Cap-and-Trade Cost Exemption excludes covered entities from SoCalGas' supplier-related Cap-and-Trade compliance costs, these customers' rates will still include costs related to SoCalGas' covered facility compliance costs and Lost and Unaccounted For gas compliance costs. See SoCalGas Advice No. 4877-A.

Industrial Service, Sheet 3; G-NGV, Natural Gas Service for Motor Vehicles, Sheet 2; GT-F, Firm Intrastate Transportation Service for Distribution Customers, Sheet 3; GT-I, Interruptible Intrastate Transportation Service for Distribution Level Customers, Sheet 3; and GT-TLS, Intrastate Transportation Service for Transmission Level Customers, Sheet 5:

Cap-and-Trade Cost Exemption ..... 0.000 cents/therm

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory for the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

The value of the Cap-and-Trade Cost Exemption will initially be set at 0.000 cents/therm. This will be updated to the appropriate amount when SoCalGas files, per OP 7 of D.15-10-032, a Tier 1 AL no later than April 1, 2016 to include forecast GHG costs into rates. Going forward, the Cap-and-Trade Cost Exemption will be updated as part of SoCalGas' Annual Regulatory Account Update Filing and Year-End Consolidated Rate Update Filing.

Establishment of Schedule No. G-CCC (California Climate Credit)

Per OP 14, SoCalGas establishes a new Rate Schedule No. G-CCC, which provides the details of the annual California Climate Credit. The California Climate Credit will be distributed to all eligible residential customer accounts annually on April 1, appearing on the customers next scheduled bill date after April 1 and shown on the customer's bill as a separate line item. Master-metered rate schedules GM and GS receive one credit per sub-unit. Credits are issued to all active accounts receiving natural gas service on the date the credit is given. One credit will be given per household, so accounts with more than one service point receive only one credit. The discount for customers qualifying for California Alternate Rates for Energy (CARE) will be calculated before the California Climate Credit is applied to ensure no impact to the benefits of the CARE program.

The value of the California Climate Credit will initially be set at \$0.00. This will be updated to the appropriate amount when SoCalGas files, per OP 7 of D.15-10-032, a Tier 1 AL no later than April 1, 2016 to include forecasted GHG allowance proceeds into rates. Going forward, the California Climate Credit will be updated as part of SoCalGas' Annual Regulatory Account Update Filing and Year-End Consolidated Rate Update Filing.

### **Protest**

Anyone may protest this AL to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date of this AL, which is December 13, 2015. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is given below.

CPUC Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

A copy of the protest should also be sent via e-mail to the attention of the Energy Division Tariff Unit ([EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)). A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom  
Tariff Manager - GT14D6  
555 West Fifth Street  
Los Angeles, CA 90013-1011  
Facsimile No. (213) 244-4957  
E-mail: [snewsom@SempraUtilities.com](mailto:snewsom@SempraUtilities.com)

### **Effective Date**

Per OP 14 and OP 15 of D.15-10-032, this filing is subject to Energy Division disposition and is classified as Tier 2 (effective after staff approval). SoCalGas respectfully requests that this filing be approved on December 23, 2015, which is 30 calendar days from the date filed.

### **Notice**

A copy of this AL is being sent to SoCalGas' GO 96-B service list and the Commission's service list for R.14-03-003. Address change requests to the GO 96-B should be directed by electronic mail to [tariffs@socalgas.com](mailto:tariffs@socalgas.com) or call 213-244-3387.

For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or by electronic mail at [Process\\_Office@cpuc.ca.gov](mailto:Process_Office@cpuc.ca.gov).

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Ronald van der Leeden  
Director- Regulatory Affairs

Attachments

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY (U 904G)**

Utility type:

ELC     GAS  
 PLC     HEAT     WATER

Contact Person: Sid Newsom

Phone #: (213) 244-2846

E-mail: SNewsom@semprautilities.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric    GAS = Gas  
PLC = Pipeline    HEAT = Heat    WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 4896

Subject of AL: Establishment of the Cap-and-Trade Cost Exemption and the California Climate Credit  
Pursuant to D.15-10-032

Keywords (choose from CPUC listing): Greenhouse Gas

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D.15-10-032

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL No \_\_\_\_\_

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: N/A

Does AL request confidential treatment? If so, provide explanation: No

Resolution Required?  Yes  No

Tier Designation:  1  2  3

Requested effective date: 12/23/15

No. of tariff sheets: 39

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Schedules: GT-TLS, G-NGV, GT-F, GT-L, G-10, G-CCC and TOC's.

Service affected and changes proposed<sup>1</sup> See Advice Letter

Pending advice letters that revise the same tariff sheets: None

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Ave.,  
San Francisco, CA 94102  
[EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Southern California Gas Company  
Attention: Sid Newsom  
555 West 5<sup>th</sup> Street, GT14D6  
Los Angeles, CA 90013-1011  
[SNewsom@semprautilities.com](mailto:SNewsom@semprautilities.com)  
[tariffs@socalgas.com](mailto:tariffs@socalgas.com)

<sup>1</sup> Discuss in AL if more space is needed.

ATTACHMENT A  
Advice No. 4896

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 52057-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN-10, GN-10C and GT-10 Rates), Sheet 3	Revised 47116-G
Revised 52058-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN-10, GN-10C and GT-10 Rates), Sheet 4	Revised 51146-G
Revised 52059-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN-10, GN-10C and GT-10 Rates), Sheet 5	Revised 46449-G
Revised 52060-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN-10, GN-10C and GT-10 Rates), Sheet 6	Revised 51147-G
Revised 52061-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates), Sheet 2	Revised 52029-G
Revised 52062-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates), Sheet 3	Revised 52029-G Revised 48974-G
Revised 52063-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates), Sheet 4	Revised 51151-G Revised 48974-G
Revised 52064-G	Schedule No. GT-F, FIRM INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION CUSTOMERS, Sheet 2	Revised 51630-G
Revised 52065-G	Schedule No. GT-F, FIRM INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION LEVEL CUSTOMERS, Sheet 3	Revised 51630-G Revised 49427-G
Revised 52066-G	Schedule No. GT-F, FIRM INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION LEVEL CUSTOMERS, Sheet 4	Revised 49427-G Revised 49428-G
Revised 52067-G	Schedule No. GT-F, FIRM INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION LEVEL CUSTOMERS, Sheet 5	Revised 49428-G Revised 49429-G
Revised 52068-G	Schedule No. GT-F, FIRM INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION LEVEL CUSTOMERS, Sheet 6	Revised 49429-G Revised 49430-G
Original 52069-G	Schedule No. GT-F, FIRM INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION LEVEL CUSTOMERS, Sheet 7	Revised 49430-G
Revised 52070-G	Schedule No. GT-F, FIRM INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION LEVEL CUSTOMERS, Sheet 8	Revised 45308-G
Revised 52071-G	Schedule No. GT-F, FIRM INTRASTATE	Revised 47167-G



ATTACHMENT A  
Advice No. 4896

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 52072-G	TRANSPORTATION SERVICE, FOR DISTRIBUTION LEVEL CUSTOMERS, Sheet 9 Schedule No. GT-F, FIRM INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION LEVEL CUSTOMERS, Sheet 10	Revised 45310-G
Revised 52073-G	Schedule No. GT-F, FIRM INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION LEVEL CUSTOMERS, Sheet 11	Revised 45311-G
Revised 52074-G	Schedule No. GT-F, FIRM INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION LEVEL CUSTOMERS, Sheet 12	Revised 45312-G
Revised 52075-G	Schedule No. GT-F, FIRM INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION LEVEL CUSTOMERS, Sheet 13	Revised 45313-G
Revised 52076-G	Schedule No. GT-I, INTERRUPTIBLE INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION LEVEL CUSTOMERS, Sheet 2	Revised 51632-G
Revised 52077-G	Schedule No. GT-I, INTERRUPTIBLE INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION LEVEL CUSTOMERS, Sheet 3	Revised 51632-G Revised 49432-G
Revised 52078-G	Schedule No. GT-I, INTERRUPTIBLE INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION LEVEL CUSTOMERS, Sheet 4	Revised 49432-G Revised 45317-G
Revised 52079-G	Schedule No. GT-I, INTERRUPTIBLE INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION LEVEL CUSTOMERS, Sheet 5	Revised 47168-G Revised 45317-G
Revised 52080-G	Schedule No. GT-I, INTERRUPTIBLE INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION LEVEL CUSTOMERS, Sheet 6	Revised 47168-G Revised 45319-G
Revised 52081-G	Schedule No. GT-I, INTERRUPTIBLE INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION LEVEL CUSTOMERS, Sheet 7	Revised 45319-G Revised 45320-G
Revised 52082-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 5	Revised 51053-G

ATTACHMENT A  
Advice No. 4896

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 52083-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 6	Revised 51053-G Revised 49434-G
Revised 52084-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 7	Revised 49434-G Revised 49435-G
Revised 52085-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 8	Revised 49435-G Revised 49436-G
Revised 52086-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 9	Revised 49436-G Original 45329-G
Revised 52087-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 10	Original 45329-G Original 45330-G
Revised 52088-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 11	Original 45330-G Original 45331-G
Revised 52089-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 12	Original 45331-G Original 45332-G
Revised 52090-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 13	Revised 47170-G Original 45332-G
Revised 52091-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 14	Revised 47170-G Original 45334-G
Original 52092-G	Schedule No. G-CCC, GREENHOUSE GAS CALIFORNIA CLIMATE CREDIT, Sheet 1	
Revised 52093-G	TABLE OF CONTENTS	Revised 52032-G
Revised 52094-G	TABLE OF CONTENTS	Revised 52047-G
Revised 52095-G	TABLE OF CONTENTS	Revised 52048-G



Schedule No. G-10

Sheet 4

**CORE COMMERCIAL AND INDUSTRIAL SERVICE**  
(Includes GN-10, GN-10C and GT-10 Rates)

(Continued)

SPECIAL CONDITIONS (Continued)

Applicable to Both Procurement and Transportation-Only Customers (Continued)

2. Number of Therms: The number of therms to be billed shall be determined in accordance with Rule No. 2.
3. Space Heating Only: Applies to customers who are using gas primarily for space heating as determined by survey or under the presumption that customers who use less than 11 Ccf per month during each of the regular billing periods ending in August and September qualify for Heat Only billing.
4. Interruption of Service: Service under this schedule is subject to interruption in whole or in part without notice in case of actual or anticipated shortage of natural gas resulting from an insufficient supply, inadequate transmission or delivery capacity or facilities or storage requirements. The Utility will not be liable for damages occasioned by interruption of service supplied under this schedule. Such interruption of service shall be made in accordance with Rule No. 23.
5. Rate Changes: The Utility will file core procurement rate changes on the last business day of each month to become effective on the first calendar day of the following month, except the Cross-Over Rate, which will be filed on or before the 9<sup>th</sup> calendar day of each month to be effective on the 10<sup>th</sup> calendar day of each month.
6. Multiple Use Customer: Customers may receive service under this schedule (a) separately, or (b) in combination with a another rate schedule(s) through a single meter installation. Where service is rendered under (b), a separate monthly Customer Charge shall be applicable for service under each schedule unless otherwise stated.
7. Noncore Service Election: Customers served hereunder may elect to be reclassified as noncore. Eligibility requirements are defined in Rule No. 1. Customers electing noncore service status must sign the required natural gas service agreement and have electronic meter reading equipment installed at the customer's expense as a condition of noncore service. Those customers who have a signed commitment to this schedule must fulfill their obligation to that commitment prior to being reclassified as noncore.
8. Utility Service Agreement: Noncore customers transferring to service under this schedule and core customers using over 250,000 therms/year who wish to take transportation-only service to their single facility must execute a Master Services Contract (Form No. 6597) and Schedule A, Intrastate Transmission Service (Form No. 6597-1). Customers wishing to aggregate service for multiple core facilities must execute a Core Transport Agent Agreement for Core Aggregation Service (Form No. 6536-A).

(Continued)

(TO BE INSERTED BY UTILITY)  
ADVICE LETTER NO. 4896  
DECISION NO. 15-10-032

ISSUED BY  
**Dan Skopec**  
Vice President  
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
SUBMITTED Nov 23, 2015  
EFFECTIVE Dec 23, 2015  
RESOLUTION NO. \_\_\_\_\_



Schedule No. G-10

Sheet 6

**CORE COMMERCIAL AND INDUSTRIAL SERVICE**  
(Includes GN-10, GN-10C and GT-10 Rates)

(Continued)

SPECIAL CONDITIONS (Continued)

Applicable to Transportation-Only Customers (Continued)

14. Gas Imbalance Service: Transportation Imbalance Service shall be provided to the customer, the customer's ESP or marketer/shipper under Schedule No. G-IMB.
15. Customer Responsible for Billing Under Core Aggregation Transportation: The customer is ultimately responsible for the payment of billing charges assessed to the customer's aggregator for services rendered under this schedule. See Rule No. 32 for further details.
16. Gas Exchange Arrangements: Customers having existing gas exchange arrangements with the Utility must exchange the maximum amount of gas allowable under those arrangements prior to the delivery of customer-owned natural gas to the Utility for transportation, unless otherwise agreed to by the Utility.
17. Core Aggregation Transportation Customer Notices and Billing: SoCalGas shall continue to read customer meters, send customers legally required notices and bill inserts pursuant to Public Utilities Code 454(a), and provide customers with all other regular SoCalGas services. This includes direct billing, unless the customer specifies in the electronic Service Request DASR effective with the implementation of D.98-02-108, that SoCalGas bill the ESP or marketer/shipper for all charges.
18. Disputed Bills: All disputes between customers and their Aggregator shall be resolved solely by customers and the Aggregator, and such disputes shall not be subject to Commission jurisdiction. All disputes between the Utility and customers or between the Utility and Aggregators shall be subject to Commission jurisdiction.

Firm Noncore Service in Potentially Capacity-Constrained Areas

19. Open Season: The Utility will conduct an open season to solicit contractually binding bids from noncore eligible customers for firm service in potentially capacity-constrained areas, as defined in Rule No. 1.
20. Non-Bidding Customers: Noncore eligible customers, on core service as of the Open Season start date, as defined in the Constrained Area Amendment to Master Services Contract – Schedule A Intrastate Transmission Service, that do not submit a bid for noncore service commencing on the effective date of the Constrained Area Amendment to Master Services Contract – Schedule A Intrastate Transmission Service, may remain core.

(TO BE INSERTED BY UTILITY)  
ADVICE LETTER NO. 4896  
DECISION NO. 15-10-032

ISSUED BY  
**Dan Skopec**  
Vice President  
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
DATE FILED Nov 23, 2015  
EFFECTIVE Dec 23, 2015  
RESOLUTION NO. \_\_\_\_\_

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Schedule No. G-NGV

Sheet 2

NATURAL GAS SERVICE FOR MOTOR VEHICLES  
 (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)

(Continued)

RATES (Continued)

Commodity and Transmission Charges (Continued)

Utility-Funded Fueling Station

G-NGC Compression Surcharge, per therm ..... 105.002¢

Low Carbon Fuel Standard (LCFS) Rate Credit, per therm<sup>4/</sup> ..... 0.000¢

The G-NGC Compression Surcharge will be added to the G-NGU Uncompressed rate per therm, or the G-NGUC Uncompressed rate per them as applicable, as indicated in the Customer-Funded Fueling Station section above. The resultant total compressed rate is:

G-NGU plus G-NGC and LCFS Rate Credit, compressed per them ..... 145.748¢

G-NGUC plus G-NGC and LCFS Rate Credit, compressed per therm .... 145.748¢

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the Utility from a Utility-funded fueling station.

For billing purposes, the number of therms compressed at a Utility-funded station, will be expressed in gasoline gallon equivalents at the dispenser.

Cap-and-Trade Cost Exemption ..... 0.000¢/therm

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

4/ As set forth in Special Condition 18.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 4896  
 DECISION NO. 15-10-032

ISSUED BY  
**Dan Skopec**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Nov 23, 2015  
 EFFECTIVE Dec 23, 2015  
 RESOLUTION NO. \_\_\_\_\_

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Schedule No. G-NGV

Sheet 3

NATURAL GAS SERVICE FOR MOTOR VEHICLES  
 (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)

(Continued)

RATES (Continued)

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

Applicable to Both Procurement and Transportation-Only Customers

1. Definitions: The definitions of the principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.
2. Number of Therms: The number of therms to be billed shall be determined in accordance with Rule No. 2.
3. Interruption of Service: Service under this schedule is subject to interruption in whole or in part without notice in case of actual or anticipated shortage of natural gas resulting from an insufficient supply, inadequate transmission or delivery capacity or facilities or storage requirements. The Utility will not be liable for damages occasioned by interruption of service supplied under this schedule. Such interruption of service shall be made in accordance with Rule No. 23.
4. Rate Changes: The Utility will file core procurement rate changes on the last business day of each month to become effective on the first calendar day of the following month, except the Cross-Over Rate, which will be filed on or before the 9<sup>th</sup> calendar day of each month to be effective on the 10<sup>th</sup> calendar day of each month.
5. Separate Metering: Service for NGVs will require separate metering from other gas uses the customer may have. All gas used for NGVs, with the exception of NGV home refueling, is required to be under Schedule No. G-NGV. Gas used for NGV home refueling may be under the G-NGV rate schedule or under the applicable individually metered residential rate schedule.
6. Utility Service Agreement: Core customers using over 250,000 therms/year who wish to take transportation-only service to their single facility must execute a Master Services Contract (Form No. 6597) and Schedule A, Intrastate Transmission Service (Form 6597-1). Customers wishing to aggregate service for multiple core facilities must execute an Energy Service Provider Agreement (Form No. 6536-A).

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 4896  
 DECISION NO. 15-10-032

ISSUED BY  
**Dan Skopec**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 SUBMITTED Nov 23, 2015  
 EFFECTIVE Dec 23, 2015  
 RESOLUTION NO. \_\_\_\_\_



Schedule No. G-NGV

Sheet 4

NATURAL GAS SERVICE FOR MOTOR VEHICLES  
(Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)

(Continued)

SPECIAL CONDITIONS (Continued)

Applicable to Both Procurement and Transportation-Only Customers (Continued)

- 7. Term of Service: The term of service hereunder is one month except the following: Customers previously taking transportation-only service who elect to return to utility procurement service, including CAT customers using over 50,000 therms in the last 12 months, shall be obligated to the cross-over procurement rate for a period of one year as further defined in Schedule No. G-CP. Upon expiration of the applicable one-year or five-year commitment, the customer shall be on a month-to-month term thereafter.
- 8. Change of Customer's Apparatus or Equipment: In the event customers make any material change, either in the amount or character of gas appliances or associated equipment, written notice to the Utility must be made in accordance with Rule No. 29, Change of Customer's Apparatus or Equipment.
- 9. California Air Resources Board (ARB) Fuel Regulations: Due to ARB fuel specification regulations, the Utility may not be able to provide natural gas for motor vehicle refueling in some areas of its service territory without some additional location-specific equipment requirements. Therefore customers intending to provide or use natural gas as a motor vehicle fuel must inform the Utility of such intentions prior to such provision or use. The Utility and the customer will determine what location-specific equipment requirements, if any, are needed to satisfy ARB fuel regulations for the provision of NGV service.

Applicable to Transportation-Only Customers

- 10. Transportation-Only Service Option: Customers electing this service option must make arrangements for the purchase and delivery of gas supplies to the SoCalGas system to be transported by the Utility as set forth in Rule No. 32. The GT-NGU rate is available to non-residential core customers with a minimum usage of 250,000 therms annually, either through an individual meter or from a group of end use meters, where each end use meter is classified as core usage and located within the Utility's service territory. Core customers who do not meet the above minimum may opt to aggregate their loads with other core customers and contract for core aggregation service from an authorized Core Transport Agent (CTA), as set forth in Rule No. 32.
- 11. Core Transport Agent Agreement for Core Aggregation Service (Form 6536-A): Customers who meet a minimum transportation requirement of 250,000 therms per year and elect to receive service under this schedule directly from SoCalGas rather than through a CTA must execute Form 6536-A and all the provisions of Rule No. 32 shall apply.
- 12. Gas Transportation Rules: Transportation service under this schedule is subject to the terms and conditions established in Rule No. 30, Transportation of Customer-Owned Gas, and Rule No. 32, Core Aggregation Transportation.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 4896  
 DECISION NO. 15-10-032

ISSUED BY  
**Dan Skopec**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 SUBMITTED Nov 23, 2015  
 EFFECTIVE Dec 23, 2015  
 RESOLUTION NO. \_\_\_\_\_

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Schedule No. GT-TLS

Sheet 7

INTRASTATE TRANSPORTATION SERVICE  
FOR TRANSMISSION LEVEL CUSTOMERS

(Continued)

SPECIAL CONDITIONS (Continued)

GENERAL (Continued)

5. Level of Service (Continued)

a. Unconstrained Areas (Continued)

- ii. Reservation Rate Option service is firm up to the quantities specified for firm priority RS and NV services as designated in Schedule A of the Master Services Contract for non-Bypass customers. Firm quantities are established by the Utility based on Customer's historic peak usage or Customer's Utility-approved forecasted load, and on the Utility's operating capabilities. Usage above the designated firm priority RS and NV quantities is considered interruptible for curtailment purposes.
- iii. Reservation Rate Option service is firm up to the DRQ for Bypass customers. Daily metered usage above the DRQ is considered interruptible for curtailment purposes.

b. Potentially Capacity-Constrained Areas

- i. Firm service is provided up to the Customer's awarded firm noncore capacity. Any usage above the firm awarded noncore capacity is considered interruptible for curtailment purposes.
- ii. Full Requirements Service is not available.

6. Multiple Use Customer: Customers may receive service under this schedule (a) separately or (b) in combination with another rate schedule(s). Where service is rendered under (b), a separate monthly customer charge will be applicable for service under each schedule with a customer charge unless otherwise stated.

7. Utility Service Agreement: As a condition precedent to service under this schedule, an executed Master Services Contract, Schedule A, Intrastate Transmission Service (Form Nos. 6597 and 6597-1) is required. All contracts, rates and conditions are subject to revision and modification as a result of CPUC order.

(Continued)

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**Dan Skopec**  
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Schedule No. GT-TLS

Sheet 10

INTRASTATE TRANSPORTATION SERVICE  
FOR TRANSMISSION LEVEL CUSTOMERS

(Continued)

SPECIAL CONDITIONS (Continued)

GENERAL (Continued)

15. Additional Balancing Requirements for Bypass Customers:

- a. As required to implement the special balancing provisions for a Bypass customer, Customer must contract for, and nominate, transportation services separately for any Bypass facility.
- b. Bypass customers are not subject to Schedule No. G-IMB daily balancing provisions in effect during the months of November through March, but they are subject to year-round daily balancing rules as described below.
- c. Bypass customers will be required to balance transportation deliveries with metered usage to within two imbalance limits each day of the year: 1) the daily imbalance cannot exceed plus or minus five percent ( $\pm 5\%$ ) of that day's metered usage, and 2) the accumulated daily imbalance cannot exceed plus or minus one percent ( $\pm 1\%$ ) of the customer's actual Utility usage in the same month of the prior year. The quantity used to determine the  $\pm 1\%$  accumulated daily imbalance limit may be adjusted by the Bypass customer who does not have actual Utility gas usage history or when forecasted future operations differ from historical. Requests for adjustment must be made in writing and submitted to the Utility before the first day of the month in question, preferably no fewer than 10 calendar days before. Utility System Operator will not be required to provide warnings or other notice that the customer is falling outside the prescribed balancing tolerances. The Bypass customer is responsible for tracking its own daily imbalance positions. Charges for noncompliance with these daily balancing limits will be calculated as the sum of the following:
  - i. A noncompliance charge equal to \$0.10 per therm per day for each day when the daily imbalance exceeds  $\pm 5\%$  of the daily metered or determined usage. For each Operational Flow Order ("OFO") event day on which a customer exceeds its daily imbalance limit in a direction opposite to that of the event situation, there will be no noncompliance charge. For example, during an OFO due to over-nomination, a balancing entity with a negative daily imbalance exceeding  $-5\%$  would not receive a noncompliance charge for this situation.
  - ii. A noncompliance charge equal to \$0.10 per therm per day for each day when the accumulated daily imbalance exceeds the  $\pm 1\%$  limit stated above. Accumulated daily imbalance charges will be assessed regardless of OFO events.
- d. The Utility will calculate daily imbalances after the calendar month for each balancing entity after processing the applicable meter data.

(Continued)

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Schedule No. GT-TLS

Sheet 11

INTRASTATE TRANSPORTATION SERVICE  
 FOR TRANSMISSION LEVEL CUSTOMERS

(Continued)

SPECIAL CONDITIONS (Continued)

15. Additional Balancing Requirements for Bypass Customers: (Continued)

- e. Monthly accumulated daily imbalance trading is allowed for remaining prior month-end accumulated daily imbalances. Any accumulated daily imbalances remaining after the trading period that are in excess of  $\pm 1\%$  of the prior months metered usage will be billed at the G-IMB Standby Procurement Charge or purchased by the Utility at the G-IMB Buy Back Rate. Any carry forward amount will set the beginning accumulated daily imbalance quantity.

FULL REQUIREMENTS SERVICE

16. Class-Average Volumetric Rate Option: Customers electing the CA rate option under this schedule are required to meet the Full Requirements criteria as defined in Rule No. 1. Customers in potentially capacity-constrained areas are not required to meet the conditions specified for Full Requirements as defined in Rule No. 1 in order to receive service under the CA rate option.

17. Unauthorized Alternate Fuel Use or Bypass:

- a. In the event of any unauthorized alternate fuel use or Bypass, customers must provide the Utility written notice thereof quantifying the extent to which alternate fuel or Bypass use occurred. Such notice must be provided prior to the end of the month in which the usage took place. Any unauthorized alternate fuel or Bypass use will be subject to a use-or-pay charge equal to 80% of the applicable transportation charge. No other use-or-pay charges are applicable to Full Requirements Service.
- b. When a Class-Average Volumetric Rate Option customer Bypasses the Utility, the Utility will change the rate that is charged to the customer in accordance with the options available to Bypass customers with the change becoming effective the first day of the month following customer's notice to the Utility of Bypass. For the remaining term of the customer's CA contract, the Utility shall calculate and charge monthly the higher of i) the charges due under the Full Requirements use-or-pay or ii) the charges for service rendered under the Bypass customer rate option.

(Continued)

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Schedule No. GT-TLS

Sheet 14

INTRASTATE TRANSPORTATION SERVICE  
FOR TRANSMISSION LEVEL CUSTOMERS

(Continued)

SPECIAL CONDITIONS (Continued)

FIRM NONCORE SERVICE IN POTENTIALLY CAPACITY-CONSTRAINED AREAS (Continued)

30. Scheduled Quantity Addendum: The Master Services Contract Schedule A Intrastate Transmission Service Scheduled Quantity Addendum (Form No. 6900) (Addendum) shall be used to specify monthly or hourly scheduled quantities in conjunction with the standard Master Services Contract Schedule A, Intrastate Transmission Service (Form No. 6597-1).

31. Term of Awarded Firm Noncore Capacity:

- a. For large noncore customers, the term for firm service shall be the earlier of (a) two (2) years beyond the in-service date of facilities associated with the expansion of local transmission service, or the commencement of service on interstate and/or foreign pipelines or other arrangements that alleviate the need for expanding local transmission facilities, limited to the contractual commitments approved in D.07-05-022; or (b) five (5) years. For small noncore customers, the term is two years. Existing firm contracts will be honored until the end of the contract's current term. Contract quantities for the succeeding contract will conform to the quantities awarded in the open season and the term will coincide with the earlier of a) the beginning of the next open season or b) three years after the succeeding contract is executed. In the event all requests for firm noncore capacity can be awarded without proration and the Utility does not plan to expand the local transmission system within the five-year contract period, the Utility will inform the CPUC. Upon CPUC agreement that there is no need to construct additional facilities within the five-year contract period, the Utility shall amend the five-year contracts to expire after two-years, consistent with the term for small customers.
- b. If the term under the Customer's rate option is shorter than the term for firm noncore capacity awarded in a constrained area open season, then the customer's open season award shall carry over to its subsequent rate option contract. If the term under the Customer's rate option is longer than the term for firm noncore capacity awarded in a constrained area open season, then the customer's rate option commitments will apply and may not be reduced in a subsequent open season.

32. Hourly Scheduled Quantity (HSQ): HSQ is the quantity awarded in an open season and to be delivered each hour as firm noncore service as specified in the Addendum under this rate schedule.

33. Monthly Scheduled Quantity (MSQ): MSQ is the quantity awarded in an open season and to be delivered each month as firm noncore service as specified in the Addendum under this rate schedule. For customers bidding hourly, the MSQ under this rate schedule is equivalent to the summation of HSQs for the month.

(Continued)

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Schedule No. GT-F

Sheet 2

FIRM INTRASTATE TRANSPORTATION SERVICE  
FOR DISTRIBUTION CUSTOMERS

(Continued)

RATES (Continued)

Transportation Charges (Continued)

GT-F4D, Enhanced Oil Recovery  
 Rate, per therm ..... 4.547¢

GT-F5D, Electric Generation\*

For customers using less than 3 million therms per year  
 Rate, per therm ..... 10.554¢

For customers using 3 million therms or more per year  
 Rate, per therm ..... 3.688¢

The applicable GT-F5D transmission charge shall be determined on the basis of the customer's GT-F5D usage (combined with GT-I5D usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the transportation charge shall be determined on a pro rata basis using the months for which usage is available.

\* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 22 herein.

California Air Resources Board (CARB) Fee Credit ..... (0.110¢)/therm

The CARB Fee Credit is applicable to Commercial/Industrial, Enhanced Oil Recovery and Electric Generation customers who are identified by CARB as being billed directly for CARB administrative fees. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as being billed directly, may receive the CARB Fee Credit if so authorized by the facility owner and agreed to by the utility. Applicable CARB Fee Credits may be provided from the date CARB identifies a customer as being direct billed, or provided based upon documentation satisfactory to the Utility for the time period for which payments were made directly to CARB, whichever is earlier.

(Continued)

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Schedule No. GT-F

Sheet 3

FIRM INTRASTATE TRANSPORTATION SERVICE  
FOR DISTRIBUTION LEVEL CUSTOMERS

(Continued)

RATES (Continued)

Cap-and-Trade Cost Exemption ..... 0.000¢/therm

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by CARB as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Minimum Charge

For commercial/industrial, enhanced oil recovery and electric generation using less than 3 million therms per year service, the minimum monthly charge shall be the applicable monthly customer charge. For electric generation customers using 3 million therms or more per year, the minimum monthly charge shall be the GT-F3D customer charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

GENERAL

1. Definitions: The definitions of the principal terms used in this schedule are found either herein or in Rule No. 1.
2. Number of Therms: The number of therms to be billed shall be determined in accordance with Rule No. 2.
3. Multiple Use Customer: Customers may receive service under this schedule (a) separately, or (b) in combination with another rate schedule(s). Where service is rendered under (b), a separate monthly customer charge will be applicable for service under each schedule with a customer charge unless otherwise stated.

(Continued)

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Schedule No. GT-F

Sheet 4

FIRM INTRASTATE TRANSPORTATION SERVICE  
FOR DISTRIBUTION LEVEL CUSTOMERS

(Continued)

SPECIAL CONDITIONS (Continued)

GENERAL (Continued)

4. Utility Service Agreement: As a condition precedent to service under this schedule, an executed Master Services Contract, Schedule A, Intrastate Transmission Service (Form Nos. 6597 and 6597-1) is required. All contracts, rates and conditions are subject to revision and modification as a result of Commission order.
5. Term: The contract term for service under this schedule shall be a minimum of two years. In the event the Customer does not subsequently have a new executed agreement for an additional term or an automatic renewal pursuant to Special Condition 15, service will continue to be provided month to month under Schedule No. GT-I.
6. Curtailement: In the event of curtailment, customers served hereunder will be curtailed in accordance with Rule No. 23. Penalties for violation of curtailment shall apply as set forth in Rule No. 23.
7. Change of Consumer's Apparatus or Equipment: In the event customers make a material change, either in the amount or character of their gas appliances or equipment, written notice thereof must be made to the Utility in accordance with Rule No. 29, Change of Consumer's Apparatus or Equipment.
8. Conditional Reclassification: Customers who do not meet historical usage criteria for noncore rate classification under this schedule may conditionally qualify for noncore rate status by submitting a written request to the Utility and providing therein certified evidence documenting the customer's load increases which will meet the minimum consumption requirement on a permanent basis. The customer's written request must further acknowledge that if usage following conditional reclassification is less than the required minimum, the customer shall be rebilled in accordance with the rate schedule otherwise applicable to its usage. The Utility reserves the right to accept or reject any such request.
9. Service Election: Electric generation, refinery and enhanced oil recovery customers are eligible to receive service under this schedule unless qualified to receive Transmission Level Service, regardless of size. Commercial and non-refinery industrial customers currently meeting the size requirements set forth for Priority 2A customers under Rule No. 23 may elect service under this schedule unless qualified to receive Transmission Level Service. Commercial and non-refinery industrial customers who either (a) elect core service or (b) close their facilities for a period of a year or more (excluding changes in name or ownership) will no longer be eligible for service under this schedule unless they meet the size requirements set forth for Priority 2A customers under Rule No. 23.
10. Transportation and Balancing Rules: All terms and conditions of Rule No. 30 and Schedule No. G-IMB all apply to the transportation of customer-owned gas under this schedule.

(Continued)

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Schedule No. GT-F

Sheet 5

FIRM INTRASTATE TRANSPORTATION SERVICE  
FOR DISTRIBUTION LEVEL CUSTOMERS

(Continued)

SPECIAL CONDITIONS (Continued)

GENERAL (Continued)

11. Gas Exchange Arrangements: Customers having existing gas exchange agreements with the Utility must exchange the maximum amount of gas allowable under those agreements prior to the delivery of customer-owned gas for transportation under other service agreements, unless otherwise agreed to by the Utility.

FULL REQUIREMENTS SERVICE

12. No Stated Annual Quantity: Customers may elect full requirements service under this schedule. Full requirements customers are not required to contract for a stated annual quantity.
13. No Alternate Fuels or Bypass: Full requirements customers are prohibited from using alternate fuels or bypass pipeline service, except as specified for Full Requirements in Rule No. 1.
14. Notice of Unauthorized Alternate Fuel or Bypass: In the event of any unauthorized alternate fuel use or bypass, customers must provide the Utility written notice thereof quantifying the extent to which alternate fuel or bypass use occurred. Such notice must be provided prior to the end of the month in which the usage took place. Any unauthorized alternate fuel or bypass use will be subject to a use-or-pay charge equal to 80% of the applicable transportation charge. No other use-or-pay charges are applicable to full requirements service.
15. Renewal: For contracts with an effective date on or after August 1, 2009, full requirements service will automatically be renewed for an additional two-year term following the initial term or any subsequent two-year term unless either party provides a minimum of twenty (20) days prior written notice that the contract or full requirements service is terminated or replaced by a new contract at the end of such term. For contracts with an earlier effective date, in the event the Customer does not subsequently execute an agreement electing an additional term, service will continue to be provided month to month under Schedule No. GT-I.

(Continued)

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Schedule No. GT-F

Sheet 6

FIRM INTRASTATE TRANSPORTATION SERVICE  
FOR DISTRIBUTION LEVEL CUSTOMERS

(Continued)

SPECIAL CONDITIONS (Continued)

PARTIAL REQUIREMENTS SERVICE

16. Annual Contract Quantity: A customer not electing full requirements service must contract for an annual quantity of gas applicable each contract year during the term of the customer's contract. The annual contract quantity may not be changed during the term of the customer's contract. The annual contract quantity must be broken down by month into fixed service quantities for each contract year during the term of the contract. The customer may request changes to the monthly quantities on a month-to-month basis, however, the total of the monthly contract quantities for the contract year must equal the annual contract quantity. The monthly contract quantity breakdown may be established on the basis of seasonal variations in the customer's usage in accordance with the customer's historic usage pattern. The Utility reserves the right to accept or reject such requested quantities after considering the customer's historic usage pattern and other evidence provided by the customer regarding operational changes affecting the customer's consumption.
17. Use-or-Pay Charge: If at the end of a contract year, the partial requirements customer's annual usage is less than 75% of the customer's annual contract quantity, the customer will pay a use-or-pay charge equal to 80% of the transportation charge for the last billing month of the contract year times the difference between the customer's actual usage and the 75% threshold.
18. Forgiving Use-or-Pay Charge: Use-or-pay charges applicable to partial requirements service shall only be forgiven to the extent the customer's reduced consumption is specifically due to intrastate curtailment or an event of force majeure, as defined in Rule No. 1, on either the interstate or intrastate systems.
19. Renewal: The contract must be renewed by an amendment or a new contract to continue partial requirements service for another term. In the event the contract is not renewed or extended by the end of the current contract term, partial requirements service will be replaced with month-to-month service under Schedule No. GT-I.

ELECTRONIC METER READING

20. Customers electing noncore service status must have electronic meter-reading equipment installed at Customer's expense as a condition of noncore service.

(Continued)

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Schedule No. GT-F

Sheet 7

FIRM INTRASTATE TRANSPORTATION SERVICE  
FOR DISTRIBUTION LEVEL CUSTOMERS

(Continued)

SPECIAL CONDITIONS (Continued)

USE-OR-PAY AGGREGATION

21. Individual customers served under this schedule may aggregate their firm intrastate transportation service at their facilities for the purpose of use-or-pay penalty determination. In the event a customer aggregates firm intrastate transportation service provided at different transportation rates, any applicable use-or-pay penalty shall be assessed at a weighted average transportation charge based on the proportion of the customer's annual contract quantities for such rates. For use-or-pay aggregation, firm intrastate transportation service may only be aggregated under contracts with concurrent contract year periods. As a condition of service aggregation, customers shall be required to designate in their contracts the applicable facilities and services to be aggregated.

ELECTRIC GENERATION

22. Amount of Gas Billed: Subject to Special Condition 25, the amount of gas to be billed at the electric generation rate for customers having both electric generation and non-electric generation end use on a single meter will be the lesser of:
- a. Total metered throughput; or
  - b. An amount of gas equal to the customer's recorded power production in kilowatt-hours (KWH) times the average heat rate for their electric generation facilities. The difference between total meter throughput and the volume limitation specified herein will be charged the rate applicable to the other end use served off the meter.
23. Average Heat Rate: When required, as a condition of service under the electric generation rate, electric generation customers will provide the Utility with the average heat rate for electric generation equipment as supported by documentation from the manufacturer. If not available, operating data shall be used to determine customer's average heat rate.
24. Measurement Devices: Electric generation customers receiving electric generation service will make available upon request any measurement devices required to directly or indirectly determine the kilowatt-hours generated or the average heat rate for the electric generation equipment. The Utility shall have the right to read, inspect and/or test all such measurement devices during normal business hours. Additional gas and/or steam metering facilities required to separately determine gas usage to which the electric generation rate is applicable may be installed, owned and operated by the Utility in accordance with Rule No. 21; however, the Utility may, at its sole discretion, utilize estimated data to determine such gas usage.

(Continued)

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Schedule No. GT-F

Sheet 8

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FIRM INTRASTATE TRANSPORTATION SERVICE  
FOR DISTRIBUTION LEVEL CUSTOMERS

(Continued)

SPECIAL CONDITIONS (Continued)

ELECTRIC GENERATION (Continued)

25. Separate Metering: All electric generation customers receiving service at the electric generation transportation rate shall be separately metered unless it can be demonstrated that a separate meter is not economically feasible.
26. Cogeneration Contract Addendum: A Cogeneration Contract Addendum (Form No. 5058) will be required as a condition of electric generation service for cogeneration customers under this schedule in those cases where dedicated main facilities are necessary to serve the customer.
27. Standby Boiler System: Cogeneration facilities with standby boilers will be treated as one customer for purposes of assessing customer charges, providing the customer has signed an affidavit (Form No. 6419) to the effect that its boiler system only operates when the cogeneration system is not operating.

COMMERCIAL/INDUSTRIAL

28. Switch from Distribution to Transmission: When the Utility uses its discretion, as defined in Rule 20 H.4, to accommodate a current commercial and industrial customer's request to switch from Noncore Distribution Service to Transmission Level Service, the Utility shall file an advice letter to notify the Commission before accommodating such a request. The advice letter filing should include an estimated amount of stranded costs associated with customer's request.
29. Multiple Meters. For commercial and industrial customers served under this schedule through multiple meters on a single premises, as defined in Rule No. 1, the Utility shall combine all such meters, excluding meters serving electric generation equipment, for billing purposes in accordance with the provisions of Rule No. 14B.

(Continued)

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Schedule No. GT-F

Sheet 9

T

FIRM INTRASTATE TRANSPORTATION SERVICE  
FOR DISTRIBUTION LEVEL CUSTOMERS

(Continued)

SPECIAL CONDITIONS (Continued)

LONG-TERM DISCOUNTED CONTRACTS

30. Negotiated Long-Term Contracts: Pursuant to the provisions of Decision No. 92-11-052, the Utility may negotiate discounted contracts for a service term of five years or longer with customers served under this schedule. Such contracts must be filed for prior CPUC approval under the CPUC's Expedited Application Docket (EAD) procedure as adopted in Decision No. 92-11-052.
31. Effect of Backbone Transportation Service on Rates: Customers under CPUC approved long-term bundled discounted contracts as of the date of D.06-12-031 shall have their contracted rate reduced by the average rate reduction to the GT-F rate associated with the unbundled Backbone Transportation Service revenues. Long-term discounted contracts after the date of D.06-12-031 shall be deemed to be unbundled and shall not receive a reduction to the rate negotiated to account for Backbone Transportation Service.

SERVICE TO CUSTOMERS TAKING SERVICE FROM AN ALTERNATE GAS  
TRANSPORTATION SERVICE PROVIDER

32. Customers who receive gas transportation service from an alternate service provider may be subject to the provisions of Rate Schedule GT-TLS, Intrastate Transportation Service for Transmission Level Customers to the extent such alternate service is included in the definition of Bypass as defined in Rule No. 1.

FIRM NONCORE SERVICE IN POTENTIALLY CAPACITY-CONSTRAINED AREAS

33. Open Season: Utility will conduct an open season to solicit contractually binding bids from noncore eligible customers for firm service in potentially capacity-constrained areas, as defined in Rule No. 1.
34. Partial Requirements Service: All firm noncore deliveries will be under partial requirements service. Full requirements service is not available.
35. Customer Size: For the purposes of bidding for firm capacity in potentially capacity-constrained areas, large noncore customers are defined as (1) commercial/industrial and enhanced oil recovery (EOR) customers with historical peak day usage of 20 million cubic feet per day (MMcfd) or more and (2) electric generation customers using three (3) million therms or more per year. Small noncore customers are defined as (1) commercial /industrial and EOR customers with historical peak day usage of less than 20 MMcfd and (2) electric generation customers using fewer than (3) million therms per year.

(Continued)

(TO BE INSERTED BY UTILITY)  
ADVICE LETTER NO. 4896  
DECISION NO. 15-10-032

ISSUED BY  
**Dan Skopec**  
Vice President  
Regulatory Affairs

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Schedule No. GT-F

Sheet 10

T

FIRM INTRASTATE TRANSPORTATION SERVICE  
FOR DISTRIBUTION LEVEL CUSTOMERS

(Continued)

SPECIAL CONDITIONS (Continued)

FIRM NONCORE SERVICE IN POTENTIALLY CAPACITY-CONSTRAINED AREAS (Continued)

36. Scheduled Quantity Addendum: The Master Services Contract Schedule A Intrastate Transmission Service Scheduled Quantity Addendum (Form No. 6900) (Addendum) shall be used to specify monthly or hourly scheduled quantities in conjunction with the standard Master Services Contract Schedule A, Intrastate Transmission Service (Form No. 6597-1).
37. Term: For large noncore customers, the term for firm service shall be the earlier of (a) two (2) years beyond the in-service date of facilities associated with the expansion of local transmission service, or the commencement of service on interstate and/or foreign pipelines or other arrangements that alleviate the need for expanding local transmission facilities, limited to the contractual commitments approved in D.07-05-022; or (b) five (5) years. For small noncore customers, the term is two years. In the event all requests for firm noncore capacity can be awarded without proration and the Utility does not plan to expand the local transmission system within the five-year contract period, the Utility will inform the Commission. Upon Commission agreement that there is no need to construct additional facilities within the five-year contract period, the Utility shall amend the five-year contracts to expire after two-years, consistent with the term for small customers.
38. Hourly Scheduled Quantity (HSQ): HSQ is the quantity awarded in an open season and to be delivered each hour as firm noncore service as specified in the Addendum under this rate schedule.
39. Monthly Scheduled Quantity (MSQ): MSQ is the quantity awarded in an open season and to be delivered each month as firm noncore service as specified in the Addendum under this rate schedule. For customers bidding hourly, the MSQ under this rate schedule is equivalent to the summation of HSQs for the month.
40. Use-or-Pay: If during any billing period, the customer's firm noncore usage is less than 75% of customer's firm noncore MSQ, the customer will be assessed use-or-pay charges equal to 80% of the transportation charges multiplied by the difference between 75% of the customer's firm noncore MSQ and the customer's firm noncore usage for that month.
41. Use-or-Pay Aggregation: Individual customers may aggregate their firm intrastate transportation service only at their facilities located within the same constrained area for purposes of use-or-pay charge determination. If the customer aggregates facilities with different rates, use-or-pay charges shall be based on the highest transportation charge. Customers wishing to aggregate their firm intrastate transportation service shall execute the Master Services Contract, Schedule B, Marketer/Core Aggregator Use or Pay Aggregator Agreement (Form 6597-2).
42. Early Termination: In the event of early termination of the contract, the customer will pay the Utility an amount equal to the outstanding use-or-pay charges for the contracted period.

(Continued)

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Schedule No. GT-F

Sheet 11

T

FIRM INTRASTATE TRANSPORTATION SERVICE  
FOR DISTRIBUTION LEVEL CUSTOMERS

(Continued)

SPECIAL CONDITIONS (Continued)

FIRM NONCORE SERVICE IN POTENTIALLY CAPACITY-CONSTRAINED AREAS (Continued)

43. Authorized Curtailment Quantity: The maximum hourly quantity (in therms) the customer is entitled to use during an interruptible service curtailment is equal to any core MSQs for the month *divided by* operating days specified for that sequence in the contract *divided by* 24 hours. In addition, the customer is authorized to use either: (a) the firm noncore MSQs for the month *divided by* operating days specified for that sequence in the contract *divided by* 24 hours for customers who bid monthly MSQs; or (b) the stated HSQ for the specific hour, day, month and year awarded for customers who bid hourly HSQ. In the event interruptible service is only partially curtailed, the customer shall also be entitled to use the non-curtailed portion of their interruptible MSQ, *divided by* operating days, as specified for that sequence, *divided by* 24 hours.
44. Availability of Daily and Hourly Data: In the event that daily usage data is not available, the recorded monthly volumes delivered to the customer shall be assumed to be delivered at a constant rate over the number of calendar days during the month. In the event that hourly usage data is not available, the recorded daily volumes delivered to the customer shall be assumed to be delivered at a constant rate over a 24-hour period.
45. Curtailment Violation Charges: Charges will apply hourly for any quantities consumed that exceed those authorized by hour at the following charges:  
\$1 per therm for hours 1 through 5 of the curtailment event;  
\$3 per therm for hours 6 through 8 of the curtailment event; and  
\$10 per therm for each hour after hour 8 through end of the curtailment event.
46. Awarding of Firm Noncore Capacity: For any period where the firm bids exceed firm capacity, all bids that exceed a customer's historic usage will be reduced to historic usage. The historic usage will be equal to the customer's peak day usage for that month within the most recent 12 months. Peak day usage will be divided by 24 to determine historic hourly usage. If firm capacity remains over-subscribed after customers' bids have been reduced to historic usage, the Utility shall first award available firm capacity pro-rata based on historic usage. If firm capacity is not over-subscribed after customers' bids have been awarded based on historic usage, quantities bid in excess of each customer's historic usage and quantities submitted by new customers will be awarded on a pro-rata basis. The Utility will use small customers' Year 2 bids as a factor in determining the firm service capacity awards for Years 3, 4, and 5 for large customers within the same constrained area. After, and to the extent, the Utility places into service facilities that can provide higher levels of firm service, all customers' awards will be increased by a pro-rated amount, up to their bid amounts, for the duration of their contracts. During the term of its contract, a large customer may not change its bids for firm service for any of the time periods in the Addendum.

(Continued)

(TO BE INSERTED BY UTILITY)  
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DECISION NO. 15-10-032

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Schedule No. GT-F

Sheet 12

T

FIRM INTRASTATE TRANSPORTATION SERVICE  
FOR DISTRIBUTION LEVEL CUSTOMERS

(Continued)

SPECIAL CONDITIONS (Continued)

FIRM NONCORE SERVICE IN POTENTIALLY CAPACITY-CONSTRAINED AREAS (Continued)

47. Hourly Allocation of Bids when Oversubscribed: In the event that only certain hours are oversubscribed, then monthly bids will be converted to an hourly basis by dividing by the number of operating days in the month and then by 24 hours; the “converted hourly bid” will be pro-rated along with hourly bids for the oversubscribed hour(s); and then converted back into a monthly award by multiplying the pro-rated hour amount by 24 hours and then multiplying by the number of operating days in the month.
48. Firm Quantities Bid but Not Awarded: Such quantities shall be added to the customer’s interruptible sequence.
49. Right of Refusal: The Utility reserves the right to reject any bid. Once a bid is rejected, the Utility shall notify the customer as to the reason for such rejection. The customer may re-submit a bid, provided that firm quantities have not yet been awarded to participants in the open season.
50. Non-Bidding Customers: Noncore customers eligible to participate in the open season that do not submit a bid shall be placed on an interruptible noncore rate schedule. Any potential noncore eligible customer, offered an opportunity to bid for firm noncore service, who declines to bid, or was not awarded sufficient firm capacity, may not elect core service during the period covered by the open season. Noncore-eligible customers taking core service as of the open season start date that do not submit a bid for service may remain core.
51. Intrastate Capacity Trading: A customer taking firm noncore service within a capacity-constrained service area (Capacity Holder) may request to transfer all or a portion of its awarded firm noncore intrastate capacity and the associated obligations, including monthly use-or-pay obligations (Trade), to another noncore customer (Recipient) that desires the capacity in the same capacity-constrained area during the periods designated in the Constrained Area Firm Capacity Trading Agreement (Form 6910) (Trading Agreement) (see the trading section of <http://www.socalgas.com/>). The following process shall apply to all proposed Trades of intrastate firm capacity in constrained areas:
- a. Trades must be within the same constrained service area.
  - b. No less than thirty (30) calendar days prior to the first proposed Trading Day, defined as a calendar day on which a Trade occurs, Capacity Holder and Recipient shall submit to the Utility an original Trading Agreement signed by Capacity Holder and Recipient.

(Continued)

(TO BE INSERTED BY UTILITY)  
ADVICE LETTER NO. 4896  
DECISION NO. 15-10-032

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Schedule No. GT-F

Sheet 13

T

FIRM INTRASTATE TRANSPORTATION SERVICE  
FOR DISTRIBUTION LEVEL CUSTOMERS

(Continued)

SPECIAL CONDITIONS (Continued)

FIRM NONCORE SERVICE IN POTENTIALLY CAPACITY-CONSTRAINED AREAS (Continued)

51. Intrastate Capacity Trading (Continued)

- c. Any trade requests must be approved by the Utility before the Trade may commence.
- d. The Utility shall determine, in its sole reasonable discretion, whether the trade request is accepted or rejected based on operational feasibility and/or Recipient's creditworthiness as set forth in the Utility's Rule No. 6.
- e. Within twenty-five (25) Calendar Days after receiving the trade request, the Utility shall notify Capacity Holder and Recipient as to whether the proposed Trade is approved or rejected.
  - 1) If the Utility approves the proposed Trade, Utility shall execute the Trading Agreement and return a copy of the fully executed original to Capacity Holder and Recipient. The Trade is approved as of the date on which the Utility executes the Trading Agreement.
  - 2) If the Utility rejects the proposed Trade, the Utility shall notify Capacity Holder and Recipient that the trade request has been rejected and the reason for rejection.
- f. Capacity Holder and Recipient may trade only the capacity amounts for the operating days or hours set forth in the Trading Agreement.
- g. Customers desiring a Trade may use a Utility-hosted platform or other lawful means to solicit a Trade.
- h. As of the first Trading Day and throughout the period subject to the Trade, all of Capacity Holder's obligations with regard to the traded capacity, including use-or-pay obligations, shall become Recipient's sole responsibility. Capacity Holder's use-or-pay obligations will decrease and Recipient's use-or-pay obligations will increase by the quantities set forth in the Trading Agreement.

IMPLEMENTATION OF D.09-11-006

- 52. Effective February 1, 2010 Transmission Level Service customers served under this schedule shall receive service under Schedule No. GT-TLS,

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**Dan Skopec**  
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Schedule No. GT-I

Sheet 2

INTERRUPTIBLE INTRASTATE TRANSPORTATION SERVICE  
FOR DISTRIBUTION LEVEL CUSTOMERS

(Continued)

RATES (Continued)

Transportation Charges (Continued)

GT-I4D, Enhanced Oil Recovery  
 Rate, per therm ..... 4.547¢

GT-I5D, Electric Generation\*

For customers using less than 3 million therms per year  
 Rate, per therm ..... 10.554¢

For customers using 3 million therms or more per year  
 Rate, per therm ..... 3.688¢

The applicable GT-I5D transmission charge shall be determined on the basis of the customer's GT-I5D usage (combined with GT-F5D usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the transportation charge shall be determined on a pro rata basis using the months for which usage is available.

\* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 16 herein.

California Air Resources Board (CARB) Fee Credit ..... (0.110¢)/therm

The CARB Fee Credit is applicable to Commercial/Industrial, Enhanced Oil Recovery and Electric Generation customers who are identified by CARB as being billed directly for CARB administrative fees. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as being billed directly, may receive the CARB Fee Credit if so authorized by the facility owner and agreed to by the utility. Applicable CARB Fee Credits may be provided from the date CARB identifies a customer as being direct billed, or provided based upon documentation satisfactory to the Utility for the time period for which payments were made directly to CARB, whichever is earlier.

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(Continued)

(TO BE INSERTED BY UTILITY)  
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Schedule No. GT-I

Sheet 3

INTERRUPTIBLE INTRASTATE TRANSPORTATION SERVICE  
FOR DISTRIBUTION LEVEL CUSTOMERS

(Continued)

RATES (Continued)

Cap-and-Trade Cost Exemption ..... 0.000¢/therm

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by CARB as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Minimum Charge

For commercial/industrial, enhanced oil recovery and electric generation using less than 3 million therms per year service, the minimum monthly charge shall be the applicable monthly customer charge. For electric generation customers using 3 million therms or more per year, the minimum monthly charge shall be the GT-I3D customer charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

GENERAL

1. Definitions: The definitions of the principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.
2. Number of Therms: The number of therms to be billed shall be determined in accordance with Rule No. 2.
3. Multiple Use Customers: Customers may receive service under this schedule (a) separately, or (b) in combination with another rate schedule(s). Where service is rendered under (b), a separate monthly customer charge will be applicable for service under each schedule with a customer charge unless otherwise stated.

(Continued)

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Schedule No. GT-I

Sheet 7

INTERRUPTIBLE INTRASTATE TRANSPORTATION SERVICE  
FOR DISTRIBUTION LEVEL CUSTOMERS

(Continued)

SPECIAL CONDITIONS (Continued)

COMMERCIAL AND INDUSTRIAL

22. Switch from Distribution to Transmission: When the Utility uses its discretion, as defined in Rule 20 H.4, to accommodate a current commercial and industrial customer's request to switch from Noncore Distribution Level Service to Transmission Level Service, the Utility shall file an advice letter to notify the Commission before accommodating such a request. The advice letter filing should include an estimate amount of stranded costs associated with the customers' request.
23. Multiple Meters: For commercial and industrial customers served under this schedule through multiple meters on a single premises, as defined in Rule No. 1, the Utility shall combine all such meters, excluding meters serving electric generation equipment, for billing purposes in accordance with the provisions of Rule No. 14B.

SERVICE TO CUSTOMERS TAKING SERVICE FROM AN ALTERNATE GAS  
TRANSPORTATION SERVICE PROVIDER

24. Customers who receive gas transportation service from an alternate service provider may be subject to the provisions of Rate Schedule GT-TLS, Intrastate Transportation Service for Transmission Level Customers.

IMPLEMENTATION OF D.09-11-006

25. Effective February 1, 2010 Transmission Level Service customers served under this schedule shall receive service under Schedule No. GT-TLS.

(TO BE INSERTED BY UTILITY)

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Regulatory Affairs

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