

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



December 22, 2015

**Advice Letter 4884-G**

Ronald van der Leeden  
Director, Regulatory Affairs  
Southern California Gas  
555 W. Fifth Street, GT14D6  
Los Angeles, CA 90013-1011

**SUBJECT: Update of Public Purpose Program Surcharge Rates Effective  
January 1, 2016**

Dear Mr. van der Leeden:

Advice Letter 4884-G is effective as of January 1, 2016.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph  
Director, Energy Division



**Ronald van der Leeden**

Director

Regulatory Affairs

555 W. Fifth Street, GT14D6  
Los Angeles, CA 90013-1011

Tel: 213.244.2009

Fax: 213.244.4957

*RvanderLeeden@semprautilities.com*

October 30, 2015

Advice No. 4884

(U 904 G)

Public Utilities Commission of the State of California

**Subject: Update of Public Purpose Program Surcharge Rates Effective  
January 1, 2016**

Southern California Gas Company (SoCalGas) hereby submits for approval by the California Public Utilities Commission (Commission) revisions to its tariff schedules, applicable throughout its service territory, as shown on Attachment A.

### **Purpose**

This advice letter submits updated Public Purpose Program (PPP) surcharge rates to be effective January 1, 2016. As described below, the PPP surcharge rates are based on the adopted volumes and allocation changes pursuant to Decision (D.) 14-06-007 in SoCalGas' 2013 Triennial Cost Allocation Proceeding (TCAP).

### **Background**

This filing is being made in compliance with Ordering Paragraph (OP) 22 of D.04-08-010, in Rulemaking (R.) 02-10-001, to update on an annual basis SoCalGas' surcharge rates to fund PPP programs, as authorized by Assembly Bill (AB) 1002. AB 1002 directs the Commission to establish a gas surcharge annually to fund certain natural gas-related public purpose programs: energy efficiency, low-income assistance programs such as California Alternate Rates for Energy (CARE) and Energy Savings Assistance (ESA), and Research and Development (R&D). Revenues collected from the surcharge are remitted to the State Board of Equalization (BOE), and are ultimately appropriated back to the utilities or other entities designated by the Commission to administer public purpose programs.

The Commission issued D.04-08-010 that addressed both the Phase 1 surcharge implementation issues and Phase 2 administration of public purpose R&D. Pursuant to OP 10, SoCalGas is using the surcharge formula adopted in the decision for calculating the gas PPP surcharge rates. SoCalGas is using information provided by the Commission's Energy Division for calculating the gas surcharge rate as it relates to (1) the Commission and BOE administrative costs, (2) SoCalGas' portion of the statewide R&D budget, and (3) a three-year average of the interstate pipeline volumes from 2012 through 2014 to be used in computation of the surcharge rates as directed in D.04-08-010. With the approval of SoCalGas' 2013 TCAP, SoCalGas is using the adopted TCAP volumes in calculating 2016 surcharge rates for the customer classes as shown in the table below.

Billing Determinants	Volumes (Mth)	
	For Allocating Non-CARE Costs	For Allocating CARE Costs
Residential	2,334,550	1,737,687
G10-Commerical and Industrial	973,424	969,903
Nonresidential Air Conditioning	825	825
Gas Engine	16,774	16,774
<b>Subtotal Core</b>	<b>3,325,573</b>	<b>2,725,189</b>
G30-Commerical and Industrial	1,536,362	1,536,362
<b>Total</b>	<b>4,861,935</b>	<b>4,261,551</b>

Also, with D.09-11-006, SoCalGas eliminated the allocation of R&D costs to customer classes that do not pay the Schedule No. G-PPPS rate and updated the Equal Percent Marginal Cost allocator to Equal Percent Authorized Margin.

### **Revised Schedule No. G-PPPS**

Schedule No. G-PPPS, as shown in Attachment A, updates the PPP surcharge rates for the costs detailed in the table below. SoCalGas' projection of program costs for 2016 reflects the estimated 2016 CARE customer subsidy costs and funding authorized in D.14-08-030<sup>1</sup> since a decision is currently pending for Application (A.) 14-11-011, Approval of Low-Income Assistance Programs and Budgets for Program Years 2015-2017.

The non-low income components of the PPP surcharge rates reflect the 2016 R&D budget of \$11.8 million, forecasted \$2 million R&D funding undercollection compared to

<sup>1</sup> D.14-08-030 is the Phase II decision approving the budget augmentation for the 2012-2014 program cycle for ESA and CARE. The decision also approves 2015 bridge funding equal to the modified 2014 budget and allows the carryover to 2015 of any unspent funds at the end of 2014.

the prior year's authorized budget level, and the 2016 energy efficiency funding as authorized in D.14-10-046.

### Proposed 2016 PPP Revenue Requirement

\$000

	CARE Costs	Non-CARE Costs	Admin Costs	Total
<u>2016 Program Budgets</u>				
ESAP		\$ 132,417.2		\$ 132,417.2
CARE	\$134,285.4			\$ 134,285.4
EE		\$ 85,571.8		\$ 85,571.8
RDD		\$ 11,757.0		\$ 11,757.0
<u>Administration costs</u>				
CARE	\$ 16,364.5			\$ 16,364.5
BOE			\$ 435.5	\$ 435.5
CPUC			\$ -	\$ -
<u>Balancing Account Amortization - (Over) / under collection</u>				
DSMBA		\$ -		\$ -
DAPBA		\$ -		\$ -
CAREA	\$ (50,622.4)			\$ (50,622.4)
RDDGSA (excluding interest)		\$ 1,997.1		\$ 1,997.1
<b>Total PPP Costs</b>	<b>\$100,027.5</b>	<b>\$ 231,743.1</b>	<b>\$ 435.5</b>	<b>\$ 332,206.1</b>

The PPP rates are listed for CARE and Non-CARE customers by major customer class, and reflect changes to the CARE and R&D components of the gas PPP surcharge. The 2016 PPP surcharge revenue requirement is lower by \$31.4 million (or -8.6 percent) compared to the 2015 PPP surcharge revenue requirement, which is primarily due to an increase in the amortization of an overcollected balance for the California Alternate Rates for Energy Account (CAREA) and decreased forecasted CARE subsidies.

D.14-08-030 authorizes recovery for the additional funding approved for the 2012-2014 program cycle for ESA and CARE of \$35 million and the recovery of the \$3 million carryback for the 2009-2011 ESA program cycle. In Advice No. 4704, SoCalGas proposed to defer recovery to 2016 in order to minimize the rate impact associated with increased revenue requirements in 2015. However, SoCalGas is not including the \$38 million additional funding in its revenue requirements for inclusion in 2016 PPP rates, but is deferring the recovery of this funding until a final decision is adopted by the Commission for A.14-11-011. The impact of the updated PPP surcharge rates, by major customer class, is shown on Attachment B.

The comparison of the current PPP revenue requirement to the proposed 2016 PPP revenue requirement, as shown in the table above, is detailed in Attachment C.

Summary of the authorized allocation methods used for each of the programs:

<b><u>Program</u></b>	<b><u>Allocation Method</u></b>
Energy Efficiency	Direct Benefits Allocation
CARE	Equal Cents Per Therm
ESA	Direct Benefits Allocation
R&D	Equal Percent of Authorized Margin

### **Protest**

Anyone may protest this advice letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date this advice letter was filed with the Commission which is November 19, 2015. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC - Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of the Energy Division Tariff Unit ([EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)). A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom  
Tariff Manager - GT14D6  
555 West Fifth Street  
Los Angeles, CA 90013-1011  
Facsimile No. (213) 244-4957  
E-Mail: [snewsom@semprautilities.com](mailto:snewsom@semprautilities.com)

### **Effective Date**

SoCalGas believes that this filing is subject to Energy Division disposition and should be classified as Tier 2 (effective after staff approval) pursuant to GO 96-B. This filing is consistent with D.04-08-010 and, therefore, SoCalGas respectfully requests that this filing be approved on December 1, 2015, which is more than 30 days after the date filed, for implementation and inclusion in rates effective on January 1, 2016.

### **Notice**

A copy of this advice letter is being sent to SoCalGas' GO 96-B service list and the

Commission's service lists in A.12-08-010, A.12-07-003, A.11-05-018, A.08-07-022, A.08-05-025, and A.08-02-001. Address change requests to the GO 96-B should be directed by electronic mail to [tariffs@socalgas.com](mailto:tariffs@socalgas.com) or call 213-244-3387. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or by electronic mail at [process\\_office@cpuc.ca.gov](mailto:process_office@cpuc.ca.gov).

Work papers have been provided to the Energy Division pursuant to D.04-08-010. Copies of the work papers can be made available to other parties upon request by contacting the address in the Protest section above.

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Ronald van der Leeden  
Director – Regulatory Affairs

Attachments

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY (U 904-G)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Sid Newsom

Phone #: (213) 244-2846

E-mail: snewsom@semprautilities.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 4884

Subject of AL: Update of Public Purpose Program Surcharge Rates Effective

January 1, 2015

Keywords (choose from CPUC listing): Preliminary Statement

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D04-08-010 and D09-11-006

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL No

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: N/A

Does AL request confidential treatment? If so, provide explanation: No

Resolution Required?  Yes  No

Tier Designation:  1  2  3

Requested effective date: 1/1/16 (Tariffs) 12/1/15 (AL)

No. of tariff sheets: 4

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Preliminary Statement – Part II, Schedule G-PPPS and TOCs

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: None

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

**CPUC, Energy Division**

**Attention: Tariff Unit**

**505 Van Ness Ave.**

**San Francisco, CA 94102**

[EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

**Southern California Gas Company**

**Attention: Sid Newsom**

**555 West Fifth Street, GT14D6**

**Los Angeles, CA 90013-1011**

[snewsom@semprautilities.com](mailto:snewsom@semprautilities.com)

[tariffs@socalgas.com](mailto:tariffs@socalgas.com)

<sup>1</sup> Discuss in AL if more space is needed.

ATTACHMENT A  
Advice No. 4884

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 52008-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 10	Revised 50855-G
Revised 52009-G	Schedule No. G-PPPS, PUBLIC PURPOSE PROGRAMS SURCHARGE, Sheet 1	Revised 50856-G
Revised 52010-G	TABLE OF CONTENTS	Revised 51941-G
Revised 52011-G	TABLE OF CONTENTS	Revised 52007-G



PRELIMINARY STATEMENT  
PART II  
SUMMARY OF RATES AND CHARGES

Sheet 10

(Continued)

TAX SURCHARGE TO FUND PUBLIC PURPOSE PROGRAMS

<u>Schedule G-PPPS</u>	<u>Tax Surcharge</u>	
	<u>For all service, per meter, per month</u>	
<u>Customer Served Under the</u> <u>Following Rate Schedules</u>	<u>CARE Customer***</u>	<u>Non-CARE Customer</u>
	<u>(¢/therm)</u>	<u>(¢/therm)</u>
Core		
Residential	7.607	9.955
Commercial/Industrial	4.779	7.127
Gas Air Conditioning	7.794	10.142
Gas Engine	N/A	7.518
Natural Gas Vehicle	N/A	2.347
Noncore		
Commercial/Industrial	N/A	2.811

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SURCHARGE TO FUND PUC UTILITIES REIMBURSEMENT ACCOUNT

Schedule G-SRF

Surcharge, per therm ..... 0.068¢

TRANSPORTED GAS MUNICIPAL SURCHARGE

Schedule G-MSUR

Outside the City of Los Angeles ..... 1.4593%  
 Within the Cities of San Buenaventura (Ventura), Huntington Beach,  
 Visalia and Bakersfield ..... 2.4593%\*  
 Within the City of Los Angeles ..... 2.0000%

\* Includes 1% franchise fee surcharge for City of Ventura customers pursuant to D. 07-10-024, for City of Huntington Beach customers pursuant to Resolution G-3452, City of Visalia pursuant to Advice No. 4418, and City of Bakersfield pursuant to Advice No. 4569.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 4884  
 DECISION NO.

ISSUED BY  
**Dan Skopec**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Oct 30, 2015  
 EFFECTIVE Jan 1, 2016  
 RESOLUTION NO. \_\_\_\_\_

Schedule No. G-PPPS  
PUBLIC PURPOSE PROGRAMS SURCHARGE

Sheet 1

APPLICABILITY

Applicable to all gas sales and transportation services rendered under all tariff rate schedules authorized by the Commission. Customers will have a gas public purpose program (PPP) surcharge as a separate line item on their bills unless they are exempt\* (e.g. Electric Generation including cogeneration, Enhanced Oil Recovery, Wholesale service, and consumption of natural gas which California is prohibited from taxing under the United States Constitution or the California Constitution, as referenced in Section 896 of the Public Utilities Code. (See also the California Energy Resources Surcharge Regulation Sections 2315 and 2316 as identifying exempt customers.) California Alternate Rates for Energy (CARE) customers will receive the surcharge excluding CARE program costs along with applicable customers receiving sales for street lighting.

TERRITORY

This schedule is applicable within the entire territory served by Utility.

RATES

Customer Served Under the Following Rate Schedules	PPP Surcharge** For all service, per meter, per month	
	CARE Customer*** (¢/therm)	Non-CARE Customer (¢/therm)
Core		
Residential	7.607	9.955
Commercial/Industrial	4.779	7.127
Gas Air Conditioning	7.794	10.142
Gas Engine	N/A	7.518
Natural Gas Vehicle	N/A	2.347
Noncore		
Commercial/Industrial	N/A	2.811

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\* Commission Resolution G-3303, dated December 21, 2000, references Sections 896, 897, and 898 of Assembly Bill (AB) 1002 regarding consumers of natural gas who are exempt from the tax surcharge. Section 896 states "Consumption means the use or employment of natural gas. Consumption does not include the use or employment of natural gas to generate power for sale or use of gas for enhanced oil recovery, natural gas utilized in cogeneration technology projects to produce electricity, or natural gas that is produced in California and transported on a proprietary pipeline. Consumption does not include the consumption of natural gas which this state is prohibited from taxing under the United States Constitution or the California Constitution." Section 897 states "Nothing in this article impairs the rights and obligations of parties to contracts approved by the Commission, as the rights and obligations were interpreted as of January 1, 1998." Section 898 is in reference to a municipality, district, or

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 4884  
 DECISION NO.

ISSUED BY  
**Dan Skopec**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Oct 30, 2015  
 EFFECTIVE Jan 1, 2016  
 RESOLUTION NO. \_\_\_\_\_

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(Continued)

G-PPPS	Public Purpose Programs Surcharge .....	52009-G,39517-G,39518-G	T
G-SRF	Surcharge to Fund Public Utilities Commission		
	Utilities Reimbursement Account .....	45362-G	
G-MHPS	Surcharge to Fund Public Utilities Commission		
	Master Metered Mobile Home Park Gas Safety		
	Inspection and Enforcement Program .....	32828-G	
G-MSUR	Transported Gas Municipal Surcharge .....	49989-G,25006-G	
G-PAL	Operational Hub Services .....	45363-G,45364-G,45365-G	
G-CPS	California Producer Service .....	49713-G,51219-G,49715-G,49716-G	
		49717-G,49718-G,51939-G,51940-G,49721-G	

(TO BE INSERTED BY UTILITY)

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 DECISION NO.

ISSUED BY

**Dan Skopec**  
 Vice President  
 Regulatory Affairs

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DATE FILED Oct 30, 2015  
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TABLE OF CONTENTS

The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

<u>GENERAL</u>	<u>Cal. P.U.C. Sheet No.</u>
Title Page .....	40864-G
Table of Contents--General and Preliminary Statement .....	52011-G,51907-G,51756-G
Table of Contents--Service Area Maps and Descriptions .....	41970-G
Table of Contents--Rate Schedules .....	52005-G,52006-G,52010-G
Table of Contents--List of Cities and Communities Served .....	50356-G
Table of Contents--List of Contracts and Deviations .....	50356-G
Table of Contents--Rules .....	51582-G,51747-G
Table of Contents--Sample Forms .....	51497-G,51536-G,51537-G,51750-G,50598-G

PRELIMINARY STATEMENT

Part I General Service Information .....	45597-G,24332-G,24333-G,24334-G,48970-G
Part II Summary of Rates and Charges .....	51983-G,51984-G,51985-G,51610-G,51611-G,51986-G 51978-G,46431-G,46432-G,52008-G,51987-G,51988-G,51989-G,51616-G
Part III Cost Allocation and Revenue Requirement .....	51031-G,50447-G,50448-G
Part IV Income Tax Component of Contributions and Advances .....	51095-G,24354-G
Part V Balancing Accounts	
Description and Listing of Balancing Accounts .....	51363-G
Purchased Gas Account (PGA) .....	49671-G,49672-G
Core Fixed Cost Account (CFCA) .....	51352-G,51353-G
Noncore Fixed Cost Account (NFCA) .....	51354-G,51355-G,51356-G
Enhanced Oil Recovery Account (EORA) .....	49712-G
Noncore Storage Balancing Account (NSBA) .....	50450-G,50451-G
California Alternate Rates for Energy Account (CAREA) .....	45882-G,45883-G
Hazardous Substance Cost Recovery Account (HSCRA) .....	40875-G, 40876-G,40877-G
Gas Cost Rewards and Penalties Account (GCRPA) .....	40881-G
Pension Balancing Account (PBA) .....	49309-G,49310-G
Post-Retirement Benefits Other Than Pensions Balancing Account (PBOPBA) .	49311-G,49312-G
Research Development and Demonstration Surcharge Account (RDDGSA).....	40888-G
Demand Side Management Balancing Account (DSMBA).....	45194-G,41153-G
Direct Assistance Program Balancing Account (DAPBA) .....	40890-G
Integrated Transmission Balancing Account (ITBA) .....	49313-G

(Continued)

(TO BE INSERTED BY UTILITY)  
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ISSUED BY  
**Dan Skopec**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Oct 30, 2015  
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**Attachment B  
Advice No. 4884**

**SUMMARY OF PPP SURCHARGE RATES  
SOUTHERN CALIFORNIA GAS COMPANY  
SCG PPPS Update Filing for 1-1-2016 Rates**

Customer Class	CARE Customers				Non-CARE Customers			
	1/1/2015	1/1/2016	\$/th Change	% Change	1/1/2015	1/1/2016	\$/th Change	% Change
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
<b><u>Core</u></b>								
1. Residential	\$0.07526	\$0.07607	\$0.00081	1%	\$0.10738	\$0.09955	(\$0.00783)	-7%
2. Commercial/Industrial	\$0.04572	\$0.04779	\$0.00208	5%	\$0.07784	\$0.07127	(\$0.00657)	-8%
3. Gas Air Conditioning	\$0.07449	\$0.07794	\$0.00345	5%	\$0.10661	\$0.10142	(\$0.00520)	-5%
4. Gas Engine	N/A	N/A	N/A	N/A	\$0.08154	\$0.07518	(\$0.00636)	-8%
5. Natural Gas Vehicle	N/A	N/A	N/A	N/A	\$0.03212	\$0.02347	(\$0.00865)	-27%
<b><u>Noncore</u></b>								
6. Commercial/Industrial	N/A	N/A	N/A	N/A	\$0.03656	\$0.02811	(\$0.00845)	-23%
	<u>1/1/2015</u>	<u>1/1/2016</u>	<u>Rev Change</u>	<u>% Change</u>				
	<u>\$000</u>	<u>\$000</u>	<u>\$000</u>	<u>%</u>				
7. Total PPP Revenue	\$363,588	\$332,206	(\$31,382)	(9%)				

**Attachment C  
Advice No. 4884**

**ESTIMATED REVENUE REQUIREMENT/RATE CHANGE  
SOUTHERN CALIFORNIA GAS COMPANY  
SCG PPPS Update Filing for 1-1-2016 Rates**

	Current \$000			Proposed \$000			Revenue Requirement Incr/(Decr) \$000		
	<u>CARE</u>	<u>Non-CARE</u>	<u>Total</u>	<u>CARE</u>	<u>Non-CARE</u>	<u>Total</u>	<u>CARE</u>	<u>Non-CARE</u>	<u>Total</u>
ESAP <sup>1/</sup>		132,417	132,417		132,417	132,417	-	-	-
CARE <sup>1/</sup>	146,419		146,419	134,285		134,285	(12,134)	-	(12,134)
EE <sup>2/</sup>		83,570	83,570		85,572	85,572	-	2,002	2,002
RDD		11,712	11,712		11,757	11,757	-	45	45
DSMBA <sup>2/</sup>		(1,800)	(1,800)		-	-	-	1,800	1,800
DAPBA		-	-		-	-	-	-	-
CAREA	(27,057)		(27,057)	(50,622)		(50,622)	(23,566)	-	(23,566)
RDDGSA		1,507	1,507		1,997	1,997	-	490	490
CARE Admin	16,367		16,367	16,365		16,365	(2)	-	(2)
BOE Admin		429	429		435	435	-	7	7
CPUC Admin		25	25		-	-	-	(25)	(25)
Total 1/1/15 Change	\$ 135,729	\$ 227,859	\$ 363,588	\$ 100,027	\$ 232,179	\$ 332,206	\$ (35,702)	\$ 4,320	\$ (31,382)

<sup>1/</sup> A decision for Application (A.) 14-11-011, Approval of Low-Income Assistance Programs and Budgets for Program Years 2015-2017 is pending. 2016 ESAP and CARE revenue requirement based on 2015 bridge funding pursuant to Decision (D.) 14-08-030.

<sup>2/</sup> 2016 EE revenue requirement pursuant to D.14-10-046, including Statewide Marketing, Education, and Outreach funding pursuant to D.15-08-033.