

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



September 1, 2015

**Advice Letter 4842-G**

Rasha Prince, Director  
Regulatory Affairs  
Southern California Gas  
555 W. Fifth Street, GT14D6  
Los Angeles, CA 90013-1011

**SUBJECT: Modification of Rule No. 30, Transportation of Customer-Owned Gas, in  
Compliance with FERC Docket No. RM14-2-000, Order No. 809**

Dear Ms. Prince:

Advice Letter 4842-G is effective as of April 1, 2016.

Sincerely,

A handwritten signature in black ink that reads "Edward Randolph".

Edward Randolph  
Director, Energy Division



**Ronald van der Leeden**

Director

Regulatory Affairs

555 W. Fifth Street, GT14D6  
Los Angeles, CA 90013-1011

Tel: 213.244.2009

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*RvanderLeeden@semprautilities.com*

July 31, 2015

Advice No. 4842  
(U 904 G)

Public Utilities Commission of the State of California

**Subject: Modification of Rule No. 30, Transportation of Customer-Owned Gas, in Compliance with FERC Docket No. RM14-2-000; Order No. 809**

Southern California Gas Company (SoCalGas) hereby submits modifications to Rule No. 30, Transportation of Customer-Owned Gas, applicable throughout its service territory, as shown on Attachment A.

### **Purpose**

SoCalGas is modifying its Rule No. 30 in compliance with Federal Energy Regulatory Commission (FERC) Order No. 809, which introduces changes to scheduling practices used by interstate pipelines, including changes to transportation nomination cycle times and a new intraday nomination cycle.

### **Background**

On April 16, 2015, FERC issued a Final Rule in Docket No. RM14-2-000; Order No. 809. This rule provides revisions to scheduling practices used by interstate pipelines to achieve better coordination between the natural gas markets and electricity markets. Interstate pipelines are required to comply with these revisions on the Gas Day that begins at 9:00 a.m. Central Clock Time (7:00 a.m. Pacific Clock Time) on April 1, 2016.

### **Tariff Modification**

Pursuant to Order No. 809, Section D of Rule No. 30 is being modified as described below. Each modified section, as included in Attachment A, is shown in redlined and italicized text below.

- Intraday 3 Cycle is added to the list of cycles in which scheduled quantities for each shipper are subject to change.

#### D. Operational Requirements

##### 3. Backbone Transmission Capacity

*The NAESB elapsed pro rata rules require that the portion of the scheduled quantity that would have theoretically flowed up to the effective time of the intraday nomination be confirmed, based upon a cumulative uniform hourly quantity for each nomination period affected. As such, the scheduled quantities for each shipper are subject to change in the Intraday 1 Cycle, ~~and~~ the Intraday 2 Cycle and the Intraday Cycle 3. However, each shipper's resulting scheduled quantity for the Gas Day will be no less than the elapsed prorated scheduled quantity for that shipper.*

- Intraday 1 Cycle is replaced with Intraday 2 Cycle as the final cycle in which Firm Primary and any Firm Alternate can "bump" interruptible scheduled quantities.

##### 3. Backbone Transmission Capacity - Bumping Rules

*Firm Primary and any Firm Alternate can "bump" interruptible scheduled quantities through the Intraday 2 Cycle subject to the NAESB elapsed pro-rata rules.*

- Intraday 2 Cycle is replaced with Intraday 3 Cycle as the cycle in which bumping will not be allowed.

*Bumping will not be allowed in the Intraday 3 Cycle.*

- Intraday 3 Cycle is added to the list of cycles in which Priority Rules apply. Additionally, Intraday 3 Cycle is replaced with Intraday 4 Cycle as the cycle in which the hierarchy of Priority Rules does not apply.

##### 3. Backbone Transmission Capacity - Priority Rules

*e. This same structure will be applied in going from Intraday 1 Cycle (Cycle 3) to Intraday 2 Cycle (Cycle 4) to Intraday 3 Cycle (Cycle 5). However, this hierarchy will not affect Intraday 4 Cycle (Cycle 6) nominations or the elapsed pro rata rule.*

- Intraday 1 Cycle is replaced with Intraday 2 Cycle as the final cycle in which Firm OSD rights can “bump” Interruptible OSD scheduled quantities.

#### 5. Off-System Delivery (OSD) Services

*Firm OSD rights can “bump” Interruptible OSD scheduled quantities through the Intraday ~~2~~ Cycle, subject to the NAESB elapsed pro rata rules.*

- Intraday 2 Cycle is replaced with Intraday 3 Cycle as the cycle in which bumping of Interruptible OSD rights by Firm OSD rights will not be allowed.

#### 5. Off-System Delivery (OSD) Services

*Bumping of Interruptible OSD rights by Firm OSD rights will not be allowed in the Intraday ~~3~~ Cycle.*

- Deadlines for transportation nominations for the Timely Nomination cycle, submitted via EBB or submitted via fax, are changed from 9:30 a.m. to 11:00 a.m. and 8:30 a.m. to 10:00 a.m., respectively. All times are in Pacific Clock Time.

#### 7. Timing - Timely Cycle

*Transportation nominations submitted via EBB for the Timely Nomination cycle must be received by the Utility by ~~11:00~~9:30 a.m. one day prior to the flow date. Nominations submitted via fax must be received by the Utility by ~~10:00~~8:30 a.m. one day prior to the flow date. Timely nominations will be effective at 7:00 a.m. on the flow date.*

- The effective time of Intraday 1 nominations is changed from 12:00 p.m. to 3:00 p.m. All times are in Pacific Clock Time.

#### 7. Timing - Intraday 1 Cycle

*Nominations submitted via EBB for the Intraday 1 Nomination cycle must be received by the Utility by 8:00 a.m. on the flow date. Nominations submitted via fax must be received by the Utility by 7:00 a.m. on the flow date. Intraday 1 nominations will be effective at ~~12:00~~3:00 p.m. the same day.*

- Deadlines for transportation nominations for the Intraday 2 Cycle, submitted via EBB or submitted via fax, are changed from 3:00 p.m. to 12:30 p.m. and 2:00 p.m. to 11:30 a.m., respectively. Additionally, the effective time of Intraday 2 nominations is changed from 7:00 p.m. to 4:00 p.m. All times are in Pacific Clock Time.

### 7. Timing - Intraday 2 Cycle

*Nominations submitted via EBB for the Intraday 2 Nomination cycle must be received by the Utility by ~~12:30~~3:00 p.m. on the flow date.*

*Nominations submitted via fax must be received by the Utility by ~~11:30 a.m. 2:00 p.m.~~ on the flow date. Intraday 2 nominations will be effective at ~~4:00~~7:00 p.m. the same day.*

- A current Intraday 3 Cycle exists, but this current Intraday 3 Cycle is solely for firm nominations relating to the injection of existing flowing supplies into a storage account or for firm nominations relating to the withdrawal of gas in storage to meet an identified customer's usage. The current Intraday 3 Cycle will become Intraday Cycle 4. The following new cycle is added for transportation nominations and will become Intraday 3 Cycle.

### 7. Timing - Intraday 3 Cycle

*Nominations submitted via EBB for Intraday 3 Nomination cycle must be received by the Utility by 5:00 p.m. on the flow date. Nominations submitted via fax must be received by the Utility by 4:00 p.m. on the flow date. Intraday 3 nominations will be effective at 8:00 p.m. the same day.*

- The cycle formerly known as Intraday 3 Cycle is replaced with the name, Intraday 4 Cycle. All times and descriptions related to the former Intraday 3 Cycle shall apply to the new Intraday 4 Cycle.

### 7. Timing - Intraday ~~4~~3 Cycle

*Nominations submitted via EBB for the Intraday ~~4~~3 Nomination cycle must be received by the Utility by 9:00 p.m. Pacific Clock Time on the flow date. Nominations submitted via fax must be received by the Utility by 8:00 p.m. Pacific Clock Time on the flow date. Physical flow is deemed to begin at 11:00 p.m. Pacific Clock Time.*

*Intraday ~~4~~3 nominations are available only for firm nominations relating to the injection of existing flowing supplies into a storage account or for firm nominations relating to the withdrawal of gas in storage to meet an identified customer's usage. A customer may make Intraday ~~4~~3 nominations from a third-party storage provider that is directly connected to the Utility's system or from the Utility's storage, subject to the storage provider or the Utility being able to deliver or accept the daily quantity nominated for Intraday ~~4~~3 within the remaining hours of the flow day and the Utility's having the ability to deliver or accept the required hourly equivalent flow rate during the remaining hours of the flow day. Third-party storage providers will be treated on a comparable basis with the*

*Utility's storage facilities to the extent that it can provide the equivalent service and operations.*

Other changes to Sections B, C, and D of Rule No. 30, unrelated to Order No. 809, are made to keep the rule updated with current company terminology and practices.

- The term “aggregators” is replaced with the term “Core Transport Agents (CTAs).”

#### B. Quantities

4. *Transportation customers, including the Utility Gas Procurement Department, wholesale customers, contracted marketers, and Core Transport Agents (CTAs) ~~aggregators~~ will be provided monthly balancing services in accordance with the provisions of Schedule No. G-IMB.*
- The processing charge for submitting a transportation nomination via facsimile is removed.

#### C. Electronic Bulletin Board

2. *Transportation nominations may be submitted manually or through EBB. ~~For each transportation nomination submitted manually, (by means other than EBB such as facsimile transmittal), a processing charge of \$11.87 shall be assessed. No processing charge will apply to an EBB subscriber for nominations submitted by fax at a time the EBB system is unavailable for use by the subscriber.~~*
- The term “contractor” is replaced with the term “Contracted Marketer.” Clarification is provided by adding that a Contracted Marketer may be chosen in addition to one or multiple Agents for a customer’s gas supply arrangements.

#### D. Operational Requirements

##### 1. Customer Representation

*A customer may choose only one of the following gas supply arrangements: 1) one Contracted Marketer Contractor, 2) one or multiple Agents (in addition to a Contracted Marketer if desired), or 3) itself for purposes of nominating to its end-use account (OCC).*

- The title of Section D.5, “Off-System Delivery (OSD) Services,” is changed to “Off-System Delivery (OSD) Service.” (Plural is changed to singular)

##### 5. Off-System Delivery (OSD) Services

- The deemed time of the beginning of physical flow for the Intraday 4 Cycle (the Cycle formerly known as Intraday 3 Cycle) is removed.

### 7. Timing - Intraday 4 Cycle

*Nominations submitted via EBB for the Intraday 4 Nomination cycle must be received by the Utility by 9:00 p.m. Pacific Clock Time on the flow date. Nominations submitted via fax must be received by the Utility by 8:00 p.m. Pacific Clock Time on the flow date. ~~Physical flow is deemed to begin at 11:00 p.m. Pacific Clock Time.~~*

### Protest

Anyone may protest this Advice Letter (AL) to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date of this AL, which is August 20, 2015. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is given below.

CPUC Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

A copy of the protest should also be sent via e-mail to the attention of the Energy Division Tariff Unit ([EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)). A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom  
Tariff Manager - GT14D6  
555 West Fifth Street  
Los Angeles, CA 90013-1011  
Facsimile No. (213) 244-4957  
E-mail: [snewsom@SempraUtilities.com](mailto:snewsom@SempraUtilities.com)

### Effective Date

SoCalGas believes that this filing is subject to Energy Division disposition and should be classified as Tier 2 (effective after staff approval) pursuant to GO 96-B. SoCalGas respectfully requests that this AL be approved on August 30, 2015, which is 30 calendar days from the date filed, with the tariff sheets becoming effective for service on and after April 1, 2016.

**Notice**

A copy of this AL is being sent to SoCalGas' GO 96-B service list and the Commission's service lists in A.14-06-021, A.11-11-002, and R.11-02-019. Address change requests to the GO 96-B should be directed by electronic mail to [tariffs@socalgas.com](mailto:tariffs@socalgas.com) or call 213-244-3387. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or by electronic mail at [Process\\_Office@cpuc.ca.gov](mailto:Process_Office@cpuc.ca.gov).

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Ronald van der Leeden  
Director- Regulatory Affairs

Attachments



# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY (U 904-G)**

Utility type:

ELC     GAS  
 PLC     HEAT     WATER

Contact Person: Sid Newsom

Phone #: (213) 244-2846

E-mail: snewsom@semprautilities.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric    GAS = Gas  
PLC = Pipeline    HEAT = Heat    WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 4842

Subject of AL: Modification of Rule No. 30, Transportation of Customer-Owned Gas, in Compliance with FERC Docket No. RM14-2-000; Order No. 809

Keywords (choose from CPUC listing): Capacity, Interruptible Service, Priority

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other

AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL No

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: N/A

Does AL request confidential treatment? If so, provide explanation: No

Resolution Required?  Yes  No

Tier Designation:  1  2  3

Requested effective date: 4/1/16

No. of tariff sheets: 10

Estimated system annual revenue effect (%): None

Estimated system average rate effect (%): None

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Rule No. 30 and TOCs

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: None

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Ave.  
San Francisco, CA 94102  
[EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Southern California Gas Company  
Attention: Sid Newsom  
555 West Fifth Street, GT14D6  
Los Angeles, CA 90013-1011  
[SNewsom@semprautilities.com](mailto:SNewsom@semprautilities.com)  
[Tariffs@socalgas.com](mailto:Tariffs@socalgas.com)

<sup>1</sup> Discuss in AL if more space is needed.

ATTACHMENT A  
Advice No. 4842

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 51792-G	Rule No. 30, TRANSPORTATION OF CUSTOMER-OWNED GAS, Sheet 2	Revised 43370-G
Revised 51793-G	Rule No. 30, TRANSPORTATION OF CUSTOMER-OWNED GAS, Sheet 3	Revised 47354-G*
Revised 51794-G	Rule No. 30, TRANSPORTATION OF CUSTOMER-OWNED GAS, Sheet 4	Revised 49388-G*
Revised 51795-G	Rule No. 30, TRANSPORTATION OF CUSTOMER-OWNED GAS, Sheet 5	Revised 47196-G
Revised 51796-G	Rule No. 30, TRANSPORTATION OF CUSTOMER-OWNED GAS, Sheet 6	Revised 47356-G*
Revised 51797-G	Rule No. 30, TRANSPORTATION OF CUSTOMER-OWNED GAS, Sheet 7	Revised 51170-G
Revised 51798-G	Rule No. 30, TRANSPORTATION OF CUSTOMER-OWNED GAS, Sheet 8	Revised 51171-G
Revised 51799-G	Rule No. 30, TRANSPORTATION OF CUSTOMER-OWNED GAS, Sheet 9	Revised 47359-G*
Revised 51800-G	TABLE OF CONTENTS	Revised 51535-G
Revised 51801-G	TABLE OF CONTENTS	Revised 51791-G

Rule No. 30

Sheet 2

TRANSPORTATION OF CUSTOMER-OWNED GAS

(Continued)

B. Quantities (Continued)

2. The gas to be transported hereunder shall be delivered and redelivered as nearly as practicable at uniform hourly and daily rates of flow. The Utility may refuse to accept fluctuations in excess of ten percent (10%) of the previous day's deliveries, from day to day, if in the Utility's opinion receipt of such gas would jeopardize other operations. Customers may make arrangements acceptable to the Utility to waive this requirement.
3. The Utility does not undertake to redeliver to the customer any of the identical gas accepted by the Utility for transportation, and all redelivery of gas to the customer will be accomplished by substitution on a therm-for-therm basis.
4. Transportation customers, including the Utility Gas Procurement Department, wholesale customers, contracted marketers, and Core Transport Agents (CTAs) will be provided monthly balancing services in accordance with the provisions of Schedule No. G-IMB.

C. Electronic Bulletin Board

1. The Utility prefers and encourages customers, including the Utility Gas Procurement Department, to use Electronic Bulletin Board (EBB) as defined in Rule No. 1 to submit their transportation nominations to the Utility. Imbalance trades are to be submitted through EBB or by means of the Imbalance Trading Agreement Form (Form 6544). Use of EBB is not mandatory for transportation only customers.
2. Transportation nominations may be submitted manually or through EBB.

D. Operational Requirements

1. Customer Representation

The customer must provide to the Utility the name(s) of any agents ("Agent") used by the customer for delivery of gas to the Utility for transportation service hereunder and their authority to represent customer.

A customer may choose only one of the following gas supply arrangements: 1) one Contracted Marketer, 2) one or multiple Agents (in addition to a Contracted Marketer if desired), or 3) itself for purposes of nominating to its end-use account (OCC).

(Continued)

(TO BE INSERTED BY UTILITY)  
ADVICE LETTER NO. 4842  
DECISION NO.

ISSUED BY  
**Dan Skopec**  
Vice President  
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
SUBMITTED Jul 31, 2015  
EFFECTIVE Apr 1, 2016  
RESOLUTION NO. \_\_\_\_\_

TRANSPORTATION OF CUSTOMER-OWNED GAS

(Continued)

D. Operational Requirements (Continued)

2. Receipt Points

Utility accepts nominations from transportation customers or their representatives at the following Receipt Points into the SoCalGas system, as referenced in Schedule No. G-BTS\*:

- El Paso Pipeline at Blythe (Southern Transmission Zone)
- North Baja Pipeline at Blythe (Southern Transmission Zone)
- Transportadora de Gas Natural de Baja California at Otay Mesa (Southern Transmission Zone)
- Kern River Pipeline and Mojave Pipeline (Wheeler Transmission Zone)
- PG&E at Kern River Station (Wheeler Transmission Zone)
- Occidental of Elk Hills at Gosford (Wheeler Transmission Zone)
- Transwestern Pipeline at North Needles (Northern Transmission Zone)
- Transwestern Pipeline at Topock (Northern Transmission Zone)
- El Paso Pipeline at Topock (Northern Transmission Zone)
- Questar Southern Trails Pipeline at North Needles (Northern Transmission Zone)
- Kern River Pipeline and Mojave Pipeline at Kramer Junction (Northern Transmission Zone)
- Line 85 (California Supply)
- North Coastal (California Supply)
- Other (California Supply)
- Storage

\* Additional Receipt Points will be added as they are established in the future.

3. Backbone Transmission Capacity

Each day, Receipt Point and Backbone Transmission Zone capacities will be set at their physical operating maximums under the operating conditions for that day. The Utility will schedule nominations for each Receipt Point and Backbone Transmission Zone to the maximum operating capacity of that individual Receipt Point or Backbone Transmission Zone. The maximum operating capacity is defined as the facility design or contractual limitation to deliver gas into the Utility's system adjusted for operational constraints (i.e. maintenance, localized restrictions, and upstream delivery pressures) as determined each day.

The NAESB elapsed pro rata rules require that the portion of the scheduled quantity that would have theoretically flowed up to the effective time of the intraday nomination be confirmed, based upon a cumulative uniform hourly quantity for each nomination period affected. As such, the scheduled quantities for each shipper are subject to change in the Intraday 1 Cycle, the Intraday 2 Cycle, and the Intraday Cycle 3. However, each shipper's resulting scheduled quantity for the Gas Day will be no less than the elapsed prorated scheduled quantity for that shipper.

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 4842  
 DECISION NO.

3H13

ISSUED BY

**Dan Skopec**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

SUBMITTED Jul 31, 2015  
 EFFECTIVE Apr 1, 2016  
 RESOLUTION NO. \_\_\_\_\_

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TRANSPORTATION OF CUSTOMER-OWNED GAS

(Continued)

D. Operational Requirements (Continued)

3. Backbone Transmission Capacity (Continued)

Each day, the Utility will use the following rules to confirm nominations to the Receipt Point and Backbone Transmission Zone maximum operating capacities. The Utility will also use the following rules to confirm nominations to the system capacity limitation as defined in Section F for OFO events during the Intraday 1 and Intraday 2 cycles; and during the Intraday 2 cycle when an OFO event is not called and nominations exceed system capacity.

Confirmation Order:

- Nominations using Firm Primary backbone transportation rights will be first; pro-rated if over-nominated\*.
- Nominations using Firm Alternate backbone transportation rights within the associated transmission zone will be second (“Firm Alternate Within-the-Zone”); pro-rated if over-nominated.
- Nominations using Firm Alternate backbone transportation rights outside the associated transmission zone will be third (“Firm Alternate Outside-the-Zone”); pro-rated if over-nominated.
- Nominations using Interruptible backbone transportation rights will be fourth, pro-rated if over-nominated.
- Southern Transmission Receipt Points will not be reduced in any cycle below 110% of the Southern System minimum flowing supply requirement established by the Gas Control Department.

Bumping Rules:

- Firm Primary rights can “bump” any Firm Alternate scheduled quantities through the Evening Cycle.
- Firm Alternate Within-the-Zone rights can “bump” Firm Alternate Outside-the-Zone scheduled quantities through the Evening Cycle.
- Firm Primary and any Firm Alternate can “bump” interruptible scheduled quantities through the Intraday 2 Cycle subject to the NAESB elapsed pro-rata rules.
- Bumping will not be allowed in the Intraday 3 Cycle.

\* If the available firm capacity at a particular receipt point or within a particular transmission zone is less than the firm capacity figures stated in Schedule No. G-BTS, scheduling of firm backbone transportation capacity nominations will be pro rata within each scheduling cycle. Any nominations of firm backbone transportation rights acquired through the addition of Displacement Backbone Transmission Capacity facilities will be reduced pro rata to zero at the applicable receipt point or within the applicable transmission zone prior to other firm backbone transportation rights nominations being reduced.

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 4842  
 DECISION NO.

4H14

ISSUED BY

**Dan Skopec**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

SUBMITTED Jul 31, 2015  
 EFFECTIVE Apr 1, 2016  
 RESOLUTION NO. \_\_\_\_\_

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TRANSPORTATION OF CUSTOMER-OWNED GAS

(Continued)

D. Operational Requirements (Continued)

3. Backbone Transmission Capacity (Continued)

Priority Rules:

- a. Firm primary scheduled quantities in the Evening Cycle will have priority over a new firm primary nomination made in the Intraday 1 Cycle.
- b. Firm Alternate Inside-the-Zone scheduled quantities in the Evening Cycle will have priority over a new Firm Alternate Inside-the-Zone nomination made in the Intraday 1 Cycle.
- c. Firm Alternate Outside-the-Zone scheduled quantities in the Evening Cycle will have priority over a new Firm Alternate Outside-the-Zone nomination made in the Intraday 1 Cycle.
- d. Interruptible scheduled quantities in the Evening Cycle will have priority over a new Interruptible nomination made in the Intraday 1 Cycle.
- e. This same structure will be applied in going from Intraday 1 Cycle (Cycle 3) to Intraday 2 Cycle (Cycle 4) to Intraday 3 Cycle (Cycle 5). However, this hierarchy will not affect Intraday 4 Cycle (Cycle 6) nominations or the elapsed pro-rata rule.

4. Storage Service Capacity

Each day, storage injection and withdrawal capacities will be set at their physical operating maximums under the operating conditions for that day and posted on the Utility's EBB. The Utility will use the following rules to limit the nominations to the storage maximums.

- Nominations using Firm storage rights will have first priority, pro-rated to the available firm storage capacity.
- All other nominations using Interruptible storage rights will have second priority, pro-rated if over-nominated based on the daily volumetric price paid.
- Firm storage rights can "bump" interruptible scheduled storage quantities through the Intraday 3 cycle.

Notice to bumped parties will be provided via the Transactions module in EBB. Bumping is subject to the NAESB elapsed prorata rules.

(Continued)

(TO BE INSERTED BY UTILITY)  
ADVICE LETTER NO. 4842  
DECISION NO.

ISSUED BY  
**Dan Skopec**  
Vice President  
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
DATE FILED Jul 31, 2015  
EFFECTIVE Apr 1, 2016  
RESOLUTION NO. \_\_\_\_\_

Rule No. 30

Sheet 6

TRANSPORTATION OF CUSTOMER-OWNED GAS

(Continued)

D. Operational Requirements (Continued)

5. Off-System Delivery (OSD) Service

For each flow date, the Utility will determine the quantity of capacity available for off-system deliveries. The quantity will include that available via physical redelivery from the Utility system along with displacement of forward haul flowing supplies. For each nomination cycle, the Utility customers who have contracted with the Utility for off-system delivery service may submit a nomination for such service pursuant to Schedule No. G-OSD and Section D.6. "Nominations" below, for deliveries to the PG&E system and to the Utility Transmission system's interconnection points with all interstate and international pipelines, but excluding California-produced gas supply lines.

The following rules will be used in scheduling of Off-System Delivery Services:

- Nominations using Firm OSD rights will have first priority; pro-rated if over-nominated.
- Nominations using Interruptible OSD rights will have second priority; pro-rated if over-nominated.
- Firm OSD rights can "bump" Interruptible OSD scheduled quantities through the Intraday 2 Cycle, subject to the NAESB elapsed pro-rata rules.
- Bumping of Interruptible OSD rights by Firm OSD rights will not be allowed in the Intraday 3 Cycle.
- Both Firm and Interruptible OSD rights, at any Delivery Point, can be curtailed/reduced in any cycle (subject to the NAESB elapsed pro rata rules) if, in the sole judgment of the Utility, the provision of OSD service at that Delivery Point would result in the Utility having to bring additional gas into the Utility's system at an additional cost.
- Curtailment/reduction of Interruptible OSD nominations at any Delivery Point will be prorated at that particular Delivery Point.
- Curtailment/reduction of Firm OSD nominations at any Delivery Point will be prorated at that particular Delivery Point.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 4842  
 DECISION NO.

ISSUED BY  
**Dan Skopec**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Jul 31, 2015  
 EFFECTIVE Apr 1, 2016  
 RESOLUTION NO. \_\_\_\_\_

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TRANSPORTATION OF CUSTOMER-OWNED GAS

(Continued)

D. Operational Requirements (Continued)

6. Nominations

The customer shall be responsible for submitting gas service nominations to the Utility no later than the deadlines specified below.

Each nomination shall include all information required by the Utility's nomination procedures. Nominations received by the Utility will be subject to the conditions specified in the service agreements with the Utility. The Utility may reject any nomination not conforming to the requirements in these rules or in applicable service agreements. The customer shall be responsible for making all corresponding upstream nomination/confirmation arrangements with the interconnecting pipeline(s) and/or operator(s).

Evening and Intraday nominations may be used to request an increase or decrease to scheduled volumes or a change to receipt or delivery points.

Intraday nominations do not roll from day to day.

Nominations submitted in any cycle will automatically roll to subsequent cycles for the specified flow date and from day-to-day through the end date or until the end date is modified by the nominating entity.

Nominations may be made in the following manner:

<u>FROM</u>	<u>TO</u>
Pipeline/CA Producer	Backbone Transportation Service Contract
Backbone Transportation Service Contract	End User, Contracted Marketer, CTA
Backbone Transportation Service Contract	Citygate Pool Account
Backbone Transportation Service Contract	Storage Account
Citygate Pool Account	End User, Contracted Marketer, CTA
Citygate Pool Account	Citygate Pool Account
Storage Account	End User, Contracted Marketer, CTA
Citygate Pool Account	Storage Account
Storage Account	Citygate Pool Account
Storage Account	Storage Account
Storage Account	Off-System Delivery Contract
Citygate Pool Account	Off-System Delivery Contract
End User, Contracted Marketer, CTA	Storage Account

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(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 4842  
 DECISION NO.

ISSUED BY  
**Dan Skopec**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Jul 31, 2015  
 EFFECTIVE Apr 1, 2016  
 RESOLUTION NO. \_\_\_\_\_





TRANSPORTATION OF CUSTOMER-OWNED GAS

(Continued)

D. Operational Requirements (Continued)

7. Timing (Continued)

Intraday 1 Cycle

Nominations submitted via EBB for the Intraday 1 Nomination cycle must be received by the Utility by 8:00 a.m. on the flow date. Nominations submitted via fax must be received by the Utility by 7:00 a.m. on the flow date. Intraday 1 nominations will be effective at 12:00 p.m. the same day.

Intraday 2 Cycle

Nominations submitted via EBB for the Intraday 2 Nomination cycle must be received by the Utility by 12:30 p.m. on the flow date. Nominations submitted via fax must be received by the Utility by 11:30 a.m. on the flow date. Intraday 2 nominations will be effective at 4:00 p.m. the same day.

Intraday 3 Cycle

Nominations submitted via EBB for Intraday 3 Nomination cycle must be received by the Utility by 5:00 p.m. on the flow date. Nominations submitted via fax must be received by the Utility by 4:00 p.m. on the flow date. Intraday 3 nominations will be effective at 8:00 p.m. the same day.

Intraday 4 Cycle

Nominations submitted via EBB for the Intraday 4 Nomination cycle must be received by the Utility by 9:00 p.m. Pacific Clock Time on the flow date. Nominations submitted via fax must be received by the Utility by 8:00 p.m. Pacific Clock Time on the flow date.

Intraday 4 nominations are available only for firm nominations relating to the injection of existing flowing supplies into a storage account or for firm nominations relating to the withdrawal of gas in storage to meet an identified customer's usage. A customer may make Intraday 4 nominations from a third-party storage provider that is directly connected to the Utility's system or from the Utility's storage, subject to the storage provider or the Utility being able to deliver or accept the daily quantity nominated for Intraday 4 within the remaining hours of the flow day and the Utility's having the ability to deliver or accept the required hourly equivalent flow rate during the remaining hours of the flow day. Third-party storage providers will be treated on a comparable basis with the Utility's storage facilities to the extent that it can provide the equivalent service and operations.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 4842  
 DECISION NO.

ISSUED BY  
**Dan Skopec**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Jul 31, 2015  
 EFFECTIVE Apr 1, 2016  
 RESOLUTION NO. \_\_\_\_\_

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ISSUED BY  
**Dan Skopec**  
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(TO BE INSERTED BY CAL. PUC)  
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