PUBLIC UTILITIES COMMISSION 505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3298



August 3, 2015

Advice Letter: 4832-G

Southern California Gas Company Attention: Sid Newsom 555 West Fifth Street, GT14D6 Los Angeles, CA 90013-1011

SUBJECT: Schedule No. G-CPS June 2015 Cash-Out Rates

Dear Mr. Newsom:

Advice Letter 4832-G is effective as of July 2, 2015.

Sincerely,

Edward Randoph

Edward Randolph Director, Energy Division



Ronald van der Leeden Director Regulatory Affairs

555 W. Fifth Street, GT14D6 Los Angeles, CA 90013-1011 Tel: 213.244.2009 Fax: 213.244.4957 RvanderLeeden@semprautilities.com

July 2, 2015

Advice No. 4832 (U 904 G)

Public Utilities Commission of the State of California

Subject: Schedule No. G-CPS June 2015 Cash-Out Rates

Southern California Gas Company (SoCalGas) hereby submits revisions to its Schedule No. G-CPS, California Producer Service (G-CPS), applicable throughout its service territory, as shown on Attachment A.

<u>Purpose</u>

This routine filing updates the Imbalance Cash-out Rates in G-CPS with rates for June 2015 as authorized by the California Public Utilities Commission's (Commission) approval, on February 11, 2014, of SoCalGas' Advice No. (AL) 4177-A which was filed in compliance with Resolution (Res.) G-3489 and is consistent with Decision (D.) 07-08-029 and D.10-09-001.

Background

SoCalGas filed AL 4177-A to implement the modifications ordered in Res. G-3489, D.07-08-029, and D.10-09-001. Consistent with these documents, SoCalGas included its new tariff, G-CPS, to cover SoCalGas' costs associated with providing services to California Producers. G-CPS also provides the rate calculation methodology for the monthly California Producer Imbalance Cash-out rates using gas price indices published by the Intercontinental Exchange (ICE).

Information

On February 11, 2014, the Commission approved G-CPS as part of AL 4177-A, along with other tariffs and agreement forms. The methodology that SoCalGas uses to determine the Imbalance Cash-out Rates is described in G-CPS, Special Condition 5.

The Imbalance Cash-out Rates will be filed on or before the third business day of each month to be effective on the date filed. This filing updates the June 2015 Imbalance Cash-out Rates and includes the previous month's Imbalance Cash-out Rates. The Imbalance Cash-out Rates are reflected in the attached G-CPS tariff sheets.

Protest

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date this Advice Letter, which is July 22, 2015. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division Attn: Tariff Unit 505 Van Ness Avenue San Francisco, CA 94102

A copy of the protest should also be sent via e-mail to the attention of the Energy Division Tariff Unit (<u>EDTariffUnit@cpuc.ca.gov</u>). A copy of the protest should also be sent via both e-mail <u>and</u> facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom Tariff Manager - GT14D6 555 West Fifth Street Los Angeles, CA 90013-1011 Facsimile No. (213) 244-4957 E-mail: <u>snewsom@SempraUtilities.com</u>

Effective Date

SoCalGas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to GO 96-B. SoCalGas respectfully requests that the tariff sheets filed herein be effective July 2, 2015, which is the date filed, and are to be applicable to the period of May 2015 through June 2015.

Notice

A copy of this AL is being sent to SoCalGas' GO 96-B service list and the Commission's service list in A.04-08-018, California Producer Access. Address change requests to the GO 96-B should be directed by electronic mail to <u>tariffs@socalgas.com</u> or call 213-244-3387. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or by electronic mail at <u>Process_Office@cpuc.ca.gov</u>.

Ronald van der Leeden Director – Regulatory Affairs

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY

ENERGY UTILITY				
MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)				
Company name/CPUC Utility No. SOUTHERN CALIFORNIA GAS COMPANY (U 904G)				
Utility type:	Contact Person: <u>Sid Newsom</u>			
\Box ELC \boxtimes GAS	Phone #: (213) 2 <u>44-2846</u>			
PLC HEAT WATER	E-mail: SNewsom@semprautilities.com			
EXPLANATION OF UTILITY TYPE (Date Filed/ Received Stamp by CPUC)				
ELC = Electric GAS = Gas				
PLC = Pipeline HEAT = Heat WATER = Water				
Advice Letter (AL) #: 4 <u>832</u>				
Subject of AL: Schedule No. G-CPS Ju	une 2015 Cash-Out	Rates		
Keywords (choose from CPUC listing):	Compliance; Non-	Core		
AL filing type: 🛛 Monthly 🗌 Quarter	ly 🗌 Annual 🗌 On			
If AL filed in compliance with a Comm	•			
G-3489	,			
Does AL replace a withdrawn or reject	ed AL? If so. identi	fy the prior AL <u>No</u>		
1 0		drawn or rejected AL ¹ : N/A		
Does AL request confidential treatmen	t? If so, provide exp	lanation: <u>No</u>		
Resolution Required? 🗌 Yes 🖂 No		Tier Designation: 🛛 1 🗌 2 🔲 3		
Requested effective date: <u>7/2/15</u> No. of tariff sheets: <u>4</u>				
Estimated system annual revenue effe	ct: (%): <u>N/A</u>			
Estimated system average rate effect (%): N/A			
When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).				
Tariff schedules affected: <u>Schedule G</u>	-CPS; and TOCs			
Service affected and changes proposed ¹ : N/A				
Pending advice letters that revise the same tariff sheets:				
Protests and all other correspondence this filing, unless otherwise authorize		are due no later than 20 days after the date of on, and shall be sent to:		
CPUC, Energy Division Southern California Gas Company				
Attention: Tariff Unit Attention: Sid Newsom				
505 Van Ness Ave.,		555 West 5 th Street, GT14D6		
San Francisco, CA 94102		Los Angeles, CA 90013-1011		
		S <u>Newsom@semprautilities.com</u> Fariffs@socalgas.com		
	4			

¹ Discuss in AL if more space is needed.

ATTACHMENT A Advice No. 4832

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 51715-G	Schedule No. G-CPS, CALIFORNIA PRODUCER SERVICE, Sheet 7	Revised 51573-G
Revised 51716-G	Schedule No. G-CPS, CALIFORNIA PRODUCER SERVICE, Sheet 8	Revised 51574-G
Revised 51717-G	TABLE OF CONTENTS	Revised 51575-G
Revised 51718-G	TABLE OF CONTENTS	Revised 51714-G

LOS ANGELES, CALIFORNIA CANCELING

Revised CAL. P.U.C. SHEET NO. 51715-G Revised CAL. P.U.C. SHEET NO. 51573-G

Schedule No. G-CPS CALIFORNIA PRODUCER SERVICE

Sheet 7

Т

(Continued)

SPECIAL CONDITIONS (Continued)

5. (Continued)

Cash-out Rates Using Daily Index – SoCal Border as Reported by ICE:

	150% of 7-Day Average	50% of 7-Day Average	
May 2015	of High Daily Indices	of Low Daily Indices	Average Daily Index
Flow Date	(\$/therm)	(\$/therm)	(\$/therm)
1	0.37002	0.12116	0.25170
2	0.37388	0.12259	0.25982
3	0.37773	0.12402	0.25982
4	0.38159	0.12545	0.25982
5	0.38738	0.12738	0.26843
6	0.39161	0.12873	0.26730
7	0.39546	0.13000	0.26535
8	0.39954	0.13129	0.26949
9	0.40189	0.13214	0.27163
10	0.40425	0.13300	0.27163
11	0.40661	0.13386	0.27163
12	0.40896	0.13450	0.27762
13	0.41164	0.13557	0.28038
14	0.41421	0.13643	0.27741
15	0.41614	0.13714	0.28009
16	0.41807	0.13786	0.28034
17	0.42000	0.13857	0.28034
18	0.42193	0.13929	0.28034
19	0.42471	0.14036	0.29240
20	0.42879	0.14168	0.29837
21	0.43093	0.14246	0.28942
22	0.43168	0.14282	0.28422
23	0.42954	0.14196	0.26977
24	0.42739	0.14111	0.26977
25	0.42525	0.14025	0.26977
26	0.42075	0.13861	0.26977
27	0.41196	0.13571	0.25804
28	0.40821	0.13450	0.27170
29	0.40232	0.13257	0.25742
30	0.39932	0.13171	0.25742
31	0.39632	0.13086	0.25742
Average for the Month	N/A	N/A	0.27157

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 4832 DECISION NO. 7/H8 (Continued)

ISSUED BY Dan Skopec Vice President Regulatory Affairs (TO BE INSERTED BY CAL. PUC) DATE FILED Jul 2, 2015 EFFECTIVE Jul 2, 2015 RESOLUTION NO. <u>G-3489</u> LOS ANGELES, CALIFORNIA CANCELING

CAL. P.U.C. SHEET NO. 51716-G 51574-G CAL. P.U.C. SHEET NO.

Schedule No. G-CPS CALIFORNIA PRODUCER SERVICE

Sheet 8

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С

(Continued)

SPECIAL CONDITIONS (Continued)

5. (Continued)

Cash-out Rates Using Daily Index - SoCal Border as Reported by ICE:

	150% of 7-Day Average	50% of 7-Day Average	
June 2015	of High Daily Indices	of Low Daily Indices	Average Daily Index
Flow Date	(\$/therm)	(\$/therm)	(\$/therm)
1	0.39311	0.12993	0.25603
2	0.38904	0.12857	0.25111
3	0.38818	0.12807	0.25190
4	0.38464	0.12671	0.25390
5	0.38314	0.12604	0.24928
6	0.37907	0.12446	0.23679
7	0.37500	0.12289	0.23679
8	0.37114	0.12139	0.23679
9	0.37521	0.12204	0.26517
10	0.38186	0.12418	0.28324
11	0.39011	0.12668	0.29144
12	0.39718	0.12907	0.28325
13	0.40457	0.13157	0.27073
14	0.41196	0.13407	0.27073
15	0.41936	0.13657	0.27073
16	0.42364	0.13836	0.28758
17	0.42600	0.13893	0.29230
18	0.42739	0.13929	0.29623
19	0.42964	0.13950	0.29073
20	0.43232	0.13986	0.28123
21	0.43500	0.14021	0.28123
22	0.43768	0.14057	0.28123
23	0.43768	0.14007	0.28316
24	0.43746	0.13950	0.29037
25	0.43639	0.13864	0.29151
26	0.43795	0.13843	0.29542
27	0.44116	0.13879	0.29485
28	0.44438	0.13914	0.29485
29	0.44759	0.13950	0.29485
30	0.45177	0.14021	0.30436
Average for the Month	N/A	N/A	0.27559

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 4832 DECISION NO.

(Continued) ISSUED BY **Dan Skopec** Vice President

Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) Jul 2, 2015 DATE FILED Jul 2, 2015 EFFECTIVE RESOLUTION NO. G-3489

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G-MHPS	Surcharge to Fund Public Utilities Commission	
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G-MSUR	Transported Gas Municipal Surcharge	49989-G,25006-G
G-PAL	Operational Hub Services	45363-G,45364-G,45365-G
G-CPS	California Producer Service	49713-G,51219-G,49715-G,49716-G
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ISSUED BY Dan Skopec Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)		
DATE FILED	Jul 2, 2015	
EFFECTIVE	Jul 2, 2015	
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The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

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(Continued)

ISSUED BY Dan Skopec Vice President Regulatory Affairs

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