#### PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3298

July 21, 2015



#### **Advice Letter 4830**

Ronald van der Leeden Director, Regulatory Affairs Southern California Gas 555 W. Fifth Street, GT14D6 Los Angeles, CA 90013-1011

Subject: SoCalGas Quarterly Notice on the Energy Data Request Program

Dear Mr. Leeden:

Advice Letter 4830 is effective July 1, 2015.

Sincerely,

Edward Randolph

Director, Energy Division

Edward Ramloph



Ronald van der Leeden Director Regulatory Affairs

555 W. Fifth Street, GT14D6 Los Angeles, CA 90013-1011 Tel: 213.244.2009 Fax: 213.244.4957

RvanderLeeden@semprautilities.com

July 1, 2015

Advice No. 4830 (U 904 G)

Public Utilities Commission of the State of California

**Subject**: SoCalGas Quarterly Notice on the Energy Data Request Program

#### <u>Purpose</u>

In compliance with Ordering Paragraph (OP) 9 of Decision (D.) 14-05-016, Southern California Gas Company (SoCalGas) hereby submits this Advice ILetter to notify the California Public Utilities Commission (Commission) of the transfer of information in SoCalGas' Energy Data Request Program (EDRP), from April 1, 2015 to June 30, 2015. SoCalGas also submits revisions to its Data Request and Release Process Non-Disclosure Agreement, Form 8212, applicable throughout its service territory, as shown on Attachment A.

#### **Background**

On May 5, 2014, the Commission issued D.14-05-016 which adopted rules that provide access to energy usage and usage-related data to local government entities, researcher, and state and federal agencies when such access is consistent with state law and the Commission's Privacy Rules. To facilitate this data access, D.14-05-016 adopted a Data Request and Release Process that SoCalGas must follow to receive and fulfill requests for data covered by D.14-05-016. On July 30, 2014, SoCalGas filed a Tier 2 Advice Letter to establish the DRRP through a service offering referred to as the EDRP.<sup>1</sup>

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<sup>&</sup>lt;sup>1</sup> Advice Letter 4674-G was effective August 29, 2014.

#### <u>Information</u>

SoCalGas initiated its EDRP portal on December 1, 2014 to: 1) receive all requests for data; 2) post details of the data requests; and 3) track the progress and status of utilities' response to those data requests.

From April 1, 2015 to June 30, 2015, SoCalGas has fulfilled five data requests from local government entities, researchers and/or state and federal agencies, as shown in Attachment B.

More information regarding SoCalGas' energy data and the SoCalGas EDRP can be found at www.socalgas.com/energydatarequest.

As a result of an ongoing review of its tariffs, SoCalGas identified that a signature block on its Data Request and Release Process Non-Disclosure Agreement, Form 8212, was inadvertently excluded. Form 8212 is revised to include the signature block, as shown in Attachment A.

#### **Protest**

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date of this Advice Letter which is July 21, 2015. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division Attention: Tariff Unit 505 Van Ness Avenue San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of the Energy Division Tariff Unit (<a href="mailto:EDTariffUnit@cpuc.ca.gov">EDTariffUnit@cpuc.ca.gov</a>). A copy of the protest shall also be sent via both e-mail <a href="mailto:and">and</a> facsimile to the address shown below on the same date it is mailed or delivered to the Commission:

Attn: Sid Newsom Tariff Manager - GT14D6 555 West Fifth Street Los Angeles, CA 90013-1011 Facsimile No. (213) 244-4957

E-Mail: snewsom@semprautilities.com

#### **Effective Date**

SoCalGas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order (GO) 96-B. It is in compliance with Ordering Paragraph 9 of D.14-05-016. Therefore, SoCalGas respectfully requests that it be made effective on July 1, 2015, which is the date of filing.

#### **Notice**

A copy of this Advice Letter is being sent to SoCalGas' GO 96-B service list. Address change requests to the GO 96-B should be directed by electronic mail to <a href="mailto:tariffs@socalgas.com">tariffs@socalgas.com</a> or call 213-244-3387. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or by electronic mail at <a href="mailto:process\_office@cpuc.ca.gov">process\_office@cpuc.ca.gov</a>.

Ronald van der Leeden	
Director – Regulatory Affairs	

Attachments

## CALIFORNIA PUBLIC UTILITIES COMMISSION

#### ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)				
Company name/CPUC Utility No. SOU	THERN CALIFORNIA GAS COMPANY (U 904G)			
Utility type:	Utility type: Contact Person: Sid Newsom			
☐ ELC	Phone #: (213) 244-2846			
☐ PLC ☐ HEAT ☐ WATER	E-mail: SNewsom@semprautilities.com			
EXPLANATION OF UTILITY TY	YPE (Date Filed/ Received Stamp by CPUC)			
ELC = Electric GAS = Gas PLC = Pipeline HEAT = Heat W	VATER = Water			
Advice Letter (AL) #: 4830				
Subject of AL: SoCalGas Quarterly N	otice on the Energy Data Request Program			
Keywords (choose from CPUC listing):				
AL filing type: $\square$ Monthly $\boxtimes$ Quarterl	y 🗌 Annual 🗌 One-Time 🗌 Other c			
If AL filed in compliance with a Commi	ission order, indicate relevant Decision/Resolution #:			
D.14-05-016				
Does AL replace a withdrawn or rejected	ed AL? If so, identify the prior AL No			
Summarize differences between the AL	and the prior withdrawn or rejected AL1: N/A			
Does AL request confidential treatmen	t? If so, provide explanation: No			
.Resolution Required? $\square$ Yes $\boxtimes$ No	Tier Designation: $\square$ 1 $\square$ 2 $\square$ 3			
Requested effective date: 7/1/15	No. of tariff sheets: <u>0</u>			
Estimated system annual revenue effect	ct: (%): <u>N/A</u>			
Estimated system average rate effect (9	%): <u>N/A</u>			
When rates are affected by AL, include (residential, small commercial, large Commercial)	attachment in AL showing average rate effects on customer classes /I, agricultural, lighting).			
Tariff schedules affected: N/A				
Service affected and changes proposed <sup>1</sup>	: N/A			
Pending advice letters that revise the s	came tariff sheets: None			
Protests and all other correspondence this filing, unless otherwise authorized	regarding this AL are due no later than 20 days after the date of d by the Commission, and shall be sent to:			
CPUC, Energy Division	Southern California Gas Company			
Attention: Tariff Unit	Attention: Sid Newsom			
505 Van Ness Ave.,	555 West 5 <sup>th</sup> Street, GT14D6			
San Francisco, CA 94102 EDTariffUnit@cpuc.ca.gov	Los Angeles, CA 90013-1011  SNewsom@semprautilities.com			
an momercpucta.guv	tariffs@socalgas.com			

 $<sup>^{\</sup>scriptscriptstyle 1}$  Discuss in AL if more space is needed.

## ATTACHMENT A Advice No. 4830

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 51719-G	SAMPLE FORMS - CONTRACTS, DATA REQUEST AND RELEASE PROCESS, NON- DISCLOSURE AGREEMENT, Form 8212	Original 50594-G
Revised 51720-G	TABLE OF CONTENTS	Revised 51182-G
Revised 51721-G	TABLE OF CONTENTS	Revised 51714-G

#### SOUTHERN CALIFORNIA GAS COMPANY

Revised CAL. P.U.C. SHEET NO. 51719-G LOS ANGELES, CALIFORNIA CANCELING Original CAL. P.U.C. SHEET NO. 50594-G

SAMPLE FORMS <u>DATA REQUEST AND</u> <u>NON-DISCLOSURE AG</u>	RELEASE PROCESS

(See Attached Form)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 4830 14-05-016 DECISION NO.

ISSUED BY **Dan Skopec** Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) DATE FILED Jul 1, 2015 Jul 1, 2015 **EFFECTIVE** 

RESOLUTION NO.



THIS AGREEMENT is by and between	("Recipient"), and
Southern California Gas Company	on
and, if applicable, terminating on	This Agreement is
entered into pursuant to California Public Utilities Commission Decision	14-05-016 (the
"Commission Order") requiring that SoCalGas disclose certain information	ion as specified in the
Commission Order.	•

Subject to the Commission Order and this Agreement, Recipient and SoCalGas agree as follows:

- 1. This Agreement is limited to information and data as identified in Exhibit A, which is in the possession or control of SoCalGas and for which this Commission Order requires an NDA prior to disclosure to a requesting party (hereinafter "Data"). This Agreement applies to such Data, whether conveyed orally or in writing, electronic or other form of media, and whether or not marked as "proprietary," "confidential," or "trade secret." This includes customer-specific billing, credit, or usage information, electricity and/or gas usage information, which has not been publicly disclosed or within the public domain.
- 2. Protection of Data. In consideration of having access to such Data, and for the purpose specified below in Exhibit B, the Recipient shall hold the Data in strict confidence, and not disclose it, or otherwise make it available to any person, entity or third party without the prior written consent of SoCalGas. The Recipient agrees that all such Data:
  - a. Shall be used only for the purpose(s) as identified by Recipient and described below in Exhibit B; and for no other secondary purpose;
  - Shall be used in compliance with all applicable privacy and information security laws and regulations, including, without limitation, California Public Utilities Code Sections 394, 454.5(g) and 8380, California Civil Code Sections 654-655, 1798 et seq., and 3426-3426.11;
  - c. Shall not be reproduced, copied, in whole or in part, in any form, except as specifically agreed to by Recipient and SoCalGas, and in conformance with the purpose(s) as identified in Exhibit B;
  - d. Shall, together with any copies, reproductions, documents or other records thereof, in any form created by the Recipient that contain Data be either (1) returned to SoCalGas upon completion of services or work product or (2) destroyed, with signed verification, by Recipient upon completion of services or work product described in Exhibit B; and
  - e. Shall not be used to attempt to re-identify individual customers by combining or comparing the Data with other data either already available to the Recipient or other publically available sources of information.
- SoCalGas shall provide the Recipient with access to the Data based on the understanding that the Data is needed by Recipient to implement their research/project or other use as explained in Exhibit B.



- 4. SoCalGas shall not unreasonably withhold the Data from the Recipient and understands that any such action will impact and potentially hinder the research/project or use.
- 5. The Recipient agrees that the Data shall be released only to persons or entities involved in the research/project or use set forth in Exhibit B, and the Recipient shall inform all persons or entities who have access to the Data that they are subject to the requirements of this agreement and obtain a certificate from each acknowledging that they agree to comply with this agreement.
- 6. The Recipient shall take all reasonable security precautions to keep confidential the Data provided by SoCalGas under this agreement. The Recipient is not prohibited from using or disclosing Data: (a) that the Recipient can demonstrate by written records was known to it prior to receipt from SoCalGas; (b) that is now, or becomes in the future, public knowledge other than through an act or omission of the Recipient; (c) that the Recipient obtains in good faith from a third party not bound by confidentiality obligations to SoCalGas; (d) that the Recipient develops independently, for which the Recipient can demonstrate by written records that independent development occurred without knowledge or use of the Data received by SoCalGas; (e) where the Data is not otherwise confidential, and identifying information has been removed such that an individual, family, household or residence, or non-residential customer cannot reasonably be identified or re-identified; or (f) when Data is not otherwise confidential, and is used by another party to perform statistical analysis and the underlying data is never disclosed to that party.
- 7. The Recipient shall take "Security Measures" with the handling of Data to ensure that the Data will not be compromised and shall be kept secure. Security Measures shall mean reasonable administrative, technical, and physical safeguards to protect Data from unauthorized access, destruction, use, modification or disclosure, including, but not limited to:
  - a. written policies regarding information security, disaster recovery, third-party assurance auditing, penetration testing;
  - password protected workstations at Recipient's premises, any premises where Work or services are being performed, and any premises of any person who has access to such Data;
  - c. encryption of the Data; and
  - d. measures to safeguard against the unauthorized access, destruction, use, alteration or disclosure of any such Data including, but not limited to, restriction of physical access to such data and information, implementation of logical access controls, sanitization or destruction of media, including hard drives, and establishment of an information security program that at all times is in compliance with reasonable security requirements as agreed to between Recipient and Utility.



- 8. The Recipient upon the discovery of any unauthorized use or disclosure of the Data shall follow the protocol set forth in Exhibit C and will cooperate in every reasonable way to help SoCalGas and the Commission prevent further unauthorized disclosure or use of the Data.
- 9. Notwithstanding other provisions of this agreement, Recipient may disclose any of the Data in the event it is required to do so by the disclosure requirements of any law, rule, or regulation or any order, decree, subpoena or ruling or other similar process of any court, governmental agency or governmental or regulatory agency of competent jurisdiction. Prior to making such disclosure, Recipient shall provide Utility with no less than 10 days' advance written notice of any such requirement so that Utility may, at its sole discretion, seek a protective order or other appropriate remedy.
- 10. Recipient may not assign any of its rights or delegate any of its obligations hereunder without the prior written consent of Utility, which consent shall be at Utility's sole discretion. Any purported assignment or delegation in violation of this Section shall be null and void. No assignment or delegation shall relieve Recipient of any of its obligations hereunder. This Agreement is for the sole benefit of the Parties and their respective successors and permitted assigns and nothing herein, express or implied, is intended to or shall confer upon any other person or entity any legal or equitable right, benefit or remedy of any nature whatsoever under or by reason of this Agreement.
- 11. This Agreement shall not be modified except by a written agreement dated subsequent to the date of this agreement and signed by authorized representatives of both parties. None of the provisions of this Agreement shall be deemed to have been waived by any act or acquiescence by either party, but only by an instrument in writing signed by an authorized representative of the party. No waiver of any provisions of this agreement shall constitute a waiver of any other provision(s) or of the same provision on another occasion.
- 12. If any provision of this agreement shall be held by a court of competent jurisdiction to be illegal, invalid or unenforceable, the remaining provisions shall remain in full force and effect.
- 13. This Agreement shall be governed by and interpreted in accordance with the laws of the State of California, without regard to its conflict of laws principles. In the event of any litigation to enforce or interpret any terms of this Agreement, the parties agree that such action will be brought in the Superior Court of the County of Los Angeles County, California (or, if the federal courts have exclusive jurisdiction over the subject matter of the dispute, in the U.S. District Court in or closest to Los Angeles County, and the parties hereby submit to the exclusive jurisdiction of such courts. Service of process, summons, notice or other document by mail to such Party's address set forth herein shall be effective service of process for any suit, action or other proceeding brought in any such court.
- 14. Recipient shall be liable for the actions of any disclosure or use by its Representatives contrary to the Commission Order and this Agreement. Except in connection with Recipient's obligations in Section 9 hereof, neither Party shall have any liability to the other for any special, indirect, incidental or consequential loss or damage whatsoever, even if such party has been advised in advance that such damages could occur.



- 15. Recipient shall defend and hold harmless Utility and its affiliates, officers, directors, employees, agents, representatives, successors and assigns, from and against any and all losses, causes of action, liabilities, damages and claims, and all related costs and expenses, fines, penalties, or interest, including reasonable outside legal fees and costs, arising out of, in connection with, or relating to Recipient's use, maintenance and/or disclosure of Data.
- 16. Notwithstanding expiration or termination of this Agreement, the obligations of Recipient under this Agreement to protect or (upon termination, destroy) the Data shall continue in perpetuity.
- 17. All notices to be given under this Agreement shall be in writing and sent by (a) a nationally recognized overnight courier service, in which case notice shall be deemed delivered as of the date shown on the courier's delivery receipt, (b) facsimile or electronic mail during business hours of the recipient, with a copy of the notice also deposited in the United States mail (postage prepaid) the same business day, in which case notice shall be deemed delivered on successful transmission by facsimile or electronic mail, or (c) United States mail, postage prepaid, in which case notice shall be deemed delivered as of two business days after deposit in the mail, addressed as follows:

#### If to SoCalGas:

#### If to Recipient:

The notice information for each Party set forth above may be changed by such Party upon written notice to the Party, provided that no such notice shall be effective until actual receipt of such notice by the other Party. Copies of notices are for informational purposes only, and a failure to give or receive copies of any notice shall not be deemed a failure to give notice.

- 18. Neither party shall have any liability to the other for any special, indirect, incidental, punitive, exemplary or consequential losses or damages arising out of this Agreement, including, without limitation, loss of funding, even if such party has been advised in advance that such damages could occur.
- 19. This Agreement may be executed in counterparts, each of which shall be deemed an original, but all of which together shall be deemed to be one and the same agreement. A signed copy of this Agreement delivered by facsimile, e-mail or other means of electronic transmission shall be deemed to have the same legal effect as delivery of an original signed copy of this Agreement.



IN WITNESS WHEREOF, each party hereto has caused this Agreement to be executed by its duly authorized representative as of the Effective Date.

SoCalGas:	Recipient:
Southern California Gas Company	
By:	By:
Name:	Name:
Title:	Title:



# NON-DISCLOSURE AGREEMENT Exhibit A Requested Information and Data



# NON-DISCLOSURE AGREEMENT Exhibit B

Project/Research Description(s)



## NON-DISCLOSURE AGREEMENT Exhibit C

#### Security Breach Protocol

Recipient shall immediately notify the Commission and SoCalGas in writing of any unauthorized access or disclosure of the Data.

- a. Recipient shall take reasonable measures within its control to immediately stop the unauthorized access or disclosure of Data to prevent recurrence and to return to Utility any copies.
- b. Recipient shall provide the Commission and SoCalGas (i) a brief summary of the issue, facts, and status of Recipient's investigation; (ii) the potential number of individuals affected by the security breach; (iii) the Data that may be implicated by the security breach; and (iv) any other information pertinent to SoCalGas' understanding of the security breach and the exposure or potential exposure of the Data.
- c. Recipient shall investigate such breach or potential breach, and shall inform SoCalGas, in writing, of the results of such investigation, and assist SoCalGas (at Recipient's sole cost and expense) in maintaining the confidentiality of such Data.
- d. If requested in writing by SoCalGas or by the Commission, Recipient will notify the potentially affected persons regarding such breach or potential breach within a reasonable time period determined by SoCalGas and in a form as specifically approved in writing by SoCalGas. In addition, in no event shall Recipient issue or permit to be issued any public statements regarding the security breach involving the Data unless SoCalGas requests Recipient to do so in writing.



# NON-DISCLOSURE AGREEMENT Exhibit D

### Non-Disclosure Certificate

I,
By:
Title:
Organization:
Data

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(Continued)

#### **SAMPLE FORMS** (continued)

#### Contracts (continued)

F : (I : D A (F : 2700 1 D : 11/00)	44007.0
Equipment Incentive Program Agreement (Form 6700-1, Rev. 11/08)	
Rule 38 Special Conditions: Metering and Gas Usage (Form 6700-1A, 11/08)	
Rule 38 Affidavit (Form 6700-1B - 5/00)	
Red Team Affidavit (Form 6683 - 5/00)	
Feasibility Study Program Agreement (Form 6700-2, Rev. 8/96)	
Consent to Common Use Agreement (Form 6679 - 1/01)	
Special Facilities Contract (Form 6633, 6/05)	39322-G
Proposal and Agreement for Transfer of Ownership of Distribution Systems	
(Form 6660, 03/98)	
Optional Rate Agreement and Affidavit (Form 6662, 2/06)	
Continuous Service Agreement (Form 6558-D, 07/08)	43584-G
Consulting Services Agreement (Form 6440, 2/08)	50332-G
Confidentiality Agreement (Form 6410, 11/05)	39742-G
Collectible System Upgrade Agreement (Form 6420, 11/05)	39743-G
Interconnection Agreement (Form 6450, 06/2007)	41995-G
Interconnect – Collectible System Upgrade Agreement (Form 6430, 11/2006)	41173-G
Operational Balancing Agreement (Form 6435, 11/2006)	
On-Bill Financing Loan Agreement (Form 7150, 2/2009)	44436-G
On-Bill Financing Loan Agreement for Self Installer (Form 7150-A, 2/2009)	
On-Bill Financing Loan Agreement with State of California (Form 7150-B, 11/2012)	
Authorization to Change Residential Rate – NGV Home Refueling (Form 6150)	
CM Form 2 - Notice by Contracted Marketer to Add or Drop Customers	
(Form 6597-23, 06/06)	40575-G
Backbone Transportation Service (BTS) Rights Assignment (Form 6825, 5/2014)	
Affidavit of Eligibility for Summer Saver Gas Air Conditioning Optional Rate	
Program (Form 6540, 09/08	43918-G
Report of Exemption from Surcharge to Fund CPUC (G-SRF, Form 3090)	
Compression Services Agreement (Form 8100)	
Biogas Conditioning and Upgrading Services Agreement (Form 6300)	
Feasibility Analysis Agreement (Form 6302)	
Data Request and Release Process Non-Disclosure Agreement (Form 8212)	
Local Governments' Terms of Service Acceptance Form (Form 8214)	
Authorization to Add Charges to Utility Bill (Form 7200)	
Mobilehome Park Utility Upgrade Program Agreement (Form 8210)	
California Producer Operational Balancing Agreement (Form 6452)	
California Producer Interconnection Agreement (Form 6454)	
California Producer Interconnect Collectible System Upgrade Agreement (Form 6456)	
California Producer Agreement for Transfer of Ownership (Form 6458)	
Camornia i roducci Agreement for Transfer of Ownership (Porni 0438)	<del>4</del> 7/34-U

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(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 4830 14-05-016 DECISION NO.

4H6

ISSUED BY **Dan Skopec** Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) Jul 1, 2015 DATE FILED Jul 1, 2015 **EFFECTIVE** RESOLUTION NO.

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CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

51721-G 51714-G

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The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

GENERAL	Cal. P.U.C. Sheet No.
Title Page  Table of ContentsGeneral and Preliminary Statement  Table of ContentsService Area Maps and Descriptions	51721-G,51263-G,51264-G 41970-G
Table of ContentsRate Schedules	
Table of ContentsList of Contracts and Deviations	50356-G
Table of ContentsRules	
PRELIMINARY STATEMENT	
Part I General Service Information	-G,24333-G,24334-G,48970-G
Part II Summary of Rates and Charges 51690-G,51691-G,51692 51685-G,46431-G,46432-G,50855-G,51694	
Part III Cost Allocation and Revenue Requirement	51031-G,50447-G,50448-G
Part IV Income Tax Component of Contributions and Advances	51095-G,24354-G
Part V Balancing Accounts	
Description and Listing of Balancing Accounts	
Purchased Gas Account (PGA)  Core Fixed Cost Account (CFCA)	· · · · · · · · · · · · · · · · · · ·
Noncore Fixed Cost Account (NFCA)	
Enhanced Oil Recovery Account (EORA)	
Noncore Storage Balancing Account (NSBA)	50450-G,50451-G
California Alternate Rates for Energy Account (CAREA)	
Hazardous Substance Cost Recovery Account (HSCRA)	
Gas Cost Rewards and Penalties Account (GCRPA)	
Pension Balancing Account (PBA)	
Post-Retirement Benefits Other Than Pensions Balancing Account (F Research Development and Demonstration Surcharge Account (RDD	
Demand Side Management Balancing Account (DSMBA)	
Direct Assistance Program Balancing Account (DAPBA)	
Integrated Transmission Balancing Account (ITBA)	

(Continued)

 $\begin{array}{ll} \text{(TO BE INSERTED BY UTILITY)} \\ \text{ADVICE LETTER NO.} & 4830 \\ \text{DECISION NO.} & 14\text{-}05\text{-}016 \\ \end{array}$ 

1H8

ISSUED BY

Dan Skopec

Vice President

Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Jul 1, 2015

EFFECTIVE Jul 1, 2015

RESOLUTION NO.

#### **ATTACHMENT B**

Advice No. 4830

SoCalGas Quarterly Notice - Energy Data Request Program
April 1, 2015 to June 30, 2015

#### Attachment B

## SoCalGas Quarterly Notice - Energy Data Request Program December 1, 2014 to March 31, 2015

11			•		Fulfillment Date
Local	City of	Usage Data and Billing Address	Data to analyze sector level usage including residential commercial industrial	In Process	
Government	Carpinteria	if possible.	municipal		
Local	County of San	Total therms used per year in	Aggregate community natural gas use		06/22/2015
	Luis Obispo	aggregate for residential and	cfox spoke with customer and customer would like to revise his request to	Request Complete	
dovernment		non residential sectors	include 2014 Community Wide Aggregated Data only		
	City of Claremont	Usage data	Therms natural gas used by the following Claremont accounts		05/26/2015
			1. aggregated R1 residential. Should include single and multifamily owned and		
			rented		
			2. City municipalaccounts		
Local			3. Claremont Unified School District accounts.	Paguast Camplata	
Government				Request Complete	
			Data should be reported for the calendar years 2013 and 2014 and reported		
			quarterly thereafter through the calendar year 2016. This data will be used to		
			track Claremonts participation in the Georgetown University Energy Prize.		
	City of Industry	Annual natural gas usage data	The City of Industry is preparing a climate action plan. The City is compiling data		05/11/2015
		in therms.	that will be integrated into the greenhouse gas emissions inventory prepared		
Local			for the CAP. To complete the emissions inventory the City is requesting		
			aggregated natural gas use data for the following years. 1. 2010 2. 2011 3. 2012	Request Complete	
Government			4. 2013 5. 2014 and by CEC sector for each of the following land uses. 1.		
			Municipal 2. Residential 3. Retail 4. Commercial 5. Industrial 6. Agricultural.		
	City of Calimesa	Annual therm usage data for	2014 community wide information as previously provided in 2013 below		04/24/2015
		Non Residential Municipal			
Local		Accounts Single Family Multi	Non Residential 205245	Paguast Camplata	
Government		Family	Municipal Accounts 1857	Request Complete	
			Single Family 1125476		
			Multi Family 336851		
	City of	Natural gas usage data in	The City of Westminster is preparing an update to its General Plan. The City is		05/05/2015
	Westminster	therms.	compiling data that will be integrated into the air quality and greenhouse gas		
Local			emissions inventories. To complete the emissions inventories the City is		
			requesting aggregated natural gas use data for 2011-2014 and by CEC sector for	Request Complete	
Government			each of the following land uses: Municipal, Residential, Retail, Commercial,		
			Industrial, Agricultural.		
	Local Government  Local Government  Local Government  Local Local Local	Local Government  City of Claremont  Local Government  City of Industry  City of Calimesa  City of Calimesa  City of Calimesa  City of Westminster  Local	Local Government  City of Claremont  City of Industry  City of Calimesa Government  City of Calimesa City of	Local Government	County of San   Luis Obispo   Total therms used per year in aggregate for residential and naggregate for residential and naggregate for residential and nor residential and nor residential sectors   City of Claremont   Usage data   Therms natural gas used by the following Claremont accounts   1. aggregated Data only   Therms natural gas used by the following Claremont accounts   1. aggregated R1 residential. Should include single and multifamily owned and rented   2. City municipalaccounts   3. Claremont Unified School District accounts.   Request Complete   Quarterly thereafter through the calendar years 2013 and 2014 and reported quarterly thereafter through the calendar year 2016. This data will be used to track Claremonts participation in the Georgetown University Energy Prize.   The City of Industry   The City