PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3298

June 29, 2015



Advice Letter 4815

Ronald van der Leeden Director, Regulatory Affairs Southern California Gas 555 W. Fifth Street, GT14D6 Los Angeles, CA 90013-1011

Subject: Schedule No. G-CPS May 2015 Cash-Out Rates

Dear Mr. Leeden:

Advice Letter 4815 is effective June 2, 2015.

Sincerely,

Edward Randolph

Director, Energy Division

Edward Ramloft



Ronald van der Leeden Director Regulatory Affairs

555 W. Fifth Street, GT14D6 Los Angeles, CA 90013-1011 Tel: 213.244.2009 Fax: 213.244.4957

RvanderLeeden@semprautilities.com

June 2, 2015

Advice No. 4815 (U 904 G)

Public Utilities Commission of the State of California

Subject: Schedule No. G-CPS May 2015 Cash-Out Rates

Southern California Gas Company (SoCalGas) hereby submits revisions to its Schedule No. G-CPS, California Producer Service (G-CPS), applicable throughout its service territory, as shown on Attachment A.

Purpose

This routine filing updates the Imbalance Cash-out Rates in G-CPS with rates for May 2015 as authorized by the California Public Utilities Commission's (Commission) approval, on February 11, 2014, of SoCalGas' Advice No. (AL) 4177-A which was filed in compliance with Resolution (Res.) G-3489 and is consistent with Decision (D.) 07-08-029 and D.10-09-001.

Background

SoCalGas filed AL 4177-A to implement the modifications ordered in Res. G-3489, D.07-08-029, and D.10-09-001. Consistent with these documents, SoCalGas included its new tariff, G-CPS, to cover SoCalGas' costs associated with providing services to California Producers. G-CPS also provides the rate calculation methodology for the monthly California Producer Imbalance Cash-out rates using gas price indices published by the Intercontinental Exchange (ICE).

Information

On February 11, 2014, the Commission approved G-CPS as part of AL 4177-A, along with other tariffs and agreement forms. The methodology that SoCalGas uses to determine the Imbalance Cash-out Rates is described in G-CPS, Special Condition 5.

The Imbalance Cash-out Rates will be filed on or before the third business day of each month to be effective on the date filed. This filing updates the May 2015 Imbalance Cash-out Rates and includes the previous month's Imbalance Cash-out Rates. The Imbalance Cash-out Rates are reflected in the attached G-CPS tariff sheets.

Protest

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date this Advice Letter, which is June 22, 2015. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division Attn: Tariff Unit 505 Van Ness Avenue San Francisco, CA 94102

A copy of the protest should also be sent via e-mail to the attention of the Energy Division Tariff Unit (<u>EDTariffUnit@cpuc.ca.gov</u>). A copy of the protest should also be sent via both e-mail <u>and</u> facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No. (213) 244-4957

E-mail: snewsom@SempraUtilities.com

Effective Date

SoCalGas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to GO 96-B. SoCalGas respectfully requests that the tariff sheets filed herein be effective June 2, 2015, which is the date filed, and are to be applicable to the period of April 2015 through May 2015.

Notice

A copy of this AL is being sent to SoCalGas' GO 96-B service list and the Commission's service list in A.04-08-018, California Producer Access. Address change requests to the GO 96-B should be directed by electronic mail to tariffs@socalgas.com or call 213-244-3387. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or by electronic mail at Process Office@cpuc.ca.gov.

Ronald van der Leeden Director – Regulatory Affairs

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLE	CTED BY UTILITY (A	ttach additional pages as needed)	
Company name/CPUC Utility No. SOUTHERN CALIFORNIA GAS COMPANY (U 904G)			
Utility type:	Contact Person: Si	d Newsom	
\square ELC \bowtie GAS	Phone #: (213) 244-2846		
☐ PLC ☐ HEAT ☐ WATER	E-mail: SNewsom@semprautilities.com		
EXPLANATION OF UTILITY TY			
ELC = Electric GAS = Gas PLC = Pipeline HEAT = Heat W	NATER = Water		
Advice Letter (AL) #: 4815			
Subject of AL: Schedule No. G-CPS M	—— ay 2015 Cash-Out I	Rates	
Keywords (choose from CPUC listing):	Compliance; Non-	Core	
AL filing type: ⋈ Monthly □ Quarter	ly 🗌 Annual 🔲 On	e-Time 🗌 Other	
If AL filed in compliance with a Comm	ission order, indicat	e relevant Decision/Resolution #:	
G-3489			
Does AL replace a withdrawn or rejecte	ed AL? If so, identif	fy the prior AL <u>No</u>	
Summarize differences between the AL	and the prior with	drawn or rejected AL¹: N/A	
Does AL request confidential treatmen	t? If so, provide exp	lanation: No	
Resolution Required? Yes No Tier Designation: 1 1 3			
Requested effective date: $\underline{6/2/15}$ No. of tariff sheets: $\underline{4}$			
Estimated system annual revenue effective	ct: (%): N <u>/A</u>		
Estimated system average rate effect (%): N/A		
When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).			
Tariff schedules affected: Schedule G			
Service affected and changes proposed ¹ : N/A			
D			
Pending advice letters that revise the same tariff sheets: <u>4802</u>			
Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:			
CPUC, Energy Division Southern California Gas Company			
Attention: Tariff Unit		Attention: Sid Newsom	
505 Van Ness Ave.,	5	55 West 5th Street, GT14D6	
San Francisco, CA 94102	San Francisco, CA 94102 Los Angeles, CA 90013-1011		
EDTariffUnit@cpuc.ca.gov SNewsom@semprautilities.com			
		Cariffs@socalgas.com	

 $^{^{\}rm 1}$ Discuss in AL if more space is needed.

ATTACHMENT A Advice No. 4815

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 51573-G	Schedule No. G-CPS, CALIFORNIA PRODUCER SERVICE, Sheet 7	Revised 51499-G
Revised 51574-G	Schedule No. G-CPS, CALIFORNIA PRODUCER SERVICE, Sheet 8	Revised 51500-G
Revised 51575-G	TABLE OF CONTENTS	Revised 51501-G
Revised 51576-G	TABLE OF CONTENTS	Revised 51569-G

LOS ANGELES, CALIFORNIA CANCELING

Schedule No. G-CPS CALIFORNIA PRODUCER SERVICE

Sheet 7

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(Continued)

SPECIAL CONDITIONS (Continued)

5. (Continued)

Cash-out Rates Using Daily Index – SoCal Border as Reported by ICE:

	150% of 7-Day Average	50% of 7-Day Average	
April 2015	of High Daily Indices	of Low Daily Indices	Average Daily Index
Flow Date	(\$/therm)	(\$/therm)	(\$/therm)
1	0.36750	0.12054	0.24490
2	0.36439	0.11954	0.23938
3	0.36246	0.11861	0.23603
4	0.36311	0.11846	0.23603
5	0.36375	0.11832	0.23603
6	0.36439	0.11818	0.23603
7	0.36504	0.11857	0.24473
8	0.36621	0.11893	0.24925
9	0.36846	0.11971	0.24909
10	0.36954	0.12057	0.24696
11	0.36804	0.12036	0.23489
12	0.36654	0.12014	0.23489
13	0.36504	0.11993	0.23489
14	0.36439	0.11961	0.24096
15	0.36279	0.11904	0.24218
16	0.36129	0.11864	0.24351
17	0.36000	0.11800	0.24026
18	0.36171	0.11864	0.24111
19	0.36343	0.11929	0.24111
20	0.36514	0.11993	0.24111
21	0.36579	0.12004	0.24225
22	0.36696	0.12046	0.24751
23	0.36932	0.12114	0.25278
24	0.37082	0.12175	0.24761
25	0.37082	0.12161	0.24038
26	0.37082	0.12146	0.24038
27	0.37082	0.12132	0.24038
28	0.37018	0.12125	0.24060
29	0.37002	0.12118	0.24627
30	0.36895	0.12084	0.24899
Average for the Month	N/A	N/A	0.24202

(Continued)

 $\begin{array}{ll} \mbox{(TO BE INSERTED BY UTILITY)} \\ \mbox{ADVICE LETTER NO.} & 4815 \\ \mbox{DECISION NO.} \end{array}$

ISSUED BY
Lee Schavrien
Senior Vice President

 $\begin{array}{c} \text{(TO BE INSERTED BY CAL. PUC)} \\ \text{DATE FILED} & \underline{Jun~2,2015} \\ \text{EFFECTIVE} & \underline{Jun~2,2015} \\ \text{RESOLUTION NO.} & G-3489 \\ \end{array}$

LOS ANGELES, CALIFORNIA CANCELING Revised

Revised CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

51574-G 51500-G

Schedule No. G-CPS CALIFORNIA PRODUCER SERVICE

Sheet 8

(Continued)

SPECIAL CONDITIONS (Continued)

5. (Continued)

Cash-out Rates Using Daily Index – SoCal Border as Reported by ICE:

	150% of 7-Day Average	50% of 7-Day Average	
May 2015	of High Daily Indices	of Low Daily Indices	Average Daily Index
Flow Date	(\$/therm)	(\$/therm)	(\$/therm)
1	0.37002	0.12116	0.25170
2	0.37388	0.12259	0.25982
3	0.37773	0.12402	0.25982
4	0.38159	0.12545	0.25982
5	0.38738	0.12738	0.26843
6	0.39161	0.12873	0.26730
7	0.39546	0.13000	0.26535
8	0.39954	0.13129	0.26949
9	0.40189	0.13214	0.27163
10	0.40425	0.13300	0.27163
11	0.40661	0.13386	0.27163
12	0.40896	0.13450	0.27762
13	0.41164	0.13557	0.28038
14	0.41421	0.13643	0.27741
15	0.41614	0.13714	0.28009
16	0.41807	0.13786	0.28034
17	0.42000	0.13857	0.28034
18	0.42193	0.13929	0.28034
19	0.42471	0.14036	0.29240
20	0.42879	0.14168	0.29837
21	0.43093	0.14246	0.28942
22	0.43168	0.14282	0.28422
23	0.42954	0.14196	0.26977
24	0.42739	0.14111	0.26977
25	0.42525	0.14025	0.26977
26	0.42075	0.13861	0.26977
27	0.41196	0.13571	0.25804
28	0.40821	0.13450	0.27170
29	0.40232	0.13257	0.25742
30	0.39932	0.13171	0.25742
31	0.39632	0.13086	0.25742
Average for the Month	N/A	N/A	0.27157

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 $\begin{array}{ll} \mbox{(TO BE INSERTED BY UTILITY)} \\ \mbox{ADVICE LETTER NO.} & 4815 \\ \mbox{DECISION NO.} \end{array}$

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ISSUED BY
Lee Schavrien
Senior Vice President

(TO BE INSERTED BY CAL. PUC)

DATE FILED Jun 2, 2015

EFFECTIVE Jun 2, 2015

RESOLUTION NO. G-3489

 \mathbf{C}

SOUTHERN CALIFORNIA GAS COMPANY

Revised CAL. P.U.C. SHEET NO. 51575-G LOS ANGELES, CALIFORNIA CANCELING Revised 51501-G CAL. P.U.C. SHEET NO.

TABLE OF CONTENTS		
(Continued)		
G-PPPS	Public Purpose Programs Surcharge	50856-G,39517-G,39518-G
G-SRF	Surcharge to Fund Public Utilities Commission	
	Utilities Reimbursement Account	
G-MHPS	Surcharge to Fund Public Utilities Commission	
	Master Metered Mobile Home Park Gas Safety	
	Inspection and Enforcement Program	
G-MSUR	Transported Gas Municipal Surcharge	49989-G,25006-G
G-PAL	Operational Hub Services	
G-CPS	California Producer Service	49713-G,51219-G,49715-G,49716-G

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 4815 DECISION NO.

ISSUED BY Lee Schavrien Senior Vice President

(TO BE INSERTED BY CAL. PUC) Jun 2, 2015 DATE FILED Jun 2, 2015 EFFECTIVE RESOLUTION NO. G-3489

49717-G,49718-G,51573-G,51574-G,49721-G | T

51576-G 51498-G

51569-G

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TABLE OF CONTENTS

The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

<u>GENERAL</u>	Cal. P.U.C. Sheet No.
Title Page Table of ContentsGeneral and Preliminary Statement Table of ContentsService Area Maps and Descriptions	51576-G,51263-G,51264-G
Table of ContentsRate Schedules	51567-G,51568-G,51575-G
Table of ContentsList of Contracts and Deviations	
Table of ContentsRules	
PRELIMINARY STATEMENT	
Part I General Service Information	2-G,24333-G,24334-G,48970-G
Part II Summary of Rates and Charges 51545-G,51546-G,51549-51540-G,46431-G,46432-G,50855-G,51549	
Part III Cost Allocation and Revenue Requirement	51031-G,50447-G,50448-G
Part IV Income Tax Component of Contributions and Advances	51095-G,24354-G
Part V Balancing Accounts	
Description and Listing of Balancing Accounts	
Purchased Gas Account (PGA)	· · · · · · · · · · · · · · · · · · ·
Core Fixed Cost Account (CFCA)	
Noncore Fixed Cost Account (NFCA)	
Enhanced Oil Recovery Account (EORA)	
Noncore Storage Balancing Account (NSBA)	
Hazardous Substance Cost Recovery Account (HSCRA)	
Gas Cost Rewards and Penalties Account (GCRPA)	
Pension Balancing Account (PBA)	
Post-Retirement Benefits Other Than Pensions Balancing Account (•
Research Development and Demonstration Surcharge Account (RDI	
Demand Side Management Balancing Account (DSMBA)	
Direct Assistance Program Balancing Account (DAPBA)	
Integrated Transmission Balancing Account (ITBA)	

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(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 4815 DECISION NO.

ISSUED BY Lee Schavrien Senior Vice President

(TO BE INSERTED BY CAL. PUC) Jun 2, 2015 DATE FILED Jun 2, 2015 EFFECTIVE RESOLUTION NO. G-3489