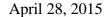
#### **PUBLIC UTILITIES COMMISSION**

505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3298





#### **Advice Letter 4790**

Ronald van der Leeden Director, Regulatory Affairs Southern California Gas 555 W. Fifth Street, GT14D6 Los Angeles, CA 90013-1011

Subject: Schedule No. G-CPS March 2015 Cash-Out Rates

Dear Mr. Leeden:

Advice Letter 4790 is effective April 3, 2015.

Sincerely,

Edward Randolph

Director, Energy Division

Edward Ramloft



Ronald van der Leeden Director Regulatory Affairs

555 W. Fifth Street, GT14D6 Los Angeles, CA 90013-1011 Tel: 213.244.2009 Fax: 213.244.4957

RvanderLeeden@semprautilities.com

April 3, 2015

Advice No. 4790 (U 904 G)

Public Utilities Commission of the State of California

Subject: Schedule No. G-CPS March 2015 Cash-Out Rates

Southern California Gas Company (SoCalGas) hereby submits revisions to its Schedule No. G-CPS, California Producer Service (G-CPS), applicable throughout its service territory, as shown on Attachment A.

#### **Purpose**

This routine filing updates the Imbalance Cash-out Rates in G-CPS with rates for March 2015 as authorized by the California Public Utilities Commission's (Commission) approval, on February 11, 2014, of SoCalGas' Advice No. (AL) 4177-A which was filed in compliance with Resolution (Res.) G-3489 and is consistent with Decision (D.) 07-08-029 and D.10-09-001.

### **Background**

SoCalGas filed AL 4177-A to implement the modifications ordered in Res. G-3489, D.07-08-029, and D.10-09-001. Consistent with these documents, SoCalGas included its new tariff, G-CPS, to cover SoCalGas' costs associated with providing services to California Producers. G-CPS also provides the rate calculation methodology for the monthly California Producer Imbalance Cash-out rates using gas price indices published by the Intercontinental Exchange (ICE).

#### <u>Information</u>

On February 11, 2014, the Commission approved G-CPS as part of AL 4177-A, along with other tariffs and agreement forms. The methodology that SoCalGas uses to determine the Imbalance Cash-out Rates is described in G-CPS, Special Condition 5.

The Imbalance Cash-out Rates will be filed on or before the third business day of each month to be effective on the date filed. This filing updates the March 2015 Imbalance Cash-out Rates and includes the previous month's Imbalance Cash-out Rates. The Imbalance Cash-out Rates are reflected in the attached G-CPS tariff sheets.

### **Protest**

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date this Advice Letter, which is April 23, 2015. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division Attn: Tariff Unit 505 Van Ness Avenue San Francisco, CA 94102

A copy of the protest should also be sent via e-mail to the attention of the Energy Division Tariff Unit (<u>EDTariffUnit@cpuc.ca.gov</u>). A copy of the protest should also be sent via both e-mail <u>and</u> facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom Tariff Manager - GT14D6 555 West Fifth Street Los Angeles, CA 90013-1011 Facsimile No. (213) 244-4957

E-mail: snewsom@SempraUtilities.com

### **Effective Date**

SoCalGas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to GO 96-B. SoCalGas respectfully requests that the tariff sheets filed herein be effective April 3, 2015, which is the date filed, and are to be applicable to the period of February 2015 through March 2015.

# **Notice**

A copy of this AL is being sent to SoCalGas' GO 96-B service list and the Commission's service list in A.04-08-018, California Producer Access. Address change requests to the GO 96-B should be directed by electronic mail to <a href="mailto:tariffs@socalgas.com">tariffs@socalgas.com</a> or call 213-244-3387. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or by electronic mail at <a href="mailto:Process Office@cpuc.ca.gov">Process Office@cpuc.ca.gov</a>.

Ronald van der Leeden Director – Regulatory Affairs

Attachments

# CALIFORNIA PUBLIC UTILITIES COMMISSION

# ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLE	CTED BY UTILITY (A	ttach additional pages as needed)		
Company name/CPUC Utility No. SOL	THERN CALIFO	RNIA GAS COMPANY (U 904G)		
Utility type:	Contact Person: Si	d Newsom		
$\square$ ELC $\bowtie$ GAS	Phone #: (213) 244-2846			
☐ PLC ☐ HEAT ☐ WATER	E-mail: SNewsom@semprautilities.com			
EXPLANATION OF UTILITY TY				
ELC = Electric GAS = Gas PLC = Pipeline HEAT = Heat W	VATER = Water			
Advice Letter (AL) #: 4790				
Subject of AL: Schedule No. G-CPS M	— arch 2015 Cash-Ou	t Rates		
Keywords (choose from CPUC listing):	Compliance; Non-	Core		
AL filing type: Monthly Duarter	ly 🗌 Annual 🗌 On	e-Time 🗌 Other		
If AL filed in compliance with a Comm	ission order, indicat	e relevant Decision/Resolution #:		
_G-3489				
Does AL replace a withdrawn or rejector	ed AL? If so, identif	fy the prior AL <u>No</u>		
Summarize differences between the AL	and the prior with	drawn or rejected AL¹: N/A		
Does AL request confidential treatmen	t? If so, provide exp	lanation: No		
Resolution Required?   Yes   No		Tier Designation: ⊠ 1 □ 2 □ 3		
Requested effective date: 4/3/15	Requested effective date: 4/3/15 No. of tariff sheets: 4			
Estimated system annual revenue effective	ct: (%): N <u>/A</u>			
Estimated system average rate effect (	%): N/A			
When rates are affected by AL, include (residential, small commercial, large C.		showing average rate effects on customer classes iting).		
Tariff schedules affected: Schedule G				
Service affected and changes proposed <sup>1</sup> : N/A				
Pending advice letters that revise the same tariff sheets: <u>4773</u>				
Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:				
CPUC, Energy Division  Southern California Gas Company				
Attention: Tariff Unit		Attention: Sid Newsom		
505 Van Ness Ave.,		55 West 5th Street, GT14D6		
San Francisco, CA 94102		os Angeles, CA 90013-1011		
EDTariffUnit@cpuc.ca.gov	<u>s</u>	SNewsom@semprautilities.com		
	<u>1</u>	<u> Cariffs@socalgas.com</u>		

 $<sup>^{\</sup>rm 1}$  Discuss in AL if more space is needed.

# ATTACHMENT A Advice No. 4790

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 51425-G	Schedule No. G-CPS, CALIFORNIA PRODUCER SERVICE, Sheet 7	Revised 51324-G
Revised 51426-G	Schedule No. G-CPS, CALIFORNIA PRODUCER SERVICE, Sheet 8	Revised 51325-G
Revised 51427-G	TABLE OF CONTENTS	Revised 51326-G
Revised 51428-G	TABLE OF CONTENTS	Revised 51424-G

Revised Revised LOS ANGELES, CALIFORNIA CANCELING

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

51425-G 51324-G

### Schedule No. G-CPS **CALIFORNIA PRODUCER SERVICE**

Sheet 7

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(Continued)

## **SPECIAL CONDITIONS** (Continued)

## 5. (Continued)

Cash-out Rates Using Daily Index – SoCal Border as Reported by ICE:

	150% of 7-Day Average	50% of 7-Day Average	
February 2015	of High Daily Indices	of Low Daily Indices	Average Daily Index
Flow Date	(\$/therm)	(\$/therm)	(\$/therm)
1	0.41084	0.13457	0.24620
2	0.40350	0.13186	0.24620
3	0.39638	0.12979	0.24653
4	0.38861	0.12736	0.24624
5	0.38325	0.12557	0.25079
6	0.37618	0.12314	0.23445
7	0.36632	0.12000	0.22323
8	0.36118	0.11850	0.22323
9	0.35604	0.11700	0.22323
10	0.35523	0.11675	0.24417
11	0.35550	0.11686	0.24745
12	0.36043	0.11821	0.27119
13	0.36632	0.12021	0.26325
14	0.37179	0.12179	0.24765
15	0.37725	0.12336	0.24765
16	0.38271	0.12493	0.24765
17	0.38389	0.12504	0.24765
18	0.38818	0.12623	0.26577
19	0.38700	0.12609	0.26798
20	0.38968	0.12702	0.27613
21	0.39900	0.13009	0.29198
22	0.40832	0.13316	0.29198
23	0.41764	0.13623	0.29198
24	0.42996	0.14038	0.30571
25	0.43575	0.14207	0.29113
26	0.44464	0.14450	0.30389
27	0.44893	0.14536	0.29290
28	0.44979	0.14521	0.29290
Average for the Month	N/A	N/A	0.26175

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 4790 DECISION NO.

ISSUED BY Lee Schavrien Senior Vice President

(TO BE INSERTED BY CAL. PUC) DATE FILED Apr 3, 2015 Apr 3, 2015 **EFFECTIVE** RESOLUTION NO. G-3489

Revised

CAL. P.U.C. SHEET NO.

51426-G 51325-G

LOS ANGELES, CALIFORNIA CANCELING Revised

# ed CAL. P.U.C. SHEET NO.

# Schedule No. G-CPS CALIFORNIA PRODUCER SERVICE

Sheet 8

(Continued)

## **SPECIAL CONDITIONS** (Continued)

## 5. (Continued)

Cash-out Rates Using Daily Index – SoCal Border as Reported by ICE:

	150% of 7-Day Average	50% of 7-Day Average	
March 2015	of High Daily Indices	of Low Daily Indices	Average Daily Index
Flow Date	(\$/therm)	(\$/therm)	(\$/therm)
1	0.44464	0.14314	0.26330
2	0.43950	0.14107	0.26330
3	0.43457	0.13943	0.28098
4	0.43543	0.13907	0.28931
5	0.43457	0.13789	0.29231
6	0.42986	0.13632	0.26953
7	0.42214	0.13418	0.25786
8	0.42043	0.13396	0.25786
9	0.41871	0.13375	0.25786
10	0.41229	0.13146	0.24988
11	0.40200	0.12896	0.24953
12	0.39300	0.12689	0.25589
13	0.38914	0.12646	0.25721
14	0.38593	0.12557	0.24457
15	0.38271	0.12468	0.24457
16	0.37950	0.12379	0.24457
17	0.37832	0.12371	0.24706
18	0.38004	0.12436	0.25723
19	0.37896	0.12446	0.25745
20	0.38025	0.12468	0.26236
21	0.38239	0.12521	0.25382
22	0.38454	0.12575	0.25382
23	0.38668	0.12629	0.25382
24	0.38657	0.12629	0.24762
25	0.38593	0.12586	0.25594
26	0.38486	0.12550	0.25295
27	0.38229	0.12457	0.24844
28	0.37864	0.12357	0.23819
29	0.37500	0.12257	0.23819
30	0.37136	0.12157	0.23819
31	0.36986	0.12104	0.23994
Average for the Month	N/A	N/A	0.25560

(Continued)

 $\begin{array}{ll} \mbox{(TO BE INSERTED BY UTILITY)} \\ \mbox{ADVICE LETTER NO.} & 4790 \\ \mbox{DECISION NO.} \end{array}$ 

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ISSUED BY
Lee Schavrien
Senior Vice President

 $\begin{array}{c} \text{(TO BE INSERTED BY CAL. PUC)} \\ \text{DATE FILED} & \underline{Apr~3,~2015} \\ \text{EFFECTIVE} & \underline{Apr~3,~2015} \\ \text{RESOLUTION NO.} & \underline{G\text{-}3489} \\ \end{array}$ 

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 $\mathbf{C}$ 

#### SOUTHERN CALIFORNIA GAS COMPANY

G-PAL

G-CPS

Revised CAL. P.U.C. SHEET NO. 51427-G Revised 51326-G LOS ANGELES, CALIFORNIA CANCELING CAL. P.U.C. SHEET NO.

#### TABLE OF CONTENTS (Continued) **G-PPPS** G-SRF Surcharge to Fund Public Utilities Commission **G-MHPS** Surcharge to Fund Public Utilities Commission Master Metered Mobile Home Park Gas Safety **G-MSUR**

49717-G,49718-G,51425-G,51426-G,49721-G

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 4790 DECISION NO.

ISSUED BY Lee Schavrien Senior Vice President

(TO BE INSERTED BY CAL. PUC) DATE FILED Apr 3, 2015 Apr 3, 2015 **EFFECTIVE** RESOLUTION NO. G-3489

# 51424-G

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#### TABLE OF CONTENTS

The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

<u>GENERAL</u>	Cal. P.U.C. Sheet No.
Title Page	
PRELIMINARY STATEMENT	
Part I General Service Information	·G,24332-G,24333-G,24334-G,48970-G
Part II Summary of Rates and Charges 51396-G,51397- 51391-G,46431-G,46432-G,50855-	·G,51398-G,51024-G,51025-G,51399-G ·G,51400-G,51401-G,51402-G,51030-G
Part III Cost Allocation and Revenue Requirement	51031-G,50447-G,50448-G
Part IV Income Tax Component of Contributions and Advances .	51095-G,24354-G
Part V Balancing Accounts  Description and Listing of Balancing Accounts  Purchased Gas Account (PGA)  Core Fixed Cost Account (CFCA)  Noncore Fixed Cost Account (NFCA)  Enhanced Oil Recovery Account (EORA)  Noncore Storage Balancing Account (NSBA)  California Alternate Rates for Energy Account (CAREA)  Hazardous Substance Cost Recovery Account (HSCRA)  Gas Cost Rewards and Penalties Account (GCRPA)  Pension Balancing Account (PBA)  Post-Retirement Benefits Other Than Pensions Balancing A  Research Development and Demonstration Surcharge Account Demand Side Management Balancing Account (DSMBA)  Direct Assistance Program Balancing Account (DAPBA)  Integrated Transmission Balancing Account (ITBA)	49671-G,49672-G 50449-G,49710-G 49711-G,49308-G 49712-G 50450-G,50451-G 45882-G,45883-G 40875-G, 40876-G,40877-G 40881-G 49309-G,49310-G ccount (PBOPBA) 49311-G,49312-G unt (RDDGSA) 40888-G 40890-G

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 4790 DECISION NO.

ISSUED BY Lee Schavrien Senior Vice President

(TO BE INSERTED BY CAL. PUC) Apr 3, 2015 DATE FILED Apr 3, 2015 EFFECTIVE RESOLUTION NO. G-3489