

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



April 23, 2015

**Advice Letter 4781-G**

Rasha Prince, Director  
Regulatory Affairs  
Southern California Gas  
555 W. Fifth Street, GT14D6  
Los Angeles, CA 90013-1011

**SUBJECT: Daily Balancing Standby Rates for March 17-23, 2015**

Dear Ms. Prince:

Advice Letter 4781-G is effective as of March 24, 2015.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph  
Director, Energy Division



**Rasha Prince**  
Director  
Regulatory Affairs

555 W. Fifth Street, GT14D6  
Los Angeles, CA 90013-1011  
Tel: 213.244.5141  
Fax: 213.244.4957  
*RPrince@semprautilities.com*

March 24, 2015

Advice No. 4781  
(U 904 G)

Public Utilities Commission of the State of California

**Subject: Daily Balancing Standby Rates for March 17-23, 2015**

Southern California Gas Company (SoCalGas) hereby submits for filing revisions to its tariff schedules, applicable throughout its service territory, as shown on Attachment A.

**Purpose**

This routine filing updates the Daily Balancing Standby Rates for the period of March 17, 2015 through March 23, 2015 in Schedule No. G-IMB, Transportation Imbalance Service, as authorized by the California Public Utilities Commission's (Commission) approval of SoCalGas' Advice Nos. 2651, 2651-A and 2651-B on December 26, 1997, which were filed in compliance with Decision (D.) 97-11-070, dated November 19, 1997, which modified Capacity Brokering Decision D.90-09-089 by adopting modifications to SoCalGas' balancing rules.

**Background**

As authorized in Schedule No. G-IMB, customers will be subject to balancing rules during the winter operating period. From November through March, customers will be required to deliver (using a combination of flowing supply and firm storage withdrawal) at least 50% of burn over a five-day period. As the Utility's total inventory in storage declines to the peak day minimum + 20 Bcf, customers will be required to deliver (using a combination of flowing supply and firm storage withdrawal) at least 70% of burn daily. As the Utility's total inventory in storage declines to the peak day minimum + 5 Bcf, customers will be required to deliver (using a combination of flowing supply and firm storage withdrawal) at least 90% of burn daily. Volumes not in compliance with the minimum delivery requirements will be purchased at the daily balancing standby rates described below. Imbalance trading and as-available withdrawal may not be used to offset the minimum delivery requirements. A

complete description of the winter minimum delivery requirements is specified in Rule No. 30, Transportation of Customer-Owned Gas.

The Daily Balancing Standby Rates are calculated as follows:

1. During November through March customers are required to deliver (flowing supply and firm storage withdrawal) at a minimum of 50% of burn during a five-day period. Volumes not in compliance with the 50% five-day minimum delivery requirement are purchased at the daily balancing standby rate. The daily balancing standby rate is calculated as 150% of the highest Southern California Border price during the five-day period as published in "NGI's *Daily Gas Price Index*" including authorized franchise fees and, for retail customers, uncollectible expenses (F&U), and an authorized brokerage fee.
2. When the Utility's total inventory in storage declines to the "peak day minimum + 20 Bcf trigger", the minimum daily delivery requirement increases to 70%. The five-day period no longer applies. The daily balancing standby rate is 150% of the highest Southern California Border price per NGI's *Daily Gas Price Index* for the day (including F&U and brokerage fee) and is applied to each day's deliveries which are less than the 70% delivery requirement.
3. When the Utility's total inventory in storage declines to the "peak day minimum + 5 Bcf trigger", the minimum delivery requirement increases to 90% daily. Similar to the 70% regime, the five-day period no longer applies. The daily balancing standby rate is 150% of the highest Southern California Border price per NGI's *Daily Gas Price Index* for the day (including F&U and brokerage fee) and is applied to each day's deliveries which are less than the 90% delivery requirement.

As further authorized in Schedule No. G-IMB by the Commission's approval of SoCalGas' Advice No. 3018 on June 6, 2001, the Daily Balancing Standby Rates may be filed weekly to become effective immediately. In any event, the Daily Balancing Standby Rates shall be filed on or before the fifth business day of each month.

### **Requested Tariff Revisions**

The new rates are reflected in the attached Schedule No. G-IMB tariff sheets. The note at the end of the Daily Balancing Standby Rates section is revised to state that for the days of March 1-23, 2015 the Utility's total inventory in storage was above the "peak day minimum + 20 Bcf trigger," and therefore the five-day period applies. The work paper showing the calculation of these rates is incorporated herein as Attachment B.

### **Protest**

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be

received within 20 days of the date this Advice Letter, which is April 13, 2015. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division  
Attn: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

A copy of the protest should also be sent via e-mail to the attention of the Energy Division Tariff Unit ([EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)). A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom  
Tariff Manager - GT14D6  
555 West Fifth Street  
Los Angeles, CA 90013-1011  
Facsimile No. (213) 244-4957  
E-mail: [snewsom@SempraUtilities.com](mailto:snewsom@SempraUtilities.com)

### **Effective Date**

SoCalGas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order (GO) 96-B. As authorized in Schedule No. G-IMB, the tariff sheets filed herein are to be effective for service on and after March 24, 2015, which is the date filed, and are to be applicable to the period of March 17, 2015 through March 23, 2015.

### **Notice**

A copy of this advice letter is being sent to SoCalGas' GO 96-B service list. Address change requests to the GO 96-B should be directed by electronic mail to [tariffs@socalgas.com](mailto:tariffs@socalgas.com) or call 213-244-3387.

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Rasha Prince  
Director – Regulatory Affairs

Attachments

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY (U 904G)**

Utility type:

ELC     GAS  
 PLC     HEAT     WATER

Contact Person: Sid Newsom

Phone #: (213) 244-2846

E-mail: SNewsom@semprautilities.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric    GAS = Gas  
PLC = Pipeline    HEAT = Heat    WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 4781

Subject of AL: Daily Balancing Standby Rates for March 17-23, 2015

Keywords (choose from CPUC listing): Compliance, Non-core, Procurement

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other Weekly

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D.97-11-070

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL    No

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: N/A

Does AL request confidential treatment? If so, provide explanation:    No

Resolution Required?  Yes  No

Tier Designation:  1     2     3

Requested effective date: 3/24/15

No. of tariff sheets: 4

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: G-IMB and TOCs

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: 4772, 4776, and 4778

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

**CPUC, Energy Division**  
**Attention: Tariff Unit**  
505 Van Ness Ave.,  
San Francisco, CA 94102  
[EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

**Southern California Gas Company**  
**Attention: Sid Newsom**  
555 West 5<sup>th</sup> Street, GT14D6  
Los Angeles, CA 90013-1011  
[SNewsom@semprautilities.com](mailto:SNewsom@semprautilities.com)  
[Tariffs@SoCalGas.com](mailto:Tariffs@SoCalGas.com)

<sup>1</sup> Discuss in AL if more space is needed.

ATTACHMENT A  
Advice No. 4781

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 51374-G	Schedule No. G-IMB, TRANSPORTATION IMBALANCE SERVICE, Sheet 5	Revised 51359-G
Revised 51375-G	Schedule No. G-IMB, TRANSPORTATION IMBALANCE SERVICE, Sheet 6	Revised 51360-G
Revised 51376-G	TABLE OF CONTENTS	Revised 51372-G
Revised 51377-G	TABLE OF CONTENTS	Revised 51373-G

Schedule No. G-IMB  
TRANSPORTATION IMBALANCE SERVICE

Sheet 5

(Continued)

RATES (Continued)

Daily Balancing Standby Rates (Continued)

Daily Balancing Standby Rate, per therm (Continued)

March 2015 Day	Core Retail DB-CR	Noncore Retail DB-NR	Wholesale DB-W
11	\$0.38627	\$0.38733	\$0.38626
12	\$0.40611	\$0.40717	\$0.40605
13	\$0.39695	\$0.39801	\$0.39691
14	\$0.37863	\$0.37969	\$0.37865
15	\$0.37863	\$0.37969	\$0.37865
Period 3 High	\$0.40611	\$0.40717	\$0.40605
16	\$0.37863	\$0.37969	\$0.37865
17	\$0.38321	\$0.38427	\$0.38321
18	\$0.39848	\$0.39954	\$0.39844
19	\$0.39848	\$0.39954	\$0.39844
20	\$0.40458	\$0.40564	\$0.40452
Period 4 High	\$0.40458	\$0.40564	\$0.40452
21	\$0.39390	\$0.39496	\$0.39387
22	\$0.39390	\$0.39496	\$0.39387
23	\$0.39390	\$0.39496	\$0.39387
24	N/A	N/A	N/A
25	N/A	N/A	N/A
Period 5 High	N/A	N/A	N/A
26	N/A	N/A	N/A
27	N/A	N/A	N/A
28	N/A	N/A	N/A
29	N/A	N/A	N/A
30	N/A	N/A	N/A
31	N/A	N/A	N/A
Period 6 High	N/A	N/A	N/A

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(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 4781  
 DECISION NO. 97-11-070

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Mar 24, 2015  
 EFFECTIVE Mar 24, 2015  
 RESOLUTION NO. \_\_\_\_\_

Schedule No. G-IMB  
TRANSPORTATION IMBALANCE SERVICE

Sheet 6

(Continued)

RATES (Continued)

Daily Balancing Standby Rates (Continued)

Daily Balancing Standby Rate, per therm (Continued)

Note: For the days of March 1-23, 2015, the Utility's total inventory in storage was above the "peak day minimum + 20 Bcf trigger," and therefore the five-day period applies.

Revision of Rates

The Standby Procurement Charge and the Buy-Back Rate shall be established effective the last day of each month. The Daily Balancing Standby Rate shall be established on NGI's *Daily Gas Price Index*. The Utility may file the Daily Balancing Standby Rate weekly to become effective immediately. In any event, the Daily Balancing Standby Rate shall be filed on or before the fifth business day of each month.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this rate schedule are contained in Rule No. 1.
2. Imbalances of customers other than the Utility Gas Procurement Department or ESPs will be calculated by combining all of a customer's meters served under the same order control code, not by account or individual delivery point. The order control code is used by the Utility to group those facilities identified by the customer for determining the customer's imbalances. In the case of the Utility Gas Procurement Department the applicable Daily Forecast Quantity will be used. In the case of ESPs their applicable Daily Contract Quantity (DCQ) will be used.

(Continued)

(TO BE INSERTED BY UTILITY)  
ADVICE LETTER NO. 4781  
DECISION NO. 97-11-070

ISSUED BY  
**Lee Schavrien**  
Senior Vice President

(TO BE INSERTED BY CAL. PUC)  
DATE FILED Mar 24, 2015  
EFFECTIVE Mar 24, 2015  
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TABLE OF CONTENTS

(Continued)

G-AMOP	Residential Advanced Meter Opt-Out Program .....	50168-G,50169-G
G-CP	Core Procurement Service .....	47480-G,51342-G,51343-G,51311-G,37933-G
GT-F	Firm Intrastate Transportation Service .....	51046-G,51047-G,49427-G,49428-G
	for Distribution Level Customers	49429-G,49430-G,45308-G,47167-G
		45310-G,45311-G,45312-G,45313-G
GT-I	Interruptible Intrastate Transportation Service .....	51048-G,51049-G,49432-G
	for Distribution Level Customers	45317-G,47168-G,45319-G,45320-G
GT-TLS	Intrastate Transportation Service for Transmission Level Customers .....	45321-G,51050-G,51051-G,51052-G,51053-G
		49434-G,49435-G,49436-G,45329-G,45330-G
		45331-G,45332-G,47170-G,45334-G,45335-G
		45336-G,45337-G,45338-G,45339-G
GT-SWGX	Wholesale Natural Gas Service .....	51270-G,45341-G
G-IMB	Transportation Imbalance Service .....	45342-G,51371-G,51287-G,51358-G
		51374-G,51375-G,45344-G,43325-G,47880-G
G-OSD	Off-System Delivery Service .....	47345-G*,47346-G,48315-G,47348-G
G-BTS	Backbone Transportation Service .....	48084-G,47349-G,51054-G,50916-G
		47176-G,49399-G,47178-G,47179-G,47180-G,47181-G
		47182-G,47183-G,47184-G,47185-G,50484-G,50485-G,50486-G
G-POOL	Pooling Service .....	47188-G,47189-G,42278-G
G-BSS	Basic Storage Service .....	43337-G,48817-G,45767-G,45768-G
		45769-G,45770-G
G-AUC	Auction Storage Service .....	43338-G,32709-G,32710-G,32711-G
		32712-G,32713-G,36314-G,32715-G
G-LTS	Long-Term Storage Service .....	32716-G,32717-G,48818-G,45771-G
		45772-G,45773-G
G-TBS	Transaction Based Storage Service .....	45355-G,43340-G,48819-G,45775-G
		45776-G
G-CBS	UDC Consolidated Billing Service .....	34071-G,34072-G,34073-G,33095-G
G-SMT	Secondary Market Transactions of Storage Rights .....	45359-G,50343-G,45361-G
G-TCA	Transportation Charge Adjustment .....	51055-G

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(Continued)

(TO BE INSERTED BY UTILITY)  
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 DECISION NO. 97-11-070

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**Lee Schavrien**  
 Senior Vice President

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Mar 24, 2015  
 EFFECTIVE Mar 24, 2015  
 RESOLUTION NO. \_\_\_\_\_

TABLE OF CONTENTS

The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

<u>GENERAL</u>	<u>Cal. P.U.C. Sheet No.</u>
Title Page .....	40864-G
Table of Contents--General and Preliminary Statement .....	51377-G,51263-G,51264-G
Table of Contents--Service Area Maps and Descriptions .....	41970-G
Table of Contents--Rate Schedules .....	51344-G,51376-G,51326-G
Table of Contents--List of Cities and Communities Served .....	50356-G
Table of Contents--List of Contracts and Deviations .....	50356-G
Table of Contents--Rules .....	50970-G,50971-G
Table of Contents--Sample Forms .....	50900-G,49608-G,49402-G,49739-G,50598-G

PRELIMINARY STATEMENT

Part I General Service Information .....	45597-G,24332-G,24333-G,24334-G,48970-G
Part II Summary of Rates and Charges .....	51328-G,51329-G,51330-G,51024-G,51025-G,51370-G 51285-G,46431-G,46432-G,50855-G,51294-G,51295-G,51296-G,51030-G
Part III Cost Allocation and Revenue Requirement .....	51031-G,50447-G,50448-G
Part IV Income Tax Component of Contributions and Advances .....	51095-G,24354-G
Part V Balancing Accounts	
Description and Listing of Balancing Accounts .....	51259-G
Purchased Gas Account (PGA) .....	49671-G,49672-G
Core Fixed Cost Account (CFCA) .....	50449-G,49710-G
Noncore Fixed Cost Account (NFCA) .....	49711-G,49308-G
Enhanced Oil Recovery Account (EORA) .....	49712-G
Noncore Storage Balancing Account (NSBA) .....	50450-G,50451-G
California Alternate Rates for Energy Account (CAREA) .....	45882-G,45883-G
Hazardous Substance Cost Recovery Account (HSCRA) .....	40875-G, 40876-G,40877-G
Gas Cost Rewards and Penalties Account (GCRPA) .....	40881-G
Pension Balancing Account (PBA) .....	49309-G,49310-G
Post-Retirement Benefits Other Than Pensions Balancing Account (PBOPBA) .	49311-G,49312-G
Research Development and Demonstration Surcharge Account (RDDGSA).....	40888-G
Demand Side Management Balancing Account (DSMBA).....	45194-G,41153-G
Direct Assistance Program Balancing Account (DAPBA) .....	40890-G
Integrated Transmission Balancing Account (ITBA) .....	49313-G

(Continued)

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**ATTACHMENT B  
ADVICE NO. 4781  
RATE CALCULATION WORK PAPER  
DAILY BALANCING STANDBY RATE FILING  
EFFECTIVE MARCH 17-23, 2015**

**Daily Balancing Standby Rate = 150% x (NGI's Price Index + F&U Charge) + Brokerage Fee**

**F&U Charge is 1.7638% of NGI's Price Index for Retail and 1.4809% for Wholesale**

**Brokerage Fee is 0.160 cents for Core Retail; 0.266 cents for Noncore Retail/Wholesale**

**(All rates are per therm)**

<u>March Day</u>	<u>NGI's Price Index</u>	<u>Daily Balancing Standby Rates</u>		
		<u>Core Retail</u>	<u>Noncore Retail</u>	<u>Wholesale</u>
1	\$0.27000	\$0.41374	\$0.41480	\$0.41366
2	\$0.27000	\$0.41374	\$0.41480	\$0.41366
3	\$0.28500	\$0.43664	\$0.43770	\$0.43649
4	\$0.30000	\$0.45954	\$0.46060	\$0.45932
5	\$0.30700	\$0.47022	\$0.47128	\$0.46998
6	\$0.27600	\$0.42290	\$0.42396	\$0.42279
7	\$0.26200	\$0.40153	\$0.40259	\$0.40148
8	\$0.26200	\$0.40153	\$0.40259	\$0.40148
9	\$0.26200	\$0.40153	\$0.40259	\$0.40148
10	\$0.25500	\$0.39085	\$0.39191	\$0.39082
11	\$0.25200	\$0.38627	\$0.38733	\$0.38626
12	\$0.26500	\$0.40611	\$0.40717	\$0.40605
13	\$0.25900	\$0.39695	\$0.39801	\$0.39691
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