

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



April 10, 2015

**Advice Letter 4773-G**

Rasha Prince, Director  
Regulatory Affairs  
Southern California Gas  
555 W. Fifth Street, GT14D6  
Los Angeles, CA 90013-1011

**SUBJECT: Schedule No. G-CPS February 2015 Cash-Out Rates**

Dear Ms. Prince:

Advice Letter 4773-G is effective as of March 3, 2015.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph  
Director, Energy Division



**Rasha Prince**  
Director  
Regulatory Affairs

555 W. Fifth Street, GT14D6  
Los Angeles, CA 90013-1011  
Tel: 213.244.5141  
Fax: 213.244.4957  
*RPrince@semprautilities.com*

March 3, 2015

Advice No. 4773  
(U 904 G)

Public Utilities Commission of the State of California

**Subject: Schedule No. G-CPS February 2015 Cash-Out Rates**

Southern California Gas Company (SoCalGas) hereby submits revisions to its Schedule No. G-CPS, California Producer Service (G-CPS), applicable throughout its service territory, as shown on Attachment A.

**Purpose**

This routine filing updates the Imbalance Cash-out Rates in G-CPS with rates for February 2015 as authorized by the California Public Utilities Commission's (Commission) approval, on February 11, 2014, of SoCalGas' Advice No. (AL) 4177-A which was filed in compliance with Resolution (Res.) G-3489 and is consistent with Decision (D.) 07-08-029 and D.10-09-001.

**Background**

SoCalGas filed AL 4177-A to implement the modifications ordered in Res. G-3489, D.07-08-029, and D.10-09-001. Consistent with these documents, SoCalGas included its new tariff, G-CPS, to cover SoCalGas' costs associated with providing services to California Producers. G-CPS also provides the rate calculation methodology for the monthly California Producer Imbalance Cash-out rates using gas price indices published by the Intercontinental Exchange (ICE).

**Information**

On February 11, 2014, the Commission approved G-CPS as part of AL 4177-A, along with other tariffs and agreement forms. The methodology that SoCalGas uses to determine the Imbalance Cash-out Rates is described in G-CPS, Special Condition 5.

The Imbalance Cash-out Rates will be filed on or before the third business day of each month to be effective on the date filed. This filing updates the February 2015 Imbalance Cash-out Rates and includes the previous month's Imbalance Cash-out Rates. The Imbalance Cash-out Rates are reflected in the attached G-CPS tariff sheets.

**Protest**

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date this Advice Letter, which is March 23, 2015. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division  
Attn: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

A copy of the protest should also be sent via e-mail to the attention of the Energy Division Tariff Unit ([EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)). A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom  
Tariff Manager - GT14D6  
555 West Fifth Street  
Los Angeles, CA 90013-1011  
Facsimile No. (213) 244-4957  
E-mail: [snewsom@SempraUtilities.com](mailto:snewsom@SempraUtilities.com)

**Effective Date**

SoCalGas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to GO 96-B. SoCalGas respectfully requests that the tariff sheets filed herein be effective March 3, 2015, which is the date filed, and are to be applicable to the period of January 2015 through February 2015.

**Notice**

A copy of this AL is being sent to SoCalGas' GO 96-B service list and the Commission's service list in A.04-08-018, California Producer Access. Address change requests to the GO 96-B should be directed by electronic mail to [tariffs@socalgas.com](mailto:tariffs@socalgas.com) or call 213-244-3387. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or by electronic mail at [Process\\_Office@cpuc.ca.gov](mailto:Process_Office@cpuc.ca.gov).

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Rasha Prince  
Director – Regulatory Affairs

Attachments

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY (U 904G)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Sid Newsom

Phone #: (213) 244-2846

E-mail: SNewsom@semprautilities.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 4773

Subject of AL: Schedule No. G-CPS February 2015 Cash-Out Rates

Keywords (choose from CPUC listing): Compliance; Non-Core

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

G-3489

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL

No

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: N/A

Does AL request confidential treatment? If so, provide explanation:

No

Resolution Required?  Yes  No

Tier Designation:  1  2  3

Requested effective date: 3/3/15

No. of tariff sheets: 4

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Schedule G-CPS; and TOCs

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets:

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

[EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Southern California Gas Company

Attention: Sid Newsom

555 West 5<sup>th</sup> Street, GT14D6

Los Angeles, CA 90013-1011

[SNewsom@semprautilities.com](mailto:SNewsom@semprautilities.com)

[Tariffs@socalgas.com](mailto:Tariffs@socalgas.com)

<sup>1</sup> Discuss in AL if more space is needed.

ATTACHMENT A  
Advice No. 4773

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 51324-G	Schedule No. G-CPS, CALIFORNIA PRODUCER SERVICE, Sheet 7	Revised 51227-G
Revised 51325-G	Schedule No. G-CPS, CALIFORNIA PRODUCER SERVICE, Sheet 8	Revised 51228-G
Revised 51326-G	TABLE OF CONTENTS	Revised 51229-G
Revised 51327-G	TABLE OF CONTENTS	Revised 51323-G

Schedule No. G-CPS  
CALIFORNIA PRODUCER SERVICE

Sheet 7

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(Continued)

SPECIAL CONDITIONS (Continued)

5. (Continued)

Cash-out Rates Using Daily Index – SoCal Border as Reported by ICE:

January 2015 Flow Date	150% of 7-Day Average of High Daily Indices (\$/therm)	50% of 7-Day Average of Low Daily Indices (\$/therm)	Average Daily Index (\$/therm)
1	0.47764	0.14893	0.31837
2	0.48407	0.15143	0.31837
3	0.49050	0.15436	0.32134
4	0.49693	0.15729	0.32134
5	0.50336	0.16021	0.32134
6	0.49307	0.15979	0.32693
7	0.48643	0.15714	0.30587
8	0.48429	0.15671	0.31092
9	0.47807	0.15500	0.29220
10	0.47186	0.15300	0.29321
11	0.46564	0.15100	0.29321
12	0.45943	0.14900	0.29321
13	0.45107	0.14650	0.29122
14	0.44657	0.14586	0.29107
15	0.44593	0.14593	0.30902
16	0.45225	0.14814	0.32084
17	0.45332	0.14829	0.29466
18	0.45439	0.14843	0.29466
19	0.45546	0.14857	0.29466
20	0.45718	0.14879	0.29466
21	0.45611	0.14850	0.28624
22	0.45139	0.14693	0.28868
23	0.44314	0.14407	0.28554
24	0.43934	0.14329	0.28231
25	0.43554	0.14250	0.28231
26	0.43173	0.14171	0.28231
27	0.42766	0.14050	0.27720
28	0.42702	0.14007	0.28078
29	0.42423	0.13929	0.27564
30	0.42080	0.13836	0.26855
31	0.41818	0.13729	0.26855
Average for the Month	N/A	N/A	0.29630

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 4773  
 DECISION NO.

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Mar 3, 2015  
 EFFECTIVE Mar 3, 2015  
 RESOLUTION NO. G-3489

Schedule No. G-CPS  
CALIFORNIA PRODUCER SERVICE

Sheet 8

(Continued)

SPECIAL CONDITIONS (Continued)

5. (Continued)

Cash-out Rates Using Daily Index – SoCal Border as Reported by ICE:

February 2015 Flow Date	150% of 7-Day Average of High Daily Indices (\$/therm)	50% of 7-Day Average of Low Daily Indices (\$/therm)	Average Daily Index (\$/therm)
1	0.41084	0.13457	0.24620
2	0.40350	0.13186	0.24620
3	0.39638	0.12979	0.24653
4	0.38861	0.12736	0.24624
5	0.38325	0.12557	0.25079
6	0.37618	0.12314	0.23445
7	0.36632	0.12000	0.22323
8	0.36118	0.11850	0.22323
9	0.35604	0.11700	0.22323
10	0.35523	0.11675	0.24417
11	0.35550	0.11686	0.24745
12	0.36043	0.11821	0.27119
13	0.36632	0.12021	0.26325
14	0.37179	0.12179	0.24765
15	0.37725	0.12336	0.24765
16	0.38271	0.12493	0.24765
17	0.38389	0.12504	0.24765
18	0.38818	0.12623	0.26577
19	0.38700	0.12609	0.26798
20	0.38968	0.12702	0.27613
21	0.39900	0.13009	0.29198
22	0.40832	0.13316	0.29198
23	0.41764	0.13623	0.29198
24	0.42996	0.14038	0.30571
25	0.43575	0.14207	0.29113
26	0.44464	0.14450	0.30389
27	0.44893	0.14536	0.29290
28	0.44979	0.14521	0.29290
Average for the Month	N/A	N/A	0.26175

(Continued)

(TO BE INSERTED BY UTILITY)  
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 Senior Vice President

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	Inspection and Enforcement Program .....	32828-G
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 RESOLUTION NO. G-3489

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The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

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(Continued)

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