

Rasha Prince Director Regulatory Affairs

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December 1, 2014

Advice No. 4721 (U 904 G)

Public Utilities Commission of the State of California

# Subject: Schedule No. G-CPS November 2014 Cash-Out Rates

Southern California Gas Company (SoCalGas) hereby submits revisions to its Schedule No. G-CPS, California Producer Service (G-CPS), applicable throughout its service territory, as shown on Attachment A.

# <u>Purpose</u>

This routine filing updates the Imbalance Cash-out Rates in G-CPS with rates for November 2014 as authorized by the California Public Utilities Commission's (Commission) approval, on February 11, 2014, of SoCalGas' Advice No. (AL) 4177-A which was filed in compliance with Resolution (Res.) G-3489 and is consistent with Decision (D.) 07-08-029 and D.10-09-001.

# **Background**

SoCalGas filed AL 4177-A to implement the modifications ordered in Res. G-3489, D.07-08-029, and D.10-09-001. Consistent with these documents, SoCalGas included its new tariff, G-CPS, to cover SoCalGas' costs associated with providing services to California Producers. G-CPS also provides the rate calculation methodology for the monthly California Producer Imbalance Cash-out rates using gas price indices published by the Intercontinental Exchange (ICE).

# Information

On February 11, 2014, the Commission approved G-CPS as part of AL 4177-A, along with other tariffs and agreement forms. The methodology that SoCalGas uses to determine the Imbalance Cash-out Rates is described in G-CPS, Special Condition 5.

The Imbalance Cash-out Rates will be filed on or before the third business day of each month to be effective on the date filed. This filing updates the November 2014 Imbalance Cash-out Rates and includes the previous month's Imbalance Cash-out Rates. The Imbalance Cash-out Rates are reflected in the attached G-CPS tariff sheets.

## **Protest**

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date this Advice Letter, which is December 21, 2014. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division Attn: Tariff Unit 505 Van Ness Avenue San Francisco, CA 94102

A copy of the protest should also be sent via e-mail to the attention of the Energy Division Tariff Unit (<u>EDTariffUnit@cpuc.ca.gov</u>). A copy of the protest should also be sent via both e-mail <u>and</u> facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom Tariff Manager - GT14D6 555 West Fifth Street Los Angeles, CA 90013-1011 Facsimile No. (213) 244-4957 E-mail: <u>snewsom@SempraUtilities.com</u>

## **Effective Date**

SoCalGas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to GO 96-B. SoCalGas respectfully requests that the tariff sheets filed herein be effective December 1, 2014, which is the date filed, and are to be applicable to the period of October 2014 through November 2014.

## **Notice**

A copy of this AL is being sent to SoCalGas' GO 96-B service list and the Commission's service list in A.04-08-018, California Producer Access. Address change requests to the GO 96-B should be directed by electronic mail to <u>tariffs@socalgas.com</u> or call 213-244-3387. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or by electronic mail at <u>Process\_Office@cpuc.ca.gov</u>.

Rasha Prince Director – Regulatory Affairs

Attachments

# CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY

ENERGY UTILITY				
MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)				
Company name/CPUC Utility No. SOUTHERN CALIFORNIA GAS COMPANY (U 904G)				
Utility type:	Contact Person: Si			
$\Box$ ELC $\Box$ GAS	Phone #: (213) 2 <u>44-2846</u>			
PLC HEAT WATER	E-mail: SNewsom	@semprautilities.com		
EXPLANATION OF UTILITY TYPE (Date Filed/ Received Stamp by CPUC)				
ELC = ElectricGAS = GasPLC = PipelineHEAT = HeatWATER = Water				
Advice Letter (AL) #: 4 <u>721</u>				
Subject of AL: Schedule No. G-CPS N	ovember 2014 Cash	-Out Rates		
Keywords (choose from CPUC listing):	Compliance; Non-	Core		
AL filing type: 🛛 Monthly 🗌 Quarter				
If AL filed in compliance with a Comm	•			
Does AL replace a withdrawn or rejected	ed AL? If so, identi	fy the prior AL <u>No</u>		
· · ·		drawn or rejected AL <sup>1</sup> : N/A		
	and the prior with			
Does AL request confidential treatmen	t? If so, provide exp	lanation: <u>No</u>		
Resolution Required? Yes No Tier Designation: 1 2 3				
Requested effective date:  12/1/14  No. of tariff sheets:  4				
Estimated system annual revenue effect	ct: (%): N/A			
·				
Estimated system average rate effect (%): N/A When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).				
-	• •			
Tariff schedules affected: <u>Schedule G-CPS; and TOCs</u>				
Service affected and changes proposed <sup>1</sup> : N/A				
Pending advice letters that revise the same tariff sheets:				
Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:				
CPUC, Energy Division Southern California Gas Company				
Attention: Tariff Unit		Attention: Sid Newsom		
505 Van Ness Ave.,		555 West 5 <sup>th</sup> Street, GT14D6		
San Francisco, CA 94102		Los Angeles, CA 90013-1011		
EDTariffUnit@cpuc.ca.gov		<u>SNewsom@semprautilities.com</u> Fariffs@socalgas.com		
	<u>4</u>			

<sup>&</sup>lt;sup>1</sup> Discuss in AL if more space is needed.

## ATTACHMENT A Advice No. 4721

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 50977-G	Schedule No. G-CPS, CALIFORNIA PRODUCER SERVICE, Sheet 7	Revised 50859-G
Revised 50978-G	Schedule No. G-CPS, CALIFORNIA PRODUCER SERVICE, Sheet 8	Revised 50860-G
Revised 50979-G	TABLE OF CONTENTS	Revised 50861-G
Revised 50980-G	TABLE OF CONTENTS	Revised 50976-G

LOS ANGELES, CALIFORNIA CANCELING

Revised CAL. P.U.C. SHEET NO. 50977-G Revised CAL. P.U.C. SHEET NO. 50859-G

#### Schedule No. G-CPS CALIFORNIA PRODUCER SERVICE

Sheet 7

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(Continued)

SPECIAL CONDITIONS (Continued)

#### 5. (Continued)

Cash-out Rates Using Daily Index - SoCal Border as Reported by ICE:

	150% of 7-Day Average	50% of 7-Day Average	
October 2014	of High Daily Indices	of Low Daily Indices	Average Daily Index
Flow Date	(\$/therm)	(\$/therm)	(\$/therm)
1	0.62164	0.20050	0.42224
2	0.62325	0.20157	0.41871
3	0.62379	0.20182	0.41109
4	0.62700	0.20182	0.40045
5	0.63021	0.20182	0.40045
6	0.63343	0.20182	0.40045
7	0.62936	0.20082	0.39698
8	0.62507	0.19968	0.39921
9	0.62164	0.19839	0.40128
10	0.61832	0.19771	0.39697
11	0.61104	0.19650	0.38365
12	0.60375	0.19529	0.38365
13	0.59646	0.19407	0.38365
14	0.59614	0.19407	0.39712
15	0.59507	0.19386	0.39661
16	0.59239	0.19279	0.38787
17	0.58939	0.19173	0.38279
18	0.58629	0.19073	0.36955
19	0.58318	0.18973	0.36955
20	0.58007	0.18873	0.36955
21	0.57482	0.18673	0.37422
22	0.56668	0.18445	0.36311
23	0.56004	0.18309	0.36345
24	0.55554	0.18157	0.36154
25	0.55029	0.17971	0.34105
26	0.54504	0.17786	0.34105
27	0.53979	0.17600	0.34105
28	0.53609	0.17521	0.35771
29	0.53609	0.17507	0.35966
30	0.53802	0.17557	0.37075
31	0.54230	0.17714	0.38501
Average for the Month	N/A	N/A	0.38163

(TO BE INSERTED	BY UTILITY)
ADVICE LETTER NO.	4721
DECISION NO.	

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(Continued)

ISSUED BY Lee Schavrien Senior Vice President (TO BE INSERTED BY CAL. PUC)DATE FILEDDec 1, 2014EFFECTIVEDec 1, 2014RESOLUTION NO.G-3489

LOS ANGELES, CALIFORNIA CANCELING Revised

CAL. P.U.C. SHEET NO. 50978-G CAL. P.U.C. SHEET NO. 50860-G

#### Schedule No. G-CPS CALIFORNIA PRODUCER SERVICE

Sheet 8

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(Continued)

SPECIAL CONDITIONS (Continued)

#### 5. (Continued)

Cash-out Rates Using Daily Index – SoCal Border as Reported by ICE:

	150% of 7-Day Average	50% of 7-Day Average	
November 2014	of High Daily Indices	of Low Daily Indices	Average Daily Index
Flow Date	(\$/therm)	(\$/therm)	(\$/therm)
1	0.55045	0.17757	0.37057
2	0.55859	0.17800	0.37057
3	0.56673	0.17843	0.37057
4	0.56936	0.17779	0.36131
5	0.56936	0.17714	0.35351
6	0.57579	0.17786	0.38674
7	0.57793	0.17850	0.39295
8	0.58071	0.18100	0.38618
9	0.58350	0.18350	0.38618
10	0.58629	0.18600	0.38618
11	0.60021	0.19236	0.43829
12	0.61521	0.19793	0.43263
13	0.62293	0.20157	0.43627
14	0.63043	0.20407	0.42924
15	0.63836	0.20686	0.42228
16	0.64629	0.20964	0.42228
17	0.65421	0.21243	0.42228
18	0.65636	0.21271	0.44365
19	0.65979	0.21386	0.44711
20	0.66664	0.21600	0.46835
21	0.67371	0.21821	0.46012
22	0.67779	0.21907	0.43999
23	0.68186	0.21993	0.43999
24	0.68593	0.22079	0.43999
25	0.68250	0.21986	0.43038
26	0.67907	0.21821	0.42671
27	0.67114	0.21529	0.42671
28	0.66450	0.21271	0.42671
29	0.66043	0.21179	0.42671
30	0.65636	0.21086	0.42671
Average for the Month	N/A	N/A	0.41571

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(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 4721 DECISION NO. ISSUED BY Lee Schavrien Senior Vice President

(Continued)

(TO BE INSERTED BY CAL. PUC)DATE FILEDDec 1, 2014EFFECTIVEDec 1, 2014RESOLUTION NO.G-3489

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G-MHPS	Surcharge to Fund Public Utilities Commission	
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	Inspection and Enforcement Program	
G-MSUR	Transported Gas Municipal Surcharge	49989-G,25006-G
G-PAL	Operational Hub Services	45363-G,45364-G,45365-G
G-CPS	California Producer Service	49713-G,49714-G,49715-G,49716-G
	49717- <b>C</b>	G,49718-G,50977-G,50978-G,49721-G 🛛

ISSUED BY Lee Schavrien Senior Vice President

(TO BE INSERTED BY CAL. PUC)		
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The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

#### **GENERAL**

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Table of ContentsService Area Maps and Descriptions	
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(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 4721 DECISION NO. (Continued)

ISSUED BY Lee Schavrien Senior Vice President

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