PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3298



December 4, 2014

Advice Letter 4706-G

Rasha Prince, Director Regulatory Affairs Southern California Gas 555 W. Fifth Street, GT14D6 Los Angeles, CA 90013-1011

SUBJECT: Schedule No. G-CPS October 2014 Cash-Out Rates

Dear Ms. Prince:

Advice Letter 4706-G is effective as of November 3, 2014.

Sincerely,

Edward F. Randolph, Director

Edward Randoft

Energy Division



Rasha Prince Director Regulatory Affairs

555 W. Fifth Street, GT14D6 Los Angeles, CA 90013-1011 Tel: 213.244.5141 Fax: 213.244.4957 RPrince@semprautilities.com

November 3, 2014

Advice No. 4706 (U 904 G)

Public Utilities Commission of the State of California

Subject: Schedule No. G-CPS October 2014 Cash-Out Rates

Southern California Gas Company (SoCalGas) hereby submits revisions to its Schedule No. G-CPS, California Producer Service (G-CPS), applicable throughout its service territory, as shown on Attachment A.

<u>Purpose</u>

This routine filing updates the Imbalance Cash-out Rates in G-CPS with rates for October 2014 as authorized by the California Public Utilities Commission's (Commission) approval, on February 11, 2014, of SoCalGas' Advice No. (AL) 4177-A which was filed in compliance with Resolution (Res.) G-3489 and is consistent with Decision (D.) 07-08-029 and D.10-09-001.

Background

SoCalGas filed AL 4177-A to implement the modifications ordered in Res. G-3489, D.07-08-029, and D.10-09-001. Consistent with these documents, SoCalGas included its new tariff, G-CPS, to cover SoCalGas' costs associated with providing services to California Producers. G-CPS also provides the rate calculation methodology for the monthly California Producer Imbalance Cash-out rates using gas price indices published by the Intercontinental Exchange (ICE).

<u>Information</u>

On February 11, 2014, the Commission approved G-CPS as part of AL 4177-A, along with other tariffs and agreement forms. The methodology that SoCalGas uses to determine the Imbalance Cash-out Rates is described in G-CPS, Special Condition 5.

The Imbalance Cash-out Rates will be filed on or before the third business day of each month to be effective on the date filed. This filing updates the October 2014 Imbalance Cash-out Rates and includes the previous month's Imbalance Cash-out Rates. The Imbalance Cash-out Rates are reflected in the attached G-CPS tariff sheets.

Protest

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date this Advice Letter, which is November 23, 2014. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division Attn: Tariff Unit 505 Van Ness Avenue San Francisco, CA 94102

A copy of the protest should also be sent via e-mail to the attention of the Energy Division Tariff Unit (<u>EDTariffUnit@cpuc.ca.gov</u>). A copy of the protest should also be sent via both e-mail <u>and</u> facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom Tariff Manager - GT14D6 555 West Fifth Street Los Angeles, CA 90013-1011 Facsimile No. (213) 244-4957

E-mail: snewsom@SempraUtilities.com

Effective Date

SoCalGas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to GO 96-B. SoCalGas respectfully requests that the tariff sheets filed herein be effective November 3, 2014, which is the date filed, and are to be applicable to the period of September 2014 through October 2014.

Notice

A copy of this AL is being sent to SoCalGas' GO 96-B service list and the Commission's service list in A.04-08-018, California Producer Access. Address change requests to the GO 96-B should be directed by electronic mail to tariffs@socalgas.com or call 213-244-3387. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or by electronic mail at Process Office@cpuc.ca.gov.

Rasha Prince Director – Regulatory Affairs

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)			
Company name/CPUC Utility No. SOUTHERN CALIFORNIA GAS COMPANY (U 904G)			
Utility type:	Contact Person: Sid Newsom		
\square ELC \bowtie GAS	Phone #: (213) 244-2846		
☐ PLC ☐ HEAT ☐ WATER	E-mail: SNewsom@semprautilities.com		
EXPLANATION OF UTILITY T			
ELC = Electric GAS = Gas			
PLC = Pipeline HEAT = Heat WATER = Water			
Advice Letter (AL) #: 4706			
Subject of AL: Schedule No. G-CPS O	ctober 2014 Cash-O	ut Rates	
Keywords (choose from CPUC listing):	Compliance; Non-	Core	
AL filing type: ⋈ Monthly □ Quarter	ly 🗌 Annual 🗌 On	e-Time 🗌 Other	
If AL filed in compliance with a Comm	ission order, indicat	e relevant Decision/Resolution #:	
G-3489			
Does AL replace a withdrawn or rejector	ed AL? If so, identif	fy the prior AL <u>No</u>	
Summarize differences between the AL	and the prior with	drawn or rejected AL¹: N/A	
	•		
Does AL request confidential treatmen	t? If so, provide exp	lanation: No	
Resolution Required? Yes No		Tier Designation: 🛛 1 🔲 2 🔲 3	
Requested effective date: 11/3/14 No. of tariff sheets: 4			
Estimated system annual revenue effective	ct: (%): N <u>/A</u>		
Estimated system average rate effect (%): N/A		
When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).			
Tariff schedules affected: Schedule G			
Service affected and changes proposed ¹ : N/A			
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Pending advice letters that revise the same tariff sheets:			
Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:			
CPUC, Energy Division Southern California Gas Company			
Attention: Tariff Unit		Attention: Sid Newsom	
505 Van Ness Ave.,	5	55 West 5th Street, GT14D6	
San Francisco, CA 94102		Los Angeles, CA 90013-1011	
EDTariffUnit@cpuc.ca.gov SNewsom@semprautilities.com		•	
		Cariffs@socalgas.com	

 $^{^{\}rm 1}$ Discuss in AL if more space is needed.

ATTACHMENT A Advice No. 4706

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 50859-G	Schedule No. G-CPS, CALIFORNIA PRODUCER SERVICE, Sheet 7	Revised 50772-G
Revised 50860-G	Schedule No. G-CPS, CALIFORNIA PRODUCER SERVICE, Sheet 8	Revised 50773-G
Revised 50861-G	TABLE OF CONTENTS	Revised 50774-G
Revised 50862-G	TABLE OF CONTENTS	Revised 50854-G

LOS ANGELES, CALIFORNIA CANCELING Revised

Revised CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

50859-G 50772-G

Schedule No. G-CPS CALIFORNIA PRODUCER SERVICE

Sheet 7

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(Continued)

SPECIAL CONDITIONS (Continued)

5. (Continued)

Cash-out Rates Using Daily Index – SoCal Border as Reported by ICE:

	150% of 7-Day Average	50% of 7-Day Average	
September 2014	of High Daily Indices	of Low Daily Indices	Average Daily Index
Flow Date	(\$/therm)	(\$/therm)	(\$/therm)
1	0.64286	0.20543	0.41762
2	0.64050	0.20600	0.41762
3	0.63857	0.20579	0.41295
4	0.63514	0.20493	0.40965
5	0.63321	0.20357	0.40909
6	0.62871	0.20211	0.40087
7	0.62421	0.20064	0.40087
8	0.62143	0.19911	0.40087
9	0.62164	0.19832	0.40683
10	0.62464	0.19868	0.41957
11	0.62721	0.19925	0.41684
12	0.62904	0.19982	0.41095
13	0.63257	0.20029	0.40400
14	0.63611	0.20075	0.40400
15	0.63964	0.20121	0.40400
16	0.64221	0.20221	0.42554
17	0.64071	0.20171	0.41522
18	0.64280	0.20250	0.42933
19	0.64441	0.20343	0.42265
20	0.64066	0.20343	0.40012
21	0.63691	0.20343	0.40012
22	0.63316	0.20343	0.40012
23	0.63123	0.20293	0.41267
24	0.63038	0.20307	0.41680
25	0.62550	0.20164	0.40764
26	0.62143	0.20064	0.40709
27	0.62121	0.20057	0.40181
28	0.62100	0.20050	0.40181
29	0.62079	0.20043	0.40181
30	0.62100	0.20029	0.41526
Average for the Month	N/A	N/A	0.40979

(Continued)

 $\begin{array}{ll} \mbox{(TO BE INSERTED BY UTILITY)} \\ \mbox{ADVICE LETTER NO.} & 4706 \\ \mbox{DECISION NO.} \end{array}$

ISSUED BY
Lee Schavrien
Senior Vice President

(TO BE INSERTED BY CAL. PUC)
DATE FILED Nov 3, 2014
EFFECTIVE Nov 3, 2014
RESOLUTION NO. G-3489

Revised LOS ANGELES, CALIFORNIA CANCELING Revised CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

50860-G 50773-G

Schedule No. G-CPS **CALIFORNIA PRODUCER SERVICE**

Sheet 8

(Continued)

SPECIAL CONDITIONS (Continued)

5. (Continued)

Cash-out Rates Using Daily Index – SoCal Border as Reported by ICE:

	150% of 7-Day Average	50% of 7-Day Average	
October 2014	of High Daily Indices	of Low Daily Indices	Average Daily Index
Flow Date	(\$/therm)	(\$/therm)	(\$/therm)
1	0.62164	0.20050	0.42224
2	0.62325	0.20157	0.41871
3	0.62379	0.20182	0.41109
4	0.62700	0.20182	0.40045
5	0.63021	0.20182	0.40045
6	0.63343	0.20182	0.40045
7	0.62936	0.20082	0.39698
8	0.62507	0.19968	0.39921
9	0.62164	0.19839	0.40128
10	0.61832	0.19771	0.39697
11	0.61104	0.19650	0.38365
12	0.60375	0.19529	0.38365
13	0.59646	0.19407	0.38365
14	0.59614	0.19407	0.39712
15	0.59507	0.19386	0.39661
16	0.59239	0.19279	0.38787
17	0.58939	0.19173	0.38279
18	0.58629	0.19073	0.36955
19	0.58318	0.18973	0.36955
20	0.58007	0.18873	0.36955
21	0.57482	0.18673	0.37422
22	0.56668	0.18445	0.36311
23	0.56004	0.18309	0.36345
24	0.55554	0.18157	0.36154
25	0.55029	0.17971	0.34105
26	0.54504	0.17786	0.34105
27	0.53979	0.17600	0.34105
28	0.53609	0.17521	0.35771
29	0.53609	0.17507	0.35966
30	0.53802	0.17557	0.37075
31	0.54230	0.17714	0.38501
Average for the Month	N/A	N/A	0.38163

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(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 4706 DECISION NO.

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ISSUED BY Lee Schavrien Senior Vice President

(TO BE INSERTED BY CAL. PUC) Nov 3, 2014 DATE FILED Nov 3, 2014 EFFECTIVE RESOLUTION NO. G-3489

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SOUTHERN CALIFORNIA GAS COMPANY

Revised CAL. P.U.C. SHEET NO. 50861-G LOS ANGELES, CALIFORNIA CANCELING Revised 50774-G CAL. P.U.C. SHEET NO.

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G-PPPS	Public Purpose Programs Surcharge	50344-G,39517-G,39518-G
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	Utilities Reimbursement Account	45362-G
G-MHPS	Surcharge to Fund Public Utilities Commission	
	Master Metered Mobile Home Park Gas Safety	
	Inspection and Enforcement Program	
G-MSUR	Transported Gas Municipal Surcharge	49989-G,25006-G
G-PAL	Operational Hub Services	45363-G,45364-G,45365-G
G-CPS	California Producer Service	49713-G,49714-G,49715-G,49716-G

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 4706 DECISION NO.

ISSUED BY Lee Schavrien Senior Vice President

(TO BE INSERTED BY CAL. PUC) Nov 3, 2014 DATE FILED Nov 3, 2014 EFFECTIVE RESOLUTION NO. G-3489

49717-G,49718-G,50859-G,50860-G,49721-G T

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The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

<u>GENERAL</u>	Cal. P.U.C. Sheet No.
Title Page	40864-G
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Part III Cost Allocation and Revenue Requirement 5	50446-G,50447-G,50448-G
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Part V Balancing Accounts	
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Purchased Gas Account (PGA)	49671-G,49672-G
Core Fixed Cost Account (CFCA)	50449-G,49710-G
Noncore Fixed Cost Account (NFCA)	49711-G,49308-G
Enhanced Oil Recovery Account (EORA)	49712-G
Noncore Storage Balancing Account (NSBA)	
California Alternate Rates for Energy Account (CAREA)	
Hazardous Substance Cost Recovery Account (HSCRA) 40	
Gas Cost Rewards and Penalties Account (GCRPA)	
Pension Balancing Account (PBA)	*
Post-Retirement Benefits Other Than Pensions Balancing Account (PBO)	PBA) . 49311-G,49312-G

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(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 4706 DECISION NO.

ISSUED BY Lee Schavrien Senior Vice President

(TO BE INSERTED BY CAL. PUC) Nov 3, 2014 DATE FILED Nov 3, 2014 EFFECTIVE RESOLUTION NO. G-3489