PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3298



December 4, 2014

Advice Letter 4705-G

Rasha Prince, Director Regulatory Affairs Southern California Gas 555 W. Fifth Street, GT14D6 Los Angeles, CA 90013-1011

SUBJECT: Request for Approval of a Grant of Easement to SDG&E's Pursuant to PUC Section 851 and G.O. 173

Dear Ms. Prince:

Advice Letter 4705-G is effective as of November 30, 2014.

Sincerely,

Edward F. Randolph, Director

Edward Rambofate

Energy Division



Rasha Prince
Director
Regulatory Affairs

555 W. Fifth Street, GT14D6 Los Angeles, CA 90013-1011 Tel: 213.244.5141 Fax: 213.244.4957 RPrince@semprautilities.com

October 31, 2014

Advice No. 4705 (U 904G)

Public Utilities Commission of the State of California

Subject: Request for Approval of a Grant of Easement to SDG&E Pursuant to Public Utilities Code Section 851 and General Order 173

Southern California Gas Company ("SoCalGas") respectfully requests approval from the California Public Utilities Commission ("Commission" or "CPUC") under Public Utilities Code Section 851 ("Section 851") and General Order 173 ("GO 173") to convey an easement and right-of-way to San Diego Gas & Electric Company ("SDG&E") in the form and on the terms and conditions set forth in the proposed form of Easement included herewith as Attachment A (the "Proposed Easement Deed").

SoCalGas believes that the conveyance of the Easement to SDG&E will not affect SoCalGas' use and operation of any of its other property or facilities, and the transaction will not have any impact on ratebase or affect the ability of the utility to serve its customers or the public.

BACKGROUND

SoCalGas owns certain real property located at 34271 Del Obispo Street, in the City of Dana Point, California, consisting of approximately 1.03 acres and designated as Orange County Assessor's Parcel Number 121-340-68 (the "Property"). SoCalGas operates a natural gas valve station on the Property.

SDG&E has requested, and SoCalGas has approved (subject to CPUC's approval requested herein), the conveyance of an easement (the "Easement") from SoCalGas to SDG&E over the Property for purposes of installing and maintaining a 1200 kVAR padmounted capacitor and supervisory control and data acquisition system (SCADA) antenna pole, all as more particularly described in the Proposed Easement Deed included herewith as Attachment A and the drawings and photos included herewith as Attachment B ("Drawings and Photos").

The Easement area is approximately 23.5 feet by 6.5 feet located along the southeasterly perimeter of the Property adjacent to the northerly border of Del Obispo Street. SoCalGas has evaluated the potential impacts to its use of the Property, including, without limitation, the potential for induced voltage. SoCalGas has concluded that, based upon the current use of the Property, no additional mitigation measures have been identified. The parties will, however, measure the pipe to soil AC voltage upon completion of SDG&E's installation and, if excess voltage is determined to exist, SoCalGas will provide SDG&E with an appropriate mitigation plan.

Due to the size, location, use and configuration of the Easement and the nature and current use of the Property, the Property and SoCalGas' operations thereon will not be adversely impacted by the Easement. The conveyance of the Easement will not have an adverse effect on the public interest or the ability of SoCalGas to provide safe and reliable service to its customers at reasonable rates.

INFORMATION REQUIRED UNDER RULES 3 AND 4 OF GO 173

A. <u>Rule 3 Requirements</u>: SoCalGas is permitted to file this advice letter seeking Commission approval under Section 851 because the company believes it has satisfied the eligibility requirements set forth in Rule 3 of GO 173 as follows:

3a: The activity proposed in the transaction will not require environmental review by the Commission as a Lead Agency under California Environmental Quality Act (CEQA).

SoCalGas believes this transaction is not a "project" under CEQA pursuant to CEQA Guidelines Section15378. If, however, the Commission were to determine this transaction is a project under CEQA, then SoCalGas believes that the Categorical Exemption set forth in CEQA Guidelines Section 15061(b)(3) applies. No other governmental agency is a CEQA lead or CEQA responsible agency for purposes of this transaction, and SoCalGas is not aware of any other discretionary or ministerial permits required in order to complete the conveyance of the Easement.

3b: The transaction will not have an adverse effect on the public interest or on the ability of the utility to provide safe and reliable service to customers at reasonable rates.

The Easement area impacts a relatively small portion of the Property and is located in a place and manner that will not adversely impact SoCalGas' use of the Property. Following installation of the SDG&E improvements within the Easement, SoCalGas will confirm that the pipe to soil voltage is within acceptable safety limits or provide a mitigation plan to SDG&E. The permitted uses under the Easement will not otherwise interfere with or adversely impact

SoCalGas' operations on the Property or its ability to provide safe and reliable service to its customers at reasonable rates.

3c. Any financial proceeds from the transaction will be either booked to a memorandum account for distribution between shareholders and ratepayers during the next general rate case or be immediately divided between shareholders and ratepayers based on a specific distribution formula previously approved by the Commission for that utility.

The financial proceeds received by SoCalGas from the sale of an easement in the Property will be handled in accordance with the policy for the allocation of gains and losses on the sale of utility assets adopted in the Commission's Gain on Sale Rulemaking in D.06-05-041. SoCalGas will credit the ratepayer's 67% allocation of the gain on sale to the Gain/Loss on Sale Memorandum Account. The gain is computed as the net proceeds received from the sale of an easement in the property less the acquisition cost of an easement in the property and income taxes (i.e., at the combined federal and statutory income tax factor) on the sales transaction.

3d. If the transaction results in a fee interest transfer of real property, the property does not have a fair market value in excess of \$5 million.

Not applicable. The transaction does not result in a fee interest transfer of real property.

3e. If the transaction results in a sale of a building, the building does not have a fair market value in excess of \$5 million.

Not applicable. The transaction does not result in a sale of a building.

3f. If the transaction is for the sale of depreciable assets, the assets do not have a fair market value in excess of \$5 million.

Not applicable. The transaction does not involve a sale of depreciable assets.

3g. If the transaction is a lease or a lease-equivalent, the total net present value of the lease payments, including any purchase option, does not have a fair market value in excess of \$5 million, and the term of the lease will not exceed 25 years.

Not applicable. The transaction does not involve a lease or lease-equivalent.

3h. If the transaction conveys an easement, right—of-way, or other less than fee interest in real property, the fair market value of the easement, right-of-way, or other interest in the property does not exceed \$5 million.

The transaction conveys an easement with a fair market value of only \$5,000.

3i. The transaction will not materially impact the ratebase of the utility.

This transaction will not impact the SoCalGas ratebase, given the nominal asset value of the Easement.

3j. If the transaction is a transfer or change in ownership of facilities currently used in regulated utility operations, the transaction will not result in a significant physical or operational change in the facility.

Not applicable. The transaction does not transfer or change ownership of facilities currently used in regulated utility operations.

3k. The transaction does not warrant a more comprehensive review that would be provided through a formal Section 851 application.

Given the nominal value and nature of the asset, this transaction does not warrant a more-comprehensive review under Section 851. Moreover, this transaction is typical of transaction for which GO 173 was developed.

- **B.** <u>Rule 4 Requirements</u>: Rule 4 of GO 173 requires that the following information be included in this submission:
 - 4a. Identity and addresses of all parties to the proposed transaction.

"SoCalGas"

Southern California Gas Company 555 W. Fifth Street Los Angeles, CA 90013

"SDG&E"

San Diego Gas & Electric Company 8335 Century Park Court San Diego, CA 92123

4b. A complete description of the property, including its present location, condition, and use.

The Property underlying the Easement consists of approximately 1.03 acres of improved real property in the City of Dana Point, Orange County, California and is currently used by SoCalGas as a natural gas valve station. The Easement area is approximately 23.5 feet by 6.5 feet located along the southeasterly

perimeter of the Property adjacent to the northerly border of Del Obispo Street. The Easement is described and depicted in Exhibit A to the Proposed Easement Deed included herewith as Attachment A and shown in the Drawings and Photos included herewith as Attachment B.

4c. The transferee's intended use of the property.

SDG&E will install and maintain a 1200 kVAR pad-mounted capacitor and supervisory control and data acquisition system (SCADA) antenna within the Easement, all as more particularly described in the Proposed Easement Deed included herewith as Attachment A and the Drawings and Photos included herewith as Attachment B.

4d. A complete description of the financial terms of the proposed transaction.

SDG&E shall pay SoCalGas total consideration of \$5,000 on or about the date of execution of the Proposed Easement Deed.

4e. A description of how the financial proceeds of the transaction will be distributed.

The financial proceeds received by SoCalGas from the sale of an easement in the Property will be handled in accordance with the policy for the allocation of gains and losses on the sale of utility assets adopted in the Commission's Gain on Sale Rulemaking in D.06-05-041. SoCalGas will credit the ratepayer's 67% allocation of the gain on sale to the Gain/Loss on Sale Memorandum Account. The gain is computed as the net proceeds received from the sale of an easement in the property less the acquisition cost of an easement in the property and income taxes (i.e., at the combined federal and statutory income tax factor) on the sales transaction.

4f. A statement on the impact of the transaction on ratebase and any effect on the ability of the utility to serve customers and the public.

The Easement area impacts a relatively small portion of the Property and is located in a place and manner that will not adversely impact SoCalGas' use of the Property. The permitted uses under the Easement will not otherwise interfere with or adversely impact SoCalGas' operations on the Property. Accordingly, the transaction will not have any impact on ratebase and will not have any effect on the ability of the utility to serve its customers or the public.

4g. For sales of real property and depreciable assets, the original cost, present book value, and present fair market value, and a detailed description of how the fair market value was determined (e.g., appraisal).

Not applicable. The transaction does not involve the sale of real property or a depreciable asset.

4h. For leases of real property, the fair market rental value, a detailed description of how the fair market rental value was determined, and any additional information necessary to show compliance with Rule 3(g) above.

Not applicable. The transaction does not involve a lease.

4i. For easements or rights-of-way, the fair market value of the easement or right-of-way and a detailed description of how the fair market value was determined.

The consideration of \$5,000 payable by SDG&E for the Easement represents the value the parties have agreed upon based upon their respective knowledge of the marketplace and the asset, their willingness to enter into the transaction and the fact that there will be no interference with the use and operation of the SoCalGas' Property as a result of the grant of Easement.

4j. A complete description of any recent past (within the prior two years) or anticipated future transactions that may appear to be related to the present transaction, such as sales or leases of interests in the same real property or real property that is located near the property at issue or that are being transferred to the same transferee; or for depreciable assets, sales of similar assets or sales to the same transferee.

There are no recent past or anticipated future transactions that may appear to be related to the conveyance of the Easement.

4k. Sufficient information and documentation (including environmental documentation) to show that all of the eligibility criteria stated in Rule 3 above have been met.

As set forth above, SoCalGas believes that all applicable eligibility criteria stated in Rule 3 have been satisfied.

41. The filing utility may submit additional information to assist in the review of the advice letter, including recent photographs, scaled maps, drawings, etc.

Please see the Proposed Easement Deed, a copy of which is included herein as Attachment A. Also included herewith as Attachment B is a copy of the drawings and photos of the location of the Easement and the proposed improvements to be installed thereon.

4m. Environmental Information: If the applicant believes that the transaction is not a Project under CEQA, the applicant shall include an explanation of its position.

SoCalGas believes this transaction is not a "project" under CEQA pursuant to CEQA Guidelines Section15378. If, however, the Commission were to determine this transaction is a project under CEQA, then SoCalGas believes that the Categorical Exemption set forth in CEQA Guidelines Section 15061(b)(3) applies. No other governmental agency is a CEQA lead or CEQA responsible agency for purposes of this transaction, and SoCalGas is not aware of any other discretionary or ministerial permits required in order to complete the conveyance of the Easement.

Protest

Anyone may protest this advice letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date of this advice letter, which is November 20, 2014. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is given below.

CPUC Energy Division Attention: Tariff Unit 505 Van Ness Avenue San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of the Energy Division Tariff Unit (<u>EDTariffUnit@cpuc.ca.cov</u>). A copy of the protest should also be sent via both e-mail <u>and</u> facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom Tariff Manager - GT14D6 555 West Fifth Street Los Angeles, CA 90013-1011 Facsimile No. (213) 244-4957

E-mail: snewsom@SempraUtilities.com

For questions, please contact Michelle Meghrouni at (213) 244-4809 or by electronic mail at: mmeghrouni@semprautilities.com.

Effective Date

SoCalGas believes that this filing is subject to Energy Division disposition and should be classified as Tier 2 (effective after staff approval) pursuant to GO 96-B. SoCalGas respectfully requests that this filing be approved on November 30, 2014, which is 30 calendar days from the date filed.

Notice

A copy of this advice letter is being sent to SoCalGas' GO 96-B service list. Address change requests to the GO 96-B should be directed by electronic mail to tariffs@socalgas.com or call 213-244-3387.

	Rasha Prince
	Director- Regulatory Affairs
Attachments	

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)						
Company name/CPUC Utility No. SOUTHERN CALIFORNIA GAS COMPANY (U 904G)						
tility type: Contact Person: Sid Newsom						
□ ELC □ GAS	Phone #: (213) 244-2846					
☐ PLC ☐ HEAT ☐ WATER						
EXPLANATION OF UTILITY TYPE (Date Filed/ Received Stamp by CPUC)						
ELC = Electric GAS = Gas PLC = Pipeline HEAT = Heat WATER = Water						
Advice Letter (AL) #: 4705						
Subject of AL Request for Approval of Section 851 and General Order 173	f a Grant of Easeme	ent to SDG&E Pursuant to Public Utilities Code				
Keywords (choose from CPUC listing):	Section 851					
AL filing type: Monthly Quarterl	y Annual 🛛 On	e-Time Other				
If AL filed in compliance with a Commi						
None						
Does AL replace a withdrawn or rejected	ed AL? If so, identif	fy the prior AL No				
Summarize differences between the AL	and the prior with	drawn or rejected AL¹: N/A				
Does AL request confidential treatmen	t? If so, provide exp	lanation: No				
Resolution Required? Yes No		Tier Designation: 1 2 3				
Requested effective date: <u>11/30/14</u>		No. of tariff sheets: <u>0</u>				
Estimated system annual revenue effect	et: (%):					
Estimated system average rate effect (9	%):					
When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).						
Tariff schedules affected: None						
Service affected and changes proposed ¹ See Advice Letter						
Pending advice letters that revise the same tariff sheets: None						
Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:						
CPUC, Energy Division Southern California Gas Company						
Attention: Tariff Unit Attention: Sid Newsom						
505 Van Ness Ave., 555 West 5th Street, GT14D6						
San Francisco, CA 94102 Los Angeles, CA 90013-1011						
EDTariffUnit@cpuc.ca.gov SNewsom@semprautilities.com						
	<u>I</u>	<u>ariffs@socalgas.com</u>				

 $^{^{\}scriptscriptstyle 1}$ Discuss in AL if more space is needed.

ATTACHMENT A

Advice No. 4705

Proposed Easement Deed

Recording Requested by San Diego Gas & Electric Company

When recorded, mail to:

San Diego Gas & Electric Company 8335 Century Park Court, Suite 100 San Diego, CA 92123-1569

Attn: Real Estate Records - CP11D

SPACE ABOVE FOR RECORDER'S USE

Project No.: 153758-010

Const. No.: 294800

A.P.N.:

121-340-68

(SBE 150-30-20-1)

Sketch No.: OS-15195

Transfer Tax None

SAN DIEGO GAS & ELECTRIC COMPANY

EASEMENT

SOUTHERN CALIFORNIA GAS COMPANY, a California corporation (who acquired title as SOUTHERN COUNTIES GAS COMPANY OF CALIFORNIA, a corporation, hereinafter called "Grantor", grants to SAN DIEGO GAS & ELECTRIC COMPANY, a corporation, "Grantee", an easement and right of way to erect, construct, change the size of, improve, reconstruct, relocate, repair, maintain and use facilities consisting of: (1) Underground electric facilities, and appurtenances for the transmission and distribution of electricity, (2) Underground communication facilities, and appurtenances, together with the right of ingress thereto and egress therefrom over said easement and over other practical routes across Grantor's land situated in the County of Orange, State of California described as follows:

That portion of the Rancho Boca De La Playa, according to Map thereof recorded in Book 4, Pages 118 and 119 of Patents, as described in a Deed recorded May 14, 1932 at Document No. in Book 556, Page 139 of Official Records of said County of Orange.

The easement in the aforesaid property shall be a strip of land, being approximately 23.5 feet by 6.5 feet, the approximate location being shown and delineated as "EASEMENT AREA" on the Exhibit "A", consisting of one (1) sheet, attached hereto and made a part hereof.

In order to provide adequate working area for Grantee, Grantor shall not erect, place or construct, nor permit to be erected, placed or constructed any building or other structure, park any vehicle, deposit any materials, plant any trees and/or shrubs within eight feet of the front of the door or hinged opening of any pad mounted electrical equipment installed within this easement.

Grantor grants to Grantee the right to erect and maintain on Grantor's property immediately adjacent to this easement retaining walls and/or protective barricades as may be necessary for Grantee's purposes.

1

Grantor will exercise only such reserved rights in said land as will not interfere with or prohibit the free and complete use and enjoyment by Grantee, its successor or assigns, of the rights hereby granted. Grantee shall have the right to assign any or all rights granted in this easement in whole or in part to other companies providing utility or communication services. Grantee shall have the right to top, cut, remove, or trim interfering plants and trees, and to keep said easement free from and to prevent any person, including Grantor and successors and assigns, from erecting, placing, or storing on said easement any flammable or other hazards and any structures, objects, or earth fills/cuts or other obstructions.

Grantor shall not increase or decrease the ground surface elevations within this easement after installation of Grantee's facilities, without prior written consent of Grantee, which consent shall not unreasonably be withheld.

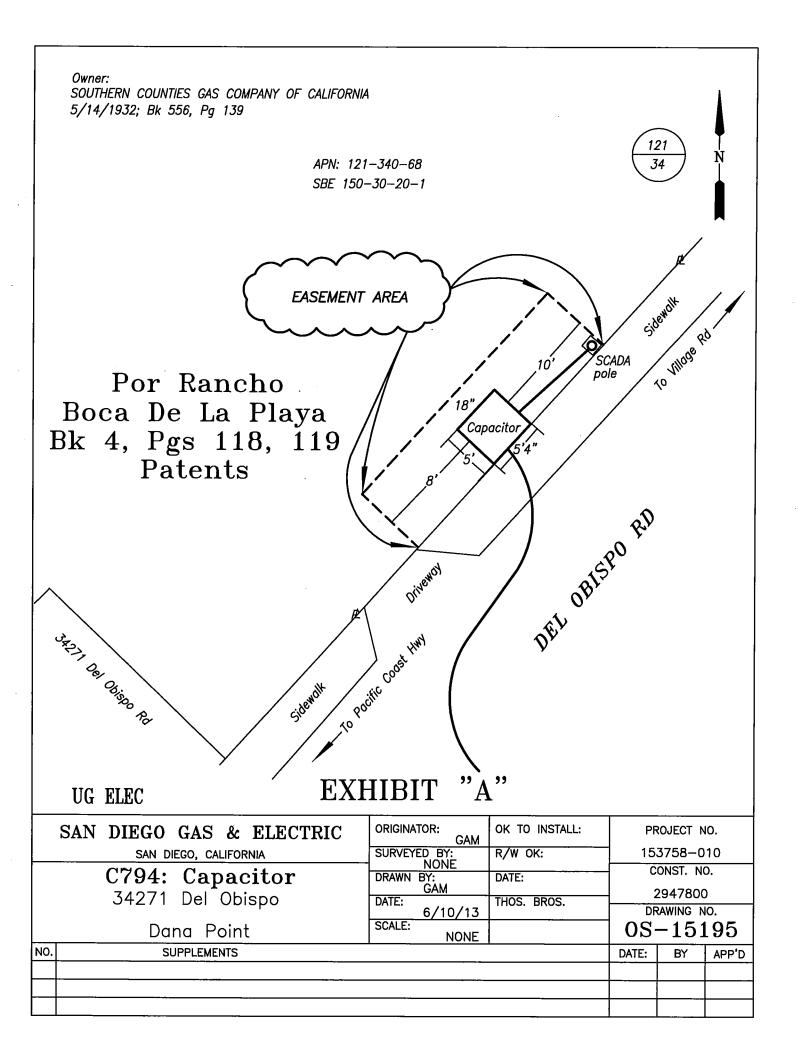
This easement shall be binding upon and inure to the benefit of successors, heirs, executors, administrators, permittees, licensees, agents or assigns of Grantor and Grantee.

The legal description for this easement was prepared by San Diego Gas & Electric Company pursuant to Section 8730 of the Business and Professions Code, State of California.

Dated	
	SOUTHERN CALIFORNIA GAS COMPANY, a California corporation (who acquired title as SOUTHERN COUNTIES GAS COMPANY OF CALIFORNIA, a corporation
	By:
·	Name:(print name)
	Title:
	By:
	Name:(print name)
	Title:
Prepared by: GAM Checked:	

Date: June 10, 2013

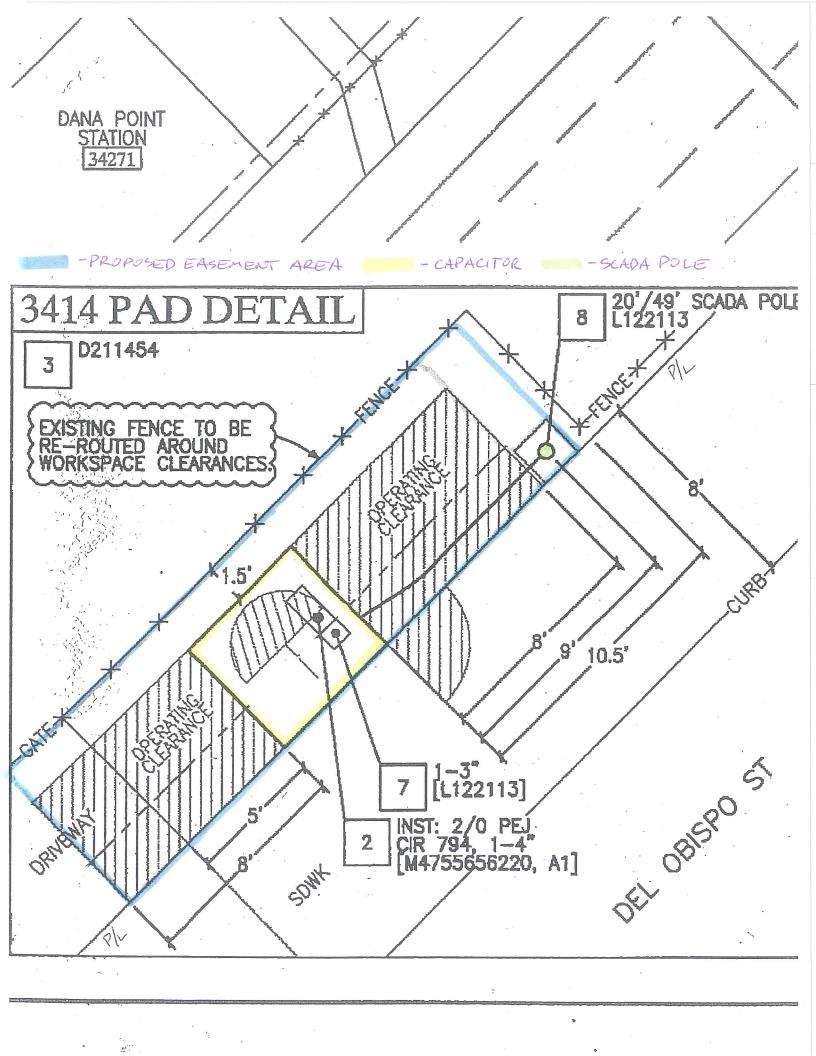
STATE OF)	
COUNTY OF) ^{SS.}	
On,	before me (name, title of officer), personally appea	
	(name, title of officer), personally appea	red
within instrument and acknowled	satisfactory evidence to be the person(s) whose edged to me that he/she/they executed the sattheir signature(s) on the instrument the personed the instrument.	ame in his/her/their authorized
I certify under PENALTY OF PE true and correct.	RJURY under the laws of the State of California	a that the foregoing paragraph is
WITNESS my hand and o	official seal.	
Signature		
	(Notar	ry Seal)
STATE OF)	
COUNTY OF)SS.	
On,	before me (name, title of officer), personally appear	· · · · · · · · · · · · · · · · · · ·
	(name, title of officer), personally appear	red
within instrument and acknowle	satisfactory evidence to be the person(s) whose edged to me that he/she/they executed the sa (their signature(s) on the instrument the person(ed the instrument.	ame in his/her/their authorized
I certify under PENALTY OF PE true and correct.	RJURY under the laws of the State of California	a that the foregoing paragraph is
WITNESS my hand and c	official seal.	
Signature		
	(Notar	y Seal)

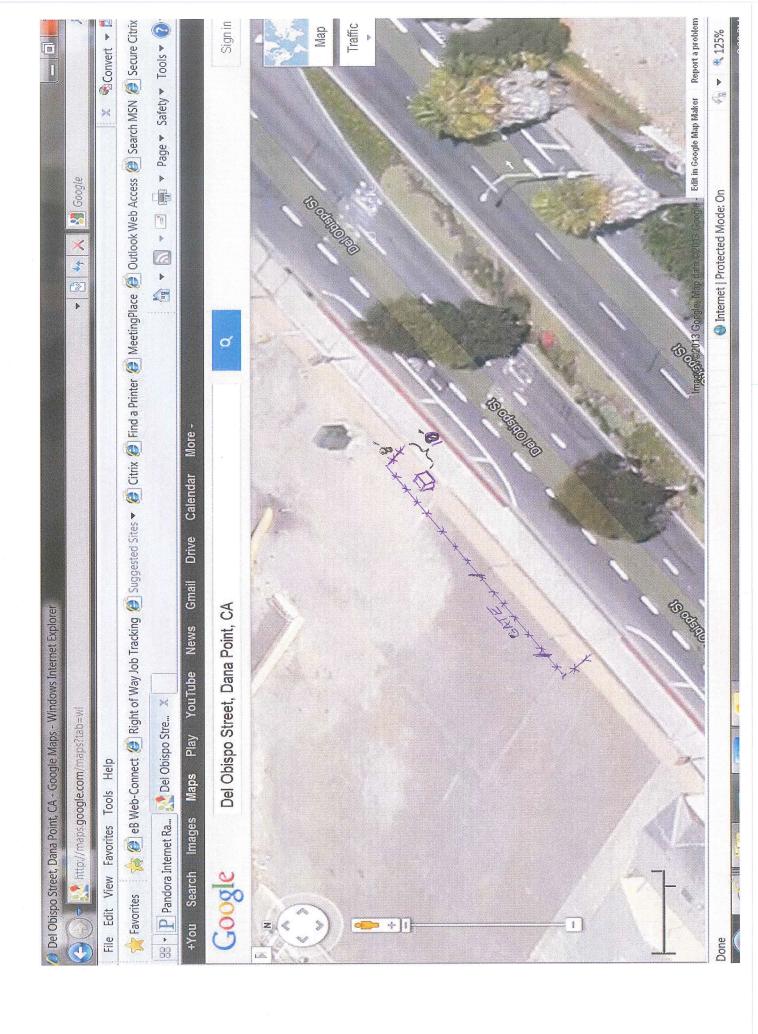


ATTACHMENT B

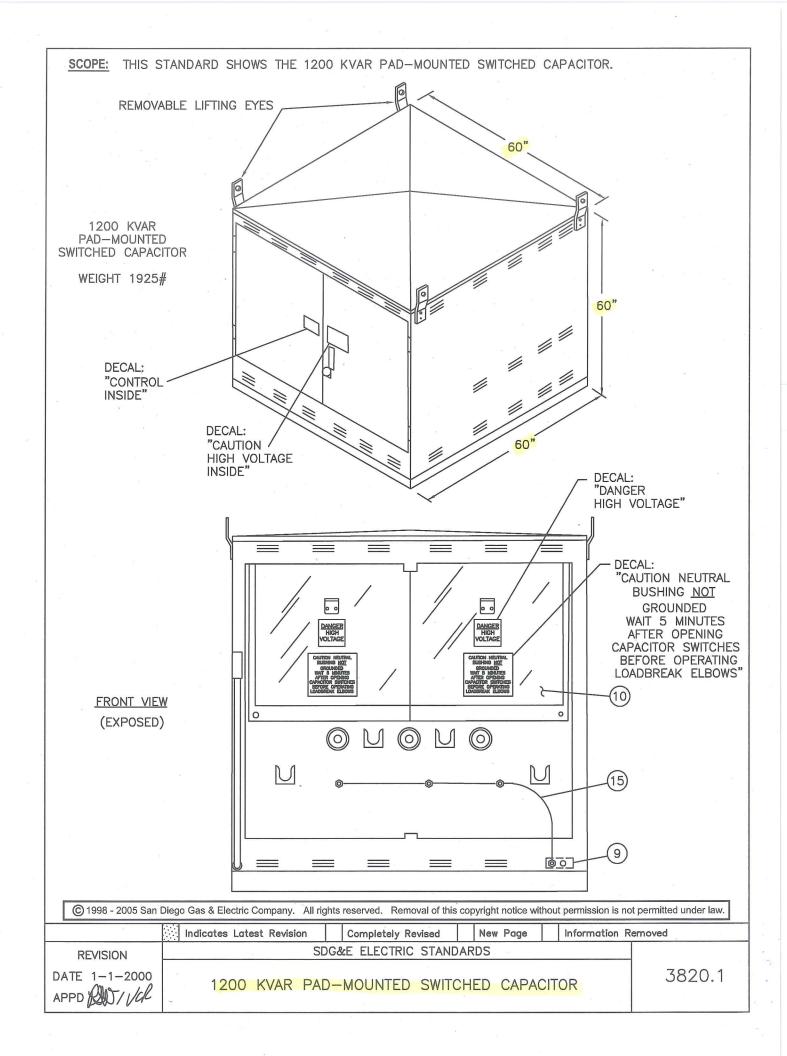
Advice No. 4705

Drawings and Photos









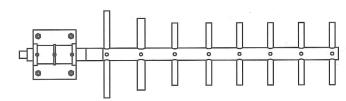
BILL OF MATERIAL:

2	2
	ſ

ITEM	DESCRIPTION	QUANTITY	CONSTR. STD OR PAGE NO.	STOCK NUMBER	ASSEMBLY UNIT FAMILY 21770	MACRO UNIT FAMILY 26770
1	20' POLE	1	4434	678126	SCAD-P	P—SCAD
2	SMALL ANTENNA ADAPTER	1	-	102017	SCAD-P	
3	EXCAVATE POLE — SCADA ANTENNA EQUIPMENT	. 1	4434	-	EXPOLE	
4	CONCRETE COLLAR 20" X 20"	1	4434	_	POLE-C	
5	ANTENNA POLE DELIVERY	1		_	POLE-H	
7	1" POLYETHLENE (PE) CONDUIT	AS REQ'D	3373.1	249630	1"PE	_
7	SMALL ANTENNA	1	_	109570	ANTENA	-
8	WIRE BARE COPPER #2 STR SOFT DRAWN	33'	4431.2	812816	TG-T-W	

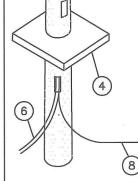
1) 20' POLE

- INSTALL POLE TO SUPPORT ANTENNA WHEN SUPERVISORY CABLE IS NOT AVAILABLE.
- WHEN PRACTICAL, INSTALL ANTENNA ON EXISTING POLE.
- POSITION FOR MINIMUM VISUAL IMPACT WHILE MINIMIZING DISTANCE TO RTU.
- INSTALL NO MORE THAN TWO ANTENNAS PER POLE.
- (7) SMALL ANTENNA & 1 CONNECTOR



INSTALLATION:

- A INSTALL 30 FEET OF GROUND WIRE IN THE TRENCH AS SHOWN IN "FIGURE 2", ON PAGE 4510.1. THE ALTERNATE METHOD OF GROUNDING IS TO INSTALL 2-8 FOOT GROUND RODS 6 FEET MINIMUM APART. USE #6 BARE STR. SOFT DRAWN COPPER WIRE TO ATTACH TO THE RODS AND POLE.
- B NATURAL SPOIL WITH 3/4 INCH MAXIMUM AGGREGATE, SAND, DECOM—POSED GRANITE, 3/4 INCH MAXIMUM AGGREAGATE, OR POLESET (LISTED IN ORDER OF LEAST EXPENSE) MAY BE USED AS BACKFILL. TAMP THE BACKFILL (EXCEPT POLESET) THOROUGHLY.
- (C) CONCRETE SUPPORT COLLAR TO BE POURED IN PLACE.



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	Indicates Latest Revision	Completely Revised	New Page		Information Re	emoved
REVISION	SI	a a				
DATE 3-1-02 APPD (1)/cl	SCADA ANTENNA POLE W/ANTENNA					4645.1

CAPACITORS (briefly explained)

Should the voltage on a circuit fall below a specified level for some reason, a device called a **capacitor** can momentarily maintain the voltage at line value. Basically, a **capacitor** serves the same purpose as a storage tank in a water system. By maintaining the water in a storage tank at a definite level, the pressure on the water supplied by the system connected to it is maintained evenly.

It is the job of capacitors to keep the power factor as close to 1 as possible. The power factor is an important essential of electricity. Keeping the power factor close to 1 is a considerable economic advantage to the consumer and to the utility company. Inductance is the element in the circuit which is pulling the power factor below 1. Capacitance is the enemy of inductance. Therefore, **capacitors** counteract inductance, keep the power factor close to 1, and save the consumer and utility company money.

Thereof, and the Grantor supressly reserves the right to oreste, mais and/or apply similar or verying or different conditions, or to orit the same entirely, in ealso and conveyences of other property owned by Grantor.

PROVIDED, also, that any and/or all of the conditions contained in Paragrapha numbered 2 to 5, inclusive, may be terminated, observed, modified or amended by the mutual written agreement of the Grantor herein and the then owner of suld property, which agreement, to be affective, shall be duly and legally executed and recorded in the office of the County Records of said Orphys County.

IN WITHERS WHEREOF, the maid Title Insurance and Title Company has this 4th day of May.

1932, hereunto caused its corporate name and seal tobe affixed by its Vice President and

Assistant Secretary, thereseets duly mintherized.

((COHPORATE STAL))

NO

TITLE INSURANCE AND TRUST COMPANY

By N. J. Bernon . Vice President.

By C. M. Sperry Assistant Secretary

Ocurry of Los Angeles

On this 5th day of May 1932, before me. Angus Renderson, a Rotar Public in and for said County, paramally appeared L. J. Baynon,

known to me to be a Vice Procedent, and G. H. Sperry, known to me to be an Assistant Secretary of TITLE INSURANCE AND TRUST COMPANY, the corporation that executed the within and foregoing instrument, and known so me to be the porsons sho executed the within instrument on behalf of the corporation therein named and acknowledged to me that such Corporation executed the same.

WITHESS my bend and official seal the day and year in this certificate first above

written.

((SEVT))

Angus Henderson Totary Public in and for the County of Angeles, State of California.

Recorded at request of Grantse, May 14, 1932, at 30 min. pest & A.M. in Book 556, Page 137, Official Records of Grange County, Justine Whitney, County Recorder, Mathilde Growell, Deputy.

Blanchs Vaugha

COEPARED Karie Woods

10624

556-12

CORPORATION GRADT DEED

ENGINEERING SERVICE COMPORATION, a comporation organized under the laws of the State of California, with its principal place of business at Los Angeles, in consideration of Tan (\$10.00) Dollars, to it in hand paid, the receipt of which is hereby acknowledged, does hereby grant to Scureers Country SAS COMPANY OF CALIFORNIA, a verporation organized under the laws of the State of California, with its principal place of business at Los Angeles, the following described real property cituate in the Country of Crange, State of California.

*Helng a portion of the Henobo Book de la Playa, in Orenge County, California, included within the Tollowing described boundary line, to-wit:

Beginning at a point in the northwesterly line of Modinley Avenue, distant therson N. #2035;34° E. 100 feet from the most easterly corner of Lot 60, Track Eq. 952, as par map recorded in Boor 29, pages 12 and 19, Miscellanoous Maps, Records of Orange County, California thence N. 170 gar 25° W. 110 feet to the beginning of a taurous ourve; concave to the Borthese and with a radius of 130 feet, thence marrharly along sind curve 51.72 feet, thence N. 120 feet.

The E. 250 feet, Thence S. 170 gar 25° E. 160 feet we a point in the Morthwesterly line of said

Montuley Avenue, thence 5. 42-351744 W. along and last mentioned line, 290 fact to the point of beginning, and containing 1.06 neres, more or less.

Emblack to conditions, restrictions, reservations, ocvenants and casesonts of record and subject also to taxes for the fiscal year 1952-73 and thurseffer.

. TO HAVE AND TO HOLD to raid grantee, its successors and assigns.

IN WITHIES WHENTOF, the said Grantor has caused its corporate uses and smal to be affired berato and this instrument to be executed by its President and Menzetary thereanto duly muthorized this 9th day of May 1932.

((CORPORATE NFAL))

ENGINEERTHO SERVICE CORPORATION:

By Thos. A. Jordan

President .

By Linford C. Lull

Secretary

State of Colifornia

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A. L. SERIET SERVING S

County of Los Angeles } On this 9th May of May 1938, before me, the undersigned, a Motary
Public in and for the County of Los Angeles, Siave of California,

personally appeared Thos. A. Jordan, known to me to be the President and Lipford C. Aull, impute to me to be the Secretary of the Engineering Service Jorporation, the correspond to the texecuted the within instrument, on behalf of the Ogrporation burels need, and suknowledged to me that such Corporation executed the same.

IN WITHEST WHENCOF, I have hereinto set up hand and affixed my official seal the day and year in this certificate first ghove written.

((SEAL))

Yora Barnes Sotery Public

in end for said County and State.

Recorded at request of Grantse, May 14, 1542, nº 42 min. past 8 A.M. in Book 556, Page 139 Official Records of Grange County, Justine Woltney, County Recorder, Mathilde Growell, Deputy.

Elemans Vaughn COMPARED Marie Woods

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At a meeting of the Seal Beach School District, held at Seal Beach, Orange County, California on the Iltrasey of May 1932, the following resolution were adopted.

"So it resolved that Beal Beach School district coreby accepts from Charles W. Marghall and Annie Harshall, his wife the conveyance of the property described in the within dead".

Best Heach School District

Dy Mildred Lawbead Prosident

Sy 3. Douglass

Georetery

GRANT DEED

CHARLES N. MARGHALL and ANHIE MARSHALL his wife, in consideration of Ten and No/100

Pollers to them in hand paid, the receipt of which is hereby acknowledged, do hereby grant to

SEAL BRACH SCHOOL DISTRICT, Seal Beach, Oplifornia, Orange County, all that real property situated
in the City of Bral Beach, County of Orange, State of California, described as follows:

Lot Thirty-seven (37) in Block Two Hundred Eloves (211) Bay View Track, as per map thereof. recorded in Book 5, page 91, Miscallenacus Maps, Records of said Orange County.

Subject to the conditions and restrictions contained in the dead from Expende Land Company a composition, to Charles H. Marshell, et ux, dated April 20th, 1926, and filed for record May 10th, 1926 in the office of the County Recorder of said Orange County.

TO HEVE AND We hold to the held grantes their being or goelgue.
WITEERS our upmes this 5th bay of May 1932.

* Oberlas W. Marabuli

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