

Rasha Prince Director Regulatory Affairs

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October 2, 2014

Advice No. 4698 (U 904 G)

Public Utilities Commission of the State of California

Subject: Schedule No. G-CPS September 2014 Cash-Out Rates

Southern California Gas Company (SoCalGas) hereby submits revisions to its Schedule No. G-CPS, California Producer Service (G-CPS), applicable throughout its service territory, as shown on Attachment A.

<u>Purpose</u>

This routine filing updates the Imbalance Cash-out Rates in G-CPS with rates for September 2014 as authorized by the California Public Utilities Commission's (Commission) approval, on February 11, 2014, of SoCalGas' Advice No. (AL) 4177-A which was filed in compliance with Resolution (Res.) G-3489 and is consistent with Decision (D.) 07-08-029 and D.10-09-001.

Background

SoCalGas filed AL 4177-A to implement the modifications ordered in Res. G-3489, D.07-08-029, and D.10-09-001. Consistent with these documents, SoCalGas included its new tariff, G-CPS, to cover SoCalGas' costs associated with providing services to California Producers. G-CPS also provides the rate calculation methodology for the monthly California Producer Imbalance Cash-out rates using gas price indices published by the Intercontinental Exchange (ICE).

Information

On February 11, 2014, the Commission approved G-CPS as part of AL 4177-A, along with other tariffs and agreement forms. The methodology that SoCalGas uses to determine the Imbalance Cash-out Rates is described in G-CPS, Special Condition 5.

The Imbalance Cash-out Rates will be filed on or before the third business day of each month to be effective on the date filed. This filing updates the September 2014 Imbalance Cash-out Rates and includes the previous month's Imbalance Cash-out Rates. The Imbalance Cash-out Rates are reflected in the attached G-CPS tariff sheets.

Protest

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date this Advice Letter, which is October 22, 2014. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division Attn: Tariff Unit 505 Van Ness Avenue San Francisco, CA 94102

A copy of the protest should also be sent via e-mail to the attention of the Energy Division Tariff Unit (<u>EDTariffUnit@cpuc.ca.gov</u>). A copy of the protest should also be sent via both e-mail <u>and</u> facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom Tariff Manager - GT14D6 555 West Fifth Street Los Angeles, CA 90013-1011 Facsimile No. (213) 244-4957 E-mail: <u>snewsom@SempraUtilities.com</u>

Effective Date

SoCalGas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to GO 96-B. SoCalGas respectfully requests that the tariff sheets filed herein be effective October 2, 2014, which is the date filed, and are to be applicable to the period of August 2014 through September 2014.

Notice

A copy of this AL is being sent to SoCalGas' GO 96-B service list and the Commission's service list in A.04-08-018, California Producer Access. Address change requests to the GO 96-B should be directed by electronic mail to <u>tariffs@socalgas.com</u> or call 213-244-3387. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or by electronic mail at <u>Process_Office@cpuc.ca.gov</u>.

Rasha Prince Director – Regulatory Affairs

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)			
Company name/CPUC Utility No. SOUTHERN CALIFORNIA GAS COMPANY (U 904G)			
Utility type:	Contact Person: Si	id Newsom	
\Box ELC \Box GAS	Phone #: (213) 244-2846		
PLC HEAT WATER	E-mail: SNewsom	@semprautilities.com	
EXPLANATION OF UTILITY TY	PE	(Date Filed/ Received Stamp by CPUC)	
ELC = Electric GAS = Gas			
PLC = Pipeline HEAT = Heat WATER = Water			
Advice Letter (AL) #: 4698			
Subject of AL: <u>Schedule No. G-CPS Se</u>	 ptember 2014 Casł	n-Out Rates	
	1		
Keywords (choose from CPUC listing):	Compliance: Non-	Core	
AL filing type: \boxtimes Monthly \square Quarterl			
If AL filed in compliance with a Commi	•		
G-3489		te relevant Decision/resolution #.	
	d AI2 If as identi	futhe price AI No	
Does AL replace a withdrawn or rejecter			
Summarize differences between the AL	and the prior with	drawn or rejected AL ¹ : N/A	
Does AL request confidential treatment	t? If so, provide exp	lanation: <u>No</u>	
Resolution Required?YesNoTier Designation:123			
Requested effective date:10/2/14No. of tariff sheets:4			
Estimated system annual revenue effect	ct: (%): N <u>/A</u>		
Estimated system average rate effect (%	%): N/A		
When rates are affected by AL, include attachment in AL showing average rate effects on customer classes			
(residential, small commercial, large C/I, agricultural, lighting).			
Tariff schedules affected: <u>Schedule G-CPS; and TOCs</u>			
Service affected and changes proposed ¹ : N/A			
Pending advice letters that revise the same tariff sheets: <u>4687</u>			
<u> </u>			
Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:			
CPUC, Energy Division		Southern California Gas Company	
Attention: Tariff Unit		Attention: Sid Newsom	
505 Van Ness Ave.,		555 West 5 th Street, GT14D6	
San Francisco, CA 94102		Los Angeles, CA 90013-1011	
EDTariffUnit@cpuc.ca.gov		<u>SNewsom@semprautilities.com</u> Fariffs@socalgas.com	
		<u>ai 1115=500aigas.00111</u>	

¹ Discuss in AL if more space is needed.

ATTACHMENT A Advice No. 4698

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 50772-G	Schedule No. G-CPS, CALIFORNIA PRODUCER SERVICE, Sheet 7	Revised 50692-G
Revised 50773-G	Schedule No. G-CPS, CALIFORNIA PRODUCER SERVICE, Sheet 8	Revised 50693-G
Revised 50774-G	TABLE OF CONTENTS	Revised 50694-G
Revised 50775-G	TABLE OF CONTENTS	Revised 50771-G

LOS ANGELES, CALIFORNIA CANCELING

Revised CAL. P.U.C. SHEET NO. 50772-G Revised CAL. P.U.C. SHEET NO. 50692-G

Schedule No. G-CPS CALIFORNIA PRODUCER SERVICE

Sheet 7

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(Continued)

SPECIAL CONDITIONS (Continued)

5. (Continued)

Cash-out Rates Using Daily Index – SoCal Border as Reported by ICE:

	150% of 7-Day Average	50% of 7-Day Average	
August 2014	of High Daily Indices	of Low Daily Indices	Average Daily Index
Flow Date	(\$/therm)	(\$/therm)	(\$/therm)
1	0.64693	0.20357	0.41937
2	0.64779	0.20371	0.41945
3	0.64864	0.20386	0.41945
4	0.64950	0.20400	0.41945
5	0.64854	0.20371	0.41776
6	0.64875	0.20400	0.41819
7	0.64896	0.20443	0.41858
8	0.64811	0.20493	0.41950
9	0.64661	0.20486	0.41118
10	0.64511	0.20479	0.41118
11	0.64361	0.20471	0.41118
12	0.64425	0.20525	0.41978
13	0.64532	0.20575	0.42177
14	0.64532	0.20539	0.41287
15	0.64468	0.20461	0.41077
16	0.64275	0.20386	0.40040
17	0.64082	0.20311	0.40040
18	0.63889	0.20236	0.40040
19	0.63686	0.20104	0.40427
20	0.63450	0.20025	0.41091
21	0.63321	0.19982	0.41005
22	0.63429	0.19989	0.41332
23	0.63429	0.20036	0.40545
24	0.63429	0.20082	0.40545
25	0.63429	0.20129	0.40545
26	0.63536	0.20186	0.41544
27	0.63643	0.20221	0.41565
28	0.63814	0.20293	0.41712
29	0.63686	0.20343	0.41833
30	0.63943	0.20407	0.41833
31	0.64200	0.20471	0.41833
Average for the Month	N/A	N/A	0.41322

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 4698 DECISION NO. (Continued)

ISSUED BY Lee Schavrien Senior Vice President (TO BE INSERTED BY CAL. PUC) DATE FILED Oct 2, 2014 EFFECTIVE Oct 2, 2014 RESOLUTION NO. G-3489 LOS ANGELES, CALIFORNIA CANCELING Revised

CAL. P.U.C. SHEET NO. 50773-G CAL. P.U.C. SHEET NO. 50693-G

Schedule No. G-CPS CALIFORNIA PRODUCER SERVICE

Sheet 8

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(Continued)

SPECIAL CONDITIONS (Continued)

5. (Continued)

Cash-out Rates Using Daily Index - SoCal Border as Reported by ICE:

	150% of 7-Day Average	50% of 7-Day Average	
September 2014	of High Daily Indices	of Low Daily Indices	Average Daily Index
Flow Date	(\$/therm)	(\$/therm)	(\$/therm)
1	0.64286	0.20543	0.41762
2	0.64050	0.20600	0.41762
3	0.63857	0.20579	0.41295
4	0.63514	0.20493	0.40965
5	0.63321	0.20357	0.40909
6	0.62871	0.20211	0.40087
7	0.62421	0.20064	0.40087
8	0.62143	0.19911	0.40087
9	0.62164	0.19832	0.40683
10	0.62464	0.19868	0.41957
11	0.62721	0.19925	0.41684
12	0.62904	0.19982	0.41095
13	0.63257	0.20029	0.40400
14	0.63611	0.20075	0.40400
15	0.63964	0.20121	0.40400
16	0.64221	0.20221	0.42554
17	0.64071	0.20171	0.41522
18	0.64280	0.20250	0.42933
19	0.64441	0.20343	0.42265
20	0.64066	0.20343	0.40012
21	0.63691	0.20343	0.40012
22	0.63316	0.20343	0.40012
23	0.63123	0.20293	0.41267
24	0.63038	0.20307	0.41680
25	0.62550	0.20164	0.40764
26	0.62143	0.20064	0.40709
27	0.62121	0.20057	0.40181
28	0.62100	0.20050	0.40181
29	0.62079	0.20043	0.40181
30	0.62100	0.20029	0.41526
verage for the Month	N/A	N/A	0.40979

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(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 4698 DECISION NO. (Continued) ISSUED BY Lee Schavrien

Senior Vice President

(TO BE INSERTED BY CAL. PUC)DATE FILEDOct 2, 2014EFFECTIVEOct 2, 2014RESOLUTION NO.G-3489

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G-MHPS	Surcharge to Fund Public Utilities Commission		
	Master Metered Mobile Home Park Gas Safety		
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(TO BE INSERTED BY CAL. PUC)		
DATE FILED	Oct 2, 2014	
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The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

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California Alternate Rates for Energy Account (CA	
Hazardous Substance Cost Recovery Account (HS	
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\mathbf{I} Choice Data include Account (I DA)	

(Continued)

ISSUED BY Lee Schavrien Senior Vice President

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