

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



August 11, 2014

Advice Letter: 4657-G

Rasha Prince, Director
Regulatory Affairs
Southern California Gas
555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011

SUBJECT: Triennial Cost Allocation Proceeding (TCAP) Implementation

Dear Ms. Prince:

Advice Letter 4657-G is effective as of July 1, 2014.

Sincerely,

A handwritten signature in cursive script that reads "Edward F. Randolph".

Edward F. Randolph, Director
Energy Division



Rasha Prince
Director
Regulatory Affairs

555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011
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RPrince@semprautilities.com

June 27, 2014

Advice No. 4657
(U 904 G)

Public Utilities Commission of the State of California

Subject: 2013 Triennial Cost Allocation Proceeding (TCAP) Implementation

Southern California Gas Company (SoCalGas) hereby submits for filing revisions to its tariffs, applicable throughout its service territory, as shown on Attachment A.

Purpose

This filing complies with Ordering Paragraph (OP) 10 of Decision (D.) 14-06-007, *Decision Implementing a Safety Enhancement Plan and Approval Process for San Diego Gas & Electric Company and Southern California Gas Company; Denying the Proposed Cost Allocation for Safety Enhancement Costs; and Adopting a Ratemaking Settlement*, which says

Within 30 days of the effective date of this decision San Diego Gas & Electric Company (SDG&E) and Southern California Gas Company (SoCalGas) must file Tier 1 Advice Letters to implement the rate design settlements and uncontested issues . . .

The revisions included in this filing present the tariff changes necessary to implement D.14-06-007. SDG&E is concurrently making a related filing for changes in its tariffs associated with D.14-06-007.

Background

OP 7 of D.14-06-007 adopts the Settlement Agreement filed on March 27, 2013 by SDG&E, SoCalGas and eight other parties.¹ OP 7 also adopts the 28 uncontested

¹ A Joint Motion to adopt the Settlement Agreement was filed on March 27, 2013 by SDG&E, SoCalGas, Office of Ratepayer Advocates (ORA), The Utility Reform Network (TURN), Southern California Generation Coalition (SCGC), Southwest Gas Corporation (SWG), City of Long Beach

issues in the proceeding, which were included as Attachment IV to D.14-06-007.² Finally, OP 8 adopts the Natural Gas Vehicle compression rate adder settlement agreement with Clean Energy, which was submitted on March 14, 2013, and was not opposed by the other active parties.

Tariff Revisions

In addition to the changes in transportation rates as a result of D.14-06-007, the following tariffs are also revised in accordance with D.14-06-007 in the manner as described below.

Preliminary Statements – Regulatory Accounts

- **Core Fixed Cost Account (CFCA)**

Currently, SoCalGas makes entries into the CFCA based on the annual core sales forecast divided by 12 months. D.14-06-007 authorized SoCalGas to begin seasonalizing the authorized margin in the CFCA based on the core demand forecast. Since rates for the 2013 TCAP will be implemented on July 1, 2014 and not January 1, 2014, the seasonalizing of the authorized margin will begin on January 1, 2015.

- **Noncore Storage Balancing Account (NSBA)**

The NSBA's Earnings Sharing Mechanism originally adopted in D.08-12-020 in Phase 1 of SoCalGas' 2009 BCAP to provide a sharing mechanism between ratepayers and shareholders is extended through the end of 2015.

- **Compressor Station Fuel and Power Balancing Account (CFPBA)**

The CFPBA is authorized for recovery in transportation rates based on an allocation of Cold-Year Throughput demand on the transmission system.

- **Research Development & Demonstration Expense Account (RDDEA)**

SoCalGas will eliminate the 2004-2007 program cycle in the RDDEA and transfer the residual balance to the CFCA and Noncore Fixed Cost Account (NFCA) based on the allocation methodology consistent with this account.

(Long Beach), Indicated Producers (IP), Southern California Edison Company (SCE), and California Manufacturers and Technology Association (CMTA).

² The majority of the uncontested issues do not require changes in tariffs since they are inputs in the rate models. This advice letter only discusses the tariffs that are changing, but the uncontested issues are incorporated in the proposed rates.

- Curtailment Violations Penalty Account (CVPA)

The balance of the CVPA is to be refunded as a bill credit to those noncore customers who curtailed. In addition, the preliminary statement format has been updated for consistency among SoCalGas' regulatory accounts.

- Honor Rancho Storage Memorandum Account (HRSMA)

Pursuant to D.14-06-007, SoCalGas is authorized to include in rates a revenue requirement to recover all costs associated with the Honor Rancho Storage Expansion Project (HR Project). As a result, effective with the rate implementation, the HRSMA Project Cost Recovery (PCR) subaccount is updated to only record the difference between the forecasted and actual revenue requirement for the cost of cushion gas purchased, and the HRSMA Operating & Maintenance (O&M) subaccount is updated to only record incremental oil revenues.

- Honor Rancho Cost Recovery Memorandum Account (HRCRMA)

In the HR Project D.10-04-034, SoCalGas was authorized to establish the HRSMA to track costs up to a maximum of \$37.4 million and amortize in rates to recover the HRSMA balance. In addition, SoCalGas was also authorized to establish the HRCRMA to track spending in excess of the \$37.4 million cap, but required Commission approval of the costs in excess of the cap prior to recovery in rates. Since D.14-06-007 authorizes SoCalGas to include in rates a revenue requirement to recover costs for the HR Project, the HRCRMA is no longer required to record costs. The balance in the HRCRMA will be transferred to the HRSMA and the HRCRMA will be closed.

Preliminary Statement Part III, Cost Allocation and Revenue Requirement

- The Gas Margin section is updated to reflect the annual base revenues and cost allocation factors in accordance with D.14-06-007. In addition, the preliminary statement format has been updated to remove outdated language and reflect the current cost allocation mechanism.

Rate Schedules and Rules

- Schedule No. GS

The submetering credit is updated in compliance with the agreed-upon methodology for the calculation of the credit as set forth in D.04-04-043. The daily submetering credit is updated to be 26.860 cents for each CARE qualified residential unit and 23.573 cents for each other qualified residential unit.

- Schedule Nos. G-CP and G-IMB

D.14-06-007 increases the core brokerage fee from the current 0.151 cents per therm to 0.160 cents per therm for the TCAP period.

- Schedule No. G-BTS

The following special conditions are added to the BTS tariff as item 1-4 under a new section titled OPEN SEASON: Posted Outage Impacts on Capacity Awards:

1. The Receipt Point quantities specified in Schedule No. G-BTS will be offered for the full three-year term during the BTS Open Season regardless of any posted outages unless the capacity reduction is expected to extend for a period of one month or more during the three-year BTS term.
2. The Receipt Point capacity awards that are affected by a posted outage may be exchanged for capacity at other Receipt Points to the extent that capacity is available during the open season re-contracting period. Re-contracting for capacity into the constrained Receipt Point for the outage period will not be allowed during the re-contracting period.
3. Any remaining Receipt Point capacity awards that are affected by a posted outage that have not been re-contracted to another Receipt Point will be removed from the final contract awards for the period that the capacity is not available.
4. Priority of capacity awards for months that reduced amounts are available will be awarded as follows: first priority for Step 1 awards, second priority for Step 2 awards, and third priority for Step 3 awards. Customers will be informed of pending award reductions caused by a posted outage prior to the commencement of the re-contracting period.

- Rule No. 38

D.14-06-007 increases the maximum allowed equipment incentive cap from 50% of project cost with a maximum \$100,000 cap to 50% of project cost with a maximum \$500,000 cap. D.14-06-007 also increases the maximum allowed feasibility studies cap in Rule No. 38 from 50% of the study cost with a \$20,000 maximum per study, to 50% of the study cost with a \$50,000 maximum per study.

BTS Rate

Section II.B.4.a. of the March 27, 2013 Settlement Agreement states that the “BTS reservation charges shall use a 2,978 Mdth/d denominator, to be adjusted annually in SoCalGas’ Annual Regulatory Account Update filings.” On October 15, 2013, subsequent to submitting the Settlement Agreement, SoCalGas filed AL 4550, its Annual Regulatory Account Balance Update for Rates Effective January 1, 2014, which updated the BTS denominator for 2014 from 2,978 Mdth/d to 2,924 Mdth/d. SoCalGas will continue using the updated denominator of 2,924 Mdth/d to calculate BTS rates, and will continue to update the denominator annually.

NGV Compression Rate Adder

The Settlement Agreement with Clean Energy on the Natural Gas Vehicle compression rate adder, which was adopted by OP 8 in D.14-06-007, calls for the adder to be \$1.05000/therm. However, this adder was calculated prior to SoCalGas’ recent General Rate Case implementation resulting from D.13-05-010. D.13-05-010 slightly adjusted SoCalGas’ Franchise Fee & Uncollectible (FF&U) factors. As a result of the new FF&U factor, the compressor adder in Schedule No. G-NGV has slightly increased, to \$1.05002/therm.

Billing Determinants

The Settlement Agreement approved by D.14-06-007 included updates to the billing determinants SoCalGas uses to set transportation rates. The updated billing determinants are shown in the table below.

Billing Determinants	Volumes (MMth)
Residential	233,753
Core C&I	98,410
Gas AC	82
Gas Engine	1,677
NGV	11,722
<hr/> Total Core	<hr/> 345,646
Noncore C&I	154,762
Electric Generation	297,505
EOR	20,392
Wholesale and International	156,555
<hr/> Total Noncore	<hr/> 629,214
<hr/> <hr/> Total SoCalGas	<hr/> <hr/> 974,859

Rate Impact by Class of Service

D.14-06-007 adopts a new allocation of costs between the customer classes, as well as new billing determinants used to develop rates. In addition, it adopts the allocation of certain existing and new regulatory accounts, as well as updates to other operating costs, such as Company Use Fuel costs.

The TCAP rates are requested to become effective on July 1, 2014, to reflect these new allocations and updates to costs. Attachment B details the Revenue and Rate changes as compared to present rates, which became effective January 1, 2014.

The table below summarizes the impact on revenue requirement by class due to the TCAP implementation.

Class of Service	Applicable Rate Schedules	Million\$ (Includes FF&U) Increase/(Decrease)
Core	GR, GS, GM, GO-AC, G-NGVR, GL, G10, G-AC, G-EN, G-NGV	\$9.6
Noncore	GT-F, GT-I, G-TLS	(\$35.2)
Backbone Transportation Service (BTS)	G-BTS	\$12.5
System Total		(\$13.1)

Protest

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date of this Advice Letter or July 17, 2014. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
 Attention: Tariff Unit
 505 Van Ness Avenue
 San Francisco, CA 94102

A copy of the protest should also be sent via e-mail to the attention of the Energy Division Tariff Unit (EDTariffUnit@cpuc.ca.gov). A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No. (213) 244-4957
E-mail: snewsom@SempraUtilities.com

Effective Date

SoCalGas believes that this filing is subject to Energy Division disposition and, per OP 10 of D.14-06-007, is classified as Tier 1. SoCalGas respectfully requests that this filing become effective on July 1, 2014.

Notice

A copy of this advice letter is being sent to SoCalGas' GO 96-B service list and the Commission's service list in A.11-11-002, SoCalGas/SDG&E 2013 TCAP. Address change requests to the GO 96-B should be directed by electronic mail to tariffs@socalgas.com or call 213-244-3387. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or by electronic mail at Process_Office@cpuc.ca.gov

Rasha Prince
Director – Regulatory Affairs

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY (U 904G)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Sid Newsom

Phone #: (213) 244-2846

E-mail: SNewsom@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 4657

Subject of AL Triennial Cost Allocation Proceeding (TCAP) Implementation

Keywords (choose from CPUC listing): Memorandum Account, Balancing Account, Brokerage Fee

AL filing type: Monthly Quarterly Annual One-Time Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D.14-06-007

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A

Does AL request confidential treatment? If so, provide explanation: No

Resolution Required? Yes No

Tier Designation: 1 2 3

Requested effective date: 7/1/14

No. of tariff sheets: 58

Estimated system annual revenue effect (%): -1.5 %

Estimated system average rate effect (%): -1.5 %

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: PS II, PSIII, PS XI, GR, GS, GM, GO-AC, A-NGV, GL, G-10, G-AC, G-EN, G-NGV, G-CP, GT-F, GT-I, GT-TLS, G-IMB, G-BTS, Rule 38, and TOCs

Service affected and changes proposed¹ See Advice Letter

Pending advice letters that revise the same tariff sheets: None

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

EDTariffUnit@cpuc.ca.gov

Southern California Gas Company

Attention: Sid Newsom

555 West 5th Street, GT14D6

Los Angeles, CA 90013-1011

SNewsom@semprautilities.com

tariffs@socalgas.com

¹ Discuss in AL if more space is needed.

ATTACHMENT A
Advice No. 4657

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 50436-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 1	Revised 50402-G
Revised 50437-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 2	Revised 50403-G
Revised 50438-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 3	Revised 50404-G
Revised 50439-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 4	Revised 49893-G
Revised 50440-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 5	Revised 49894-G
Revised 50441-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 6	Revised 50426-G
Revised 50442-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 11	Revised 50377-G
Revised 50443-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 12	Revised 50378-G
Revised 50444-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 13	Revised 50379-G
Revised 50445-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 14	Revised 49899-G
Revised 50446-G	PRELIMINARY STATEMENT, PART III, COST ALLOCATION AND REVENUE REQUIREMENT, Sheet 1	Revised 49900-G Revised 45267-G, 45268- G
Revised 50447-G	PRELIMINARY STATEMENT, PART III, COST ALLOCATION AND REVENUE REQUIREMENT, Sheet 2	Revised 49900-G Revised 45269-G
Revised 50448-G	PRELIMINARY STATEMENT, PART III, COST ALLOCATION AND REVENUE REQUIREMENT, Sheet 3	Revised 49900-G Revised 49901-G
Revised 50449-G	PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS, CORE FIXED COST ACCOUNT (CFCA), Sheet 1	Revised 49709-G
Revised 50450-G	PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS, NONCORE STORAGE BALANCING ACCOUNT (NSBA),	Revised 46962-G

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Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 50451-G	Sheet 1 PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS, NONCORE STORAGE BALANCING ACCOUNT (NSBA), Sheet 2	Revised 46963-G
Revised 50452-G	PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS, COMPRESSOR STATION FUEL AND POWER BALANCING ACCOUNT (CFPBA)	Original 43693-G
Revised 50453-G	PRELIMINARY STATEMENT - PART VI - MEMORANDUM ACCOUNTS, DESCRIPTION AND LISTING OF MEMORANDUM ACCOUNTS, Sheet 1	Revised 50166-G
Revised 50454-G	PRELIMINARY STATEMENT - PART VI - MEMORANDUM ACCOUNTS, CURTAILMENT VIOLATION PENALTY ACCOUNT (CVPA), Sheet 1	Revised 40895-G
Revised 50455-G	PRELIMINARY STATEMENT - PART VI - MEMORANDUM ACCOUNTS, HONOR RANCHO STORAGE MEMORANDUM ACCOUNT (HRSMA), Sheet 1	Revised 47108-G
Revised 50456-G	PRELIMINARY STATEMENT - PART VI - MEMORANDUM ACCOUNTS, HONOR RANCHO STORAGE MEMORANDUM ACCOUNT (HRSMA), Sheet 2	Revised 47109-G
Revised 50457-G	PRELIMINARY STATEMENT, PART XI, PERFORMANCE BASED REGULATION, Sheet 7	Revised 49902-G
Revised 50458-G	PRELIMINARY STATEMENT, PART XI, PERFORMANCE BASED REGULATION, Sheet 11	Revised 49336-G
Revised 50459-G	Schedule No. GR, RESIDENTIAL SERVICE, (Includes GR, GR-C and GT-R Rates), Sheet 1	Revised 50406-G
Revised 50460-G	Schedule No. GR, RESIDENTIAL SERVICE, (Includes GR, GR-C and GT-R Rates), Sheet 2	Revised 49904-G
Revised 50461-G	Schedule No. GS, SUBMETERED MULTI- FAMILY SERVICE, (Includes GS, GS-C and GT-S Rates), Sheet 2	Revised 50407-G
Revised 50462-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT-	Revised 50408-G

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Advice No. 4657

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 50463-G	ME, GT-MC and all GMB Rates), Sheet 2 Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT- ME, GT-MC and all GMB Rates), Sheet 3	Revised 50409-G
Revised 50464-G	SCHEDULE NO. GO-AC, OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS, AIR CONDITIONING EQUIPMENT (Includes GO-AC and GTO-AC Rates), Sheet 1	Revised 50384-G
Revised 50465-G	Schedule No. G-NGVR, NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES, (Includes G-NGVR, G- NGVRC and GT-NGVR Rates), Sheet 1	Revised 50410-G
Revised 50466-G	Schedule No. GL, STREET AND OUTDOOR LIGHTING, NATURAL GAS SERVICE, Sheet 1	Revised 50386-G
Revised 50467-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN- 10, GN-10C and GT-10 Rates), Sheet 2	Revised 50411-G
Revised 50468-G	Schedule No. G-AC, CORE AIR CONDITIONING SERVICE FOR COMMERCIAL AND INDUSTRIAL, (Includes G-AC, G-ACC and GT-AC Rates), Sheet 1	Revised 50412-G
Revised 50469-G	Schedule No. G-EN, CORE GAS ENGINE WATER PUMPING SERVICE FOR COMMERCIAL , AND INDUSTRIAL (Includes G-EN, G-ENC and GT-EN Rates), Sheet 1	Revised 50413-G
Revised 50470-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates), Sheet 1	Revised 50414-G
Revised 50471-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates), Sheet 2	Revised 50415-G
Revised 50472-G	Schedule No. G-CP, CORE PROCUREMENT SERVICE, Sheet 2	Revised 50416-G
Revised 50473-G	Schedule No. G-CP, CORE PROCUREMENT SERVICE, Sheet 3	Revised 50417-G
Revised 50474-G	Schedule No. GT-F, FIRM INTRASTATE TRANSPORTATION SERVICE, FOR	Revised 49916-G

ATTACHMENT A
Advice No. 4657

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 50475-G	DISTRIBUTION CUSTOMERS, Sheet 1 Schedule No. GT-F, FIRM INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION CUSTOMERS, Sheet 2	Revised 49917-G
Revised 50476-G	Schedule No. GT-I, INTERRUPTIBLE INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION LEVEL CUSTOMERS, Sheet 1	Revised 49918-G
Revised 50477-G	Schedule No. GT-I, INTERRUPTIBLE INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION LEVEL CUSTOMERS, Sheet 2	Revised 49919-G
Revised 50478-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 2	Revised 49920-G
Revised 50479-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 3	Revised 49921-G
Revised 50480-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 4	Revised 49922-G
Revised 50481-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 5	Revised 49923-G
Revised 50482-G	Schedule No. G-IMB, TRANSPORTATION IMBALANCE SERVICE, Sheet 2	Revised 50427-G
Revised 50483-G	Schedule No. G-BTS, BACKBONE TRANSPORTATION SERVICE, Sheet 3	Revised 49924-G
Revised 50484-G	Schedule No. G-BTS, BACKBONE TRANSPORTATION SERVICE, Sheet 15	Revised 47186-G
Revised 50485-G	Schedule No. G-BTS, BACKBONE TRANSPORTATION SERVICE, Sheet 16	Revised 47186-G Revised 47187-G
Revised 50486-G	Schedule No. G-BTS, BACKBONE TRANSPORTATION SERVICE, Sheet 17	Revised 47187-G
Revised 50487-G	Rule No. 38, COMMERCIAL/INDUSTRIAL EQUIPMENT INCENTIVE PROGRAM, Sheet 4	Revised 32748-G
Revised 50488-G	TABLE OF CONTENTS	Revised 50418-G
Revised 50489-G	TABLE OF CONTENTS	Revised 50428-G

ATTACHMENT A
Advice No. 4657

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 50490-G	TABLE OF CONTENTS	Revised 49737-G
Revised 50491-G	TABLE OF CONTENTS	Revised 50429-G
Revised 50492-G	TABLE OF CONTENTS	Revised 50172-G
Revised 50493-G	TABLE OF CONTENTS	Revised 50341-G

PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 1

RESIDENTIAL CORE SERVICE

Schedule GR (Includes GR, GR-C and GT-R Rates)

	Baseline Usage	Non-Baseline Usage	Customer Charge per meter, per day	
GR ^{1/}	95.856¢	121.856¢	16.438¢	I,I
GR-C ^{2/}	95.856¢	121.856¢	16.438¢	I,I
GT-R	46.697¢	72.697¢	16.438¢	R,R

Schedule GS (Includes GS, GS-C and GT-S Rates)

GS ^{1/}	95.856¢	121.856¢	16.438¢	I,I
GS-C ^{2/}	95.856¢	121.856¢	16.438¢	I,I
GT-S	46.697¢	72.697¢	16.438¢	R,R

Schedule GM (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC, and all GMB Rates)

GM-E ^{1/}	95.856¢	121.856¢	16.438¢	I,I
GM-C ^{1/}	N/A	121.856¢	16.438¢	I
GM-EC ^{2/}	95.856¢	121.856¢	16.438¢	I,I
GM-CC ^{2/}	N/A	121.856¢	16.438¢	I
GT-ME	46.697¢	72.697¢	16.438¢	R,R
GT-MC	N/A	72.697¢	16.438¢	R
GM-BE ^{1/}	68.133¢	77.960¢	\$12.289	I,I,I
GM-BC ^{1/}	N/A	77.960¢	\$12.289	I,I
GM-BEC ^{2/}	68.133¢	77.960¢	\$12.289	I,I,I
GM-BCC ^{2/}	N/A	77.960¢	\$12.289	I
GT-MBE	18.974¢	28.801¢	\$12.289	I,I,I
GT-MBC	N/A	28.801¢	\$12.289	I,I

^{1/} The residential core procurement charge as set forth in Schedule No. G-CP is 51.185¢/therm which includes the core brokerage fee.

^{2/} The residential cross-over rate as set forth in Schedule No. G-CP is 51.185¢/therm which includes the core brokerage fee.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4657
 DECISION NO. 14-06-007

ISSUED BY
Lee Schavrien
 Senior Vice President

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jun 27, 2014
 EFFECTIVE Jul 1, 2014
 RESOLUTION NO. _____

PRELIMINARY STATEMENT
 PART II
 SUMMARY OF RATES AND CHARGES

Sheet 2

(Continued)

RESIDENTIAL CORE SERVICE (Continued)

Schedule G-NGVR (Includes G-NGVR, G-NGVRC and GT-NGVR, Rates)

	All Usage	Customer Charge per meter, per day	
G-NGVR ^{1/}	68.974¢	32.877¢	R
G-NGVRC ^{2/}	68.974¢	32.877¢	R
GT-NGVR	19.815¢	32.877¢	R

NON-RESIDENTIAL CORE SERVICE

Schedule G-10 ^{3/} (Includes GN-10, GN-10C and GT-10 Rates)

	<u>Tier I</u>	<u>Tier II</u>	<u>Tier III</u>	
GN-10 ^{1/}	101.012¢	76.709¢	60.414¢	R,R,R
GN-10C ^{2/}	101.012¢	76.709¢	60.414¢	R,R,R
GT-10	51.853¢	27.550¢	11.255¢	R,R,R

Customer Charge

Per meter, per day:

All customers except "Space Heating Only"	49.315¢
"Space Heating Only" customers:	
Beginning Dec. 1 through Mar. 31	\$1.48760
Beginning Apr. 1 through Nov. 30	None

^{1/} The core procurement charge as set forth in Schedule No. G-CP is 51.185¢/therm which includes the core brokerage fee.

^{2/} The cross-over rate as set forth in Schedule No. G-CP is 51.185¢/therm which includes the core brokerage fee.

^{3/} Schedule GL rates are set commensurate with GN-10 rate in Schedule G-10.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4657
 DECISION NO. 14-06-007

ISSUED BY
Lee Schavrien
 Senior Vice President

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jun 27, 2014
 EFFECTIVE Jul 1, 2014
 RESOLUTION NO. _____

PRELIMINARY STATEMENT
 PART II
 SUMMARY OF RATES AND CHARGES

Sheet 3

(Continued)

NON-RESIDENTIAL CORE SERVICE (Continued)

Schedule G-AC

G-AC ^{1/} : rate per therm	59.271¢	I
G-ACC ^{2/} : rate per therm	59.271¢	I
GT-AC: rate per therm	10.112¢	R
Customer Charge: \$150/month		

Schedule G-EN

G-EN ^{1/} : rate per therm	60.816¢	I
G-ENC ^{2/} : rate per therm	60.816¢	I
GT-EN: rate per therm	11.657¢	R
Customer Charge: \$50/month		

Schedule G-NGV

G-NGU ^{1/} : rate per therm	60.554¢	I
G-NGUC ^{2/} : rate per therm	60.554¢	
G-NGU plus G-NGC Compression Surcharge	165.556¢	
G-NGUC plus G-NGC Compression Surcharge	165.556¢	
GT-NGU	9.369¢	I
P-1 Customer Charge: \$13/month		
P-2A Customer Charge: \$65/month		

NONCORE RETAIL SERVICE

Schedules GT-F & GT-I

Noncore Commercial/Industrial (GT-F3 & GT-I3)

Customer Charge:	
GT-F3D/GT-I3D: Per month	\$350

Transportation Charges: (per therm)

GT-F3D/GT-I3D:		
Tier I 0 - 20,833 Therms	15.045¢	R
Tier II 20,834 - 83,333 Therms	9.128¢	
Tier III 83,334 - 166,667 Therms	5.343¢	
Tier IV Over 166,667 Therms	2.638¢	R

Enhanced Oil Recovery (GT-F4 & GT-I4)

Transportation Charge	3.755¢	I
Customer Charge: \$500/month		

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PRELIMINARY STATEMENT
 PART II
 SUMMARY OF RATES AND CHARGES

Sheet 4

(Continued)

NONCORE RETAIL SERVICE (Continued)

Schedules GT-F & GT-I (Continued)

Electric Generation (GT-F5 & GT-I5)

For customers using less than 3 million therms per year

Transportation Charge 8.616¢ I

Customer Charge: \$50

For customers using 3 million therms or more per year

Transportation Charge 3.118¢ I

Customer Charge: N/A

Schedule GT-TLS (Commercial/Industrial)

GT-3CA, Class-Average Volumetric Rate Option

Volumetric Charge 1.423¢ R

GT-3RS, Reservation Rate Option

Reservation Rate, per therm per day 0.628¢ R

Usage Charge, per therm 0.577¢ |

Volumetric Transportation Charge for Non-Bypass Customers 1.614¢ |

Volumetric Transportation Charge for Bypass Customers 1.869¢ R

Schedule GT-TLS (Enhanced Oil Recovery)

GT-4CA, Class-Average Volumetric Rate Option

Volumetric Charge 1.320¢ R

GT-4RS, Reservation Rate Option

Reservation Rate, per therm per day 0.628¢ R

Usage Charge, per therm 0.475¢ |

Volumetric Transportation Charge for Non-Bypass Customers 1.512¢ |

Volumetric Transportation Charge for Bypass Customers 1.767¢ R

Schedule GT-TLS (Electric Generation)

GT-5CA, Class-Average Volumetric Rate Option

Volumetric Charge 1.320¢ R

GT-5RS, Reservation Rate Option

Reservation Rate, per therm per day 0.628¢ R

Usage Charge, per therm 0.475¢ |

Volumetric Transportation Charge for Non-Bypass Customers 1.512¢ |

Volumetric Transportation Charge for Bypass Customers 1.767¢ R

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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 5

(Continued)

WHOLESALE SERVICE

Schedule GT-TLS (Long Beach)

GT-7CA, Class-Average Volumetric Rate Option

Volumetric Charge 1.272¢

R

GT-7RS, Reservation Rate Option

Reservation Rate, per therm per day 0.626¢

R

Usage Charge, per therm 0.430¢

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Volumetric Transportation Charge for Non-Bypass Customers 1.463¢

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Volumetric Transportation Charge for Bypass Customers 1.718¢

R

Schedule GT-TLS (San Diego Gas & Electric)

GT-8CA, Class-Average Volumetric Rate Option

Volumetric Charge 1.032¢

R

Schedule GT-TLS (Southwest Gas)

GT-9CA, Class-Average Volumetric Rate Option

Volumetric Charge 1.272¢

R

GT-9RS, Reservation Rate Option

Reservation Rate, per therm per day 0.626¢

R

Usage Charge, per therm 0.430¢

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Volumetric Transportation Charge for Non-Bypass Customers 1.463¢

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Volumetric Transportation Charge for Bypass Customers 1.718¢

R

Schedule GT-TLS (City of Vernon)

GT-10CA, Class-Average Volumetric Rate Option

Volumetric Charge 1.272¢

R

GT-10RS, Reservation Rate Option

Reservation Rate, per therm per day 0.626¢

R

Usage Charge, per therm 0.430¢

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Volumetric Transportation Charge for Non-Bypass Customers 1.463¢

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Volumetric Transportation Charge for Bypass Customers 1.718¢

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PRELIMINARY STATEMENT
 PART II
 SUMMARY OF RATES AND CHARGES

Sheet 6

(Continued)

WHOLESALE (Continued)

Schedule GT-TLS (ECOGAS)

GT-12CA, Class-Average Volumetric Rate Option	
Volumetric Charge	1.272¢
GT-12RS, Reservation Rate Option	
Reservation Rate, per therm per day	0.626¢
Usage Charge, per therm	0.430¢
Volumetric Transportation Charge for Non-Bypass Customers	1.463¢
Volumetric Transportation Charge for Bypass Customers	1.718¢

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PROCUREMENT CHARGE

Schedule G-CP

Non-Residential Core Procurement Charge, per therm	51.185¢
Non-Residential Cross-Over Rate, per therm	51.185¢
Residential Core Procurement Charge, per therm	51.185¢
Residential Cross-Over Rate, per therm	51.185¢
Adjusted Core Procurement Charge, per therm	51.034¢

IMBALANCE SERVICE

Standby Procurement Charge

Core Retail Standby (SP-CR)	
April 2014	73.503¢
May 2014	73.503¢
June 2014	TBD*
Noncore Retail Standby (SP-NR)	
April 2014	73.618¢
May 2014	73.618¢
June 2014	TBD*
Wholesale Standby (SP-W)	
April 2014	73.618¢
May 2014	73.618¢
June 2014	TBD*

*To be determined (TBD). Pursuant to Resolution G-3316, the Standby Procurement Charges will be filed by a separate advice letter at least one day prior to July 25.

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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 11

(Continued)

RATE COMPONENT SUMMARY

CORE

Residential Sales Service

Charge
(per therm)

Base Margin	59.579¢
Other Operating Costs and Revenues	4.832¢
Regulatory Account Amortization	1.871¢
EOR Revenue allocated to Other Classes	(0.181¢)
EOR Costs allocated to Other Classes	0.175¢
Gas Engine Rate Cap Adjustment	0.009¢
Sempra-Wide Adjustment (NGV Only)	0.000¢
Procurement Rate (w/o Brokerage Fee)	51.034¢
Core Brokerage Fee Adjustment	0.160¢

Total Costs	117.479¢

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Non-Residential - Commercial/Industrial

Charge
(per therm)

Base Margin	27.456¢
Other Operating Costs and Revenues	1.210¢
Regulatory Account Amortization	1.981¢
EOR Revenue allocated to Other Classes	(0.083¢)
EOR Costs allocated to Other Classes	0.081¢
Gas Engine Rate Cap Adjustment	0.004¢
Sempra-Wide Adjustment (NGV Only)	0.000¢
Procurement Rate (w/o Brokerage Fee)	51.034¢
Core Brokerage Fee Adjustment	0.160¢

Total Costs	81.842¢

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PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 12

(Continued)

RATE COMPONENT SUMMARY (Continued)

CORE (Continued)

Non-Residential - Air Conditioning

Charge
(per therm)

Base Margin	8.190¢
Other Operating Costs and Revenues	0.760¢
Regulatory Account Amortization	1.756¢
EOR Revenue allocated to Other Classes	(0.025¢)
EOR Costs allocated to Other Classes	0.024¢
Gas Engine Rate Cap Adjustment	0.001¢
Sempra-Wide Adjustment (NGV Only)	0.000¢
Procurement Rate (w/o Brokerage Fee)	51.034¢
Core Brokerage Fee Adjustment	0.160¢

Total Costs	61.900¢

Non-Residential - Gas Engine

Charge
(per therm)

Base Margin	11.111¢
Other Operating Costs and Revenues	0.831¢
Regulatory Account Amortization	1.774¢
EOR Revenue allocated to Other Classes	(0.034¢)
EOR Costs allocated to Other Classes	0.033¢
Gas Engine Rate Cap Adjustment	(1.551¢)
Sempra-Wide Adjustment (NGV Only)	0.000¢
Procurement Rate (w/o Brokerage Fee)	51.034¢
Core Brokerage Fee Adjustment	0.160¢

Total Costs	63.357¢

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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 13

(Continued)

RATE COMPONENT SUMMARY (Continued)

CORE (Continued)

Non-Residential - NGV

	<u>Charge</u> (per therm)
Base Margin	7.938¢
Other Operating Costs and Revenues	0.730¢
Regulatory Account Amortization	1.764¢
EOR Revenue allocated to Other Classes	(0.024¢)
EOR Costs allocated to Other Classes	0.023¢
Gas Engine Rate Cap Adjustment	0.001¢
Sempra-Wide Adjustment (NGV Only)	0.176¢
Procurement Rate (w/o Brokerage Fee)	51.034¢
Core Brokerage Fee Adjustment	0.160¢

Total Costs	61.802¢

NON-CORE

Commercial/Industrial - Distribution

	<u>Charge</u> (per therm)
Base Margin	5.645¢
Other Operating Costs and Revenues	0.248¢
Regulatory Account Amortization	0.788¢
EOR Revenue allocated to Other Classes	(0.017¢)
EOR Costs allocated to Other Classes	0.017¢

Total Transportation Related Costs	6.680¢

Distribution Electric Generation

	<u>Charge</u> (per therm)
Base Margin	3.877¢
Other Operating Costs and Revenues	0.223¢
Regulatory Account Amortization	0.491¢
EOR Revenue allocated to Other Classes	(0.012¢)
EOR Costs allocated to Other Classes	0.011¢
Sempra-Wide Common Adjustment (EG Only)	(0.754¢)

Total Transportation Related Costs	3.837¢

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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 14

(Continued)

RATE COMPONENT SUMMARY (Continued)

NON-CORE (Continued)

Distribution EOR and EG

	<u>Charge</u> (per therm)
Base Margin	3.877¢
Other Operating Costs and Revenues	0.223¢
Regulatory Account Amortization	0.491¢
EOR Revenue allocated to Other Classes	(0.012¢)
EOR Costs allocated to Other Classes	0.011¢
Sempra-Wide Adjustment (EG Only)	(0.754¢)

Total Transportation Related Costs	3.837¢

Wholesale - San Diego Gas & Electric

	<u>Charge</u> (per therm)
Base Margin	0.647¢
Other Operating Costs and Revenues	0.160¢
Regulatory Account Amortization	0.224¢
EOR Revenue allocated to Other Classes	(0.002¢)
EOR Costs allocated to Other Classes	0.002¢

Total Transportation Related Costs	1.032¢

Transmission Level Service (TLS)

	<u>Charge</u> (per therm)
Base Margin	0.880¢
Other Operating Costs and Revenues	0.196¢
Regulatory Account Amortization	0.305¢
EOR Revenue allocated to Other Classes	(0.003¢)
EOR Costs allocated to Other Classes	0.003¢
TLS Adjustment	(0.069¢)

Total Transportation Related Costs	1.312¢

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PRELIMINARY STATEMENT
PART III
COST ALLOCATION AND REVENUE REQUIREMENT

Sheet 1

A. TRIENNIAL COST ALLOCATION PROCEEDING:

1. In a Triennial Cost Allocation Proceeding (TCAP), the Utility shall file and the Commission shall authorize an allocation of the Utility's revenue requirement and reallocation of balancing account balances among customer classes, the rates for core customers and the rates for noncore customers.
2. Other decisions by the Commission may require rate revisions at times other than those specified herein.

B. REVENUE REQUIREMENT:

The Utility's revenue requirement consists of the sum total of all estimated costs to provide service for the forecast period. Rates will be established to recover all items in the Revenue Requirement. The components of the revenue requirement are as follows:

1. GAS MARGIN

This amount shall be the total annual base revenues authorized by the Commission. The authorized gas margin pursuant to SoCalGas Advice No. 4657, effective July 1, 2014, is \$1,943,304,000. Of the total revenues, \$1,716,986,000 is allocated to the core market and \$143,184,000 is allocated to the noncore market.

2. REGULATORY ACCOUNTS

Included below are the major balancing accounts. For a complete listing of all regulatory accounts, please refer to Preliminary Statement, Parts V, VI, and VII.

a. CORE FIXED COST ACCOUNT (CFCA) BALANCE

The revenue requirement shall include an amortization of the forecasted revision-date balance in the CFCA based on the latest data available. This amortization will be reflected in rates for core customers only. (See Preliminary Statement, Part V for a description of the CFCA.)

b. NONCORE FIXED COST ACCOUNT (NFCA) BALANCE

The revenue requirement is the amortization of the forecasted revision-date balance in the NFCA based on the latest data available. This amortization will be reflected in rates for noncore customers only. (See Preliminary Statement, Part V for a description of the NFCA.)

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PRELIMINARY STATEMENT

Sheet 2

PART III
COST ALLOCATION AND REVENUE REQUIREMENT

(Continued)

B. REVENUE REQUIREMENT: (Continued)

2. REGULATORY ACCOUNTS (Continued)

c. ENHANCED OIL RECOVERY ACCOUNT (EORA) BALANCE

T,L

The revenue requirement shall include an amortization of the forecasted revision-date balance in the EORA based on the latest data available. (See Preliminary Statement, Part V for a description of the EORA.)

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d. NONCORE STORAGE BALANCING ACCOUNT (NSBA) BALANCE

T,L

The revenue requirement shall include an amortization of the forecasted revision-date balance in the NSBA based on the latest data available. (See Preliminary Statement, Part V for a description of the NSBA.)

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e. INTEGRATED TRANSMISSION BALANCING ACCOUNT (ITBA) BALANCE

N

The revenue requirement shall include an amortization of the forecasted revision-date balance in the ITBA based on the latest data available. (See Preliminary Statement, Part V for a description of the ITBA.)

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f. BACKBONE TRANSMISSION BALANCING ACCOUNT (BTBA) BALANCE

The revenue requirement shall include an amortization of the forecasted revision-date balance in the BTBA based on the latest data available. (See Preliminary Statement, Part V for a description of the BTBA.)

N

3. LOST AND UNACCOUNTED FOR (LUAF) & COMPANY USE (CU)

L,T

This cost-of-gas component shall be determined by multiplying the LUAF quantities times the system average cost of gas.

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4. FRANCHISE FEES AND UNCOLLECTIBLE ACCOUNTS EXPENSES (F&U)

L,T

The amount to be added for F&U shall be determined by multiplying each amount times the most recently authorized F&U factor (Uncollectible accounts expenses do not apply to wholesale customers.)

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Sheet 3

PART III
COST ALLOCATION AND REVENUE REQUIREMENT

(Continued)

B. REVENUE REQUIREMENT: (Continued)

5. COST AND REVENUE ALLOCATION FACTORS

These factors were determined pursuant to D.14-06-007 and SoCalGas Advice No. 4657, effective July 1, 2014, and are used to allocate costs and revenues to the core and noncore customer classes.

	<u>Factor</u>		
<u>Cost Categories:</u>	<u>Core</u>	<u>Noncore</u>	
		<u>(including wholesale)</u>	
Unaccounted-for Gas	0.710	0.290	L
Company Use Gas: Storage	0.355	0.645	L,T
Core Fixed Cost Account	1.000	0.000	L,T
Noncore Fixed Cost Account	0.000	1.000	L
Enhanced Oil Recovery Account	0.908	0.093	
<u>Revenue Categories:</u>			
Exchange and Interutility Transactions	0.377	0.623	L
Core Brokerage Fee Adjustment	1.000	0.000	D,L
Noncore Brokerage Fee Adjustment	0.000	1.000	R,I

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PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS
CORE FIXED COST ACCOUNT (CFCA)

Sheet 1

1. Purpose

The CFCA is an interest bearing balancing account recorded on SoCalGas' financial statements. The purpose of this account is to balance the difference between the authorized margin, (excluding the transmission revenue requirements and Backbone Transportation Service (BTS) revenue requirement) and other non-gas costs as detailed below, including funding of SoCalGas' Gas Assistance Fund (GAF) program pursuant to Advice No. 4168, and storage costs associated with the allocation of storage adopted in D.08-12-020 that are not currently reflected in current rates, allocated to the core market with revenues intended to recover these costs. Pursuant to Advice No. 3963, SoCalGas establishes a separate subaccount in the CFCA to track authorized funding by the CPUC and related funds actually used in providing eligible customers with assistance in paying their bills in connection with SoCalGas' Gas Assistance Fund (GAF) program.

In accordance with Advice No. 4177-A, filed pursuant to D.07-08-029, D.10-09-001, and Resolution G-3489, the CFCA will be credited for the core's allocation of the System Modification Fee (SMF) charged to California Producers to offset the system modification costs which have been incorporated in base rates in connection with SoCalGas' 2012 General Rate Case.

2. Applicability

The CFCA shall apply to all core gas customers.

3. Rates

The projected year-end CFCA balance will be applied to core gas transportation rates.

4. Accounting Procedures

SoCalGas shall maintain the CFCA by recording entries at the end of each month, net of FF&U, as follows:

- a. A debit entry equal to seasonalized monthly amount of the authorized margin;
- b. A debit entry equal to the recorded cost of the core portion of company-use fuel (excluding transmission and load balancing company-use fuel);
- c. A debit entry equal to the recorded cost for the core portion of unaccounted for gas;
- d. A debit entry equal to the recorded cost for the core portion of well incidents and surface leaks;
- e. A debit entry equal to the actual funds used, up to amounts authorized by the Commission, in providing eligible customers with assistance in paying their bills in connection with SoCalGas' Gas Assistance Fund (GAF) program;
- f. An adjustment to reflect storage costs consistent with the allocation of storage adopted in D.08-12-020 that are not currently reflected in current transportation rates;

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PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS
NONCORE STORAGE BALANCING ACCOUNT (NSBA)

Sheet 1

1. Purpose

The NSBA is a balancing account. The purpose of this account is to balance the authorized embedded costs for unbundled storage service as authorized in SoCalGas' 2009 Biennial Cost Allocation Proceeding (BCAP) Phase 2 decision, revised for any subsequent changes adopted in each cost allocation proceeding during the term of the Settlement Agreement and the corresponding reservation revenues collected from customers who contract for storage service under the unbundled storage program, including any net revenues from any storage expansions undertaken during the settlement period that are allocated to the unbundled storage program. In addition, pursuant to the Settlement Agreement, the net revenues from hub services collected under SoCalGas' G-PAL (Operational Hub Services) tariff that was approved pursuant to D.07-12-019 are treated as unbundled storage revenues and subject to the sharing mechanism as described in the Accounting Procedures Section below. D.14-06-007, SoCalGas' 2013 Triennial Cost Allocation Proceeding (TCAP), authorized the extension of the Settlement Agreement through the end of 2015.

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N

2. Applicability

See Disposition Section.

3. Rates

The balance in the NSBA will be included in gas transportation rates upon Commission approval.

4. Accounting Procedures

The Utility shall maintain the NSBA by making entries at the end of the month as follows:

- a. A credit entry equal to 100% of the reservation and variable O&M charge revenues associated with the unbundled storage program and any net revenues from storage expansions undertaken during the settlement period that are allocated to the unbundled storage program, less the allowance for F&U on net revenue, as applicable;
- b. A credit entry equal to 100% of the net revenues from hub services provided under Schedule G-PAL less the allowance for F&U on net revenue, as applicable;
- c. A debit entry equal to one-twelfth of the authorized embedded costs allocated to unbundled storage service, less the allowance for F&U, as applicable;
- d. An adjustment to reflect storage costs consistent with the allocation of storage adopted in D.14-06-007 that are not currently reflected in current transportation rates and authorized storage margin as described in entry (c).

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PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS
NONCORE STORAGE BALANCING ACCOUNT (NSBA)

Sheet 2

(Continued)

4. Accounting Procedures (Continued)

- e. An entry to adjust for the shareholders' allocation of net revenues [i.e., entries (a) through (c)] from unbundled storage and hub services in accordance with sharing mechanism described below;
- f. An entry equal to the amortization of the forecasted remaining balance less F&U; and
- g. An entry equal to the interest on the average of the balance in the account during the month, calculated in the manner described in Preliminary Statement, Part I, J.

5. Earnings Sharing Mechanism

The Settlement Agreement adopted in Decision 08-12-020 in Phase 1 of SoCalGas' 2009 BCAP and continued through the end of 2015, pursuant to D.14-06-007, provides a sharing mechanism between ratepayers and shareholders for the 2008 net revenues from the sales of unbundled storage and hub services and continues the sharing mechanism for the NSBA. As such, the cumulative net revenues as recorded in entries (a) through (d) above will be allocated 90/10 for the first \$15 million, then 75/25 for the next \$15 million and 50/50 for net revenues above \$30 million between ratepayers and shareholders, respectively, subject to an annual shareholder earnings cap of \$20 million.

6. Disposition

The balance of the NSBA shall be allocated in the Utility's cost allocation proceedings to all customers and incorporated in rates in connection with SoCalGas' Annual Regulatory Account Balance Update filing for rates effective January 1 of the following year.

(TO BE INSERTED BY UTILITY)

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PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS
COMPRESSOR STATION FUEL AND POWER BALANCING ACCOUNT (CFPBA)

1. Purpose

The CFPBA is an interest bearing balancing account recorded on SoCalGas' financial statements. Pursuant to D.08-07-046, TY 2008 General Rate Case (GRC), effective January 1, 2008, the CFPBA will record actual costs for electricity used in the operation of SoCalGas' compressor stations.

2. Applicability

See Disposition section.

3. Rates

The balance in the CFPBA will be included in gas rates upon Commission approval.

4. Accounting Procedures

SoCalGas maintains this account by making monthly entries as follows:

- a) A debit entry equal to compressor station electricity expenses, and
- b) An entry equal to interest on the average of the balance in the account during the month, calculated in the manner described in Preliminary Statement, Part I, J.

5. Disposition

In each annual October regulatory account balance update filing, SoCalGas will amortize the projected year-end CFPBA balance effective January 1 of the following year. The projected year-end balance will be allocated in rates on a Cold-Year Throughput (CYTP) basis.

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(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4657
DECISION NO. 14-06-007

ISSUED BY
Lee Schavrien
Senior Vice President

(TO BE INSERTED BY CAL. PUC)
DATE FILED Jun 27, 2014
EFFECTIVE Jul 1, 2014
RESOLUTION NO. _____

PRELIMINARY STATEMENT - PART VI - MEMORANDUM ACCOUNTS
DESCRIPTION AND LISTING OF MEMORANDUM ACCOUNTS

Sheet 1

A. GENERAL

Memorandum accounts are special accounts authorized by the Commission for the purpose of tracking certain costs and revenues. Please refer to each individual memorandum account description for the specific accounting treatment applicable to each account.

B. LISTING OF MEMORANDUM ACCOUNTS

- PCB Expense Account (PCBEA)
- Research Development and Demonstration Expense Account (RDDEA)
- Curtailed Violation Penalty Account (CVPA)
- Economic Practicality Shortfall Memorandum Account (EPSMA)
- Catastrophic Event Memorandum Account (CEMA)
- Vernon Avoided Distribution Cost Memorandum Account (VADCMA)
- Vernon Negotiated Core Contract Memorandum Account (VNCCMA)
- Research Royalty Memorandum Account (RRMA)
- Intervenor Award Memorandum Account (IAMA)
- Z Factor Account (ZFA)
- Self-Generation Program Memorandum Account (SGPMA)
- FERC Settlement Proceeds Memorandum Account (FSPMA)
- Gain/Loss On Sale Memorandum Account (GLOSMA)
- Affiliate Transfer Fee Account (ATFA)
- Firm Access and Storage Rights Memorandum Account (FASRMA)
- System Reliability Memorandum Account (SRMA)
- Fire Hazard Prevention Memorandum Account (FHPMA)
- California Solar Initiative Thermal Program Memorandum Account (CSITPMA)
- Honor Rancho Storage Memorandum Account (HRSMA)
- Wildfire Expense Memorandum Account (WEMA)
- Natural Gas Appliance Testing Memorandum Account (NGATMA)
- Energy Savings Assistance Programs Memorandum Account (ESAPMA)
- General Rate Case Memorandum Account (GRCMA)
- Pipeline Safety and Reliability Memorandum Account (PSRMA)
- Aliso Canyon Memorandum Account (ACMA)
- Advanced Meter Opt-Out Program Memorandum Account (AMOPMA)

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PRELIMINARY STATEMENT - PART VI - MEMORANDUM ACCOUNTS
CURTAILMENT VIOLATION PENALTY ACCOUNT (CVPA)

Sheet 1

1. Purpose

The CVPA is a memorandum account. The purpose of this account is to record actual revenues from the assessment of penalties for violation of curtailment, and expenses associated with installation of electronic metering for curtailment monitoring.

2. Applicability

See Disposition section.

3. Rates

Amounts recorded in the CVPA will be refunded to applicable customers upon Commission approval.

4. Accounting Procedures

SoCalGas shall maintain the CVPA by recording entries at the end of each month, net of any applicable FF&U, as follows:

- a. A credit entry equal to all curtailment penalty charges collected;
- b. A debit entry equal to recorded expenditures for installation of electronic metering for purpose of curtailment monitoring;
- c. A debit entry to refund overcollections pursuant to Commission authorization; and
- d. An entry equal to the interest on the average of the balance in the account during the month, calculated in the manner described in Preliminary Statement, Part I, J.

5. Disposition

In connection with SoCalGas' Cost Allocation Proceeding, SoCalGas provides the CVPA balance and a plan to refund accumulated charges for curtailment violations. Upon Commission approval, SoCalGas will refund the balance to applicable customers via a one-time bill credit.

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PRELIMINARY STATEMENT - PART VI - MEMORANDUM ACCOUNTS Sheet 1
HONOR RANCHO STORAGE MEMORANDUM ACCOUNT (HRSMA)

1. Purpose

The original purpose of the HRSMA was to record the incremental costs and revenues associated with the Honor Rancho Expansion Project as filed in SoCalGas Application (A.) 09-07-014 and approved by Decision (D.) 10-04-034. Pursuant to D.14-06-007, SoCalGas' 2013 Triennial Cost Allocation Proceeding (TCAP), SoCalGas is authorized to include in rates a revenue requirement to recover all costs associated with the Honor Rancho Storage Expansion Project. The HRSMA is an interest bearing account and consists of two subaccounts. Effective with D.14-06-007, the Project Cost Recovery (PCR) Subaccount is modified to record the difference between the actual cushion gas cost and projected cushion gas cost in the revenue requirement. Effective with D.14-06-007, the Operating and Maintenance (O&M) Expense Subaccount is modified to record any incremental oil revenues realized as a result of the Honor Rancho Expansion Project.

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2. Applicability

This account shall apply to all gas customers.

3. Rates

See Disposition Section.

4. PCR Subaccount - Accounting Procedures

SoCalGas shall maintain the PCR Subaccount by recording entries at the end of each month as follows:

- a) A debit entry equal to the capital-related costs (such as return on investment and related taxes) associated with the actual cost of cushion gas purchased for the Honor Rancho Expansion Project;
- b) A credit entry equal to the projected cost of cushion gas included in the authorized revenue requirement;
- c) An entry for amortization of the account balance as authorized by the Commission, net of franchise fees and uncollectible (FF&U) costs; and
- d) An entry equal to the interest on the average of the balance in the account during the month, calculated in the manner described in Preliminary Statement, Part I, J.

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PRELIMINARY STATEMENT - PART VI - MEMORANDUM ACCOUNTS
HONOR RANCHO STORAGE MEMORANDUM ACCOUNT (HRSMA)

Sheet 2

(Continued)

1. O&M Subaccount - Accounting Procedures

SoCalGas shall maintain the O&M Subaccount by recording entries at the end of each month as follows:

- a) A credit entry equal to incremental oil revenues associated with the Honor Rancho Storage Expansion Project;
- b) An entry for amortization of the account balance as authorized by the Commission, net of FF&U; and
- c) An entry equal to the interest on the average of the balance in the account during the month, calculated in the manner described in Preliminary Statement, Part I, J.

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2. Disposition

Prior to D.14-06-007, at the end of each year, the balance in the HRSMA (the combined balance of both subaccounts) was to be allocated to core customers, to the Unbundled Storage Program, and to noncore customers based on their relative capacities as the expansion proceeds. The portion allocated to the Unbundled Storage Program will be transferred to the Noncore Storage Balancing Account (NSBA) and be used to determine the allocation of net storage revenues between ratepayers and shareholders for the following year under the Commission-adopted sharing mechanism. The remaining balance in the HRSMA associated with core storage and load balancing will be recovered in the following year's rates in connection with SoCalGas' annual regulatory account balance update filing. However, consistent with D.14-06-007, since the embedded storage costs are fixed in the TCAP period, the amortization of HRSMA including the NSBA allocation will discontinue and the balance in the HRSMA will be carried forward and amortized in rates after the TCAP period. Once the project revenue requirements are incorporated in base rates in connection with SoCalGas' General Rate Case, the HRSMA will be eliminated after the remaining balance in the HRSMA is amortized in rates.

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PRELIMINARY STATEMENT
 PART XI
PERFORMANCE BASED REGULATION

Sheet 7

(Continued)

F. CORE PRICING FLEXIBILITY (Continued)

2. Class Average Long Run Marginal Cost (LRMC) Floor Rates

a. D.98-01-040, Finding of Fact No. 5, allows SoCalGas the option to discount core transportation rates down to a LRMC floor rate; however, SoCalGas may not discount the cost of gas. For this program, the LRMC floor rate includes the following components: customer related, medium-pressure distribution, high-pressure distribution, transmission, seasonal storage, load balancing, company use transmission, unaccounted for gas, and interstate pipeline demand charges. In addition to these components, the full transportation rate includes the following components: non-marginal costs in base margin, PITCO/POPCO transition costs, core averaging costs, and other exclusion costs.

b. The following table lists the full transportation rates authorized by D.14-06-007, and the class average LRMC floor rates authorized by D.98-01-040. LRMC Floor Rates were updated with new values established in D.00-04-060, D.01-12-018, and SoCalGas Advice No. 4053, effective January 1, 2010. Full Transportation Rates are updated with new values established in D.14-06-007 and Advice No. 4657 effective July 1, 2014. The floor rates represent the lowest possible average annual rate by class under which SoCalGas can serve gas. These rates represent a starting point for the program and, pursuant to Commission order, may be modified in future rate proceedings.

<u>Class</u>	<u>Full Transportation Rate</u>	<u>LRMC Floor Rate</u>
Residential	66.3 cents/therm	23.3 cents/therm
G-10, 0 to 3 Mth	55.9 cents/therm	36.2 cents/therm
G-10, 3-50 Mth	27.3 cents/therm	10.8 cents/therm
G-10, 50-250 Mth	12.8 cents/therm	6.5 cents/therm
G-10, >250Mth	11.0 cents/therm	4.2 cents/therm
Gas A/C	10.7 cents/therm	5.7 cents/therm
Gas Engines	12.2 cents/therm	4.9 cents/therm
NGV	10.6 cents/therm	3.7 cents/therm

c. Optional tariffs or negotiated rate contracts that would result in average annual rates below class average LRMC will be subject to Commission approval through the Expedited Application Docket (EAD) process.

d. With prior Commission approval under the EAD process, SoCalGas may discount average annual rates to a floor of customer-specific LRMC that includes the full interstate pipeline reservation charges allocated to core customers.

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PRELIMINARY STATEMENT
PART XI
PERFORMANCE BASED REGULATION

Sheet 11

(Continued)

F. CORE PRICING FLEXIBILITY (Continued)

7. Effective Dates

- a. Optional tariffs will be effective upon 20 days after filing unless protested on the basis that the price floor is below class average LRMC; parties may protest such filings on any other basis as well.
- b. Unless otherwise specified in the tariff, SoCalGas may terminate optional rate schedules upon 60 days notice to customers and the Commission.

8. Term Of Contracts

- a. Through December 31, 1999, SoCalGas will not enter into any load retention contracts with a term of more than seven years. After December 31, 1999, SoCalGas will not enter into any load retention contract with a term of five or more years.
- b. As provided by D.97-07-054, contracts with a term of five years or longer will be filed for Commission approval under the EAD process.
- c. Negotiated contracts with terms of less than five years will be available for inspection at SoCalGas' headquarters, and will be submitted to the Commission's Energy Division for informational purposes.
- d. Once a load retention contract is in place for a particular load, the contract cannot be extended or renewed for a period longer than the maximum term permissible at the time the contract was executed.

G. TRIENNIAL COST ALLOCATION PROCEEDING (TCAP)

- 1. The TCAP is the proceeding by which the Commission authorizes the level and allocation of SoCalGas' revenue requirement including regulatory account balances among customer classes for those items not included in the PBR Mechanism. SoCalGas filed its 2013 TCAP application in November of 2011. Pursuant to D.14-06-007, the 2013 TCAP rates are effective July 1, 2014. Within the TCAP period, rates are updated based on SoCalGas' annual consolidated year end advice letter filings.
- 2. Noncore Competitive Load Growth Opportunities - Revenue Treatment

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Schedule No. GR
RESIDENTIAL SERVICE
 (Includes GR, GR-C and GT-R Rates)

Sheet 1

APPLICABILITY

The GR rate is applicable to natural gas procurement service to individually metered residential customers.

The GR-C, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-R rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a separate line item on the bill, is applicable to income-qualified households that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GR</u>	<u>GR-C</u>	<u>GT-R</u>
Customer Charge, per meter per day:	16.438¢	16.438¢	16.438¢

For "Space Heating Only" customers, a daily Customer Charge applies during the winter period from November 1 through April 30 ^{1/} :	33.149¢	33.149¢	33.149¢
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Baseline Rate, per therm (baseline usage defined in Special Conditions 3 and 4):

Procurement Charge: ^{2/}	51.185¢	51.185¢	N/A
Transmission Charge: ^{3/}	44.671¢	44.671¢	46.697¢
Total Baseline Charge:	95.856¢	95.856¢	46.697¢

I,I,R
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Non-Baseline Rate, per therm (usage in excess of baseline usage):

Procurement Charge: ^{2/}	51.185¢	51.185¢	N/A
Transmission Charge: ^{3/}	70.671¢	70.671¢	72.697¢
Total Non-Baseline Charge:	121.856¢	121.856¢	72.697¢

I,I,R
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^{1/} For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 Ccf (100 cubic feet) before billing.

(Footnotes continue next page.)

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Schedule No. GR
RESIDENTIAL SERVICE
 (Includes GR, GR-C and GT-R Rates)
 (Continued)

RATES (Continued)

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

1. Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.
2. Number of Therms: The number of therms to be billed shall be determined in accordance with Rule No. 2.
3. Baseline Usage: The following quantities of gas used in individually metered residences not in a Multi-family Accommodation complex are to be billed at the Baseline rates. Usage in excess of applicable baseline allowances will be billed at the Non-Baseline rates.

<u>Per Residence</u>	<u>Daily Therm Allowance</u>		
	<u>for Climate Zones*</u>		
	<u>1</u>	<u>2</u>	<u>3</u>
Summer (May 1-Oct. 31)	0.473	0.473	0.473
Winter (Nov. 1-Apr. 30)	1.691	1.823	2.950

(Footnotes continued from previous page.)

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

^{3/} CAT Transmission Charges include a 2.026 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2014 as authorized in Advice No. 4550 approved on December 3, 2013 and D.14-06-007.

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Schedule No. GS Sheet 2
SUBMETERED MULTI-FAMILY SERVICE
 (Includes GS, GS-C and GT-S Rates)

(Continued)

RATES (Continued)

	<u>GS</u>	<u>GS-C</u>	<u>GT-S</u>	
<u>Baseline Rate</u> , per therm (baseline usage defined in Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	51.185¢	51.185¢	N/A	
Transmission Charge: ^{3/}	<u>44.671¢</u>	<u>44.671¢</u>	<u>46.697¢</u>	I,I,R
Total Baseline Charge:	95.856¢	95.856¢	46.697¢	I,I,R
 <u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	51.185¢	51.185¢	N/A	
Transmission Charge: ^{3/}	<u>70.671¢</u>	<u>70.671¢</u>	<u>72.697¢</u>	I,I,R
Total Non-Baseline Charge:	121.856¢	121.856¢	72.697¢	I,I,R

Submetering Credit

A daily submetering credit of 26.860¢ shall be applicable for each CARE qualified residential unit and 23.573¢ for each other qualified residential unit for customers on Schedule No. GS. However, in no instance shall the monthly bill be less than the Minimum Charge. R
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Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, Franchise Fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

- Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.

(Footnotes continued from previous page.)

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 8.

^{3/} CAT Transmission Charges include a 2.026 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2014 as authorized in Advice No. 4550 approved on December 3, 2013 and D.14-06-007. R
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Schedule No. GM
MULTI-FAMILY SERVICE

Sheet 2

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

APPLICABILITY (Continued)

Multi-family Accommodations built prior to December 15, 1981 and currently served under this schedule may also be eligible for service under Schedule No. GS. If an eligible Multi-family Accommodation served under this schedule converts to an applicable submetered tariff, the tenant rental charges shall be revised for the duration of the lease to reflect removal of the energy related charges.

Eligibility for service hereunder is subject to verification by the Utility.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GM/GT-M</u>	<u>GMB/GT-MB</u>	
<u>Customer Charge</u> , per meter, per day:	16.438¢	\$12.289	I

For "Space Heating Only" customers, a daily Customer Charge applies during the winter period from November 1 through April 30^{1/}: 33.149¢

GM

	<u>GM-E</u>	<u>GM-EC</u> ^{3/}	<u>GT-ME</u> ^{4/}	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	51.185¢	51.185¢	N/A	
<u>Transmission Charge</u> :	<u>44.671¢</u>	<u>44.671¢</u>	<u>46.697¢</u>	I,I,R
Total Baseline Charge (all usage):	95.856¢	95.856¢	46.697¢	I,I,R

<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	51.185¢	51.185¢	N/A	
<u>Transmission Charge</u> :	<u>70.671¢</u>	<u>70.671¢</u>	<u>72.697¢</u>	I,I,R
Total Non Baseline Charge (all usage):.....	121.856¢	121.856¢	72.697¢	I,I,R

	<u>GM-C</u>	<u>GM-CC</u> ^{3/}	<u>GT-MC</u> ^{4/}	
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	51.185¢	51.185¢	N/A	
<u>Transmission Charge</u> :	<u>70.671¢</u>	<u>70.671¢</u>	<u>72.697¢</u>	I,I,R
Total Non Baseline Charge (all usage):.....	121.856¢	121.856¢	72.697¢	I,I,R

^{1/} For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 one hundred cubic feet (Ccf) before billing.
 (Footnotes continue next page.)

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Schedule No. GM
MULTI-FAMILY SERVICE

Sheet 3

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

RATES (Continued)

GMB

	<u>GM-BE</u>	<u>GM-BEC</u> ^{3/}	<u>GT-MBE</u> ^{4/}	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	51.185¢	51.185¢	N/A	
<u>Transmission Charge</u> :	<u>16.948¢</u>	<u>16.948¢</u>	<u>18.974¢</u>	I,I,I
Total Baseline Charge (all usage):.....	68.133¢	68.133¢	18.974¢	I,I,I

<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	51.185¢	51.185¢	N/A	
<u>Transmission Charge</u> :	<u>26.775¢</u>	<u>26.775¢</u>	<u>28.801¢</u>	I,I,I
Total Non-Baseline Charge (all usage):	77.960¢	77.960¢	28.801¢	I,I,I

	<u>GM-BC</u>	<u>GM-BCC</u> ^{3/}	<u>GT-MBC</u> ^{4/}	
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	51.185¢	51.185¢	N/A	
<u>Transmission Charge</u> :	<u>26.775¢</u>	<u>26.775¢</u>	<u>28.801¢</u>	I,I,I
Total Non Baseline Charge (all usage):.....	77.960¢	77.960¢	28.801¢	I,I,I

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Footnotes continued from previous page.)

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

^{3/} These Cross-Over Rate charges will be applicable for only the first 12 months of service for residential core transportation customers who consumed over 50,000 therms: (1) in the last 12 months and who have transferred from procuring their gas commodity from an Energy Service Provider (ESP) to utility procurement unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California; and (2) who return to core procurement service for up to 90 days while deciding whether to switch to a different ESP.

^{4/} CAT Transmission Charges include a 2.026 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2014 as authorized in Advice No. 4550 approved on December 3, 2013 and D.14-06-007.

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SCHEDULE NO. GO-AC

Sheet 1

OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS
 AIR CONDITIONING EQUIPMENT (Includes GO-AC and GTO-AC Rates)

APPLICABILITY

The Gas Air Conditioning (AC) optional rate program is for residential customers who 1) would normally qualify for service under Schedule No. GR, and 2) have, within 12 months prior to sign-up, purchased a newly constructed home with gas AC, installed gas AC equipment in a newly constructed home, or replaced an existing gas AC unit with a new, more efficient gas AC unit.

The GO-AC rate is applicable to natural gas procurement service for individually metered residential customers.

The GTO-AC rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GO-AC</u>	<u>GTO-AC</u> ^{3/}
<u>Customer Charge</u> , per meter per day: ^{1/}	16.438¢	16.438¢
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Condition 3):		
Procurement Charge: ^{2/}	51.185¢	N/A
<u>Transmission Charge</u> :	<u>44.671¢</u>	<u>46.697¢</u>
Total Baseline Charge:	95.856¢	46.697¢
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):		
Procurement Charge: ^{2/}	51.185¢	N/A
<u>Transmission Charge</u> :	<u>70.671¢</u>	<u>72.697¢</u>
Total Non-Baseline Charge:	121.856¢	72.697¢

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^{1/} The Customer Charge is the Customer Charge as set forth in Schedule No. GR. If Customer Charge is collected under another rate schedule, no duplicate charge is collected hereunder.

^{2/} This charge is applicable for service to Utility Procurement Customers and include the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

^{3/} CAT Transmission Charges include a 2.026 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2014 as authorized in Advice No. 4550 approved on December 3, 2013 and D.14-06-007.

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 ADVICE LETTER NO. 4657
 DECISION NO. 14-06-007

ISSUED BY
Lee Schavrien
 Senior Vice President

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jun 27, 2014
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 RESOLUTION NO. _____

Schedule No. G-NGVR

Sheet 1

NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES
 (Includes G-NGVR, G-NGVRC and GT-NGVR Rates)

APPLICABILITY

The G-NGVR rate is applicable to natural gas procurement service to individually metered residential customers who have an installed natural gas vehicle (NGV) home refueling appliance, as set forth in Special Conditions 3 and 5.

The G-NGVRC, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-NGVR rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a line item on the bill, is applicable to income-qualified households that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>G-NGVR</u>	<u>G-NGVRC</u>	<u>GT-NGVR</u> ^{2/}
<u>Customer Charge</u> , per meter per day	32.877¢	32.877¢	32.877¢
<u>Rate</u> , per therm			
Procurement Charge ^{1/}	51.185¢	51.185¢	N/A
Transmission Charge	17.789¢	17.789¢	19.815¢
Commodity Charge	68.974¢	68.974¢	19.815¢

R,R,R
R,R,R

^{1/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

^{2/} CAT Transmission Charges include a 2.026 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2014 as authorized in Advice No. 4550 approved on December 3, 2013 and D.14-06-007.

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(Continued)

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Schedule No. GL
STREET AND OUTDOOR LIGHTING
NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable to natural gas service supplied from the Utility's core portfolio, as defined in Rule No. 1, for continuous street and outdoor lighting in lighting devices approved by the Utility. Service under this schedule is conditional upon arrangements mutually satisfactory to the customer and the Utility for connection of customer's lighting devices to Utility's facilities.

The minimum term of service hereunder is one month, as described in Special Condition 2.

TERRITORY

Applicable throughout the system.

RATES

The charges are based upon the monthly non-residential procurement charge as set forth in Schedule No. G-CP; and the GN-10 class average transportation rate.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 3.

Rate "X" Lighting only service

<u>Hourly Lamp Rating in Cu.Ft.</u>	<u>Charge</u> <u>Per Lamp Per Month</u> (<u>\$</u>)
1.99 cu.ft. per hr. or less	12.13
2.00 - 2.49 cu.ft. per hr	13.74
2.50 - 2.99 cu.ft. per hr	16.79
3.00 - 3.99 cu.ft. per hr	21.37
4.00 - 4.99 cu.ft. per hr	27.48
5.00 - 7.49 cu.ft. per hr	38.17
7.50 - 10.00 cu.ft. per hr	53.44
For each cu.ft. per hour of total capacity in excess of 10 cu.ft. per hour	6.11

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Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE
 (Includes GN-10, GN-10C and GT-10 Rates)

Sheet 2

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

		<u>Tier I</u> ^{1/}	<u>Tier II</u> ^{1/}	<u>Tier III</u> ^{1/}	
<u>GN-10</u> : ^{6/}	Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.				
	Procurement Charge: ^{2/} G-CPNR	51.185¢	51.185¢	51.185¢	
	<u>Transmission Charge</u> : GPT-10	<u>49.827¢</u>	<u>25.524¢</u>	<u>9.229¢</u>	R,R,R
	Commodity Charge: GN-10	101.012¢	76.709¢	60.414¢	R,R,R
<u>GN-10C</u> : ^{6/}	Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.				
	Procurement Charge: ^{2/} G-CPNRC	51.185¢	51.185¢	51.185¢	
	<u>Transmission Charge</u> : GPT-10	<u>49.827¢</u>	<u>25.524¢</u>	<u>9.229¢</u>	R,R,R
	Commodity Charge: GN-10C	101.012¢	76.709¢	60.414¢	R,R,R
<u>GT-10</u> : ^{4/6/}	Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.				
	Transmission Charge: GT-10	51.853¢ ^{3/}	27.550¢ ^{3/}	11.255¢ ^{3/}	R,R,R

^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 2.026 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2014 as authorized in Advice No. 4550 approved on December 3, 2013 and D.14-06-007.

(Footnotes continue next page.)

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Schedule No. G-AC

Sheet 1

CORE AIR CONDITIONING SERVICE FOR COMMERCIAL AND INDUSTRIAL
 (Includes G-AC, G-ACC and GT-AC Rates)

APPLICABILITY

Applicable to natural gas core service for qualifying gas cooling uses, as specified herein, at each Facility classified in Rule No. 23 as Priority 1 and 2A or receiving service under Schedule No. G-10. In addition, this schedule is applicable to all qualifying core Priority 1 and 2A uses at each Facility served in combination with noncore service.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a separate line item on the bill, is limited to Non-Profit Group Living Facilities and Agricultural Employee Housing Facilities that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

<u>Customer Charge</u> , Per Month	\$150.00		
	<u>G-AC</u>	<u>G-ACC</u> ^{2/}	<u>GT-AC</u> ^{3/4/}
Procurement Charge: ^{1/}	51.185¢	51.185¢	N/A
<u>Transmission Charge</u> :	<u>8.086¢</u>	<u>8.086¢</u>	<u>10.112¢</u>
Total Charge:	59.271¢	59.271¢	10.112¢

I,I,R
I,I,R

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for core aggregation transportation customers, as set forth in Rule No. 32.

^{1/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 4.

^{2/} The G-ACC rate is a procurement option for core transportation customers with annual consumption over 50,000 therms as set forth in Special Condition 8.

^{3/} The GT-AC rate is applicable to Core Aggregation Transportation service.

^{4/} CAT Transmission Charges include a 2.026 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2014 as authorized in Advice No. 4550 approved on December 3, 2013 and D.14-06-007.

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(Continued)

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Schedule No. G-EN

Sheet 1

CORE GAS ENGINE WATER PUMPING SERVICE FOR COMMERCIAL AND INDUSTRIAL (Includes G-EN, G-ENC and GT-EN Rates)

APPLICABILITY

Applicable to natural gas core service for qualifying gas engine water pumping uses, as specified herein, at each Facility classified in Rule No. 23 as Priority 1 and 2A, including both procurement services (G-EN rates) and transportation-only service (GT-EN rates). In addition, this schedule is applicable to all qualifying core Priority 1 and 2A uses at each Facility served in combination with noncore service.

Service under this schedule is optional.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge, Per Month \$50.00

Rate, per therm

	<u>G-EN</u>	<u>G-ENC^{2/}</u>	<u>GT-EN^{3/4/}</u>
Procurement Charge: ^{1/}	51.185¢	51.185¢	N/A
<u>Transmission Charge:</u> ^{4/}	<u>9.631¢</u>	<u>9.631¢</u>	<u>11.657¢</u>
Total Charge:	60.816¢	60.816¢	11.657¢

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I,I,R

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for core aggregation transportation customers, as set forth in Rule No. 32.

- ^{1/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 4.
- ^{2/} The G-ENC rate is a procurement option for core transportation customers with annual consumption over 50,000 therms as set forth in Special Condition 8.
- ^{3/} The GT-EN rate is applicable to Core Aggregation Transportation service.
- ^{4/} CAT Transmission Charges include a 2.026 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2014 as authorized in Advice No. 4550 approved on December 3, 2013 and D.14-06-007.

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Schedule No. G-NGV

Sheet 1

NATURAL GAS SERVICE FOR MOTOR VEHICLES
 (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)

APPLICABILITY

Applicable to the sale of natural gas at the customer's premises (G-NGU, G-NGC and G-NGUC rates) and to the transportation of customer-owned gas (GT-NGU rate) for use in motor vehicles. Service under this schedule shall be classified as end-use priority 1 or 2A in accordance with Rule No. 23.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>P-1 Service</u>	<u>P-2A Service</u>
<u>Customer Charge</u> , per month	\$13.00	\$65.00

Commodity and Transmission Charges

Customer-Funded Fueling Station

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the customer using customer's equipment at the customer's designated premises.

Rate, uncompressed per therm

	<u>G-NGU</u>	<u>G-NGUC</u> ^{1/}	<u>GT-NGU</u> ^{2/}
<u>Procurement Charge</u> : ^{3/}	51.185¢	51.185¢	N/A
<u>Transmission Charge</u> :	9.369¢	9.369¢	9.369¢
<u>Uncompressed Commodity Charge</u> :	60.554¢	60.554¢	9.369¢

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^{1/} Applicable only the first 12 months of service for non-residential core transportation customers with qualifying load who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California.

^{2/} Applicable to transportation-only service, including Core Aggregation Transportation service.

^{3/} This charge is applicable for service to Utility Procurement Customers and include the G-CPNR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 4.

(Continued)

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Schedule No. G-NGV

Sheet 2

NATURAL GAS SERVICE FOR MOTOR VEHICLES
 (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)

(Continued)

RATES (Continued)

Commodity and Transmission Charges (Continued)

Utility-Funded Fueling Station

G-NGC Compression Surcharge, per therm 105.002¢

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The G-NGC Compression Surcharge will be added to the G-NGU Uncompressed rate per therm, or the G-NGUC Uncompressed rate per therm as applicable, as indicated in the Customer-Funded Fueling Station section above. The resultant total compressed rate is:

G-NGU plus G-NGC, compressed per therm 165.556¢

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G-NGUC plus G-NGC, compressed per therm 165.556¢

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Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the Utility from a Utility-funded fueling station.

For billing purposes, the number of therms compressed at a Utility-funded station, will be expressed in gasoline gallon equivalents at the dispenser.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

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Schedule No. G-CP
CORE PROCUREMENT SERVICE

Sheet 2

(Continued)

RATES (Continued)

G-CPNR (Continued)

Cost of Gas, per therm	51.034¢
Brokerage Fee, per therm	<u>0.160¢</u>
Total Core Procurement Charge, per therm	51.194¢

G-CPNRC

This is the non-residential Cross-Over Rate authorized in D.02-08-065. This charge will be applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

The monthly gas procurement charge is comprised of: (1) the higher of the Cost of Gas in the G-CPNR rate above, less authorized franchise fees and uncollectible expenses, or the Adjusted Border Price; (2) authorized franchise fees and uncollectible expenses; and (3) authorized core brokerage fee.

The Border Price is equal to the average of the first of the month "Southern Cal Border Avg." index from Natural Gas Intelligence and the "Southern California Gas Co., California" index from Inside FERC. The Adjusted Border Price is equal to the Border Price, plus backbone transportation service charges as described in D.11-04-032.

Cost of Gas, (1) and (2) above, per therm	51.034¢
Brokerage Fee, per therm	<u>0.160¢</u>
Total Core Procurement Charge, per therm	51.194¢

G-CPR

This charge is for residential service. Pursuant to D.96-08-037, Utility was authorized to change the residential gas procurement charge monthly concurrent with its implementation of the 1996 BCAP Decision (D.97-04-082).

(Continued)

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Schedule No. G-CP
CORE PROCUREMENT SERVICE

Sheet 3

(Continued)

RATES (Continued)

G-CPR (Continued)

The monthly residential gas procurement charge is comprised of: (1) the weighted average estimated cost of gas (WACOG) for the current month, derived in the manner set forth in D.98-07-068, including reservation charges associated with interstate pipeline capacity contracts entered into by the Utility pursuant to D.04-09-022 and D.02-06-023, and the carrying cost of storage inventory pursuant to D.07-12-019; (2) authorized franchise fees and uncollectible expenses; (3) authorized core brokerage fee; (4) any adjustments for over- or under- collection imbalance in the Core Purchased Gas Account (CPGA) imbalance band as defined and approved in D.98-07-068; (5) backbone transportation service charges as described in D.11-04-032; and (6) an adjustment for the Gas Cost Incentive Mechanism (GCIM) reward/penalty pursuant to D.02-06-023. The CPGA component is an adder in the case of an under-collection and a subtracter in the case of an over-collection.

Cost of Gas, per therm	51.034¢
Brokerage Fee, per therm	<u>0.160¢</u>
Total Core Procurement Charge, per therm	51.194¢

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G-CPRC

This is the residential Cross-Over Rate authorized in D.02-08-065. This charge will be applicable for the first 12 months for: (1) residential core transportation customers who consumed over 50,000 therms in the last 12 months and who transfer to utility procurement, or (2) residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

The monthly gas procurement charge is comprised of: (1) the higher of the Cost of Gas in the G-CPR rate above, less authorized franchise fees and uncollectible expenses, or the Adjusted Border Price; (2) authorized franchise fees and uncollectible expenses; and (3) authorized core brokerage fee.

The Border Price is equal to the average of the first of the month "Southern Cal Border Avg." index from Natural Gas Intelligence and the "Southern California Gas Co., California" index from Inside FERC. The Adjusted Border Price is equal to the Border Price, plus backbone transportation service charges as described in D.11-04-032.

Cost of Gas, (1) and (2) above, per therm	51.034¢
Brokerage Fee, per therm	<u>0.160¢</u>
Total Core Procurement Charge, per therm	51.194¢

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The Border Price will be posted on the Utility's Internet web site at <http://www.socalgas.com>.

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Schedule No. GT-TLS

Sheet 2

INTRASTATE TRANSPORTATION SERVICE
FOR TRANSMISSION LEVEL CUSTOMERS

(Continued)

RATES

Class-Average Volumetric Rate Option

Transportation Charges (CA)

Rate, per therm

GT-3CA, Commercial/Industrial	1.423¢	R
GT-4CA, Enhanced Oil Recovery	1.320¢	
GT-5CA, Electric Generation*	1.320¢	
GT-7CA, Wholesale - City of Long Beach	1.272¢	
GT-8CA, Wholesale - San Diego Gas & Electric	1.032¢	R
GT-9CA, Wholesale - Southwest Gas Corporation's service territory in southern California	1.272¢	R
GT-10CA, Wholesale - City of Vernon	1.272¢	
GT-12CA, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	1.272¢	R

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 18 herein.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise or other fees or regulatory surcharges approved or directed by the CPUC.

Reservation Rate Option

Contract Quantity

Customer will specify a uniform Daily Reservation Quantity (DRQ) for service under this rate option subject to the Utility's approval which will not be unreasonably withheld. For Bypass customers, the DRQ is subject to Utility's capacity availability. The DRQ, which may be zero, shall be reflected in Schedule A of the Master Services Contract as scheduled quantities applicable to RS service. Metered usage above Customer's DRQ on a daily basis will be subject to a volumetric transportation charge for non-Bypass or Bypass customers, respectively, as specified in Special Conditions 4.a.ii and 4.b.i.

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Schedule No. GT-TLS

Sheet 3

INTRASTATE TRANSPORTATION SERVICE
FOR TRANSMISSION LEVEL CUSTOMERS

(Continued)

RATES (Continued)

Reservation Rate Option (Continued)

Reservation Charges (RS)

Customer will pay reservation charges based on its DRQ.

Daily Reservation Rate

Rate, per therm per day

GT-3RS, Commercial/Industrial	0.628¢	R
GT-4RS, Enhanced Oil Recovery	0.628¢	
GT-5RS, Electric Generation*	0.628¢	
GT-7RS, Wholesale - City of Long Beach	0.626¢	R
GT-9RS, Wholesale - Southwest Gas Corporation's service territory in southern California.	0.626¢	R
GT-10RS, Wholesale - City of Vernon	0.626¢	
GT-12RS, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	0.626¢	R

Usage Charge for RS

In addition to the Reservation Charge, Customer will pay a Usage Charge for RS for gas consumed by Customer up to its DRQ.

Rate, per therm

GT-3RS, Commercial/Industrial	0.577¢	R
GT-4RS, Enhanced Oil Recovery	0.475¢	
GT-5RS, Electric Generation*	0.475¢	
GT-7RS, Wholesale - City of Long Beach	0.430¢	R
GT-9RS, Wholesale - Southwest Gas Corporation's service territory in southern California	0.430¢	R
GT-10RS, Wholesale - City of Vernon	0.430¢	
GT-12RS, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	0.430¢	R

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 18 herein.

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Schedule No. GT-TLS

Sheet 4

INTRASTATE TRANSPORTATION SERVICE
FOR TRANSMISSION LEVEL CUSTOMERS

(Continued)

RATES (Continued)

Reservation Rate Option (Continued)

Volumetric Transportation Charges for Non-Bypass Customers (NV)

In addition to a Reservation Charge and a Usage Charge for gas consumed by Customer up to its DRQ, a Non-Bypass customer will pay a volumetric transportation charge for gas consumed by Customer above its DRQ.

Rate, per therm

GT-3NV, Commercial/Industrial	1.614¢	R
GT-4NV, Enhanced Oil Recovery	1.512¢	
GT-5NV, Electric Generation*	1.512¢	
GT-7NV, Wholesale - City of Long Beach	1.463¢	R
GT-9NV, Wholesale - Southwest Gas Corporation's service territory in southern California	1.463¢	R
GT-10NV, Wholesale - City of Vernon	1.463¢	
GT-12NV, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	1.463¢	R

Volumetric Transportation Charges for Bypass Customers (BV)

In addition to a Reservation Charge and a Usage Charge for gas consumed by Customer up to its DRQ, a Bypass customer will pay a volumetric transportation charge for gas consumed by Customer above its DRQ.

Rate, per therm

GT-I3BV, Commercial/Industrial	1.869¢	R
GT-I4BV, Enhanced Oil Recovery	1.767¢	
GT-I5BV, Electric Generation*	1.767¢	
GT-I7BV, Wholesale - City of Long Beach	1.718¢	R
GT-I9BV, Wholesale - Southwest Gas Corporation's service territory in southern California	1.718¢	R
GT-I10BV, Wholesale - City of Vernon	1.718¢	
GT-I12BV, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	1.718¢	R

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 18 herein.

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Schedule No. GT-TLS

Sheet 5

INTRASTATE TRANSPORTATION SERVICE
 FOR TRANSMISSION LEVEL CUSTOMERS

(Continued)

RATES (Continued)

Reservation Rate Option (Continued)

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise or other fees or regulatory surcharges approved or directed by the CPUC.

California Air Resources Board (CARB) Fee Credit (0.044)¢/therm

The CARB Fee Credit is applicable to Commercial/Industrial, Enhanced Oil Recovery and Electric Generation customers who are identified by CARB as being billed directly for CARB administrative fees. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as being billed directly, may receive the CARB Fee Credit if so authorized by the facility owner and agreed to by the utility. Applicable CARB Fee Credits may be provided from the date CARB identifies a customer as being direct billed, or provided based upon documentation satisfactory to the Utility for the time period for which payments were made directly to CARB, whichever is earlier.

Monthly Minimum Charge

The Monthly Minimum Charge shall apply to a Bypass customer only. The Monthly Minimum Charge shall recover the Utility's actual Customer-related service costs. Customer-related service costs shall be limited to actual operations and maintenance costs of the metering equipment and other related facilities at the Customer's meter(s) that are owned and operated by the Utility necessary to deliver gas in accordance with the Utility's rules and procedures, good industry practice, and governmental regulations. The Utility shall determine actual Customer related service costs for each eligible Customer not later than 30 days following a request by the Customer and shall seek CPUC approval of the resulting Monthly Minimum Charge by Advice Letter. The approved Monthly Minimum Charge for each Customer shall apply only when the charge exceeds the total reservation and volumetric transportation charges for GT-TLS service and shall be applied in lieu of the total reservation and volumetric transportation charges.

SPECIAL CONDITIONS

GENERAL

1. Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.
2. Number of Therms: The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4657
 DECISION NO. 14-06-007

ISSUED BY
Lee Schavrien
 Senior Vice President

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jun 27, 2014
 EFFECTIVE Jul 1, 2014
 RESOLUTION NO. _____

Schedule No. G-IMB
TRANSPORTATION IMBALANCE SERVICE

Sheet 2

(Continued)

RATES

Imbalance quantities remaining at the end of the designated imbalance trading period and which are outside of the 10% tolerance band will be billed at the Standby Procurement Charge or purchased by the Utility at the Buy-Back Rate. Any Standby Procurement Charge or purchases at the Buy-Back Rate of core imbalances created by the Utility Gas Procurement Department will be managed within the Utility System Operator's Operational Hub Services. Such core imbalances will be disposed of, with the net revenues from the core imbalance charges flowing back through the Noncore Fixed Cost Account (NFCA).

Standby Procurement Charge

This charge is applied to customer's cumulative negative transportation imbalance (confirmed transportation deliveries less actual usage) exceeding the 10 percent tolerance band. The Standby Procurement Charge is posted at least one day in advance of each corresponding imbalance trading period for noncore/wholesale and core transport agents (CTAs). It is calculated at 150% of the highest daily border price index at the Southern California border beginning on the first day of the month that the imbalance is created to five days prior to the start of each corresponding imbalance trading period plus a Brokerage Fee of 0.266¢ per therm for noncore retail service and all wholesale service, and 0.160¢ per therm for core retail service. The highest daily border price index is an average of the highest prices from "NGI's Daily Gas Price Index – Southern California Border Average" and "ICE Daily Indices – SoCal Border."

Core Retail Service:

SP-CR Standby Rate, per therm

April 2014	73.503¢
May 2014	73.503¢
June 2014	TBD*

Noncore Retail Service:

SP-NR Standby Rate, per therm

April 2014	73.618¢
May 2014	73.618¢
June 2014	TBD*

Wholesale Service:

SP-W Standby Rate per therm

April 2014	73.618¢
May 2014	73.618¢
June 2014	TBD*

*To be determined (TBD). Pursuant to Resolution G-3316, the Standby Procurement Charges will be filed by a separate advice letter at least one day prior to July 25.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4657
 DECISION NO. 14-06-007

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 DATE FILED Jun 27, 2014
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Schedule No. G-BTS
BACKBONE TRANSPORTATION SERVICE

Sheet 3

(Continued)

RATES

BACKBONE TRANSPORTATION RIGHTS

This Schedule provides for both firm and interruptible backbone transportation service rights. This Schedule is applicable at all Receipt Points available under the following rates:

<u>Rate</u>	<u>Description of Service</u>	<u>Term</u>	<u>Rate Structure</u>	<u>Reservation Rate (per Dth per day)</u>	<u>Volumetric Rate (per Dth)</u>	
G-BTS1	Firm	Three Years*	100% Reservation	\$0.15406	\$0.0	I
G-BTS2	Firm	Three Years	Modified Fixed Variable	\$0.12325	\$0.03081	I, R
G-BTS3	Firm	Three to Twenty Years**	100% Reservation	Cost Based	\$0.0	
G-BTSN1	Short Term Firm	Up to Three Years	100% Reservation	Market Based up to \$0.15406	\$0.0	I
G-BTSN2	Short Term Firm	Up to Three Years	Modified Fixed Variable	Market Based up to \$0.12325	\$0.03081	R I
G-BTS4	Interruptible	Up to Three Years	100% Volumetric	\$0.0	Market Based up to \$0.15406	I

* Terms are available for up to twenty years during Step 3 of the open season.
 ** Customers taking service under G-BTS3 and Rule No. 39 will also pay the G-BTS1 rate.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4657
 DECISION NO. 14-06-007

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Lee Schavrien
 Senior Vice President

(TO BE INSERTED BY CAL. PUC)
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 EFFECTIVE Jul 1, 2014
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Schedule No. G-BTS
BACKBONE TRANSPORTATION SERVICE

Sheet 16

(Continued)

SPECIAL CONDITIONS (Continued)

CONTRACT INTERCHANGEABILITY

1. After receipt point capacity is awarded in all steps described, capacity holders will also be allowed to “re-contract” any part of their capacity from any Receipt Point on the system to a different point, even in a different zone, to the extent capacity is available at the requested Receipt Point.
2. After all of the steps have taken place, the Utility will post any available receipt point capacity on its EBB and accept requests from capacity holders to move their specific receipt point capacities during a three-day re-contracting period. At the end of this period, the Utility will evaluate all requests for changes on a non-discriminatory basis and grant requests where receipt point capacity is available. To the extent more quantities are requested to be moved to a particular Receipt Point or Transmission Zone than the available capacity, the requests will be prorated among the requesting customers. Customers may signify that their specific receipt point move request is an all-or-nothing request so that it will be rejected if any prorating is required.
3. After the re-contracting period for receipt point access capacity, all remaining available capacities will be available to customers on a “first-come, first-served” basis.
4. At any time, should sufficient customer demand exist for expansion of a receipt point or take-away capacity from a receipt point or transmission zone, the Utility will conduct an open season consistent with Rule No. 39.

REMAINING FIRM BACKBONE TRANSPORTATION SERVICE CAPACITY

1. Any creditworthy market participants may acquire available Backbone Transportation Service capacity for a minimum term of one day and a maximum term up to the period remaining in the three-year cycle at the G-BTSN1 or G-BTSN2 rate.
2. All unsubscribed firm receipt point capacity will be available to customers on a “first-come, first-served” basis.
3. The Utility may also make available any operationally available capacity in excess of the above stated firm capacity quantities on a short-term firm basis under G-BTS1.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4657
DECISION NO. 14-06-007

ISSUED BY
Lee Schavrien
Senior Vice President

(TO BE INSERTED BY CAL. PUC)
SUBMITTED Jun 27, 2014
EFFECTIVE Jul 1, 2014
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Schedule No. G-BTS
BACKBONE TRANSPORTATION SERVICE

Sheet 17

(Continued)

SPECIAL CONDITIONS (Continued)

REMAINING FIRM BACKBONE TRANSPORTATION SERVICE CAPACITY (Continued)

4. The Utility may also post the availability of monthly Backbone Transportation Service capacity at a negotiated level below the G-BTS1 Reservation Rate and will hold an open season for that capacity on its EBB. Participants may submit a bid for receipt point capacity at the negotiated rate. Should the Utility receive bids in excess of the posted receipt point access capacity at a particular Receipt Point or within a particular Transmission Zone, participant awards will be awarded such that the awarded receipt point access capacity does not exceed the available capacities. Awards will be allocated first to the highest price bids; among equal price bids awards will be allocated from the longest term to the shortest term. If necessary, awards will be prorated among like price and like term bids. Customers may signify that any of their specific receipt point bids is an all-or-nothing bid so that it will be rejected if any prorating is required.

INTERRUPTIBLE BACKBONE TRANSPORTATION SERVICE

1. The Utility will make available all unutilized firm Backbone Transportation Service capacity or operationally available capacity on an interruptible basis at the G-BTS4 rate and will schedule that capacity in accordance with Rule No. 30 for scheduling of interruptible capacity.
2. Customers taking interruptible service under the G-BTS4 rate will be required to execute at least one contract, which will provide service from all Receipt Points.
3. The Utility will contract with any creditworthy party for interruptible receipt point service under the G-BTS4 rate.
4. The Utility may also post daily interruptible volumetric charges at a level below the maximum G-BTS4 rate for all interruptible receipt point service or just for a particular Receipt Point. On any day in which the Utility posts a daily interruptible charge at a level below the maximum G-BTS4 rate, all interruptible service used by customers at the applicable particular Receipt Points during that day will be charged the reduced volumetric charge. No interruptible service shall be charged at a level below the maximum G-BTS4 rate without the rate first being posted.

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 4657
DECISION NO. 14-06-007

ISSUED BY

Lee Schavrien
Senior Vice President

(TO BE INSERTED BY CAL. PUC)

SUBMITTED Jun 27, 2014
EFFECTIVE Jul 1, 2014

RESOLUTION NO. _____

Schedule No. GT-F

Sheet 1

FIRM INTRASTATE TRANSPORTATION SERVICE
FOR DISTRIBUTION CUSTOMERS

APPLICABILITY

Applicable for firm intrastate transportation-only service for the following customers receiving Noncore Distribution Level Service as defined in Rule No. 1: (1) commercial and industrial, and enhanced oil recovery use at each facility classified as noncore, as defined in Rule No. 1, and (2) electric generation plants.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charges

GT-F3D, Commercial/Industrial, per month	\$350
GT-F4D, Enhanced Oil Recovery, per month	\$500
GT-F5D, Electric Generation using less than 3 million therms per year Per month	\$50

The applicable GT-F5D monthly customer charge shall be determined on the basis of the customer's GT-F5D usage (combined with GT-I5D usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the customer charge shall be determined on a pro rata basis using the months for which usage is available.

If the applicable customer charge is collected under Schedule No. GT-I, no duplicative charge shall be collected hereunder.

Transportation Charges

GT-F3D, Commercial/Industrial
Rate, per therm

Tier I	0 - 20,833 Therms	15.045¢
Tier II	20,834 - 83,333 Therms	9.128¢
Tier III	83,334 - 166,667 Therms	5.343¢
Tier IV	Over 166,667 Therms	2.638¢

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(TO BE INSERTED BY UTILITY)
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ISSUED BY
Lee Schavrien
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(TO BE INSERTED BY CAL. PUC)
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Schedule No. GT-F
FIRM INTRASTATE TRANSPORTATION SERVICE
FOR DISTRIBUTION CUSTOMERS

Sheet 2

(Continued)

RATES (Continued)

Transportation Charges (Continued)

GT-F4D, Enhanced Oil Recovery
 Rate, per therm 3.755¢

GT-F5D, Electric Generation*

For customers using less than 3 million therms per year
 Rate, per therm 8.616¢

For customers using 3 million therms or more per year
 Rate, per therm 3.118¢

The applicable GT-F5D transmission charge shall be determined on the basis of the customer's GT-F5D usage (combined with GT-I5D usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the transportation charge shall be determined on a pro rata basis using the months for which usage is available.

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 22 herein.

California Air Resources Board (CARB) Fee Credit (0.044¢)/therm

The CARB Fee Credit is applicable to Commercial/Industrial, Enhanced Oil Recovery and Electric Generation customers who are identified by CARB as being billed directly for CARB administrative fees. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as being billed directly, may receive the CARB Fee Credit if so authorized by the facility owner and agreed to by the utility. Applicable CARB Fee Credits may be provided from the date CARB identifies a customer as being direct billed, or provided based upon documentation satisfactory to the Utility for the time period for which payments were made directly to CARB, whichever is earlier.

Minimum Charge

For commercial/industrial, enhanced oil recovery and electric generation using less than 3 million therms per year service, the minimum monthly charge shall be the applicable monthly customer charge. For electric generation customers using 3 million therms or more per year, the minimum monthly charge shall be the GT-F3D customer charge.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4657
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Lee Schavrien
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Schedule No. GT-I

Sheet 1

INTERRUPTIBLE INTRASTATE TRANSPORTATION SERVICE
FOR DISTRIBUTION LEVEL CUSTOMERS

APPLICABILITY

Applicable for interruptible intrastate transportation-only service for the following customers receiving Noncore Distribution Level Service as defined in Rule No. 1: (1) commercial and industrial, and enhanced oil recovery use at each facility classified as noncore, as defined in Rule No. 1, and (2) electric generation plants. All such noncore customers shall be eligible to receive interruptible intrastate transportation service under this schedule.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charges

GT-I3D, Commercial/Industrial, per month	\$350
GT-I4D, Enhanced Oil Recovery, per month	\$500
GT-I5D, Electric Generation using less than 3 million therms per year Per month	\$50

The applicable GT-I5D monthly customer charge shall be determined on the basis of the customer's GT-I5D usage (combined with GT-F5D usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the customer charge shall be determined on a pro rata basis using the months for which usage is available.

If the applicable customer charge is collected under Schedule No. GT-F, no duplicative charge shall be collected hereunder.

Transportation Charges

GT-I3D, Commercial/Industrial
Rate, per therm

Tier I	0 - 20,833 Therms	15.045¢
Tier II	20,834 - 83,333 Therms	9.128¢
Tier III	83,334 - 166,667 Therms	5.343¢
Tier IV	Over 166,667 Therms	2.638¢

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Schedule No. GT-I

Sheet 2

INTERRUPTIBLE INTRASTATE TRANSPORTATION SERVICE
FOR DISTRIBUTION LEVEL CUSTOMERS

(Continued)

RATES (Continued)

Transportation Charges (Continued)

GT-I4D, Enhanced Oil Recovery
 Rate, per therm 3.755¢

GT-I5D, Electric Generation*

For customers using less than 3 million therms per year
 Rate, per therm 8.616¢

For customers using 3 million therms or more per year
 Rate, per therm 3.118¢

The applicable GT-I5D transmission charge shall be determined on the basis of the customer's GT-I5D usage (combined with GT-F5D usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the transportation charge shall be determined on a pro rata basis using the months for which usage is available.

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 16 herein.

California Air Resources Board (CARB) Fee Credit (0.044¢)/therm

The CARB Fee Credit is applicable to Commercial/Industrial, Enhanced Oil Recovery and Electric Generation customers who are identified by CARB as being billed directly for CARB administrative fees. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as being billed directly, may receive the CARB Fee Credit if so authorized by the facility owner and agreed to by the utility. Applicable CARB Fee Credits may be provided from the date CARB identifies a customer as being direct billed, or provided based upon documentation satisfactory to the Utility for the time period for which payments were made directly to CARB, whichever is earlier.

Minimum Charge

For commercial/industrial, enhanced oil recovery and electric generation using less than 3 million therms per year service, the minimum monthly charge shall be the applicable monthly customer charge. For electric generation customers using 3 million therms or more per year, the minimum monthly charge shall be the GT-I3D customer charge.

(Continued)

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Rule No. 38

Sheet 4

COMMERCIAL/INDUSTRIAL EQUIPMENT INCENTIVE PROGRAM

(Continued)

C. Customer Selection (Continued)

2. Application Evaluation Process (Continued)

c. Reviewing the Application (Continued)

2. Determining the Level of Incentive

The level or amount of incentive must be consistent with the following:

- a. Feasibility Studies: up to 50% of the study cost, up to a maximum of \$50,000 per study.
- b. Equipment Incentives: up to 50% of the installed equipment cost, up to a maximum of \$500,000 per project or, in the case of air conditioning, up to \$300 per ton for high-efficiency gas cooling equipment.

d. Approving or Denying the Application

The appropriate Approval Teams will meet as needed to approve funding requests received by the Utility in the prior month. Within 90 days of the meeting where an application is presented for consideration, the Utility's representative will receive confirmation of the Approval Team's decision, and the amount of funding, if any. The Utility's representative will inform the customer of the Approval Team's decision, and if appropriate, the Utility's representative will prepare a contract (Form No. 6700-1, Equipment Incentive Program Agreement--Shareholder-Funded, "Agreement-1" or Form No. 6700-2, Feasibility Study Program Agreement--Shareholder-Funded, "Agreement-2") and an affidavit when applicable (Rule 38 Affidavit, Form No. 6700-1B, "Affidavit") for the customer's signature. In the Affidavit, the customer must attest, under penalty of perjury, that the incentive was a material factor in the decision to utilize the energy equipment identified in Agreement-1.

(Continued)

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(TO BE INSERTED BY UTILITY)
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ATTACHMENT B

Advice No. 4657

Summary of Present and Proposed Rates

Attachment B
Natural Gas Transportation Rate Revenues
Southern California Gas Company
July 2014 Rates

2014 SCG Rate Model w/ TCAP Decision

	Present Rates			Proposed Rates			Changes		
	Jan-1-14 Volumes Mth	Proposed Rate \$/therm	Jan-1-14 Revenues \$000's	Jul-1-14 Volumes Mth	Proposed Rate \$/therm	Jul-1-14 Revenues \$000's	Revenue Change \$000's	Rate Change \$/therm	% Rate change %
	A	B	C	D	E	F	G	H	I
1 CORE									
2 Residential	2,483,989	\$0.61537	\$1,528,573	2,337,534	\$0.66285	\$1,549,446	\$20,873	\$0.04748	7.7%
3 Commercial & Industrial	970,519	\$0.32356	\$314,017	984,102	\$0.30648	\$301,606	(\$12,410)	(\$0.01708)	-5.3%
4									
5 NGV - Pre SempraWide	117,231	\$0.10094	\$11,834	117,220	\$0.10432	\$12,228	\$394	\$0.00338	3.3%
6 SempraWide Adjustment	117,231	(\$0.00512)	(\$600)	117,220	\$0.00176	\$206	\$806	\$0.00688	-134.3%
7 NGV - Post SempraWide	117,231	\$0.09583	\$11,234	117,220	\$0.10608	\$12,434	\$1,200	\$0.01025	10.7%
8									
9 Gas A/C	1,210	\$0.09350	\$113	825	\$0.10706	\$88	(\$25)	\$0.01356	14.5%
10 Gas Engine	18,080	\$0.11605	\$2,098	16,774	\$0.12163	\$2,040	(\$58)	\$0.00559	4.8%
11 Total Core	3,591,030	\$0.51685	\$1,856,035	3,456,455	\$0.53975	\$1,865,615	\$9,580	\$0.02289	4.4%
12									
13 NONCORE COMMERCIAL & INDUSTRIAL									
14 Distribution Level Service	982,465	\$0.07628	\$74,940	893,164	\$0.06680	\$59,667	(\$15,273)	(\$0.00947)	-12.4%
15 Transmission Level Service (2)	457,697	\$0.02055	\$9,407	654,456	\$0.01421	\$9,301	(\$106)	(\$0.00634)	-30.9%
16 Total Noncore C&I	1,440,163	\$0.05857	\$84,347	1,547,620	\$0.04456	\$68,968	(\$15,379)	(\$0.01400)	-23.9%
17									
18 NONCORE ELECTRIC GENERATION									
19 Distribution Level Service									
20 Pre Sempra Wide	353,995	\$0.03460	\$12,250	333,969	\$0.04591	\$15,331	\$3,082	\$0.01130	32.7%
21 Sempra Wide Adjustment	353,995	(\$0.00553)	(\$1,956)	333,969	(\$0.00754)	(\$2,517)	(\$560)	(\$0.00201)	36.4%
22 Distribution Level Post Sempra Wide	353,995	\$0.02908	\$10,293	333,969	\$0.03837	\$12,815	\$2,522	\$0.00929	32.0%
23 Transmission Level Service (2)	2,472,969	\$0.01920	\$47,492	2,641,080	\$0.01290	\$34,063	(\$13,430)	(\$0.00631)	-32.8%
24 Total Electric Generation	2,826,964	\$0.02044	\$57,785	2,975,049	\$0.01576	\$46,877	(\$10,908)	(\$0.00468)	-22.9%
25									
26 TOTAL RETAIL NONCORE	4,267,127	\$0.03331	\$142,132	4,522,669	\$0.02561	\$115,845	(\$26,287)	(\$0.00769)	-23.1%
27									
28 WHOLESALE & INTERNATIONAL (excluding SDG&E)	368,955	\$0.01910	\$7,048	317,990	\$0.01276	\$4,059	(\$2,989)	(\$0.00634)	-33.2%
29									
30 OTHER SERVICES (SDG&E, UBS, & BTS)	1,230,285		\$197,111	1,247,558		\$203,751	\$6,640		
31 SYSTEM TOTAL w/BTS	9,457,396	\$0.23287	\$2,202,326	9,544,672	\$0.22937	\$2,189,270	(\$13,056)	(\$0.00350)	-1.5%
32									
33 EOR Revenues	156,187	\$0.02427	\$3,790	203,920	\$0.02648	\$5,400	\$1,609	\$0.00221	9.1%
34 Total Throughput w/EOR Mth/yr	9,613,583			9,748,592					

- 1) These rates are for Natural Gas Transportation Service from "Citygate to Meter". The BTS rate is for service from Receipt Point to Citygate.
- 2) These Transmission Level Service "TLS" amounts represent the average transmission rate, see Table 5 or detail list of TLS rates.
- 3) All rates include Franchise Fees & Uncollectible charges