### PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3298



June 30, 2014

Advice Letter: 4652-G

Rasha Prince, Director Regulatory Affairs Southern California Gas 555 W. Fifth Street, GT14D6 Los Angeles, CA 90013-1011

SUBJECT: Schedule No. G-CPS May 2014 Cash-Out Rates

Dear Ms. Prince:

Advice Letter 4652-G is effective as of June 4, 2014.

Sincerely,

Edward F. Randolph, Director

Edward Randofoh

**Energy Division** 



Rasha Prince Director Regulatory Affairs

555 W. Fifth Street, GT14D6 Los Angeles, CA 90013-1011 Tel: 213.244.5141 Fax: 213.244.4957

RPrince@semprautilities.com

June 4, 2014

Advice No. 4652 (U 904 G)

Public Utilities Commission of the State of California

Subject: Schedule No. G-CPS May 2014 Cash-Out Rates

Southern California Gas Company (SoCalGas) hereby submits for filing revisions to its Schedule No. G-CPS, California Producer Service (G-CPS), applicable throughout its service territory, as shown on Attachment A.

### **Purpose**

This routine filing updates the Imbalance Cash-out Rates in G-CPS with rates for May 2014 as authorized by the California Public Utilities Commission's (Commission) approval, on February 11, 2014, of SoCalGas' Advice No. (AL) 4177-A which was filed in compliance with Resolution (Res.) G-3489 and is consistent with Decision (D.) 07-08-029 and D.10-09-001.

### **Background**

SoCalGas filed AL 4177-A to implement the modifications ordered in Res. G-3489, D.07-08-029, and D.10-09-001. Consistent with these documents, SoCalGas included its new tariff, G-CPS, to cover SoCalGas' costs associated with providing services to California Producers. G-CPS also provides the rate calculation methodology for the monthly California Producer Imbalance Cash-out rates using gas price indices published by the Intercontinental Exchange (ICE).

### **Information**

On February 11, 2014, the Commission approved G-CPS as part of AL 4177-A, along with other tariffs and agreement forms. The methodology that SoCalGas uses to determine the Imbalance Cash-out Rates is described in G-CPS, Special Condition 5.

The Imbalance Cash-out Rates will be filed on or before the third business day of each month to be effective on the date filed. This filing updates the May 2014 Imbalance Cash-out Rates and includes the previous month's Imbalance Cash-out Rates. The Imbalance Cash-out Rates are reflected in the attached G-CPS tariff sheets.

### **Protest**

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date this Advice Letter, which is June 24, 2014. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division Attn: Tariff Unit 505 Van Ness Avenue San Francisco, CA 94102

A copy of the protest should also be sent via e-mail to the attention of the Energy Division Tariff Unit (<u>EDTariffUnit@cpuc.ca.gov</u>). A copy of the protest should also be sent via both e-mail <u>and</u> facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom Tariff Manager - GT14D6 555 West Fifth Street Los Angeles, CA 90013-1011 Facsimile No. (213) 244-4957

E-mail: snewsom@SempraUtilities.com

### **Effective Date**

SoCalGas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to GO 96-B. SoCalGas respectfully requests that the tariff sheets filed herein be effective June 4, 2014, which is the date filed, and are to be applicable to the period of April 2014 through May 2014.

### **Notice**

A copy of this AL is being sent to SoCalGas' GO 96-B service list and the Commission's service list in A. 04-08-018, California Producer Access. Address change requests to the GO 96-B should be directed by electronic mail to <a href="mailto:tariffs@socalgas.com">tariffs@socalgas.com</a> or call 213-244-3387. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or by electronic mail at <a href="mailto:Process\_Office@cpuc.ca.gov">Process\_Office@cpuc.ca.gov</a>.

Rasha Prince Director – Regulatory Affairs

Attachments

### CALIFORNIA PUBLIC UTILITIES COMMISSION

# ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)			
Company name/CPUC Utility No. SOUTHERN CALIFORNIA GAS COMPANY (U 904G)			
Utility type:	Contact Person: Sid Newsom		
□ ELC □ GAS	Phone #: (213) 244-2846		
□ PLC □ HEAT □ WATER	E-mail: SNewsom@semprautilities.com		
EXPLANATION OF UTILITY TY		(Date Filed/ Received Stamp by CPUC)	
ELC = Electric GAS = Gas			
PLC = Pipeline HEAT = Heat W	WATER = Water		
Advice Letter (AL) #: 4652			
Subject of AL: Schedule No. G-CPS M	av 2014 Cash-Out I	Rates	
<u> </u>	3		
<b>Keywords (choose from CPUC listing):</b>	Compliance: Non-	Core	
AL filing type:   Monthly □ Quarter!			
• • • • • • • • • • • • • • • • • • • •	•		
If AL filed in compliance with a Commi	ission order, maicat	te relevant Decision/Resolution #.	
Does AL replace a withdrawn or rejecte	ad AI? If so identif	fy the prior AL No	
1		•	
Summarize differences between the Al	and the prior with	drawn or rejected AL¹: N/A	
Does AL request confidential treatmen	t? If so, provide exp	lanation: No	
Resolution Required?   Yes   No		Tier Designation: 🛛 1 🔲 2 🔲 3	
Requested effective date: 6/4/14	o+. (0/). NI/A	No. of tariff sheets: 4	
Estimated system annual revenue effect			
Estimated system average rate effect (			
(residential, small commercial, large C		showing average rate effects on customer classes iting).	
Tariff schedules affected: Schedule G	-CPS; and TOCs		
Service affected and changes proposed¹: N/A			
Pending advice letters that revise the same tariff sheets:			
Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:			
CPUC, Energy Division Southern California Gas Company			
Attention: Tariff Unit	A	Attention: Sid Newsom	
505 Van Ness Ave.,		55 West 5th Street, GT14D6	
San Francisco, CA 94102		Los Angeles, CA 90013-1011	
EDTariffUnit@cpuc.ca.gov	<del>-</del>	SNewsom@semprautilities.com	
	1	<u> Cariffs@socalgas.com</u>	

 $<sup>^{\</sup>rm 1}$  Discuss in AL if more space is needed.

## ATTACHMENT A Advice No. 4652

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 50398-G	Schedule No. G-CPS, CALIFORNIA PRODUCER SERVICE, Sheet 7	Revised 50309-G
Revised 50399-G	Schedule No. G-CPS, CALIFORNIA PRODUCER SERVICE, Sheet 8	Revised 50310-G
Revised 50400-G	TABLE OF CONTENTS	Revised 50311-G
Revised 50401-G	TABLE OF CONTENTS	Revised 50397-G

LOS ANGELES, CALIFORNIA CANCELING

Revised Revised CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

50398-G 50309-G

## Schedule No. G-CPS CALIFORNIA PRODUCER SERVICE

Sheet 7

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(Continued)

### **SPECIAL CONDITIONS** (Continued)

### 5. (Continued)

Cash-out Rates Using Daily Index – SoCal Border as Reported by ICE:

	150% of 7-Day Average	50% of 7-Day Average	
April 2014	of High Daily Indices	of Low Daily Indices	Average Daily Index
Flow Date	(\$/therm)	(\$/therm)	(\$/therm)
1	0.70254	0.22736	0.45529
2	0.69611	0.22793	0.45434
3	0.69204	0.22629	0.45157
4	0.69236	0.22671	0.46236
5	0.69064	0.22636	0.45431
6	0.68893	0.22600	0.45431
7	0.68721	0.22564	0.45431
8	0.68957	0.22607	0.46551
9	0.69471	0.22657	0.46516
10	0.69900	0.22800	0.47099
11	0.70114	0.22836	0.47023
12	0.70607	0.22964	0.47158
13	0.71100	0.23093	0.47158
14	0.71593	0.23221	0.47158
15	0.71636	0.23257	0.46582
16	0.71588	0.23314	0.47152
17	0.71523	0.23307	0.46835
18	0.71213	0.23207	0.45528
19	0.70795	0.23079	0.45528
20	0.70377	0.22950	0.45528
21	0.69959	0.22821	0.45528
22	0.70248	0.22921	0.48099
23	0.70329	0.22943	0.47399
24	0.70607	0.23021	0.47970
25	0.71411	0.23257	0.48834
26	0.71614	0.23371	0.46767
27	0.71818	0.23486	0.46767
28	0.72021	0.23600	0.46767
29	0.72032	0.23607	0.48130
30	0.72236	0.23671	0.48502
Average for the Month	N/A	N/A	0.46641

(Continued)

 $\begin{array}{ll} \mbox{(TO BE INSERTED BY UTILITY)} \\ \mbox{ADVICE LETTER NO.} & 4652 \\ \mbox{DECISION NO.} \end{array}$ 

ISSUED BY
Lee Schavrien
Senior Vice President

 $\begin{array}{c} \text{(TO BE INSERTED BY CAL. PUC)} \\ \text{DATE FILED} & \underline{Jun~4,~2014} \\ \text{EFFECTIVE} & \underline{Jun~4,~2014} \end{array}$ 

RESOLUTION NO. G-3489

7H8

Revised LOS ANGELES, CALIFORNIA CANCELING Revised CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

50399-G 50310-G

### Schedule No. G-CPS **CALIFORNIA PRODUCER SERVICE**

Sheet 8

(Continued)

### **SPECIAL CONDITIONS** (Continued)

### 5. (Continued)

Cash-out Rates Using Daily Index – SoCal Border as Reported by ICE:

	150% of 7-Day Average	50% of 7-Day Average	
May 2014	of High Daily Indices	of Low Daily Indices	Average Daily Index
Flow Date	(\$/therm)	(\$/therm)	(\$/therm)
1	0.72386	0.23714	0.48714
2	0.72364	0.23714	0.48903
3	0.72471	0.23757	0.47307
4	0.72579	0.23800	0.47307
5	0.72686	0.23843	0.47307
6	0.72750	0.23850	0.48219
7	0.72771	0.23857	0.48426
8	0.72723	0.23857	0.48573
9	0.72477	0.23800	0.47994
10	0.72391	0.23643	0.46006
11	0.72305	0.23486	0.46006
12	0.72220	0.23329	0.46006
13	0.72198	0.23193	0.47066
14	0.71813	0.23007	0.46253
15	0.71389	0.22796	0.45836
16	0.71057	0.22600	0.45754
17	0.70821	0.22579	0.45477
18	0.70586	0.22557	0.45477
19	0.70350	0.22536	0.45477
20	0.69964	0.22479	0.45906
21	0.69879	0.22464	0.45870
22	0.69932	0.22489	0.46414
23	0.69804	0.22471	0.45179
24	0.69482	0.22407	0.44012
25	0.69161	0.22343	0.44012
26	0.68839	0.22279	0.44012
27	0.68304	0.22179	0.44012
28	0.68454	0.22114	0.45273
29	0.68593	0.22139	0.46396
30	0.69000	0.22296	0.47297
31	0.69814	0.22504	0.47297
Average for the Month	N/A	N/A	0.46380

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(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 4652 DECISION NO.

8H8

ISSUED BY Lee Schavrien Senior Vice President

(TO BE INSERTED BY CAL. PUC) Jun 4, 2014 DATE FILED Jun 4, 2014 EFFECTIVE RESOLUTION NO. G-3489

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### SOUTHERN CALIFORNIA GAS COMPANY

Revised CAL. P.U.C. SHEET NO. 50400-G LOS ANGELES, CALIFORNIA CANCELING Revised 50311-G CAL. P.U.C. SHEET NO.

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(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 4652 DECISION NO.

ISSUED BY Lee Schavrien Senior Vice President

(TO BE INSERTED BY CAL. PUC) Jun 4, 2014 DATE FILED Jun 4, 2014 EFFECTIVE RESOLUTION NO. G-3489

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The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

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