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May 20, 2014

Advice No. 4647
(U 904 G)

Public Utilities Commission of the State of California

Subject: Clean-Up Filing to Revise Certain Tariffs

Southern California Gas Company (SoCalGas) hereby submits for approval by the California Public Utilities Commission (Commission) revisions to its tariffs, applicable throughout its service territory, as shown on Attachment A.

Purpose

This clean-up filing requests Commission approval to make revisions to the tariffs as described below.

Background

SoCalGas' tariffs reflect and represent the outcome of numerous Commission decisions, resolutions, rulings, general orders, code changes, laws, and policy changes that have occurred over the years. As a result, tariff language and/or conditions of service have expired or become obsolete based on a number of factors.

Occasionally, SoCalGas prepares a "clean-up" filing for Commission approval to revise tariff language to make clarifying changes, correct minor and/or inadvertent errors, and remove obsolete information.

Requested Tariff Revisions

As a result of an ongoing review of its tariffs, SoCalGas has identified the need to revise the following tariffs:

- Preliminary Statement (PS) Part II, Summary of Rates and Changes, Tax Surcharge to Fund Public Purpose Programs and Schedule G-PPPS.
SoCalGas proposes to replace the column heading called "Customer Class"

with “Customer Served Under the Following Rate Schedules” to clarify that customers should pay the surcharge associated with the rate they are on. For example, a residential central facility may elect either the residential rate or the GN-10 commercial rate. Another example is that electric generation (EG) customers are exempt from PPPS, yet SoCalGas can only exempt customers on the EG rate.

- PS Part II, Transported Gas Municipal Surcharge, Schedule G-MSUR. SoCalGas proposes to add the reference to “Bakersfield” that was inadvertently overlooked when Advice No. 4592 was filed.
- Schedule No. G-SMT, Secondary Market Transactions of Storage Rights. SoCalGas proposes to replace two references to “See Special Condition 12” with “See Special Condition 10” that were not revised after deleting sections addressing EBB posting requirements.
- Rule No. 42, Privacy and Security Protections for Energy Usage Data. SoCalGas proposes to revise the terms “rule, rules, section,” and “subsection” to clarify references to either “Rule No. 42 (Rule)” or “Section.”
- Sample Forms - Contracts, Backbone Transportation Service (BTS) Rights Assignment Form, Form No. 6825 (5/2014). SoCalGas proposes to correct the reference to “October 1, 2011” with “October 1, 2014,” which is the actual date when the Open Season Step 2 Bidding process for allocation of firm Backbone Transportation capacity rights will begin, and update the Mail Location in the contact information.
- List of Contracts and Deviations. SoCalGas proposes to revise the description of the Type or Class of Service to “Commercial,” which was inadvertently identified as “Compression.”

The proposed specific revisions to each of the tariffs listed above are explained in a table shown as Attachment B. For ease of review, Attachment B also displays tariff language being removed in strikethrough format and tariff language added in bolded format.

This filing will not result in an increase or decrease in any rate or charge, conflict with any rate schedule or any rules, or cause the withdrawal of service.

Protest

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date of this Advice Letter, which is June 9, 2014.

There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

A copy of the protest should also be sent via e-mail to the attention of the Energy Division Tariff Unit (EDTariffUnit@cpuc.ca.gov). A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No. (213) 244-4957
E-mail: snewsom@SempraUtilities.com

Effective Date

SoCalGas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 2 (effective after staff approval) pursuant to GO 96-B and therefore respectfully requests that this Advice Letter be made effective June 19, 2014, which is 30 days after the date filed.

Notice

A copy of this advice letter is being sent to SoCalGas' GO 96-B service list. Address change requests to the GO 96-B should be directed by electronic mail to tariffs@socalgas.com or call 213-244-3387.

Rasha Prince
Director – Regulatory Affairs

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY (U 904G)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Sid Newsom

Phone #: (213) 244-2846

E-mail: SNewsom@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 4647

Subject of AL: Clean-Up Filing to Revise Certain Tariffs

Keywords (choose from CPUC listing): Preliminary Statement; Contracts; Forms; Surcharge; Storage

AL filing type: Monthly Quarterly Annual One-Time Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

G-3316

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A

Does AL request confidential treatment? If so, provide explanation: No

Resolution Required? Yes No

Tier Designation: 1 2 3

Requested effective date: 6/19/14

No. of tariff sheets: 18

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Preliminary Statement, Part II; Schedules G-PPPS, G-MSUR; and G-SMT; Rule No. 42; Sample Forms; List of Contracts and Deviations; and TOCs

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

EDTariffUnit@cpuc.ca.gov

Southern California Gas Company

Attention: Sid Newsom

555 West 5th Street, GT14D6

Los Angeles, CA 90013-1011

SNewsom@semprautilities.com

Tariffs@socalgas.com

¹ Discuss in AL if more space is needed.

ATTACHMENT A
Advice No. 4647

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 50342-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 10	Revised 49636-G
Revised 50343-G	Schedule No. G-SMT, SECONDARY MARKET TRANSACTIONS OF STORAGE RIGHTS, Sheet 2	Revised 45360-G
Revised 50344-G	Schedule No. G-PPPS, PUBLIC PURPOSE PROGRAMS SURCHARGE, Sheet 1	Revised 49637-G
Revised 50345-G	LIST OF CONTRACTS AND DEVIATIONS, Sheet 2	Revised 50251-G
Revised 50346-G	Rule No. 42, PRIVACY AND SECURITY PROTECTIONS FOR ENERGY USAGE DATA, Sheet 1	Original 48629-G
Revised 50347-G	Rule No. 42, PRIVACY AND SECURITY PROTECTIONS FOR ENERGY USAGE DATA, Sheet 3	Original 48631-G
Revised 50348-G	Rule No. 42, PRIVACY AND SECURITY PROTECTIONS FOR ENERGY USAGE DATA, Sheet 4	Original 48632-G
Revised 50349-G	Rule No. 42, PRIVACY AND SECURITY PROTECTIONS FOR ENERGY USAGE DATA, Sheet 5	Original 48633-G
Revised 50350-G	Rule No. 42, PRIVACY AND SECURITY PROTECTIONS FOR ENERGY USAGE DATA, Sheet 6	Original 48634-G
Revised 50351-G	Rule No. 42, PRIVACY AND SECURITY PROTECTIONS FOR ENERGY USAGE DATA, Sheet 7	Original 48635-G
Revised 50352-G	Rule No. 42, PRIVACY AND SECURITY PROTECTIONS FOR ENERGY USAGE DATA, Sheet 10	Original 48638-G
Revised 50353-G	SAMPLE FORMS - CONTRACTS, BACKBONE TRANSPORTATION SERVICE (BTS) RIGHTS ASSIGNMENT FORM, Form No. 6825 (5/2014)	Revised 47208-G
Revised 50354-G	TABLE OF CONTENTS	Revised 50330-G
Revised 50355-G	TABLE OF CONTENTS	Revised 50311-G
Revised 50356-G	TABLE OF CONTENTS	Revised 50253-G
Revised 50357-G	TABLE OF CONTENTS	Revised 49737-G

ATTACHMENT A
Advice No. 4647

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 50358-G	TABLE OF CONTENTS	Revised 49878-G
Revised 50359-G	TABLE OF CONTENTS	Revised 50331-G

PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 10

(Continued)

TAX SURCHARGE TO FUND PUBLIC PURPOSE PROGRAMS

<u>Schedule G-PPPS</u> Customer Served Under the <u>Following Rate Schedules</u>	<u>Tax Surcharge</u> <u>For all service, per meter, per month</u>	
	<u>CARE Customer***</u> (¢/therm)	<u>Non-CARE Customer</u> (¢/therm)
Core		
Residential	6.098	8.504
Commercial/Industrial	3.102	5.508
Gas Air Conditioning	3.286	5.692
Gas Engine	N/A	5.366
Natural Gas Vehicle	N/A	2.406
Noncore		
Commercial/Industrial	N/A	2.734

SURCHARGE TO FUND PUC UTILITIES REIMBURSEMENT ACCOUNT

Schedule G-SRF

Surcharge, per therm 0.068¢

TRANSPORTED GAS MUNICIPAL SURCHARGE

Schedule G-MSUR

Outside the City of Los Angeles 1.4593%
 Within the Cities of San Buenaventura (Ventura), Huntington Beach,
 Visalia and Bakersfield 2.4593%*
 Within the City of Los Angeles 2.0000%

* Includes 1% franchise fee surcharge for City of Ventura customers pursuant to D. 07-10-024, for City of Huntington Beach customers pursuant to Resolution G-3452, City of Visalia pursuant to Advice No. 4418, and City of Bakersfield pursuant to Advice No. 4569.

(Continued)

(TO BE INSERTED BY UTILITY)
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Lee Schavrien
 Senior Vice President

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Schedule No. G-SMT

Sheet 2

SECONDARY MARKET TRANSACTIONS OF STORAGE RIGHTS

(Continued)

SPECIAL CONDITIONS (Continued)

SECONDARY MARKET ASSIGNMENTS

6. The Utility will schedule interruptible nominations up to available storage capacity subject to Rule No. 30, Transportation of Customer-Owned Gas.
7. Customers who hold firm storage rights may release (i.e., transfer) all or a portion of those rights to any creditworthy party in the secondary market through the Utility's EBB. (See Special Condition 10 below for exception.) The minimum duration for the released storage rights shall be one day. The maximum duration for the released storage rights shall be equal to the remaining duration of the storage rights being released. The transfer of any storage rights must be completed no later than 24 hours prior to the nomination cycle in which the released storage rights are to be used. Any creditworthy party may purchase firm storage rights in the secondary market. Any party releasing firm storage rights will be referred to as "Releasing Customer" and those purchasing firm storage rights through the secondary market will be referred to as "Acquiring Customer." Rights may be re-released any number of times under the same rules applicable to releases by customers who originally obtained the rights directly from the Utility. Releases may consist of all or part of the customer's storage rights and all or part of the remaining contract term. The Utility will bill the Acquiring Customer and credit the Releasing Customer subject to the provisions in Special Condition 10. If the Acquiring Customer's reservation rate is less than the Releasing Customer's reservation rate, the Releasing Customer will continue to be responsible for payment of the difference.
8. A customer may opt to designate one trading agent in addition to itself at any one time to buy or sell firm storage rights in the secondary market. The trading agent shall be specified in the customer's Contract or in the Nomination and Trading Authorization Form (Form 9924) and shall apply to all of the customer's Contracts. Such designation shall be subject to that trading agent complying with applicable tariff and contractual provisions. Customer shall provide appropriate written notice to the Utility of its intent to terminate a trading agent via the Form to Terminate a Nominating or Trading Agent (Form 9926).
9. Contract releases of firm storage rights must be completed electronically using the Utility's EBB.

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Schedule No. G-PPPS
PUBLIC PURPOSE PROGRAMS SURCHARGE

Sheet 1

APPLICABILITY

Applicable to all gas sales and transportation services rendered under all tariff rate schedules authorized by the Commission. Customers will have a gas public purpose program (PPP) surcharge as a separate line item on their bills unless they are exempt* (e.g. Electric Generation including cogeneration, Enhanced Oil Recovery, Wholesale service, and consumption of natural gas which California is prohibited from taxing under the United States Constitution or the California Constitution, as referenced in Section 896 of the Public Utilities Code. (See also the California Energy Resources Surcharge Regulation Sections 2315 and 2316 as identifying exempt customers.) California Alternate Rates for Energy (CARE) customers will receive the surcharge excluding CARE program costs along with applicable customers receiving sales for street lighting.

TERRITORY

This schedule is applicable within the entire territory served by Utility.

RATES

Customer Served Under the Following Rate Schedules	PPP Surcharge** For all service, per meter, per month	
	CARE Customer*** (¢/therm)	Non-CARE Customer (¢/therm)
Core		
Residential	6.098	8.504
Commercial/Industrial	3.102	5.508
Gas Air Conditioning	3.286	5.692
Gas Engine	N/A	5.366
Natural Gas Vehicle	N/A	2.406
Noncore		
Commercial/Industrial	N/A	2.734

* Commission Resolution G-3303, dated December 21, 2000, references Sections 896, 897, and 898 of Assembly Bill (AB) 1002 regarding consumers of natural gas who are exempt from the tax surcharge. Section 896 states "Consumption means the use or employment of natural gas. Consumption does not include the use or employment of natural gas to generate power for sale or use of gas for enhanced oil recovery, natural gas utilized in cogeneration technology projects to produce electricity, or natural gas that is produced in California and transported on a proprietary pipeline. Consumption does not include the consumption of natural gas which this state is prohibited from taxing under the United States Constitution or the California Constitution." Section 897 states "Nothing in this article impairs the rights and obligations of parties to contracts approved by the Commission, as the rights and obligations were interpreted as of January 1, 1998." Section 898 is in reference to a municipality, district, or

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LIST OF CONTRACTS AND DEVIATIONS

(Continued)

<u>Name and Location of Customer</u>	<u>Type or Class of Service</u>	<u>Date of</u>		<u>Commission Authorization No. and Date</u>	<u>Most Comparable Regular Tariff Schedule</u>	
		<u>Execution</u>	<u>Expiration</u>		<u>No.</u>	<u>Contract Differences</u>
Pacific Gas and Electric Co.	Displacement Agreement	Amdt.	continue	AL 2380 1-15-95	-	Dec.-Feb. displacement delivery volumes are increased; rate for displacement service is lowered; Crater Road is eliminated as possible delivery point; and displacement volumes are clarified as scheduled volumes
		10-25-94	for remain- ing term of 7-23-93 agreement			
Tri-City Linen Supply	Noncore	Amdt.	Indefinite	AL 2408 6-15-95	-	Change in Effective Date/Term
		2/13/95				
San Mateo Housing Marine Corp. Base Camp Pendleton, California	Residential	10-26-94	N/A	AL 2354 Res. G-3146 10-26-94	-	Change from Core to Noncore
San Mateo Housing Marine Corp. Base Camp Pendleton, California	Residential	6-10-99	Indefinite	AL 2828 G.O. 96-A Sec. X.B.	Service Area Maps	One time deviation to serve military housing in SDG&E's service territory immediately adjacent to SoCalGas.
Marine Corps Air Ground Task Force Training Command Twenty-Nine Palms	Multi-Family	-	Indefinite	AL 3383 G.O. 96-A Sec. X.B.	GM	Section 5.b deviation to serve Military Base under Schedule GM
Orange County Transportation Authority (OCTA)	Commercial	1-20-06	Indefinite	AL 3585 G.O. 96-A Sec. X.B.	GT-F	50-50 sharing of costs deviates from standard Gas Line Extension Contract and Rule 20.
Los Angeles Unified School District (LAUSD)	Commercial	2-21-12	12 years	AL 4337 GO 96-B Sec. 8.2.3	-	Compression Services Agreement

(Continued)

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PRIVACY AND SECURITY PROTECTIONS FOR ENERGY USAGE DATA

1. DEFINITIONS

- (a) Covered Entity. A “covered entity” is (1) the Utility or any third party that provides services to the Utility under contract, (2) any third party who accesses, collects, stores, uses or discloses covered information pursuant to an order of the Commission, unless specifically exempted, who obtains this information from the Utility, or (3) any third party, when authorized by the customer, that accesses, collects, stores, uses, or discloses covered information relating to 11 or more customers who obtains this information from the Utility.¹
- (b) Covered Information. “Covered information” is any usage information obtained through the use of the capabilities of Advanced Metering Infrastructure (AMI) when associated with any information that can reasonably be used to identify an individual, family, household, residence, or non-residential customer, except that covered information does not include usage information from which identifying information has been removed such that an individual, family, household or residence, or non-residential customers cannot reasonably be identified or re-identified. Covered information, however, does not include information provided to the Commission pursuant to its oversight responsibilities.
- (c) Primary Purposes. The “primary purposes” for the collection, storage, use or disclosure of covered information are to:
- (1) provide or bill for gas,
 - (2) provide for system, grid, or operational needs,
 - (3) provide services as required by state or federal law or as specifically authorized by an order of the Commission, or
 - (4) plan, implement, or evaluate demand response, energy management, or energy efficiency programs under contract with the Utility, under contract with the Commission, or as part of a Commission authorized program conducted by a governmental entity under the supervision of the Commission.
- (d) Secondary Purpose. “Secondary purpose” means any purpose that is not a primary purpose.

¹ The Commission and its agents, including but not limited to, contractors and consultants are not “covered entities” subject to Rule No. 42 (Rule) because the Commission and its agents are subject to separate statutory provisions pertaining to data.

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Rule No. 42

Sheet 3

PRIVACY AND SECURITY PROTECTIONS FOR ENERGY USAGE DATA

(Continued)

3. PURPOSE SPECIFICATION

The notice required under Section 2 shall provide:

(a) an explicit description of:

- (1) each category of covered information collected, used, stored or disclosed by the covered entity, and, for each category of covered information, the reasonably specific purposes for which it will be collected, stored, used, or disclosed,
- (2) each category of covered information that is disclosed to third parties, and, for each such category, (i) the purposes for which it is disclosed, and (ii) the categories of third parties to which it is disclosed, and
- (3) the identities of those third parties to whom data is disclosed for secondary purposes, and the secondary purposes for which the information is disclosed;

(b) the approximate period of time that covered information will be retained by the covered entity;

(c) a description of:

- (1) the means by which customers may view, inquire about, or dispute their covered information, and
- (2) the means, if any, by which customers may limit the collection, use, storage or disclosure of covered information and the consequences to customers if they exercise such limits.

4. INDIVIDUAL PARTICIPATION (ACCESS AND CONTROL)

(a) Access. Covered entities shall provide to customers upon request convenient and secure access to their covered information

- (1) In an easily readable format that is at a level no less detailed than that at which the covered entity discloses the data to third parties.
- (2) The Commission shall, by subsequent rule, prescribe what is a reasonable time for responding to customer requests for access.

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Rule No. 42

Sheet 4

PRIVACY AND SECURITY PROTECTIONS FOR ENERGY USAGE DATA

(Continued)

4. INDIVIDUAL PARTICIPATION (ACCESS AND CONTROL) (Continued)

(b) Control. Covered entities shall provide customers with convenient mechanisms for

- (1) granting and revoking authorization for secondary uses of covered information,
- (2) disputing the accuracy or completeness of covered information that the covered entity is storing or distributing for any primary or secondary purpose, and
- (3) requesting corrections or amendments to covered information that the covered entity is collecting, storing, using, or distributing for any primary or secondary purpose.

(c) Disclosure Pursuant to Legal Process.

- (1) Except as otherwise provided in this Section or expressly authorized by state or federal law or by order of the Commission, a covered entity shall not disclose covered information except pursuant to a warrant or other court order naming with specificity the customers whose information is sought. Unless otherwise directed by a court, law, or order of the Commission, covered entities shall treat requests for real-time access to covered information as wiretaps, requiring approval under the federal or state wiretap law as necessary. T
- (2) Unless otherwise prohibited by court order, law, or order of the Commission, a covered entity, upon receipt of a subpoena for disclosure of covered information pursuant to legal process, shall, prior to complying, notify the customer in writing and allow the customer seven days to appear and contest the claim of the person or entity seeking disclosure.
- (3) Nothing in this Section prevents a person or entity seeking covered information from demanding such information from the customer under any applicable legal procedure or authority. T
- (4) Nothing in this Section prohibits a covered entity from disclosing covered information with the consent of the customer, where the consent is express, in written form, and specific to the purpose and to the person or entity seeking the information. T
- (5) Nothing in this Section prevents a covered entity from disclosing, in response to a subpoena, the name, address and other contact information regarding a customer. T

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PRIVACY AND SECURITY PROTECTIONS FOR ENERGY USAGE DATA

(Continued)

4. INDIVIDUAL PARTICIPATION (ACCESS AND CONTROL) (Continued)

(c) (Continued)

(6) On an annual basis, covered entities shall report to the Commission the number of demands received for disclosure of customer data pursuant to legal process or pursuant to situations of imminent threat to life or property and the number of customers whose records were disclosed. Upon request of the Commission, covered entities shall report additional information to the Commission on such disclosures. The Commission may make such reports publicly available without identifying the affected customers, unless making such reports public is prohibited by state or federal law or by order of the Commission.

(d) Disclosure of Information in Situations of Imminent Threat to Life or Property. This Section concerning access, control and disclosure do not apply to information provided to emergency responders in situations involving an imminent threat to life or property. Emergency disclosures, however, remain subject to reporting Section 4(c)(6).

5. DATA MINIMIZATION

(a) Generally. Covered entities shall collect, store, use, and disclose only as much covered information as is reasonably necessary or as authorized by the Commission to accomplish a specific primary purpose identified in the notice required under Section 2 or for a specific secondary purpose authorized by the customer.

(b) Data Retention. Covered entities shall maintain covered information only for as long as reasonably necessary or as authorized by the Commission to accomplish a specific primary purpose identified in the notice required under Section 2 or for a specific secondary purpose authorized by the customer.

(c) Data Disclosure. Covered entities shall not disclose to any third party more covered information than is reasonably necessary or as authorized by the Commission to carry out on behalf of the covered entity a specific primary purpose identified in the notice required under Section 2 or for a specific secondary purpose authorized by the customer.

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Rule No. 42

Sheet 6

PRIVACY AND SECURITY PROTECTIONS FOR ENERGY USAGE DATA

(Continued)

6. USE AND DISCLOSURE LIMITATION

(a) Generally. Covered information shall be used solely for the purposes specified by the covered entity in accordance with Section 3.

(b) Primary Purposes. The Utility, a third party acting under contract with the Commission to provide energy efficiency or energy efficiency evaluation services authorized pursuant to an order or resolution of the Commission, or a governmental entity providing energy efficiency or energy efficiency evaluation services pursuant to an order or resolution of the Commission may access, collect, store and use covered information for primary purposes without customer consent. Other covered entities may collect, store and use covered information only with prior customer consent, except as otherwise provided here.

(c) Disclosures to Third Parties.

(1) Initial Disclosure by the Utility. The Utility may disclose covered information without customer consent to a third party acting under contract with the Commission for the purpose of providing services authorized pursuant to an order or resolution of the Commission or to a governmental entity for the purpose of providing energy efficiency or energy efficiency evaluation services pursuant to an order or resolution of the Commission. The Utility may disclose covered information to a third party without customer consent

a. when explicitly ordered to do so by the Commission; or

b. for a primary purpose being carried out under contract with and on behalf of the Utility disclosing the data;

provided that the covered entity disclosing the data shall, by contract, require the third party to agree to access, collect, store, use, and disclose the covered information under policies, practices and notification requirements no less protective than those under which the covered entity itself operates as required under this Rule, unless otherwise directed by the Commission.

(2) Subsequent Disclosures. Any entity that receives covered information derived initially from the Utility may disclose such covered information to another entity without customer consent for a primary purpose, provided that the entity disclosing the covered information shall, by contract, require the entity receiving the covered information to use the covered information only for such primary purpose and to agree to store, use, and disclose the covered information under policies, practices and notification requirements no less protective than those under which the covered entity from which the covered information was initially derived operates as required by this Rule, unless otherwise directed by the Commission.

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PRIVACY AND SECURITY PROTECTIONS FOR ENERGY USAGE DATA

(Continued)

6. USE AND DISCLOSURE LIMITATION (Continued)

(c) (Continued)

(3) Terminating Disclosures to Entities Failing to Comply With Their Privacy Assurances. When a covered entity discloses covered information to a third party under Section 6(c), it shall specify by contract, unless otherwise ordered by the Commission, that it shall be considered a material breach if the third party engages in a pattern or practice of accessing, storing, using or disclosing the covered information in violation of the third party's contractual obligations to handle the covered information under policies no less protective than those under which the covered entity from which the covered information was initially derived operates in compliance with this Rule.

a. If a covered entity disclosing covered information for a primary purpose being carried out under contract with and on behalf of the entity disclosing the data finds that a third party contractor to which it disclosed covered information is engaged in a pattern or practice of accessing, storing, using or disclosing covered information in violation of the third party's contractual obligations related to handling covered information, the disclosing entity shall promptly cease disclosing covered information to such third party.

b. If a covered entity disclosing covered information to a Commission-authorized or customer-authorized third party receives a customer complaint about the third party's misuse of data or other violation of the privacy rules, the disclosing entity shall, upon customer request or at the Commission's direction, promptly cease disclosing that customer's information to such third party. The disclosing entity shall notify the Commission of any such complaints or suspected violations.

(4) Nothing in this Section shall be construed to impose any liability on the Utility relating to disclosures of information by a third party when i) the Commission orders the provision of covered data to a third party; or ii) a customer authorizes or discloses covered data to a third party entity that is unaffiliated with and has no other business relationship with the Utility. After a secure transfer, the Utility shall not be responsible for the security of the covered data or its use or misuse by such third party. This limitation on liability does not apply when a utility has acted recklessly.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4647
DECISION NO.

ISSUED BY
Lee Schavrien
Senior Vice President

(TO BE INSERTED BY CAL. PUC)
DATE FILED May 20, 2014
EFFECTIVE Jun 19, 2014
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PRIVACY AND SECURITY PROTECTIONS FOR ENERGY USAGE DATA

(Continued)

9. ACCOUNTABILITY AND AUDITING (Continued)

(a) (Continued)

(3) the categories of agents, contractors and other third parties to which they disclose covered information for a primary purpose, the identities of agents, contractors and other third parties to which they disclose covered information for a secondary purpose, the purposes for which all such information is disclosed, indicating for each category of disclosure whether it is for a primary purpose or a secondary purpose. (A covered entity shall retain and make available to the Commission upon request information concerning who has received covered information from the covered entity.), and

(4) copies of any secondary-use authorization forms by which the covered party secures customer authorization for secondary uses of covered data.

(b) Customer Complaints. Covered entities shall provide customers with a process for reasonable access to covered information, for correction of inaccurate covered information, and for addressing customer complaints regarding covered information under these Rules.

(c) Training. Covered entities shall provide reasonable training to all employees and contractors who use, store or process covered information.

(d) Audits. The Utility shall conduct an independent audit of its data privacy and security practices in conjunction with general rate case proceedings filed after March 2014 and at other times as required by order of the Commission. The audit shall monitor compliance with data privacy and security commitments, and the Utility shall report the findings to the Commission as part of its general rate case filing.

(e) Reporting Requirements. On an annual basis, beginning March 2014, the Utility shall disclose to the Commission as part of an annual report required by Section 8.b, the following information:

(1) the number of authorized third parties accessing covered information,

(2) the number of non-compliances with this Rule or with contractual provisions required by this Rule experienced by the Utility, and the number of customers affected by each non-compliance and a detailed description of each non-compliance.

(Continued)

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SAMPLE FORMS - CONTRACTS
BACKBONE TRANSPORTATION SERVICE (BTS) RIGHTS ASSIGNMENT FORM
Form No. 6825 (5/2014)

T

(See Attached Form)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4647
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Senior Vice President

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Backbone Transportation Service (BTS) Rights Assignment Form

Customer Name:
(Assignor) _____
(Company name)

SoCalGas BAID Account Numbers:
(if available)

I, Assignor, hereby assign my bidding rights and any resulting Backbone Transportation Service rights (“BTS”) to the third party identified below (“Assignee”) as described below.
(Applicable only to Step 2 eligible end-use customers.)

I agree to assign all of my BTS Bidding Rights (“BTS Rights”) for the Open Season Step 2 Bidding process for allocation of firm Backbone Transportation Capacity rights that will begin on October 1, 2014 to the Assignee. This assignment is for this Open Season and for the rights conveyed in the Open Season for its stated three-year period. By assigning my bidding rights, I understand that I am giving up my rights to participate in the Open Season Step 2 rounds of bidding and to any BTS resulting from the bidding. Any BTS obtained through the use of my assigned bidding rights will belong solely to, and be under the control of, the Assignee. This assignment contains no obligation for Assignee to use these rights for my benefit. However, it is my intent that the assignment and any subsequent BTS will be used by the entity designated to supply gas on my behalf. I will clarify with the Assignee the use for my benefit, if any, of the BTS in a separate agreement or understanding. SoCalGas provides no right or remedy for me to re-acquire any rights awarded during the Step 2 process to Assignee. I understand that Assignee must meet all of the terms and conditions for acquiring BTS including contractual and credit obligations to obtain BTS through the Step 2 process.

This assignment may be revoked by Assignor at any time upon written notice to SoCalGas provided it is received by SoCalGas no later than 10 days prior to the beginning of Step 2 of the Open Season by contacting:

Southern California Gas Company
555 West 5th Street
Los Angeles, CA 90013
Attn: Capacity Products, M.L. 20C3
FAX No. (213) 244-3897

Assignee (Company Name): _____
By its Authorized Representative: _____
Contact: _____
Phone Number: _____

Assignor (Customer Name): _____
Signature of Authorized Official: _____
Type or Print Name: _____
Title: _____
Date: _____

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ATTACHMENT B

Advice No. 4647

Summary of Proposed Tariff Revisions

Tariff	Sheet	Section	Reason	Change
PS - Part II - Summary of Rates and Charges	10	Tax Surcharge to Fund Public Purpose Programs	The column heading, "Customer Class," should be revised to "Customer Served Under the Following Rate Schedules" to clarify that customers should pay the surcharge associated with the rate they are on.	The column heading under Tax Surcharge to Fund Public Purpose Programs, Schedule G-PPPS is revised, as follows: Customer Class Customer Served Under the Following Rate Schedules
Schedule No. G-PPPS, Public Purpose Programs Surcharge	1	Rates	The column heading, "Customer Class," should be revised to "Customer Served Under the Following Rate Schedules" to clarify that customers should pay the surcharge associated with the rate they are on.	The column heading under Rates is revised, as follows: Customer Class Customer Served Under the Following Rate Schedules
PS - Part II - Summary of Rates and Charges	10	Transported Gas Municipal Surcharge	The reference to "Bakersfield" was inadvertently overlooked in SoCalGas' AL 4592, filed on January 10, 2014 and approved on February 7, 2014 with an effective date of February 1, 2014. The reference to "Bakersfield" should be added. The footnote referencing "Bakersfield" was inadvertently overlooked in SoCalGas' AL 4592; and the footnote should be revised to add "Bakersfield."	The reference to "Bakersfield" is added under Transported Gas Municipal Surcharge, Schedule G-MSUR as follows: Within the Cities of San Buenaventura (Ventura), Huntington Beach, and Visalia, and Bakersfield 2.4593%* The reference to "Bakersfield" is added to the footnote under Transported Gas Municipal Surcharge, as follows: * Includes 1% franchise fee surcharge for City of Ventura customers pursuant to D. 07-10-024, for City of Huntington Beach customers pursuant to Resolution G-3452, and City of Visalia pursuant to Advice No. 4418, and City of Bakersfield pursuant to Advice No. 4569.
Schedule No. G-SMT, Secondary Market Transactions of Storage Rights	2	Special Condition 7	SoCalGas' AL 4047, filed on December 8, 2009 and approved on January 19, 2010 with an effective date of February 1, 2010, included deleting sections addressing Electronic Bulletin Board (EBB) posting requirements which were moved to Section E of Rule No. 33. The modifications were effective on April 1, 2010. With the deletions of sections addressing EBB posting requirements, the two references in Special Condition 7 indicating "See Special Condition 12" for an exception should be revised to "See Special Condition 10."	Special Conditions, Secondary Market Assignments, Section 7 is revised, as follows: 7. Customers who hold firm storage rights may release (i.e., transfer) all or a portion of those rights to any creditworthy party in the secondary market through the Utility's EBB. (See Special Condition 12 Special Condition 10 below for exception.) The minimum duration . . . and credit the Releasing Customer subject to the provisions in Special Condition 12 Special Condition 10 . If the Acquiring Customer's reservation rate is less than the Releasing Customer's reservation rate, the Releasing Customer will continue to be responsible for payment of the difference.

Tariff	Sheet	Section	Reason	Change
Rule No. 42, Privacy and Security Protections for Energy Usage Data	1, 3, 4, 5, 6, 7, and 10	Various Sections	The terms “rule, rules, section,” and “subsection” should be revised to clarify the references to either “Rule No. 42 (Rule)” or “Section” throughout Rule No. 42.	<p>The terms referring to “Rule No. 42 (Rule)” or “Section” are revised, as follows:</p> <p><u>Sheet 1, Footnote 1</u> ¹ The Commission . . . to these rules Rule No. 42 (Rule) because the Commission</p> <p><u>Sheet 3</u> 3. PURPOSE SPECIFICATION The notice required under section Section 2 shall provide:</p> <p><u>Sheet 4</u> (c) <u>Disclosure Pursuant to Legal Process.</u> (1) Except as otherwise provided in this rule Section or expressly authorized (3) Nothing in this rule Section prevents a person or entity from disclosing . . . (4) Nothing in this section Section prohibits a covered entity from disclosing (5) Nothing in this rule Section prevents a covered entity from disclosing</p> <p><u>Sheet 5</u> 4. <u>INDIVIDUAL PARTICIPATION (ACCESS AND CONTROL)</u> (d) <u>Disclosure of Information</u> These rules This Section concerning access . . . remain subject reporting rule Section 4(c)(6).</p> <p>5. <u>DATA MINIMIZATION</u> (a) <u>Generally.</u> Covered entities . . . notice required under section Section 2 (b) <u>Data Retention.</u> Covered entities . . . required under section Section 2</p> <p><u>Sheet 6</u> (c) <u>Disclosure to Third Parties.</u> (1) <u>Initial Disclosure by the Utility.</u> b. for a primary purpose . . . as required under this rule Rule, unless (2) <u>Subsequent Disclosures.</u> Any entity . . . required by this rule Rule, unless</p>

Tariff	Sheet	Section	Reason	Change
Rule No. 42, Privacy and Security Protections for Energy Usage Data (continued)				<p><u>Sheet 7</u></p> <p>(3) Terminating Disclosures to . . . Assurances. When a covered entity discloses covered information to a third party under this subsection Section 6(c) . . . in compliance with this rule Rule.</p> <p>(4) Nothing in this section Section shall be construed to impose any liability. . . .</p> <p><u>Sheet 10</u></p> <p>(b) Customer Complaints. Covered entities shall provide customers . . . information under these rules Rules.</p> <p>(e) Reporting Requirements. On an annual basis . . . required by Rule Section 8.b</p> <p>(2) the number of non-compliances with this rule Rule or with contractual provisions required by this rule Rule experienced by the Utility</p>
Sample Forms - Contracts - Backbone Transportation Service (BTS) Rights Assignment Form - Form No. 6825 (5/2014)			<p>The first sentence in the second paragraph of Form 6825 incorrectly identifies the date when the Open Season Step 2 Bidding process for allocation of firm Backbone Transportation Capacity rights as "October 1, 2011." The date is revised to "October 1, 2014."</p> <p>The Mail Location (ML) in the contact information is revised from "M.L. 22E1" to "M.L. 20C3."</p>	<p>The date when the Open Season Step 2 Bidding process for allocation of firm Backbone Transportation Capacity rights in the first sentence in the second paragraph of Form 6825 is revised, as follows:</p> <p>I agree to assign all of my BTS Bidding Rights ("BTS Rights") for the Open Season Step 2 Bidding process for allocation of firm Backbone Transportation Capacity rights that will begin on October 1, 2014 2014 to the Assignee.</p> <p>The ML in the contact information is revised, as follows: Attn: Capacity Products, M.L. 22E1 20C3</p>
List of Contracts and Deviations	3		SoCalGas' AL 4337, filed and effective on February 28, 2012 and approved on June 3, 2013, submitted to the California Public Utilities Commission (Commission) a compression services agreement (Agreement) between SoCalGas and the Los Angeles Unified School District (LAUSD). The description of the Type or Class of Service was inadvertently identified as "Compression" and should be revised to "Commercial."	<p>The List of Contracts and Deviations for LAUSD is revised, as follows:</p> <p style="text-align: center;">Type or Class of Service Compression Commercial</p>