#### PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3298



May 29, 2014

**Advice Letter 4641-G** 

Rasha Prince, Director Regulatory Affairs Southern California Gas 555 W. Fifth Street, GT14D6 Los Angeles, CA 90013-1011

Subject: Schedule No. G-CPS April 2014 Cash-Out Rates

Dear Ms. Prince:

Advice Letter 4641-G is effective May 2, 2014.

Sincerely,

Edward F. Randolph, Director

Edward Randofah

**Energy Division** 



Rasha Prince Director Regulatory Affairs

555 W. Fifth Street, GT14D6 Los Angeles, CA 90013-1011 Tel: 213.244.5141 Fax: 213.244.4957

RPrince@semprautilities.com

May 2, 2014

Advice No. 4641 (U 904 G)

Public Utilities Commission of the State of California

Subject: Schedule No. G-CPS April 2014 Cash-Out Rates

Southern California Gas Company (SoCalGas) hereby submits for filing revisions to its Schedule No. G-CPS, California Producer Service (G-CPS), applicable throughout its service territory, as shown on Attachment A.

### **Purpose**

This routine filing updates the Imbalance Cash-out Rates in G-CPS with rates for April 2014 as authorized by the California Public Utilities Commission's (Commission) approval, on February 11, 2014, of SoCalGas' Advice No. (AL) 4177-A which was filed in compliance with Resolution (Res.) G-3489 and is consistent with Decision (D.) 07-08-029 and D.10-09-001.

#### **Background**

SoCalGas filed AL 4177-A to implement the modifications ordered in Res. G-3489, D.07-08-029, and D.10-09-001. Consistent with these documents, SoCalGas included its new tariff, G-CPS, to cover SoCalGas' costs associated with providing services to California Producers. G-CPS also provides the rate calculation methodology for the monthly California Producer Imbalance Cash-out rates using gas price indices published by the Intercontinental Exchange (ICE).

### <u>Information</u>

On February 11, 2014, the Commission approved G-CPS as part of AL 4177-A, along with other tariffs and agreement forms. The methodology that SoCalGas uses to determine the Imbalance Cash-out Rates is described in G-CPS, Special Condition 5.

The Imbalance Cash-out Rates will be filed on or before the third business day of each month to be effective on the date filed. This filing updates the April 2014 Imbalance Cash-out Rates and includes the previous month's Imbalance Cash-out Rates. The Imbalance Cash-out Rates are reflected in the attached G-CPS tariff sheets.

### **Protest**

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date this Advice Letter, which is May 22, 2014. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division Attn: Tariff Unit 505 Van Ness Avenue San Francisco, CA 94102

A copy of the protest should also be sent via e-mail to the attention of the Energy Division Tariff Unit (<u>EDTariffUnit@cpuc.ca.gov</u>). A copy of the protest should also be sent via both e-mail <u>and</u> facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom Tariff Manager - GT14D6 555 West Fifth Street Los Angeles, CA 90013-1011 Facsimile No. (213) 244-4957

E-mail: snewsom@SempraUtilities.com

### **Effective Date**

SoCalGas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to GO 96-B. SoCalGas respectfully requests that the tariff sheets filed herein be effective May 2, 2014, which is the date filed, and are to be applicable to the period of March 2014 through April 2014.

### **Notice**

A copy of this AL is being sent to SoCalGas' GO 96-B service list and the Commission's service list in A. 04-08-018, California Producer Access. Address change requests to the GO 96-B should be directed by electronic mail to <a href="mailto:tariffs@socalgas.com">tariffs@socalgas.com</a> or call 213-244-3387. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or by electronic mail at <a href="mailto:Process\_Office@cpuc.ca.gov">Process\_Office@cpuc.ca.gov</a>.

Rasha Prince
Director – Regulatory Affairs

Attachments

### CALIFORNIA PUBLIC UTILITIES COMMISSION

### ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLE	TED BY UTILITY (A	ttach additional pages as needed)		
Company name/CPUC Utility No. SOL	THERN CALIFO	RNIA GAS COMPANY (U 904G)		
Utility type:	Contact Person: Si	d Newsom		
$\square$ ELC $\bowtie$ GAS	Phone #: (213) 244	-2846		
☐ PLC ☐ HEAT ☐ WATER	E-mail: SNewsom@semprautilities.com			
EXPLANATION OF UTILITY TY	YPE	(Date Filed/ Received Stamp by CPUC)		
ELC = Electric GAS = Gas PLC = Pipeline HEAT = Heat W	VATER = Water			
Advice Letter (AL) #: 4641				
Subject of AL: Schedule No. G-CPS A	 pril 2014 Cash-Out	Rates		
Keywords (choose from CPUC listing):	Compliance; Non-	Core		
AL filing type: Monthly Duarter	ly 🗌 Annual 🗌 On	e-Time 🗌 Other		
If AL filed in compliance with a Comm	ission order, indicat	e relevant Decision/Resolution #:		
_G-3489				
Does AL replace a withdrawn or rejector	ed AL? If so, identif	fy the prior AL <u>No</u>		
Summarize differences between the AL	and the prior with	drawn or rejected AL¹: N/A		
Does AL request confidential treatmen	t? If so, provide exp	lanation: <u>No</u>		
Resolution Required?   Yes   No		Tier Designation: ⊠ 1 □ 2 □ 3		
Requested effective date: <u>5/2/14</u>		No. of tariff sheets: $\underline{4}$		
Estimated system annual revenue effective	ct: (%): N <u>/A</u>			
Estimated system average rate effect (	%): N/A			
When rates are affected by AL, include (residential, small commercial, large C.		showing average rate effects on customer classes iting).		
Tariff schedules affected: Schedule G	-CPS; and TOCs			
Service affected and changes proposed <sup>1</sup> : N/A				
Pending advice letters that revise the same tariff sheets:				
Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:				
CPUC, Energy Division	S	outhern California Gas Company		
Attention: Tariff Unit		Attention: Sid Newsom		
505 Van Ness Ave.,		55 West 5th Street, GT14D6		
San Francisco, CA 94102		Los Angeles, CA 90013-1011		
EDTariffUnit@cpuc.ca.gov		Newsom@semprautilities.com		
	1	Cariffs@socalgas.com		

 $<sup>^{\</sup>rm 1}$  Discuss in AL if more space is needed.

# ATTACHMENT A Advice No. 4641

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 50309-G	Schedule No. G-CPS, CALIFORNIA PRODUCER SERVICE, Sheet 7	Revised 50224-G
Revised 50310-G	Schedule No. G-CPS, CALIFORNIA PRODUCER SERVICE, Sheet 8	Revised 50225-G
Revised 50311-G	TABLE OF CONTENTS	Revised 50226-G
Revised 50312-G	TABLE OF CONTENTS	Revised 50292-G

LOS ANGELES, CALIFORNIA CANCELING

# Schedule No. G-CPS CALIFORNIA PRODUCER SERVICE

Sheet 7

T

(Continued)

### **SPECIAL CONDITIONS** (Continued)

### 5. (Continued)

Cash-out Rates Using Daily Index – SoCal Border as Reported by ICE:

	150% of 7-Day Average	50% of 7-Day Average	
March 2014	of High Daily Indices	of Low Daily Indices	Average Daily Index
Flow Date	(\$/therm)	(\$/therm)	(\$/therm)
1	0.95679	0.28907	0.60303
2	0.95143	0.28121	0.60303
3	0.94607	0.27336	0.60303
4	0.98357	0.28679	0.87203
5	1.02557	0.29929	0.70319
6	1.02879	0.30000	0.54231
7	1.01271	0.29714	0.48732
8	0.97007	0.29071	0.47251
9	0.92743	0.28429	0.47251
10	0.88479	0.27786	0.47251
11	0.78943	0.25129	0.47334
12	0.73736	0.23536	0.46820
13	0.72021	0.23000	0.46539
14	0.70950	0.22771	0.44116
15	0.70136	0.22529	0.43388
16	0.69321	0.22286	0.43388
17	0.68507	0.22043	0.43388
18	0.68229	0.21986	0.46388
19	0.67779	0.21829	0.45246
20	0.67779	0.21793	0.45956
21	0.68121	0.21950	0.45602
22	0.68914	0.22071	0.45658
23	0.69707	0.22193	0.45658
24	0.70500	0.22314	0.45658
25	0.70693	0.22350	0.46613
26	0.71186	0.22386	0.48010
27	0.71314	0.22479	0.47183
28	0.71261	0.22500	0.45892
29	0.71046	0.22586	0.45930
30	0.70832	0.22671	0.45930
31	0.70618	0.22757	0.45930
Average for the Month	N/A	N/A	0.49799

(Continued)

 $\begin{array}{ll} \mbox{(TO BE INSERTED BY UTILITY)} \\ \mbox{ADVICE LETTER NO.} & 4641 \\ \mbox{DECISION NO.} \end{array}$ 

ISSUED BY
Lee Schavrien
Senior Vice President

 $\begin{array}{c} \text{(TO BE INSERTED BY CAL. PUC)} \\ \text{DATE FILED} & \underline{May~2,2014} \\ \text{EFFECTIVE} & \underline{May~2,2014} \\ \text{RESOLUTION NO.} & \underline{G-3489} \\ \end{array}$ 

Revised

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

50310-G 50225-G

LOS ANGELES, CALIFORNIA CANCELING Revised

# Schedule No. G-CPS CALIFORNIA PRODUCER SERVICE

Sheet 8

(Continued)

### **SPECIAL CONDITIONS** (Continued)

### 5. (Continued)

Cash-out Rates Using Daily Index – SoCal Border as Reported by ICE:

	150% of 7-Day Average	50% of 7-Day Average	
April 2014	of High Daily Indices	of Low Daily Indices	Average Daily Index
Flow Date	(\$/therm)	(\$/therm)	(\$/therm)
1	0.70254	0.22736	0.45529
2	0.69611	0.22793	0.45434
3	0.69204	0.22629	0.45157
4	0.69236	0.22671	0.46236
5	0.69064	0.22636	0.45431
6	0.68893	0.22600	0.45431
7	0.68721	0.22564	0.45431
8	0.68957	0.22607	0.46551
9	0.69471	0.22657	0.46516
10	0.69900	0.22800	0.47099
11	0.70114	0.22836	0.47023
12	0.70607	0.22964	0.47158
13	0.71100	0.23093	0.47158
14	0.71593	0.23221	0.47158
15	0.71636	0.23257	0.46582
16	0.71588	0.23314	0.47152
17	0.71523	0.23307	0.46835
18	0.71213	0.23207	0.45528
19	0.70795	0.23079	0.45528
20	0.70377	0.22950	0.45528
21	0.69959	0.22821	0.45528
22	0.70248	0.22921	0.48099
23	0.70329	0.22943	0.47399
24	0.70607	0.23021	0.47970
25	0.71411	0.23257	0.48834
26	0.71614	0.23371	0.46767
27	0.71818	0.23486	0.46767
28	0.72021	0.23600	0.46767
29	0.72032	0.23607	0.48130
30	0.72236	0.23671	0.48502
Average for the Month	N/A	N/A	\$0.46641

(Continued)

 $\begin{array}{ll} \mbox{(TO BE INSERTED BY UTILITY)} \\ \mbox{ADVICE LETTER NO.} & 4641 \\ \mbox{DECISION NO.} \end{array}$ 

8H7

ISSUED BY
Lee Schavrien
Senior Vice President

 $\begin{array}{c} \text{(TO BE INSERTED BY CAL. PUC)} \\ \text{DATE FILED} & \underline{May~2,~2014} \\ \text{EFFECTIVE} & \underline{May~2,~2014} \\ \text{RESOLUTION NO.} & G-3489 \\ \end{array}$ 

T

C

| |-|-|-|C

 $\mathbf{C}$ 

#### SOUTHERN CALIFORNIA GAS COMPANY

**G-MSUR** 

G-PAL

G-CPS

Revised CAL. P.U.C. SHEET NO. 50311-G Revised 50226-G LOS ANGELES, CALIFORNIA CANCELING CAL. P.U.C. SHEET NO.

### TABLE OF CONTENTS (Continued) **G-PPPS** G-SRF Surcharge to Fund Public Utilities Commission **G-MHPS** Surcharge to Fund Public Utilities Commission Master Metered Mobile Home Park Gas Safety

49717-G,49718-G,50309-G,50310-G,49721-G

T

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 4641 DECISION NO.

ISSUED BY Lee Schavrien Senior Vice President

(TO BE INSERTED BY CAL. PUC) May 2, 2014 DATE FILED May 2, 2014 **EFFECTIVE** RESOLUTION NO. G-3489

Revised

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

50312-G

50292-G

T

T

### TABLE OF CONTENTS

The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

<u>GENERAL</u>	Cal. P.U.C. Sheet No.
Title Page	40864-G
Table of ContentsGeneral and Preliminary Statement	50312-G,50172-G, 50173-G
Table of ContentsService Area Maps and Descriptions	
Table of ContentsRate Schedules	
Table of ContentsList of Cities and Communities Served	
Table of ContentsList of Contracts and Deviations	49509-G
Table of ContentsRules	
Table of ContentsSample Forms	3,49738-G,49878-G,49299-G
PRELIMINARY STATEMENT	
Part I General Service Information	G,24333-G,24334-G,48970-G
Part II Summary of Rates and Charges 50268-G,50269-G,50270-C	G,49893-G,49894-G,50271-G
50263-G,46431-G,46432-G,49636-G,50272-C	G,50273-G,50274-G,49899-G
Part III Cost Allocation and Revenue Requirement 45267-G,45268-C	G,45269-G,49900-G,49901-G
Part IV Income Tax Component of Contributions and Advances	49749-G,24354-G
Part V Balancing Accounts	
Description and Listing of Balancing Accounts	49855-G
Purchased Gas Account (PGA)	49671-G,49672-G
Core Fixed Cost Account (CFCA)	
Noncore Fixed Cost Account (NFCA)	49711-G,49308-G
Enhanced Oil Recovery Account (EORA)	49712-G
Noncore Storage Balancing Account (NSBA)	
California Alternate Rates for Energy Account (CAREA)	45882-G,45883-G
Hazardous Substance Cost Recovery Account (HSCRA)	
Gas Cost Rewards and Penalties Account (GCRPA)	
Pension Balancing Account (PBA)	
Post-Retirement Benefits Other Than Pensions Balancing Account (PB	OPBA) . 49311-G,49312-G

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 4641 DECISION NO.

ISSUED BY Lee Schavrien Senior Vice President

(TO BE INSERTED BY CAL. PUC) May 2, 2014 DATE FILED May 2, 2014 EFFECTIVE RESOLUTION NO. G-3489