

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE

SAN FRANCISCO, CA 94102-3298



July 22, 2015

Advice Letters: 4632-G & 4632-G-A

Southern California Gas Company
Attention: Sid Newsom
555 West Fifth Street, GT14D6
Los Angeles, CA 90013-1011

**SUBJECT: Request for Recovery of the Transmission Integrity Management Program
Balancing Account (TIMPBA) Balance**

Dear Mr. Newsom:

Advice Letters 4632-G and 4632-G-A are effective as of June 22, 2015, per Resolution G-3499
Ordering Paragraphs.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph
Director, Energy Division



A  Semptra Energy utility

Ronald van der Leeden

Director

Regulatory Affairs

555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011

Tel: 213.244.2009

Fax: 213.244.4957

RvanderLeeden@semprautilities.com

June 26, 2015

Advice No. 4632-A
(U 904 G)

Public Utilities Commission of the State of California

Subject: Supplemental - Rate Update to Recover the Transmission Integrity Management Program (TIMP) Balancing Account Under Collection as Recorded on December 31, 2013.

Southern California Gas Company (SoCalGas) hereby submits for approval by the California Public Utilities Commission (Commission) revisions to its tariff schedules, applicable throughout its service territory, as shown on Attachment A, to be effective August 1, 2015.

Purpose

This filing complies with Ordering Paragraph (OP) 3 of Resolution G-3499 dated June 11, 2015 in which SoCalGas is ordered to file, within 20 days of the date of this resolution, a supplemental Tier 2 Advice Letter to set forth gas rates to recover the TIMP Balancing Account under collection based on a functionalized allocation method.

Background

SoCalGas' TIMP implements the federal regulatory requirements set forth in 49 CFR 192 Subpart O.¹ These federal pipeline regulations were first adopted effective February 14, 2004, following the passage of the Pipeline Safety Improvement Act of 2002 (PSIA), to promote the continued safe and reliable operation of the country's natural gas infrastructure. Under these regulations, operators of natural gas transmission pipelines are required to continually identify threats to their pipelines in High Consequence Areas (HCAs), analyze the risks posed by those threats, conduct appropriate pipeline assessments at least once every seven years, collect information about the physical condition of their pipelines, and take actions to minimize applicable threats and integrity concerns before pipeline failures occur. SoCalGas' TIMP is designed to meet these

¹ Subpart O is incorporated into the Commission's General Order 112-E.

regulatory requirements and objectives. SoCalGas' request for approval of funds for the TIMP in its 2012 GRC, filed in December 2010, was based on the forecast costs of complying with these regulatory requirements and objectives.

In 2010, when SoCalGas initially filed its 2012 GRC application, SoCalGas did not request balancing treatment for TIMP-related costs. In 2011, the California Legislature passed Senate Bill (SB) 879, codified as Public Utilities Code section 969, which expressly requires that gas corporations "establish and maintain a balancing account" to recover TIMP expenses and related capital expenditures for the maintenance and repair of transmission pipelines. To comply with section 969, and in light of the adoption of additional TIMP-related regulations, the high variability in the costs of first-time assessments and related repairs, as well as calls for heightened transmission integrity efforts, SoCalGas revised its GRC request in order to establish a two-way balancing account for TIMP-related costs.

On June 19, 2015, SoCalGas' filed AL 4819 to establish a two-way balancing account for TIMP-related costs, was approved in D.13-05-010 and the TIMPBA was established to record actual Operations and Maintenance (O&M) and capital-related costs associated with SoCalGas' TIMP and track the difference between authorized and actual expenditures. The TIMPBA is effective for the four-year GRC cycle ending December 31, 2015, or the effective date of SoCalGas' next GRC. Any over or under collected balance at the end of each year within the GRC cycle is to be carried over to the following year. In addition, in accordance with Finding of Fact 202 of D.13-05-010, TIMP costs in excess of the corresponding authorized O&M and capital expenditures are subject to recovery through a Tier 3 Advice Letter filing.

In early 2010, when SoCalGas prepared its GRC application, SoCalGas did not anticipate the resources that would later be required to address the heightened focus on transmission integrity as a consequence of the rupture of a Pacific Gas and Electric Company transmission pipeline on September 10, 2010. Since the pipeline rupture in San Bruno, California, regulations such as "The Pipeline Safety, Regulatory Certainty, and Job Creation Act of 2011," have led the Pipeline Safety and Hazardous Materials Safety Administration (PHMSA) to change its reporting requirements and review the existing transmission integrity requirements to identify areas for improvement.

In addition, pipeline operators were not required to complete all of their first "baseline" assessments under Subpart O until 2012. Therefore, when SoCalGas developed its TIMP costs estimates back in 2010, it did not yet have a complete history of the cost of repairs or remediations that would be driven by those baseline assessment findings and did not yet have experience with addressing challenges that were later encountered when conducting assessments and remediations in sensitive areas.

In its 2012 GRC, SoCalGas forecast \$32.9 million TIMP-related O&M expenses for the test year. In D.13-05-010, the Commission authorized \$28.6 million, a reduction of \$4.3 million or 13%. This reduction carried forward in 2014 as \$4.5 million or 24% of the under collected balance.²

For 2012 and 2013, the TIMPBA was under collected by about \$29 million (or 48% above the authorized revenue requirement of \$59.9 million for the combined 2012-2013 period). On April 11, 2014, SoCalGas filed Advice No. 4632 seeking to recover the under collected balance for 2012 and 2013. Energy Division conducted an invoice level review based on a sampling of the TIMP O&M costs and capital expenditures included in the balancing account requested in Advice Letter 4632 and found no inappropriately recorded or unreasonably incurred costs. On June 11, 2015, the Commission issued Resolution G-3499, approving Advice No. 4632 and authorizing SoCalGas to recover the under collected balance recorded in the TIMPBA through December 31, 2013. In approving Advice No. 4632, the Commission found that “new PHMSA regulations and Senate Bill 879 did require SoCalGas to undertake activities in addition to what SoCalGas had forecasted at the time it was preparing for its 2012 GRC (A.10-12-005).”³

Information

In this filing, SoCalGas is implementing the rate change authorized by OP 3 of Resolution G-3499 as discussed in OP 1 and 2:

1. Southern California Gas Company request to recover its Transmission Integrity Management Program Balancing Account Balance as recorded at the end of 2013 for Years 2012 and 2013 is approved, as modified by a minor adjustment.
2. Southern California Gas Company is authorized to recover from ratepayers the under-collection of \$28,997,424 over the twelve month period beginning the month following the approval of the supplemental Advice Letter required by this resolution in Ordering Paragraph 3.

Other Revenue Requirement Adjustments

The revenue requirement below also includes an increase in the Sempra-wide EG adjustment of \$1 thousand, and a decrease in the Transmission Level Service (TLS) adjustment of \$47 thousand. All rate changes are filed to be effective concurrently with the SDG&E's gas transportation rates to equalize the Sempra-wide NGV, EG and TLS rates effective August 1, 2015.

Included with this filing is a Summary of Natural Gas Transportation Rates (Attachment B).

² Based on the authorized attrition rate of 2.65% in 2013 and 2.75% in 2014.

³ Res. G-3499 at 11.

Revenue Requirement Impact by Class of Service⁴

<u>Class of Service</u>	<u>Applicable Rate Schedules</u>	<u>Net M\$ (with FF&U) Increase/(Decrease)</u>
Core	GR, GS, GM, GO-AC, G-NGVR, GL, G-10, G-AC, G-EN, G-NGV	\$4.4
Noncore	GT-F, GT-I, GT-TLS	\$3.3
Backbone Transportation Service (BTS)	G-BTS	\$20.6
TOTAL		\$28.2

Protests

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date of this Advice Letter which is July 16, 2015. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attn: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the Energy Division Tariff Unit (EDTariffUnit@cpuc.ca.gov). A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No. (213) 244-4957
E-mail: snewsom@SempraUtilities.com

⁴\$1.149 million of the \$28.997 million TAMPBA (without FF&U) is being allocated to SDG&E gas due to the integrated nature of the SDG&E and SoCalGas transmission systems and rate recovery mechanisms. SDG&E is also directed to file a Tier 2 Advice Letter to set forth gas rates to recover their allocation of TAMPBA costs. The Revenue Requirement includes FF&U and system wide adjustments.

Effective Date

SoCalGas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 2 (effective after staff approval) pursuant to GO 96-B, and therefore respectfully requests that this Advice Letter become effective for service on and after August 1, 2015.

Notice

A copy of this Advice Letter is being sent to SoCalGas' GO 96-B service list and the Commission's service list in A.10-12-006, SoCalGas' TY 2012 GRC. Address change requests to the GO 96-B should be directed by electronic mail to tariffs@socalgas.com or call 213-244-3387. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or by electronic mail at Process_Office@cpuc.ca.gov.

Ronald van der Leeden
Director, Regulatory Affairs

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY (U 904G)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Sid Newsom

Phone #: (213) 244-2846

E-mail: SNewsom@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 4632-A

Subject of AL: Supplemental - Rate Update to Recover the Transmission Integrity Management Program (TIMP) Balancing Account Under Collection as Recorded on December 31, 2013.

Keywords (choose from CPUC listing): Compliance, Rates, Core, Non-Core, Transportation Rates, Energy Efficiency, Volumetric Rate

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D13-05-010

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A

Does AL request confidential treatment? If so, provide explanation: No

Resolution Required? Yes No

Tier Designation: 1 2 3

Requested effective date: 8/1/15

No. of tariff sheets: 34

Estimated system annual revenue effect (%): 1.2%

Estimated system average rate effect (%): 1.2%

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: PS II, PS XI, Schedule GR, GS, GM, GO-AC, G-NGVR, GL, G-10, G-AC, G-NGV, GT-F, GT-I, GT-TLS, G-BTS, and TOC's

Service affected and changes proposed¹: See AL.

Pending advice letters that revise the same tariff sheets: _____

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
EDTariffUnit@cpuc.ca.gov

Southern California Gas Company
Attention: Sid Newsom
555 West 5th Street, GT14D6
Los Angeles, CA 90013-1011
SNewsom@semprautilities.com
Tariffs@SoCalGas.com

¹ Discuss in AL if more space is needed.

ATTACHMENT A
Advice No. 4632-A

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 51607-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 1	Revised 51584-G
Revised 51608-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 2	Revised 51585-G
Revised 51609-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 3	Revised 51586-G
Revised 51610-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 4	Revised 51024-G
Revised 51611-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 5	Revised 51025-G
Revised 51612-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 6	Revised 51603-G
Revised 51613-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 11	Revised 51549-G
Revised 51614-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 12	Revised 51550-G
Revised 51615-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 13	Revised 51551-G
Revised 51616-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 14	Revised 51030-G
Revised 51617-G	PRELIMINARY STATEMENT, PART XI, PERFORMANCE BASED REGULATION, Sheet 7	Revised 51032-G
Revised 51618-G	Schedule No. GR, RESIDENTIAL SERVICE, (Includes GR, GR-C and GT-R Rates), Sheet 1	Revised 51588-G
Revised 51619-G	Schedule No. GS, SUBMETERED MULTI- FAMILY SERVICE, (Includes GS, GS-C and GT-S Rates), Sheet 2	Revised 51589-G
Revised 51620-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT- ME, GT-MC and all GMB Rates), Sheet 2	Revised 51590-G
Revised 51621-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT- ME, GT-MC and all GMB Rates), Sheet 3	Revised 51591-G

ATTACHMENT A
Advice No. 4632-A

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 51622-G	SCHEDULE NO. GO-AC, OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS, AIR CONDITIONING EQUIPMENT (Includes GO-AC and GTO-AC Rates), Sheet 1	Revised 51556-G
Revised 51623-G	Schedule No. G-NGVR, NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES, (Includes G-NGVR, G-NGVRC and GT-NGVR Rates), Sheet 1	Revised 51592-G
Revised 51624-G	Schedule No. GL, STREET AND OUTDOOR LIGHTING, NATURAL GAS SERVICE, Sheet 1	Revised 51558-G
Revised 51625-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN-10, GN-10C and GT-10 Rates), Sheet 2	Revised 51593-G
Revised 51626-G	Schedule No. G-AC, CORE AIR CONDITIONING SERVICE FOR COMMERCIAL AND INDUSTRIAL, (Includes G-AC, G-ACC and GT-AC Rates), Sheet 1	Revised 51594-G
Revised 51627-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates), Sheet 1	Revised 51596-G
Revised 51628-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates), Sheet 2	Revised 51597-G
Revised 51629-G	Schedule No. GT-F, FIRM INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION CUSTOMERS, Sheet 1	Revised 51046-G
Revised 51630-G	Schedule No. GT-F, FIRM INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION CUSTOMERS, Sheet 2	Revised 51047-G
Revised 51631-G	Schedule No. GT-I, INTERRUPTIBLE INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION LEVEL CUSTOMERS, Sheet 1	Revised 51048-G
Revised 51632-G	Schedule No. GT-I, INTERRUPTIBLE INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION LEVEL CUSTOMERS, Sheet 2	Revised 51049-G

ATTACHMENT A
Advice No. 4632-A

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 51633-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 2	Revised 51050-G
Revised 51634-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 3	Revised 51051-G
Revised 51635-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 4	Revised 51052-G
Revised 51636-G	Schedule No. G-BTS, BACKBONE TRANSPORTATION SERVICE, Sheet 3	Revised 51054-G
Revised 51637-G	TABLE OF CONTENTS	Revised 51600-G
Revised 51638-G	TABLE OF CONTENTS	Revised 51605-G
Revised 51639-G	TABLE OF CONTENTS	Revised 51606-G
Revised 51640-G	TABLE OF CONTENTS	Revised 51527-G

PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 1

RESIDENTIAL CORE SERVICE

Schedule GR (Includes GR, GR-C and GT-R Rates)

	Baseline Usage	Non-Baseline Usage	Customer Charge per meter, per day	
GR ^{1/}	83.210¢	109.210¢	16.438¢	I,I
GR-C ^{2/}	83.210¢	109.210¢	16.438¢	
GT-R	49.337¢	75.337¢	16.438¢	I,I

Schedule GS (Includes GS, GS-C and GT-S Rates)

GS ^{1/}	83.210¢	109.210¢	16.438¢	I,I
GS-C ^{2/}	83.210¢	109.210¢	16.438¢	
GT-S	49.337¢	75.337¢	16.438¢	I,I

Schedule GM (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC, and all GMB Rates)

GM-E ^{1/}	83.210¢	109.210¢	16.438¢	I,I
GM-C ^{1/}	N/A	109.210¢	16.438¢	I
GM-EC ^{2/}	83.210¢	109.210¢	16.438¢	I,I
GM-CC ^{2/}	N/A	109.210¢	16.438¢	I
GT-ME	49.337¢	75.337¢	16.438¢	I,I
GT-MC	N/A	75.337¢	16.438¢	I
GM-BE ^{1/}	51.214¢	60.550¢	\$12.289	I,R
GM-BC ^{1/}	N/A	60.550¢	\$12.289	R
GM-BEC ^{2/}	51.214¢	60.550¢	\$12.289	I,R
GM-BCC ^{2/}	N/A	60.550¢	\$12.289	R
GT-MBE	17.341¢	26.677¢	\$12.289	I,R
GT-MBC	N/A	26.677¢	\$12.289	R

^{1/} The residential core procurement charge as set forth in Schedule No. G-CP is 33.042¢/therm which includes the core brokerage fee.

^{2/} The residential cross-over rate as set forth in Schedule No. G-CP is 33.042¢/therm which includes the core brokerage fee.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4632-A
 DECISION NO. 13-05-010

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jun 26, 2015
 EFFECTIVE Aug 1, 2015
 RESOLUTION NO. G-3499

PRELIMINARY STATEMENT
 PART II
 SUMMARY OF RATES AND CHARGES

Sheet 2

(Continued)

RESIDENTIAL CORE SERVICE (Continued)

Schedule G-NGVR (Includes G-NGVR, G-NGVRC and GT-NGVR, Rates)

	All Usage	Customer Charge per meter, per day	
G-NGVR ^{1/}	52.796¢	32.877¢	I
G-NGVRC ^{2/}	52.796¢	32.877¢	I
GT-NGVR	18.923¢	32.877¢	I

NON-RESIDENTIAL CORE SERVICE

Schedule G-10 ^{3/} (Includes GN-10, GN-10C and GT-10 Rates)

	<u>Tier I</u>	<u>Tier II</u>	<u>Tier III</u>	
GN-10 ^{1/}	87.769¢	62.183¢	45.028¢	I,I,I
GN-10C ^{2/}	87.769¢	62.183¢	45.028¢	I,I,I
GT-10	53.896¢	28.310¢	11.155¢	I,I,I

Customer Charge
 Per meter, per day:

All customers except "Space Heating Only"	49.315¢
"Space Heating Only" customers:	
Beginning Dec. 1 through Mar. 31	\$1.48760
Beginning Apr. 1 through Nov. 30	None

^{1/} The core procurement charge as set forth in Schedule No. G-CP is 33.042¢/therm which includes the core brokerage fee.

^{2/} The cross-over rate as set forth in Schedule No. G-CP is 33.042¢/therm which includes the core brokerage fee.

^{3/} Schedule GL rates are set commensurate with GN-10 rate in Schedule G-10.

(Continued)

(TO BE INSERTED BY UTILITY)
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PRELIMINARY STATEMENT
 PART II
 SUMMARY OF RATES AND CHARGES

Sheet 3

(Continued)

NON-RESIDENTIAL CORE SERVICE (Continued)

Schedule G-AC

G-AC ^{1/} : rate per therm	44.580¢	I
G-ACC ^{2/} : rate per therm	44.580¢	
GT-AC: rate per therm	10.707¢	I
Customer Charge: \$150/month		

Schedule G-EN

G-EN ^{1/} : rate per therm	42.673¢	
G-ENC ^{2/} : rate per therm	42.673¢	
GT-EN: rate per therm	8.800¢	
Customer Charge: \$50/month		

Schedule G-NGV

G-NGU ^{1/} : rate per therm	46.104¢	I
G-NGUC ^{2/} : rate per therm	46.104¢	
G-NGU plus G-NGC Compression Surcharge	151.106¢	
G-NGUC plus G-NGC Compression Surcharge	151.106¢	
GT-NGU	13.062¢	I
P-1 Customer Charge: \$13/month		
P-2A Customer Charge: \$65/month		

NONCORE RETAIL SERVICE

Schedules GT-F & GT-I

Noncore Commercial/Industrial (GT-F3 & GT-I3)

Customer Charge:	
GT-F3D/GT-I3D: Per month	\$350

Transportation Charges: (per therm)

GT-F3D/GT-I3D:		
Tier I 0 - 20,833 Therms	15.193¢	I
Tier II 20,834 - 83,333 Therms	9.419¢	
Tier III 83,334 - 166,667 Therms	5.726¢	
Tier IV Over 166,667 Therms	3.087¢	I

Enhanced Oil Recovery (GT-F4 & GT-I4)

Transportation Charge	4.547¢	I
Customer Charge: \$500/month		

(Continued)

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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 4

(Continued)

NONCORE RETAIL SERVICE (Continued)

Schedules GT-F & GT-I (Continued)

Electric Generation (GT-F5 & GT-I5)

For customers using less than 3 million therms per year

Transportation Charge 10.554¢ I

Customer Charge: \$50

For customers using 3 million therms or more per year

Transportation Charge 3.688¢ I

Customer Charge: N/A

Schedule GT-TLS (Commercial/Industrial)

GT-3CA, Class-Average Volumetric Rate Option

Volumetric Charge 1.876¢ I

GT-3RS, Reservation Rate Option

Reservation Rate, per therm per day 0.597¢

Usage Charge, per therm 1.072¢ I

Volumetric Transportation Charge for Non-Bypass Customers 2.104¢ |

Volumetric Transportation Charge for Bypass Customers 2.408¢ I

Schedule GT-TLS (Enhanced Oil Recovery)

GT-4CA, Class-Average Volumetric Rate Option

Volumetric Charge 1.632¢ I

GT-4RS, Reservation Rate Option

Reservation Rate, per therm per day 0.597¢

Usage Charge, per therm 0.828¢ I

Volumetric Transportation Charge for Non-Bypass Customers 1.860¢ |

Volumetric Transportation Charge for Bypass Customers 2.164¢ I

Schedule GT-TLS (Electric Generation)

GT-5CA, Class-Average Volumetric Rate Option

Volumetric Charge 1.632¢ I

GT-5RS, Reservation Rate Option

Reservation Rate, per therm per day 0.597¢

Usage Charge, per therm 0.828¢ I

Volumetric Transportation Charge for Non-Bypass Customers 1.860¢ |

Volumetric Transportation Charge for Bypass Customers 2.164¢ I

(Continued)

(TO BE INSERTED BY UTILITY)
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Dan Skopec
 Vice President
 Regulatory Affairs

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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 5

(Continued)

WHOLESALE SERVICE

Schedule GT-TLS (Long Beach)

GT-7CA, Class-Average Volumetric Rate Option

Volumetric Charge 1.517¢ I

GT-7RS, Reservation Rate Option

Reservation Rate, per therm per day 0.595¢

Usage Charge, per therm 0.716¢ I

Volumetric Transportation Charge for Non-Bypass Customers 1.745¢ |

Volumetric Transportation Charge for Bypass Customers 2.048¢ I

Schedule GT-TLS (San Diego Gas & Electric)

GT-8CA, Class-Average Volumetric Rate Option

Volumetric Charge 1.258¢

Schedule GT-TLS (Southwest Gas)

GT-9CA, Class-Average Volumetric Rate Option

Volumetric Charge 1.517¢ I

GT-9RS, Reservation Rate Option

Reservation Rate, per therm per day 0.595¢

Usage Charge, per therm 0.716¢ I

Volumetric Transportation Charge for Non-Bypass Customers 1.745¢ |

Volumetric Transportation Charge for Bypass Customers 2.048¢ I

Schedule GT-TLS (City of Vernon)

GT-10CA, Class-Average Volumetric Rate Option

Volumetric Charge 1.517¢ I

GT-10RS, Reservation Rate Option

Reservation Rate, per therm per day 0.595¢

Usage Charge, per therm 0.716¢ I

Volumetric Transportation Charge for Non-Bypass Customers 1.745¢ |

Volumetric Transportation Charge for Bypass Customers 2.048¢ I

(Continued)

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Dan Skopec
 Vice President
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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 6

(Continued)

WHOLESALE (Continued)

Schedule GT-TLS (ECOGAS)

GT-12CA, Class-Average Volumetric Rate Option	
Volumetric Charge	1.517¢
GT-12RS, Reservation Rate Option	
Reservation Rate, per therm per day	0.595¢
Usage Charge, per therm	0.716¢
Volumetric Transportation Charge for Non-Bypass Customers	1.745¢
Volumetric Transportation Charge for Bypass Customers	2.048¢

I
I
|
I

PROCUREMENT CHARGE

Schedule G-CP

Non-Residential Core Procurement Charge, per therm	33.042¢
Non-Residential Cross-Over Rate, per therm	33.042¢
Residential Core Procurement Charge, per therm	33.042¢
Residential Cross-Over Rate, per therm	33.042¢
Adjusted Core Procurement Charge, per therm	32.882¢

IMBALANCE SERVICE

Standby Procurement Charge

Core Retail Standby (SP-CR)	
March 2015	43.983¢
April 2015	44.888¢
May 2015	44.888¢
Noncore Retail Standby (SP-NR)	
March 2015	44.089¢
April 2015	44.994¢
May 2015	44.994¢
Wholesale Standby (SP-W)	
March 2015	44.089¢
April 2015	44.994¢
May 2015	44.994¢

(Continued)

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 ADVICE LETTER NO. 4632-A
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PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 12

(Continued)

RATE COMPONENT SUMMARY (Continued)

CORE (Continued)

Non-Residential - Air Conditioning

Charge
(per therm)

Base Margin	8.939¢
Other Operating Costs and Revenues	0.814¢
Regulatory Account Amortization	4.405¢
EOR Revenue allocated to Other Classes	(0.031¢)
EOR Costs allocated to Other Classes	0.027¢
Gas Engine Rate Cap Adjustment	0.005¢
Sempra-Wide Adjustment (NGV Only)	0.000¢
Procurement Rate (w/o Brokerage Fee)	32.882¢
Core Brokerage Fee Adjustment	0.160¢

Total Costs	47.199¢

Non-Residential - Gas Engine

Charge
(per therm)

Base Margin	12.346¢
Other Operating Costs and Revenues	0.895¢
Regulatory Account Amortization	4.413¢
EOR Revenue allocated to Other Classes	(0.043¢)
EOR Costs allocated to Other Classes	0.037¢
Gas Engine Rate Cap Adjustment	(5.485¢)
Sempra-Wide Adjustment (NGV Only)	0.000¢
Procurement Rate (w/o Brokerage Fee)	32.882¢
Core Brokerage Fee Adjustment	0.160¢

Total Costs	45.205¢

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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 13

(Continued)

RATE COMPONENT SUMMARY (Continued)

CORE (Continued)

Non-Residential - NGV

	<u>Charge</u> (per therm)
Base Margin	8.480¢
Other Operating Costs and Revenues	0.780¢
Regulatory Account Amortization	4.174¢
EOR Revenue allocated to Other Classes	(0.030¢)
EOR Costs allocated to Other Classes	0.025¢
Gas Engine Rate Cap Adjustment	0.005¢
Sempra-Wide Adjustment (NGV Only)	0.867¢
Procurement Rate (w/o Brokerage Fee)	32.882¢
Core Brokerage Fee Adjustment	0.160¢

Total Costs	47.342¢

NON-CORE

Commercial/Industrial - Distribution

	<u>Charge</u> (per therm)
Base Margin	5.786¢
Other Operating Costs and Revenues	0.260¢
Regulatory Account Amortization	0.992¢
EOR Revenue allocated to Other Classes	(0.020¢)
EOR Costs allocated to Other Classes	0.017¢

Total Transportation Related Costs	7.035¢

Distribution Electric Generation

	<u>Charge</u> (per therm)
Base Margin	4.565¢
Other Operating Costs and Revenues	0.235¢
Regulatory Account Amortization	0.675¢
EOR Revenue allocated to Other Classes	(0.016¢)
EOR Costs allocated to Other Classes	0.014¢
Sempra-Wide Common Adjustment (EG Only)	(0.910¢)

Total Transportation Related Costs	4.563¢

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PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 14

(Continued)

RATE COMPONENT SUMMARY (Continued)

NON-CORE (Continued)

Distribution EOR and EG

	<u>Charge</u> (per therm)
Base Margin	4.565¢
Other Operating Costs and Revenues	0.235¢
Regulatory Account Amortization	0.675¢
EOR Revenue allocated to Other Classes	(0.016¢)
EOR Costs allocated to Other Classes	0.014¢
Sempra-Wide Adjustment (EG Only)	(0.910¢)

Total Transportation Related Costs	4.563¢

Wholesale - San Diego Gas & Electric

	<u>Charge</u> (per therm)
Base Margin	0.650¢
Other Operating Costs and Revenues	0.173¢
Regulatory Account Amortization	0.436¢
EOR Revenue allocated to Other Classes	(0.002¢)
EOR Costs allocated to Other Classes	0.002¢

Total Transportation Related Costs	1.258¢

Transmission Level Service (TLS)

	<u>Charge</u> (per therm)
Base Margin	0.845¢
Other Operating Costs and Revenues	0.208¢
Regulatory Account Amortization	0.670¢
EOR Revenue allocated to Other Classes	(0.003¢)
EOR Costs allocated to Other Classes	0.003¢
TLS Adjustment	(0.113¢)

Total Transportation Related Costs	1.609¢

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PRELIMINARY STATEMENT
 PART XI
PERFORMANCE BASED REGULATION

Sheet 7

(Continued)

F. CORE PRICING FLEXIBILITY (Continued)

2. Class Average Long Run Marginal Cost (LRMC) Floor Rates

a. D.98-01-040, Finding of Fact No. 5, allows SoCalGas the option to discount core transportation rates down to a LRMC floor rate; however, SoCalGas may not discount the cost of gas. For this program, the LRMC floor rate includes the following components: customer related, medium-pressure distribution, high-pressure distribution, transmission, seasonal storage, load balancing, company use transmission, unaccounted for gas, and interstate pipeline demand charges. In addition to these components, the full transportation rate includes the following components: non-marginal costs in base margin, PITCO/POPCO transition costs, core averaging costs, and other exclusion costs.

b. The following table lists the full transportation rates authorized by D.14-06-007, and the class average LRMC floor rates authorized by D.98-01-040. LRMC Floor Rates were updated with new values established in D.00-04-060, D.01-12-018, and SoCalGas Advice No. 4053, effective January 1, 2010. Full Transportation Rates are updated with new values established in D.14-06-007 and Advice No. 4632-A effective August 1, 2015. The floor rates represent the lowest possible average annual rate by class under which SoCalGas can serve gas. These rates represent a starting point for the program and, pursuant to Commission order, may be modified in future rate proceedings.

<u>Class</u>	<u>Full Transportation Rate</u>	<u>LRMC Floor Rate</u>
Residential	71.7 cents/therm	23.3 cents/therm
G-10, 0 to 3 Mth	60.8 cents/therm	36.2 cents/therm
G-10, 3-50 Mth	31.0 cents/therm	10.8 cents/therm
G-10, 50-250 Mth	15.8 cents/therm	6.5 cents/therm
G-10, >250Mth	13.9 cents/therm	4.2 cents/therm
Gas A/C	14.2 cents/therm	5.7 cents/therm
Gas Engines	12.2 cents/therm	4.9 cents/therm
NGV	14.3 cents/therm	3.7 cents/therm

c. Optional tariffs or negotiated rate contracts that would result in average annual rates below class average LRMC will be subject to Commission approval through the Expedited Application Docket (EAD) process.

d. With prior Commission approval under the EAD process, SoCalGas may discount average annual rates to a floor of customer-specific LRMC that includes the full interstate pipeline reservation charges allocated to core customers.

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Schedule No. GR
RESIDENTIAL SERVICE
 (Includes GR, GR-C and GT-R Rates)

Sheet 1

APPLICABILITY

The GR rate is applicable to natural gas procurement service to individually metered residential customers.

The GR-C, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-R rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a separate line item on the bill, is applicable to income-qualified households that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GR</u>	<u>GR-C</u>	<u>GT-R</u>
<u>Customer Charge</u> , per meter per day:	16.438¢	16.438¢	16.438¢

For "Space Heating Only" customers, a daily Customer Charge applies during the winter period from November 1 through April 30 ^{1/} :	33.149¢	33.149¢	33.149¢
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Baseline Rate, per therm (baseline usage defined in Special Conditions 3 and 4):

<u>Procurement Charge</u> : ^{2/}	33.042¢	33.042¢	N/A
<u>Transmission Charge</u> : ^{3/}	<u>50.168¢</u>	<u>50.168¢</u>	<u>49.337¢</u>
<u>Total Baseline Charge</u> :	83.210¢	83.210¢	49.337¢

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Non-Baseline Rate, per therm (usage in excess of baseline usage):

<u>Procurement Charge</u> : ^{2/}	33.042¢	33.042¢	N/A
<u>Transmission Charge</u> : ^{3/}	<u>76.168¢</u>	<u>76.168¢</u>	<u>75.337¢</u>
<u>Total Non-Baseline Charge</u> :	109.210¢	109.210¢	75.337¢

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^{1/} For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 Ccf (100 cubic feet) before billing.

(Footnotes continue next page.)

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Schedule No. GS
SUBMETERED MULTI-FAMILY SERVICE
 (Includes GS, GS-C and GT-S Rates)

Sheet 2

(Continued)

RATES (Continued)

	<u>GS</u>	<u>GS-C</u>	<u>GT-S</u>	
<u>Baseline Rate</u> , per therm (baseline usage defined in Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	33.042¢	33.042¢	N/A	
Transmission Charge: ^{3/}	50.168¢	50.168¢	49.337¢	I,I,I
Total Baseline Charge:	83.210¢	83.210¢	49.337¢	I,I,I
 <u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	33.042¢	33.042¢	N/A	
Transmission Charge: ^{3/}	76.168¢	76.168¢	75.337¢	I,I,I
Total Non-Baseline Charge:	109.210¢	109.210¢	75.337¢	I,I,I

Submetering Credit

A daily submetering credit of 26.860¢ shall be applicable for each CARE qualified residential unit and 23.573¢ for each other qualified residential unit for customers on Schedule No. GS. However, in no instance shall the monthly bill be less than the Minimum Charge.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, Franchise Fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

1. Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.

(Footnotes continued from previous page.)

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 8.

^{3/} CAT Transmission Charges include a 0.831 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2015 as authorized in Advice No. 4700 approved on December 17, 2014 and D.14-06-007.

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Schedule No. GM

Sheet 2

MULTI-FAMILY SERVICE

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

APPLICABILITY (Continued)

Multi-family Accommodations built prior to December 15, 1981 and currently served under this schedule may also be eligible for service under Schedule No. GS. If an eligible Multi-family Accommodation served under this schedule converts to an applicable submetered tariff, the tenant rental charges shall be revised for the duration of the lease to reflect removal of the energy related charges.

Eligibility for service hereunder is subject to verification by the Utility.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GM/GT-M</u>	<u>GMB/GT-MB</u>
<u>Customer Charge</u> , per meter, per day:	16.438¢	\$12.289

For "Space Heating Only" customers, a daily Customer Charge applies during the winter period from November 1 through April 30^{1/}: 33.149¢

GM

	<u>GM-E</u>	<u>GM-EC</u> ^{3/}	<u>GT-ME</u> ^{4/}	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	33.042¢	33.042¢	N/A	
<u>Transmission Charge</u> :	50.168¢	50.168¢	49.337¢	I,I,I
Total Baseline Charge (all usage):	83.210¢	83.210¢	49.337¢	I,I,I

<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	33.042¢	33.042¢	N/A	
<u>Transmission Charge</u> :	76.168¢	76.168¢	75.337¢	I,I,I
Total Non Baseline Charge (all usage):.....	109.210¢	109.210¢	75.337¢	I,I,I

	<u>GM-C</u>	<u>GM-CC</u> ^{3/}	<u>GT-MC</u> ^{4/}	
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	33.042¢	33.042¢	N/A	
<u>Transmission Charge</u> :	76.168¢	76.168¢	75.337¢	I,I,I
Total Non Baseline Charge (all usage):.....	109.210¢	109.210¢	75.337¢	I,I,I

^{1/} For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 one hundred cubic feet (Ccf) before billing.
 (Footnotes continue next page.)

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Schedule No. GM
MULTI-FAMILY SERVICE

Sheet 3

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

RATES (Continued)

GMB

	<u>GM-BE</u>	<u>GM-BEC</u> ^{3/}	<u>GT-MBE</u> ^{4/}	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	33.042¢	33.042¢	N/A	
<u>Transmission Charge</u> :	<u>18.172¢</u>	<u>18.172¢</u>	<u>17.341¢</u>	I,I,I
Total Baseline Charge (all usage):.....	51.214¢	51.214¢	17.341¢	I,I,I
 <u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	33.042¢	33.042¢	N/A	
<u>Transmission Charge</u> :	<u>27.508¢</u>	<u>27.508¢</u>	<u>26.677¢</u>	R,R,R
Total Non-Baseline Charge (all usage):	60.550¢	60.550¢	26.677¢	R,R,R
	<u>GM-BC</u>	<u>GM-BCC</u> ^{3/}	<u>GT-MBC</u> ^{4/}	
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	33.042¢	33.042¢	N/A	
<u>Transmission Charge</u> :	<u>27.508¢</u>	<u>27.508¢</u>	<u>26.677¢</u>	R,R,R
Total Non-Baseline Charge (all usage):	60.550¢	60.550¢	26.677¢	R,R,R

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Footnotes continued from previous page.)

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

^{3/} These Cross-Over Rate charges will be applicable for only the first 12 months of service for residential core transportation customers who consumed over 50,000 therms: (1) in the last 12 months and who have transferred from procuring their gas commodity from an Core Transport Agent (CTA) to utility procurement unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California; and (2) who return to core procurement service for up to 90 days while deciding whether to switch to a different CTA.

^{4/} CAT Transmission Charges include a 0.831 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2015 as authorized in Advice No. 4700 approved on December 17, 2014 and D.14-06-007.

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SCHEDULE NO. GO-AC

Sheet 1

OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS
 AIR CONDITIONING EQUIPMENT (Includes GO-AC and GTO-AC Rates)

APPLICABILITY

The Gas Air Conditioning (AC) optional rate program is for residential customers who 1) would normally qualify for service under Schedule No. GR, and 2) have, within 12 months prior to sign-up, purchased a newly constructed home with gas AC, installed gas AC equipment in a newly constructed home, or replaced an existing gas AC unit with a new, more efficient gas AC unit.

The GO-AC rate is applicable to natural gas procurement service for individually metered residential customers.

The GTO-AC rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GO-AC</u>	<u>GTO-AC</u> ^{3/}
<u>Customer Charge</u> , per meter per day: ^{1/}	16.438¢	16.438¢
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Condition 3):		
<u>Procurement Charge</u> : ^{2/}	33.042¢	N/A
<u>Transmission Charge</u> :	<u>50.168¢</u>	<u>49.337¢</u>
<u>Total Baseline Charge</u> :	83.210¢	49.337¢
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):		
<u>Procurement Charge</u> : ^{2/}	33.042¢	N/A
<u>Transmission Charge</u> :	<u>76.168¢</u>	<u>75.337¢</u>
<u>Total Non-Baseline Charge</u> :	109.210¢	75.337¢

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^{1/} The Customer Charge is the Customer Charge as set forth in Schedule No. GR. If Customer Charge is collected under another rate schedule, no duplicate charge is collected hereunder.

^{2/} This charge is applicable for service to Utility Procurement Customers and include the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

^{3/} CAT Transmission Charges include a 0.831 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2015 as authorized in Advice No. 4700 approved on December 17, 2014 and D.14-06-007.

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Schedule No. G-NGVR

Sheet 1

NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES
 (Includes G-NGVR, G-NGVRC and GT-NGVR Rates)

APPLICABILITY

The G-NGVR rate is applicable to natural gas procurement service to individually metered residential customers who have an installed natural gas vehicle (NGV) home refueling appliance, as set forth in Special Conditions 3 and 5.

The G-NGVRC, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-NGVR rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a line item on the bill, is applicable to income-qualified households that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>G-NGVR</u>	<u>G-NGVRC</u>	<u>GT-NGVR</u> ^{2/}
<u>Customer Charge</u> , per meter per day	32.877¢	32.877¢	32.877¢
<u>Rate</u> , per therm			
Procurement Charge ^{1/}	33.042¢	33.042¢	N/A
<u>Transmission Charge</u>	<u>19.754¢</u>	<u>19.754¢</u>	<u>18.923¢</u>
Commodity Charge	52.796¢	52.796¢	18.923¢

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^{1/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

^{2/} CAT Transmission Charges include a 0.831 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2015 as authorized in Advice No. 4700 approved on December 17, 2014 and D.14-06-007.

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Schedule No. GL
STREET AND OUTDOOR LIGHTING
NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable to natural gas service supplied from the Utility's core portfolio, as defined in Rule No. 1, for continuous street and outdoor lighting in lighting devices approved by the Utility. Service under this schedule is conditional upon arrangements mutually satisfactory to the customer and the Utility for connection of customer's lighting devices to Utility's facilities.

The minimum term of service hereunder is one month, as described in Special Condition 2.

TERRITORY

Applicable throughout the system.

RATES

The charges are based upon the monthly non-residential procurement charge as set forth in Schedule No. G-CP; and the GN-10 class average transportation rate.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 3.

Rate "X" Lighting only service

<u>Hourly Lamp Rating in Cu.Ft.</u>	<u>Charge</u> <u>Per Lamp Per Month</u> (<u>\$</u>)
1.99 cu.ft. per hr. or less	9.96
2.00 - 2.49 cu.ft. per hr	11.28
2.50 - 2.99 cu.ft. per hr	13.79
3.00 - 3.99 cu.ft. per hr	17.55
4.00 - 4.99 cu.ft. per hr	22.56
5.00 - 7.49 cu.ft. per hr	31.33
7.50 - 10.00 cu.ft. per hr	43.87
For each cu.ft. per hour of total capacity in excess of 10 cu.ft. per hour	5.01

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Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE
 (Includes GN-10, GN-10C and GT-10 Rates)

Sheet 2

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

		<u>Tier I</u> ^{1/}	<u>Tier II</u> ^{1/}	<u>Tier III</u> ^{1/}	
<u>GN-10</u> ^{6/} :	Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.				
	Procurement Charge: ^{2/} G-CPNR	33.042¢	33.042¢	33.042¢	
	<u>Transmission Charge:</u> GPT-10	<u>54.727¢</u>	<u>29.141¢</u>	<u>11.986¢</u>	I,I,I
	Commodity Charge: GN-10	87.769¢	62.183¢	45.028¢	I,I,I
<u>GN-10C</u> ^{6/} :	Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.				
	Procurement Charge: ^{2/} G-CPNRC	33.042¢	33.042¢	33.042¢	
	<u>Transmission Charge:</u> GPT-10	<u>54.727¢</u>	<u>29.141¢</u>	<u>11.986¢</u>	I,I,I
	Commodity Charge: GN-10C	87.769¢	62.183¢	45.028¢	I,I,I
<u>GT-10</u> ^{4/6/} :	Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.				
	Transmission Charge: GT-10	53.896¢ ^{3/}	28.310¢ ^{3/}	11.155¢ ^{3/}	I,I,I

^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 0.831 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2015 as authorized in Advice No. 4700 approved on December 17, 2014 and D.14-06-007.

(Footnotes continue next page.)

(Continued)

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Schedule No. G-AC

Sheet 1

CORE AIR CONDITIONING SERVICE FOR COMMERCIAL AND INDUSTRIAL
 (Includes G-AC, G-ACC and GT-AC Rates)

APPLICABILITY

Applicable to natural gas core service for qualifying gas cooling uses, as specified herein, at each Facility classified in Rule No. 23 as Priority 1 and 2A or receiving service under Schedule No. G-10. In addition, this schedule is applicable to all qualifying core Priority 1 and 2A uses at each Facility served in combination with noncore service.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a separate line item on the bill, is limited to Non-Profit Group Living Facilities and Agricultural Employee Housing Facilities that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

<u>Customer Charge</u> , Per Month	\$150.00		
	<u>G-AC</u>	<u>G-ACC</u> ^{2/}	<u>GT-AC</u> ^{3/4/}
Procurement Charge: ^{1/}	33.042¢	33.042¢	N/A
<u>Transmission Charge</u> :	<u>11.538¢</u>	<u>11.538¢</u>	<u>10.707¢</u>
Total Charge:	44.580¢	44.580¢	10.707¢

I,I,I
I,I,I

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for core aggregation transportation customers, as set forth in Rule No. 32.

^{1/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 4.

^{2/} The G-ACC rate is a procurement option for core transportation customers with annual consumption over 50,000 therms as set forth in Special Condition 8.

^{3/} The GT-AC rate is applicable to Core Aggregation Transportation service.

^{4/} CAT Transmission Charges include a 0.831 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2015 as authorized in Advice No. 4700 approved on December 17, 2014 and D.14-06-007.

(Continued)

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Schedule No. G-NGV

Sheet 1

NATURAL GAS SERVICE FOR MOTOR VEHICLES
 (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)

APPLICABILITY

Applicable to the sale of natural gas at the customer's premises (G-NGU, G-NGC and G-NGUC rates) and to the transportation of customer-owned gas (GT-NGU rate) for use in motor vehicles. Service under this schedule shall be classified as end-use priority 1 or 2A in accordance with Rule No. 23.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>P-1 Service</u>	<u>P-2A Service</u>
<u>Customer Charge</u> , per month	\$13.00	\$65.00

Commodity and Transmission Charges

Customer-Funded Fueling Station

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the customer using customer's equipment at the customer's designated premises.

Rate, uncompressed per therm

	<u>G-NGU</u>	<u>G-NGUC</u> ^{1/}	<u>GT-NGU</u> ^{2/}
<u>Procurement Charge</u> : ^{3/}	33.042¢	33.042¢	N/A
<u>Transmission Charge</u> :	13.062¢	13.062¢	13.062¢
<u>Uncompressed Commodity Charge</u> :	46.104¢	46.104¢	13.062¢

I,I,I
I,I,I

^{1/} Applicable only the first 12 months of service for non-residential core transportation customers with qualifying load who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California.

^{2/} Applicable to transportation-only service, including Core Aggregation Transportation service.

^{3/} This charge is applicable for service to Utility Procurement Customers and include the G-CPNR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 4.

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Schedule No. G-NGV

Sheet 2

NATURAL GAS SERVICE FOR MOTOR VEHICLES
 (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)

(Continued)

RATES (Continued)

Commodity and Transmission Charges (Continued)

Utility-Funded Fueling Station

G-NGC Compression Surcharge, per therm 105.002¢

The G-NGC Compression Surcharge will be added to the G-NGU Uncompressed rate per therm, or the G-NGUC Uncompressed rate per therm as applicable, as indicated in the Customer-Funded Fueling Station section above. The resultant total compressed rate is:

G-NGU plus G-NGC, compressed per therm 151.106¢

G-NGUC plus G-NGC, compressed per therm 151.106¢

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the Utility from a Utility-funded fueling station.

For billing purposes, the number of therms compressed at a Utility-funded station, will be expressed in gasoline gallon equivalents at the dispenser.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

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Schedule No. GT-TLS

Sheet 2

INTRASTATE TRANSPORTATION SERVICE
FOR TRANSMISSION LEVEL CUSTOMERS

(Continued)

RATES

Class-Average Volumetric Rate Option

Transportation Charges (CA)

Rate, per therm

GT-3CA, Commercial/Industrial	1.876¢	I
GT-4CA, Enhanced Oil Recovery	1.632¢	
GT-5CA, Electric Generation*	1.632¢	
GT-7CA, Wholesale - City of Long Beach	1.517¢	I
GT-8CA, Wholesale - San Diego Gas & Electric	1.258¢	
GT-9CA, Wholesale - Southwest Gas Corporation's service territory in southern California	1.517¢	I
GT-10CA, Wholesale - City of Vernon	1.517¢	
GT-12CA, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	1.517¢	I

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 18 herein.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise or other fees or regulatory surcharges approved or directed by the CPUC.

Reservation Rate Option

Contract Quantity

Customer will specify a uniform Daily Reservation Quantity (DRQ) for service under this rate option subject to the Utility's approval which will not be unreasonably withheld. For Bypass customers, the DRQ is subject to Utility's capacity availability. The DRQ, which may be zero, shall be reflected in Schedule A of the Master Services Contract as scheduled quantities applicable to RS service. Metered usage above Customer's DRQ on a daily basis will be subject to a volumetric transportation charge for non-Bypass or Bypass customers, respectively, as specified in Special Conditions 4.a.ii and 4.b.i.

(Continued)

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Schedule No. GT-TLS

Sheet 3

INTRASTATE TRANSPORTATION SERVICE
FOR TRANSMISSION LEVEL CUSTOMERS

(Continued)

RATES (Continued)

Reservation Rate Option (Continued)

Reservation Charges (RS)

Customer will pay reservation charges based on its DRQ.

Daily Reservation Rate

Rate, per therm per day

GT-3RS, Commercial/Industrial	0.597¢
GT-4RS, Enhanced Oil Recovery	0.597¢
GT-5RS, Electric Generation*	0.597¢
GT-7RS, Wholesale - City of Long Beach	0.595¢
GT-9RS, Wholesale - Southwest Gas Corporation's service territory in southern California.	0.595¢
GT-10RS, Wholesale - City of Vernon	0.595¢
GT-12RS, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	0.595¢

Usage Charge for RS

In addition to the Reservation Charge, Customer will pay a Usage Charge for RS for gas consumed by Customer up to its DRQ.

Rate, per therm

GT-3RS, Commercial/Industrial	1.072¢	I
GT-4RS, Enhanced Oil Recovery	0.828¢	
GT-5RS, Electric Generation*	0.828¢	
GT-7RS, Wholesale - City of Long Beach	0.716¢	I
GT-9RS, Wholesale - Southwest Gas Corporation's service territory in southern California	0.716¢	I
GT-10RS, Wholesale - City of Vernon	0.716¢	
GT-12RS, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	0.716¢	I

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 18 herein.

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Schedule No. GT-TLS

Sheet 4

INTRASTATE TRANSPORTATION SERVICE
FOR TRANSMISSION LEVEL CUSTOMERS

(Continued)

RATES (Continued)

Reservation Rate Option (Continued)

Volumetric Transportation Charges for Non-Bypass Customers (NV)

In addition to a Reservation Charge and a Usage Charge for gas consumed by Customer up to its DRQ, a Non-Bypass customer will pay a volumetric transportation charge for gas consumed by Customer above its DRQ.

Rate, per therm

GT-3NV, Commercial/Industrial	2.104¢	I
GT-4NV, Enhanced Oil Recovery	1.860¢	
GT-5NV, Electric Generation*	1.860¢	
GT-7NV, Wholesale - City of Long Beach	1.745¢	I
GT-9NV, Wholesale - Southwest Gas Corporation's service territory in southern California	1.745¢	I
GT-10NV, Wholesale - City of Vernon	1.745¢	
GT-12NV, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	1.745¢	I

Volumetric Transportation Charges for Bypass Customers (BV)

In addition to a Reservation Charge and a Usage Charge for gas consumed by Customer up to its DRQ, a Bypass customer will pay a volumetric transportation charge for gas consumed by Customer above its DRQ.

Rate, per therm

GT-I3BV, Commercial/Industrial	2.408¢	I
GT-I4BV, Enhanced Oil Recovery	2.164¢	
GT-I5BV, Electric Generation*	2.164¢	
GT-I7BV, Wholesale - City of Long Beach	2.048¢	I
GT-I9BV, Wholesale - Southwest Gas Corporation's service territory in southern California	2.048¢	I
GT-I10BV, Wholesale - City of Vernon	2.048¢	
GT-I12BV, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	2.048¢	I

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 18 herein.

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Schedule No. G-BTS
BACKBONE TRANSPORTATION SERVICE

Sheet 3

(Continued)

RATES

BACKBONE TRANSPORTATION RIGHTS

This Schedule provides for both firm and interruptible backbone transportation service rights. This Schedule is applicable at all Receipt Points available under the following rates:

<u>Rate</u>	<u>Description of Service</u>	<u>Term</u>	<u>Rate Structure</u>	<u>Reservation Rate (per Dth per day)</u>	<u>Volumetric Rate (per Dth)</u>	
G-BTS1	Firm	Three Years*	100% Reservation	\$0.17784	\$0.0	I
G-BTS2	Firm	Three Years	Modified Fixed Variable	\$0.14227	\$0.03557	I,I
G-BTS3	Firm	Three to Twenty Years**	100% Reservation	Cost Based	\$0.0	
G-BTSN1	Short Term Firm	Up to Three Years	100% Reservation	Market Based up to \$0.17784	\$0.0	I
G-BTSN2	Short Term Firm	Up to Three Years	Modified Fixed Variable	Market Based up to \$0.14227	\$0.03557	I I
G-BTS4	Interruptible	Up to Three Years	100% Volumetric	\$0.0	Market Based up to \$0.17784	I

* Terms are available for up to twenty years during Step 3 of the open season.
 ** Customers taking service under G-BTS3 and Rule No. 39 will also pay the G-BTS1 rate.

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Schedule No. GT-F

Sheet 1

FIRM INTRASTATE TRANSPORTATION SERVICE
FOR DISTRIBUTION CUSTOMERS

APPLICABILITY

Applicable for firm intrastate transportation-only service for the following customers receiving Noncore Distribution Level Service as defined in Rule No. 1: (1) commercial and industrial, and enhanced oil recovery use at each facility classified as noncore, as defined in Rule No. 1, and (2) electric generation plants.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charges

GT-F3D, Commercial/Industrial, per month	\$350
GT-F4D, Enhanced Oil Recovery, per month	\$500
GT-F5D, Electric Generation using less than 3 million therms per year Per month	\$50

The applicable GT-F5D monthly customer charge shall be determined on the basis of the customer's GT-F5D usage (combined with GT-I5D usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the customer charge shall be determined on a pro rata basis using the months for which usage is available.

If the applicable customer charge is collected under Schedule No. GT-I, no duplicative charge shall be collected hereunder.

Transportation Charges

GT-F3D, Commercial/Industrial
Rate, per therm

Tier I	0 - 20,833 Therms	15.193¢
Tier II	20,834 - 83,333 Therms	9.419¢
Tier III	83,334 - 166,667 Therms	5.726¢
Tier IV	Over 166,667 Therms	3.087¢

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Schedule No. GT-F
FIRM INTRASTATE TRANSPORTATION SERVICE
FOR DISTRIBUTION CUSTOMERS

Sheet 2

(Continued)

RATES (Continued)

Transportation Charges (Continued)

GT-F4D, Enhanced Oil Recovery
 Rate, per therm 4.547¢

GT-F5D, Electric Generation*

For customers using less than 3 million therms per year
 Rate, per therm 10.554¢

For customers using 3 million therms or more per year
 Rate, per therm 3.688¢

The applicable GT-F5D transmission charge shall be determined on the basis of the customer's GT-F5D usage (combined with GT-I5D usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the transportation charge shall be determined on a pro rata basis using the months for which usage is available.

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 22 herein.

California Air Resources Board (CARB) Fee Credit (0.110¢)/therm

The CARB Fee Credit is applicable to Commercial/Industrial, Enhanced Oil Recovery and Electric Generation customers who are identified by CARB as being billed directly for CARB administrative fees. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as being billed directly, may receive the CARB Fee Credit if so authorized by the facility owner and agreed to by the utility. Applicable CARB Fee Credits may be provided from the date CARB identifies a customer as being direct billed, or provided based upon documentation satisfactory to the Utility for the time period for which payments were made directly to CARB, whichever is earlier.

Minimum Charge

For commercial/industrial, enhanced oil recovery and electric generation using less than 3 million therms per year service, the minimum monthly charge shall be the applicable monthly customer charge. For electric generation customers using 3 million therms or more per year, the minimum monthly charge shall be the GT-F3D customer charge.

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Schedule No. GT-I

Sheet 1

INTERRUPTIBLE INTRASTATE TRANSPORTATION SERVICE
FOR DISTRIBUTION LEVEL CUSTOMERS

APPLICABILITY

Applicable for interruptible intrastate transportation-only service for the following customers receiving Noncore Distribution Level Service as defined in Rule No. 1: (1) commercial and industrial, and enhanced oil recovery use at each facility classified as noncore, as defined in Rule No. 1, and (2) electric generation plants. All such noncore customers shall be eligible to receive interruptible intrastate transportation service under this schedule.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charges

GT-I3D, Commercial/Industrial, per month	\$350
GT-I4D, Enhanced Oil Recovery, per month	\$500
GT-I5D, Electric Generation using less than 3 million therms per year Per month	\$50

The applicable GT-I5D monthly customer charge shall be determined on the basis of the customer's GT-I5D usage (combined with GT-F5D usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the customer charge shall be determined on a pro rata basis using the months for which usage is available.

If the applicable customer charge is collected under Schedule No. GT-F, no duplicative charge shall be collected hereunder.

Transportation Charges

GT-I3D, Commercial/Industrial
Rate, per therm

Tier I	0 - 20,833 Therms	15.193¢
Tier II	20,834 - 83,333 Therms	9.419¢
Tier III	83,334 - 166,667 Therms	5.726¢
Tier IV	Over 166,667 Therms	3.087¢

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Schedule No. GT-I

Sheet 2

INTERRUPTIBLE INTRASTATE TRANSPORTATION SERVICE
FOR DISTRIBUTION LEVEL CUSTOMERS

(Continued)

RATES (Continued)

Transportation Charges (Continued)

GT-I4D, Enhanced Oil Recovery
 Rate, per therm 4.547¢

GT-I5D, Electric Generation*

For customers using less than 3 million therms per year
 Rate, per therm 10.554¢

For customers using 3 million therms or more per year
 Rate, per therm 3.688¢

The applicable GT-I5D transmission charge shall be determined on the basis of the customer's GT-I5D usage (combined with GT-F5D usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the transportation charge shall be determined on a pro rata basis using the months for which usage is available.

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 16 herein.

California Air Resources Board (CARB) Fee Credit (0.110¢)/therm

The CARB Fee Credit is applicable to Commercial/Industrial, Enhanced Oil Recovery and Electric Generation customers who are identified by CARB as being billed directly for CARB administrative fees. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as being billed directly, may receive the CARB Fee Credit if so authorized by the facility owner and agreed to by the utility. Applicable CARB Fee Credits may be provided from the date CARB identifies a customer as being direct billed, or provided based upon documentation satisfactory to the Utility for the time period for which payments were made directly to CARB, whichever is earlier.

Minimum Charge

For commercial/industrial, enhanced oil recovery and electric generation using less than 3 million therms per year service, the minimum monthly charge shall be the applicable monthly customer charge. For electric generation customers using 3 million therms or more per year, the minimum monthly charge shall be the GT-I3D customer charge.

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ATTACHMENT B

Advice No. 4632-A

Summary of Natural Gas Transportation Rates

Attachment B
Summary of Natural Gas Transportation Rates
Southern California Gas Company

August, 2015 Rates

v.6/24/2015

TIMPBA

	Present Rates			Proposed Rates			Changes		
	Jan-1-15 Volumes Mth A	Average Rate \$/therm B	Jan-1-15 Revenues \$000's C	Aug-1-15 Volumes Mth D	Proposed Rate \$/therm E	Aug-1-15 Revenues \$000's F	Revenue Change \$000's G	Rate Change \$/therm H	% Rate change % I
1 CORE									
2 Residential	2,337,534	\$0.71570	\$1,672,983	2,337,534	\$0.71712	\$1,676,283	\$3,300	\$0.00141	0.2%
3 Commercial & Industrial	984,102	\$0.33979	\$334,392	984,102	\$0.34081	\$335,393	\$1,001	\$0.00102	0.3%
4									
5 NGV - Pre SempraWide	117,220	\$0.13363	\$15,665	117,220	\$0.13434	\$15,747	\$82	\$0.00070	0.5%
6 SempraWide Adjustment	117,220	\$0.00867	\$1,016	117,220	\$0.00867	\$1,016	\$0	\$0.00000	0.0%
7 NGV - Post SempraWide	117,220	\$0.14230	\$16,681	117,220	\$0.14300	\$16,763	\$82	\$0.00070	0.5%
8									
9 Gas A/C	825	\$0.14108	\$116	825	\$0.14157	\$117	\$0	\$0.00049	0.3%
10 Gas Engine	16,774	\$0.12163	\$2,040	16,774	\$0.12163	\$2,040	\$0	\$0.00000	0.0%
11 Total Core	3,456,455	\$0.58621	\$2,026,212	3,456,455	\$0.58748	\$2,030,596	\$4,384	\$0.00127	0.2%
12									
13 NONCORE COMMERCIAL & INDUSTRIAL									
14 Distribution Level Service	893,164	\$0.06968	\$62,239	893,164	\$0.07035	\$62,834	\$595	\$0.00067	1.0%
15 Transmission Level Service (2)	654,456	\$0.01804	\$11,806	654,456	\$0.01872	\$12,251	\$445	\$0.00068	3.8%
16 Total Noncore C&I	1,547,620	\$0.04784	\$74,045	1,547,620	\$0.04852	\$75,085	\$1,040	\$0.00067	1.4%
17									
18 NONCORE ELECTRIC GENERATION									
19 Distribution Level Service									
20 Pre Sempra Wide	333,969	\$0.05403	\$18,044	333,969	\$0.05473	\$18,277	\$234	\$0.00070	1.3%
21 Sempra Wide Adjustment	333,969	(\$0.00910)	(\$3,041)	333,969	(\$0.00910)	(\$3,039)	\$1	\$0.00000	0.0%
22 Distribution Post Sempra Wide	333,969	\$0.04492	\$15,003	333,969	\$0.04563	\$15,238	\$235	\$0.00070	1.6%
23 Transmission Level Service (2)	2,641,080	\$0.01487	\$39,270	2,641,080	\$0.01555	\$41,067	\$1,797	\$0.00068	4.6%
24 Total Electric Generation	2,975,049	\$0.01824	\$54,273	2,975,049	\$0.01893	\$56,305	\$2,032	\$0.00068	3.7%
25									
26 TOTAL RETAIL NONCORE	4,522,669	\$0.02837	\$128,318	4,522,669	\$0.02905	\$131,391	\$3,072	\$0.00068	2.4%
27									
28 WHOLESALE									
29 Wholesale Long Beach (2)	92,897	\$0.01453	\$1,350	92,897	\$0.01521	\$1,413	\$63	\$0.00068	4.7%
30 Wholesale SWG (2)	67,209	\$0.01453	\$977	67,209	\$0.01521	\$1,023	\$46	\$0.00068	4.7%
31 Wholesale Vernon (2)	87,906	\$0.01453	\$1,278	87,906	\$0.01521	\$1,337	\$60	\$0.00068	4.7%
32 International (2)	69,979	\$0.01453	\$1,017	69,979	\$0.01521	\$1,065	\$48	\$0.00068	4.7%
33 Total Wholesale & International	317,990	\$0.01453	\$4,622	317,990	\$0.01521	\$4,838	\$216	\$0.00068	4.7%
34 SDGE Wholesale	1,247,558	\$0.01258	\$15,692	1,247,558	\$0.01258	\$15,692	\$0	\$0.00000	0.0%
35 Total Wholesale Incl SDGE	1,565,548	\$0.01298	\$20,313	1,565,548	\$0.01311	\$20,530	\$216	\$0.00014	1.1%
36									
37 TOTAL NONCORE	6,088,217	\$0.02441	\$148,631	6,088,217	\$0.02495	\$151,920	\$3,289	\$0.00054	2.2%
38									
39 Unbundled Storage (4)			\$26,476			\$26,476	\$0		
40 System Total (w/o BTS)	9,544,672	\$0.23063	\$2,201,319	9,544,672	\$0.23144	\$2,208,992	\$7,672	\$0.00080	0.3%
41 Backbone Trans. Service BTS (3)	2,809	\$0.15777	\$161,782	2,809	\$0.17784	\$182,354	\$20,571	\$0.02006	12.7%
42 SYSTEM TOTALw/BTS	9,544,672	\$0.24758	\$2,363,102	9,544,672	\$0.25054	\$2,391,346	\$28,244	\$0.00296	1.2%
43									
44 EOR Revenues	203,920	\$0.03081	\$6,283	203,920	\$0.03151	\$6,425	\$141	\$0.00069	2.2%
45 Total Throughput w/EOR Mth/yr	9,748,592			9,748,592					

1) These rates are for Natural Gas Transportation Service from "Citygate to Meter". The BTS rate is for service from Receipt Point to Citygate.

2) These Transmission Level Service "TLS" amounts represent the average transmission rate, see Table 7 or detail list of TLS rates.

3) BTS charge (\$/dth/day) is proposed as a separate rate. Core will pay through procurement rate, noncore as a separate charge.

4) Unbundles Storage costs are not part of the Core Storage or Load Balancing functions (those are included in transport rates).