

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



January 6, 2014

Advice Letter: 4573-G

Rasha Prince, Director
Regulatory Affairs
Southern California Gas
555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011

SUBJECT: Daily Balancing Standby Rates for November 23-30, 2013

Dear Ms. Prince:

Advice Letter 4573-G is effective as of December 3, 2013.

Sincerely,

A handwritten signature in cursive script that reads "Edward F. Randolph".

Edward F. Randolph, Director
Energy Division



Rasha Prince
Director
Regulatory Affairs

555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011
Tel: 213.244.5141
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RPrince@semprautilities.com

December 3, 2013

Advice No. 4573
(U 904 G)

Public Utilities Commission of the State of California

Subject: Daily Balancing Standby Rates for November 23-30, 2013

Southern California Gas Company (SoCalGas) hereby submits for filing revisions to its tariff schedules, applicable throughout its service territory, as shown on Attachment B.

Purpose

This routine filing updates the Daily Balancing Standby Rates for the period of November 23, 2013 through November 30, 2013 in Schedule No. G-IMB, Transportation Imbalance Service, as authorized by the California Public Utilities Commission's (Commission) approval of SoCalGas' Advice Nos. 2651, 2651-A and 2651-B on December 26, 1997, which were filed in compliance with Decision (D.) 97-11-070, dated November 19, 1997, which modified Capacity Brokering Decision D.90-09-089 by adopting modifications to SoCalGas' balancing rules.

Background

As authorized in Schedule No. G-IMB, customers will be subject to balancing rules during the winter operating period. From November through March, customers will be required to deliver (using a combination of flowing supply and firm storage withdrawal) at least 50% of burn over a five-day period. As the Utility's total inventory in storage declines to the peak day minimum + 20 Bcf, customers will be required to deliver (using a combination of flowing supply and firm storage withdrawal) at least 70% of burn daily. As the Utility's total inventory in storage declines to the peak day minimum + 5 Bcf, customers will be required to deliver (using a combination of flowing supply and firm storage withdrawal) at least 90% of burn daily. Volumes not in compliance with the minimum delivery requirements will be purchased at the daily balancing standby rates described below. Imbalance trading and as-available withdrawal may not be used to offset the minimum delivery requirements. A complete description of the winter minimum delivery requirements is specified in Rule No. 30, Transportation of Customer-Owned Gas.

The Daily Balancing Standby Rates are calculated as follows:

1. During November through March customers are required to deliver (flowing supply and firm storage withdrawal) at a minimum of 50% of burn during a five-day period. Volumes not in compliance with the 50% five-day minimum delivery requirement are purchased at the daily balancing standby rate. The daily balancing standby rate is calculated as 150% of the highest Southern California Border price during the five-day period as published in "NGI's *Daily Gas Price Index*" including authorized franchise fees and, for retail customers, uncollectible expenses (F&U), and an authorized brokerage fee.
2. When the Utility's total inventory in storage declines to the "peak day minimum + 20 Bcf trigger", the minimum daily delivery requirement increases to 70%. The five-day period no longer applies. The daily balancing standby rate is 150% of the highest Southern California Border price per NGI's *Daily Gas Price Index* for the day (including F&U and brokerage fee) and is applied to each day's deliveries which are less than the 70% delivery requirement.
3. When the Utility's total inventory in storage declines to the "peak day minimum + 5 Bcf trigger", the minimum delivery requirement increases to 90% daily. Similar to the 70% regime, the five-day period no longer applies. The daily balancing standby rate is 150% of the highest Southern California Border price per NGI's *Daily Gas Price Index* for the day (including F&U and brokerage fee) and is applied to each day's deliveries which are less than the 90% delivery requirement.

As further authorized in Schedule No. G-IMB by the Commission's approval of SoCalGas' Advice No. 3018 on June 6, 2001, the Daily Balancing Standby Rates may be filed weekly to become effective immediately. In any event, the Daily Balancing Standby Rates shall be filed on or before the fifth business day of each month.

Requested Tariff Revisions

The new rates are reflected in the attached Schedule No. G-IMB tariff sheets. The note at the end of the Daily Balancing Standby Rates section is revised to state that for the days of November 1-30, 2013 the Utility's total inventory in storage was above the "peak day minimum + 20 Bcf trigger" and therefore the five-day period applies. The work paper showing the calculation of these rates is incorporated herein as Attachment C.

Protest

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date this Advice Letter, which is December 23, 2013. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attn: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

A copy of the protest should also be sent via e-mail to the attention of the Energy Division Tariff Unit (EDTariffUnit@cpuc.ca.gov). A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No. (213) 244-4957
E-mail: snewsom@SempraUtilities.com

Effective Date

SoCalGas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to GO 96-B. As authorized in Schedule No. G-IMB, the tariff sheets filed herein are to be effective for service on and after December 3, 2013, which is the date filed, and are to be applicable to the period of November 23, 2013 through November 30, 2013.

Notice

A copy of this advice letter is being sent to the parties listed on Attachment A.

Rasha Prince
Director – Regulatory Affairs

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY (U 904G)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Sid Newsom

Phone #: (213) 244-2846

E-mail: SNewsom@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 4573

Subject of AL: Daily Balancing Standby Rates for November 23-30, 2013

Keywords (choose from CPUC listing): Compliance, Non-core, Procurement

AL filing type: Monthly Quarterly Annual One-Time Other Weekly

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D.97-11-070

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL No _____

Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A

Does AL request confidential treatment? If so, provide explanation: No _____

Resolution Required? Yes No

Tier Designation: 1 2 3

Requested effective date: 12/3/13

No. of tariff sheets: 4

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: G-IMB and TOCs

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: 4560, 4561, and 4567

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
EDTariffUnit@cpuc.ca.gov**

**Southern California Gas Company
Attention: Sid Newsom
555 West 5th Street, GT14D6
Los Angeles, CA 90013-1011
SNewsom@semprautilities.com**

¹ Discuss in AL if more space is needed.

ATTACHMENT A

Advice No. 4573

(See Attached Service List)

ATTACHMENT B
Advice No. 4573

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 49811-G	Schedule No. G-IMB, TRANSPORTATION IMBALANCE SERVICE, Sheet 5	Revised 49754-G
Revised 49812-G	Schedule No. G-IMB, TRANSPORTATION IMBALANCE SERVICE, Sheet 6	Revised 49755-G
Revised 49813-G	TABLE OF CONTENTS	Revised 49795-G
Revised 49814-G	TABLE OF CONTENTS	Revised 49796-G

Schedule No. G-IMB
TRANSPORTATION IMBALANCE SERVICE

Sheet 5

(Continued)

RATES (Continued)

Daily Balancing Standby Rates (Continued)

Daily Balancing Standby Rate, per therm (Continued)

November 2013 Day	Core Retail DB-CR	Noncore Retail DB-NR	Wholesale DB-W
11	\$0.55867	\$0.55982	\$0.55827
12	\$0.57698	\$0.57813	\$0.57653
13	\$0.57851	\$0.57966	\$0.57806
14	\$0.57393	\$0.57508	\$0.57349
15	\$0.53882	\$0.53997	\$0.53848
Period 3 High	\$0.57851	\$0.57966	\$0.57806
16	\$0.55867	\$0.55982	\$0.55827
17	\$0.55867	\$0.55982	\$0.55827
18	\$0.55867	\$0.55982	\$0.55827
19	\$0.58156	\$0.58271	\$0.58110
20	\$0.56172	\$0.56287	\$0.56131
Period 4 High	\$0.58156	\$0.58271	\$0.58110
21	\$0.56477	\$0.56592	\$0.56436
22	\$0.58920	\$0.59035	\$0.58871
23	\$0.59225	\$0.59340	\$0.59176
24	\$0.59225	\$0.59340	\$0.59176
25	\$0.59225	\$0.59340	\$0.59176
Period 5 High	\$0.59225	\$0.59340	\$0.59176
26	\$0.61973	\$0.62088	\$0.61916
27	\$0.59988	\$0.60103	\$0.59937
28	\$0.59683	\$0.59798	\$0.59632
29	\$0.59683	\$0.59798	\$0.59632
30	\$0.59683	\$0.59798	\$0.59632
Period 6 High	\$0.61973	\$0.62088	\$0.61916

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(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4573
 DECISION NO. 97-11-070

ISSUED BY
Lee Schavrien
 Senior Vice President

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Dec 3, 2013
 EFFECTIVE Dec 3, 2013
 RESOLUTION NO. _____

Schedule No. G-IMB
TRANSPORTATION IMBALANCE SERVICE

Sheet 6

(Continued)

RATES (Continued)

Daily Balancing Standby Rates (Continued)

Daily Balancing Standby Rate, per therm (Continued)

Note: For the days of November 1-30, 2013, the Utility's total inventory in storage was above the "peak day minimum + 20 Bcf trigger," and therefore the five-day period applies.

Revision of Rates

The Standby Procurement Charge and the Buy-Back Rate shall be established effective the last day of each month. The Daily Balancing Standby Rate shall be established on NGI's *Daily Gas Price Index*. The Utility may file the Daily Balancing Standby Rate weekly to become effective immediately. In any event, the Daily Balancing Standby Rate shall be filed on or before the fifth business day of each month.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this rate schedule are contained in Rule No. 1.
2. Imbalances of customers other than the Utility Gas Procurement Department or ESPs will be calculated by combining all of a customer's meters served under the same order control code, not by account or individual delivery point. The order control code is used by the Utility to group those facilities identified by the customer for determining the customer's imbalances. In the case of the Utility Gas Procurement Department the applicable Daily Forecast Quantity will be used. In the case of ESPs their applicable Daily Contract Quantity (DCQ) will be used.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4573
DECISION NO. 97-11-070

ISSUED BY
Lee Schavrien
Senior Vice President

(TO BE INSERTED BY CAL. PUC)
DATE FILED Dec 3, 2013
EFFECTIVE Dec 3, 2013
RESOLUTION NO. _____

TABLE OF CONTENTS

(Continued)

G-CP	Core Procurement Service	47480-G,49791-G,49792-G,49793-G,37933-G
GT-F	Firm Intrastate Transportation Service	49231-G,49232-G,49427-G,49428-G
	for Distribution Level Customers	49429-G,49430-G,45308-G,47167-G
		45310-G,45311-G,45312-G,45313-G
GT-I	Interruptible Intrastate Transportation Service	49233-G,49234-G,49432-G
	for Distribution Level Customers	45317-G,47168-G,45319-G,45320-G
GT-TLS	Intrastate Transportation Service for	
	Transmission Level Customers	45321-G,49235-G,49236-G,49237-G,49433-G
		49434-G,49435-G,49436-G,45329-G,45330-G
		45331-G,45332-G,47170-G,45334-G,45335-G
		45336-G,45337-G,45338-G,45339-G
GT-SWGX	Wholesale Natural Gas Service	49518-G,45341-G
G-IMB	Transportation Imbalance Service	43318-G,49768-G,49769-G,49704-G
		49811-G,49812-G,43324-G,43325-G,47880-G
G-OSD	Off-System Delivery Service	47345-G*,47346-G,48315-G,47348-G
G-BTS	Backbone Transportation Service	48084-G,47349-G,49201-G,49515-G
		47176-G,47177-G**,47178-G,47179-G,47180-G,47181-G
		47182-G,47183-G,47184-G,47185-G,47186-G,47187-G
		43333-G,43334-G,43335-G,43336-G
G-POOL	Pooling Service	47188-G,47189-G,42278-G
G-BSS	Basic Storage Service	43337-G,48817-G,45767-G,45768-G
		45769-G,45770-G,43051-G
G-AUC	Auction Storage Service	43338-G,32709-G,32710-G,32711-G
		32712-G,32713-G,36314-G,32715-G
G-LTS	Long-Term Storage Service	32716-G,32717-G,48818-G,45771-G
		45772-G,45773-G,43055-G
G-TBS	Transaction Based Storage Service	45355-G,43340-G,48819-G,45775-G
		45776-G,44933-G
G-CBS	UDC Consolidated Billing Service	34071-G,34072-G,34073-G,33095-G
G-SMT	Secondary Market Transactions	
	of Storage Rights	45359-G,45360-G,45361-G
G-TCA	Transportation Charge Adjustment	48734-G

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4573
 DECISION NO. 97-11-070

ISSUED BY
Lee Schavrien
 Senior Vice President

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Dec 3, 2013
 EFFECTIVE Dec 3, 2013
 RESOLUTION NO. _____

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TABLE OF CONTENTS

The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

<u>GENERAL</u>	<u>Cal. P.U.C. Sheet No.</u>
Title Page	40864-G
Table of Contents--General and Preliminary Statement	49814-G,49531-G,49241-G
Table of Contents--Service Area Maps and Descriptions	41970-G
Table of Contents--Rate Schedules	49794-G,49813-G,49424-G
Table of Contents--List of Cities and Communities Served	49509-G
Table of Contents--List of Contracts and Deviations	49509-G
Table of Contents--Rules	48640-G,49634-G
Table of Contents--Sample Forms	49157-G,49608-G,47377-G,48990-G,49299-G

PRELIMINARY STATEMENT

Part I General Service Information	45597-G,24332-G,24333-G,24334-G,48970-G
Part II Summary of Rates and Charges	49772-G,49773-G,49774-G,49209-G,49210-G,49775-G 49767-G,46431-G,46432-G,48566-G,49776-G,49777-G,49778-G,49215-G
Part III Cost Allocation and Revenue Requirement	45267-G,45268-G,45269-G,49176-G,49216-G
Part IV Income Tax Component of Contributions and Advances	48774-G,24354-G
Part V Balancing Accounts	
Description and Listing of Balancing Accounts	49344-G
Purchased Gas Account (PGA)	49089-G,49090-G
Core Fixed Cost Account (CFCA)	49305-G,49306-G
Noncore Fixed Cost Account (NFCA)	49307-G,49308-G
Enhanced Oil Recovery Account (EORA)	47160-G
Noncore Storage Balancing Account (NSBA)	46962-G,46963-G
California Alternate Rates for Energy Account (CAREA)	45882-G,45883-G
Hazardous Substance Cost Recovery Account (HSCRA)	40875-G, 40876-G,40877-G
Gas Cost Rewards and Penalties Account (GCRPA)	40881-G
Pension Balancing Account (PBA)	49309-G,49310-G
Post-Retirement Benefits Other Than Pensions Balancing Account (PBOPBA) .	49311-G,49312-G

(Continued)

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**ATTACHMENT C
ADVICE NO. 4573
RATE CALCULATION WORK PAPER
DAILY BALANCING STANDBY RATE FILING
EFFECTIVE NOVEMBER 23-30, 2013**

Daily Balancing Standby Rate = 150% x (NGI's Price Index + F&U Charge) + Brokerage Fee

F&U Charge is 1.7638% of NGI's Price Index for Retail and 1.4809% for Wholesale

Brokerage Fee is 0.151 cents for Core Retail; 0.266 cents for Noncore Retail/Wholesale

(All rates are per therm)

<u>November</u> <u>Day</u>	<u>NGI's</u> <u>Price Index</u>	<u>Daily Balancing Standby Rates</u>		
		<u>Core Retail</u>	<u>Noncore Retail</u>	<u>Wholesale</u>
1	\$0.37700	\$0.57698	\$0.57813	\$0.57653
2	\$0.35100	\$0.53730	\$0.53845	\$0.53696
3	\$0.35100	\$0.53730	\$0.53845	\$0.53696
4	\$0.35100	\$0.53730	\$0.53845	\$0.53696
5	\$0.35500	\$0.54340	\$0.54455	\$0.54305
6	\$0.35700	\$0.54646	\$0.54761	\$0.54609
7	\$0.36500	\$0.55867	\$0.55982	\$0.55827
8	\$0.36700	\$0.56172	\$0.56287	\$0.56131
9	\$0.36500	\$0.55867	\$0.55982	\$0.55827
10	\$0.36500	\$0.55867	\$0.55982	\$0.55827
11	\$0.36500	\$0.55867	\$0.55982	\$0.55827
12	\$0.37700	\$0.57698	\$0.57813	\$0.57653
13	\$0.37800	\$0.57851	\$0.57966	\$0.57806
14	\$0.37500	\$0.57393	\$0.57508	\$0.57349
15	\$0.35200	\$0.53882	\$0.53997	\$0.53848
16	\$0.36500	\$0.55867	\$0.55982	\$0.55827
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18	\$0.36500	\$0.55867	\$0.55982	\$0.55827
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21	\$0.36900	\$0.56477	\$0.56592	\$0.56436
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23	\$0.38700	\$0.59225	\$0.59340	\$0.59176
24	\$0.38700	\$0.59225	\$0.59340	\$0.59176
25	\$0.38700	\$0.59225	\$0.59340	\$0.59176
26	\$0.40500	\$0.61973	\$0.62088	\$0.61916
27	\$0.39200	\$0.59988	\$0.60103	\$0.59937
28	\$0.39000	\$0.59683	\$0.59798	\$0.59632
29	\$0.39000	\$0.59683	\$0.59798	\$0.59632
30	\$0.39000	\$0.59683	\$0.59798	\$0.59632