

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



December 11, 2013

Advice Letter 4542-G

Rasha Prince, Director
Regulatory Affairs
Southern California Gas
555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011

Subject: 2011 Energy Efficiency Incentive Awards

Dear Ms. Prince:

Advice Letter 4542-G is effective December 6, 2013, per Resolution G-3491.

Sincerely,

A handwritten signature in cursive script that reads "Edward F. Randolph".

Edward F. Randolph, Director
Energy Division



Rasha Prince
Director
Regulatory Affairs

555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011
Tel: 213.244.5141
Fax: 213.244.4957
RPrince@semprautilities.com

September 24, 2013

Advice No. 4542
(U 904 G)

Public Utilities Commission of the State of California

Subject: 2011 Energy Efficiency Incentive Awards

Southern California Gas Company (SoCalGas) hereby submits for approval by the California Public Utilities Commission (Commission) its program year 2011 energy efficiency (EE) incentive mechanism award. This filing is made in compliance with Decision (D.) 12-12-032, dated December 20, 2012, in Rulemaking (R.) 12-01-005.

Background

In D.12-12-032, the Commission adopted a shareholder incentive mechanism applicable to SoCalGas for its EE programs covering program years 2010 – 2012. The Commission authorized an annual award to be earned in the form of: 1) a management fee equal to 5 percent of actual EE portfolio expenditures, and 2) an additive performance bonus associated with conformance with the *ex ante* workpaper and custom project review processes. For each of these awards, the Commission directed utilities to use actual expenditures for the respective award year, as reported in the Utility Audit, Finance and Compliance Branch (UAFCB) reports.¹

Calculation of 2011 Shareholder Incentive Award

SoCalGas' program year 2011 EE incentive award of \$3,075,647.11 is based on the incentive award formula per D.12-12-032 and 2011 program expenditures of \$57,381,476 as reported in the UAFCB report for SoCalGas' EE programs for 2011.² The program year 2011 incentive award is calculated as follows:

1. Management Fee

The management fee for program year 2011 is calculated as:

$$\$57,381,476 \times 5\% = \$2,869,073.80.$$

¹ D.12-12-032, p.39.

² UAFCB report for SoCalGas' EE programs for 2011 issued on September 20, 2013, Appendix B, Table B-1.
<http://www.cpuc.ca.gov/PUC/Water/Available+Documents/Reports/Financial+Compliance+Audit+Reports+for+E+E+Programs.htm>

2. Performance Bonus

The performance bonus, capped at an additional 1 percent of utility expenditures, represents a measurement score of the *ex ante* review process across 4 categories (with a total of 11 metrics). The SoCalGas score as provided in the Appendix of D.12-12-032 for the 2010 – 2012 program cycle is 36, which is expressed as 0.36% of actual program expenditures.³

The additive performance bonus for program year 2011 is calculated as:

$$\$57,381,476 \times 0.36\% = \$206,573.31.$$

3. Total Award

The total program year 2011 incentive award claim is:

$$\$2,869,073.80 + \$206,573.31 = \$3,075,647.11$$

The total award level, which is 5.36% of the \$57,381,476 expense level for 2011, is consistent with the percentage SoCalGas is directed to use in Ordering Paragraph 2 of D.12-12-032.

SoCalGas respectfully submits this request is reasonable and should be approved upon review.

Dispensation of 2011 Shareholder Incentive Award

D.12-12-032 directed the utilities, as soon as each UAFCB report is made public, to file a Tier 3 Advice Letter setting forth the claim for awards, to be served on the docket of R.12-01-005.⁴ This submission is thus in compliance with Commission orders, and is intended to accommodate the processing schedule outlined in D.12-12-032 which contemplated an Advice Letter filing in the 3rd quarter of 2013 with an anticipated incentive award in 4th quarter of 2013.⁵

The table below summarizes the rate impact by class of service. In addition, SoCalGas provides herein as Attachment B the annual Natural Gas Transportation Rate Revenues table comparing present and proposed rates associated with inclusion of the 2011 shareholder incentive award in its gas transportation rates.

Revenue Requirement Impact by Class of Service (Includes FF&U)

<u>Class of Service</u>	<u>Applicable Rate Schedules</u>	<u>Net M\$ Increase</u>
Core	GR, GS, GM, GO-AC, G-NGVR, GL, G-10, G-AC, G-EN, G-NGV	\$2.9
Noncore	GT-F, GT-I, GT-TLS	\$0.2
TOTAL		\$3.1

³ D.12-12-032, Appendix, p.18.

⁴ D.12-12-032, p.39.

⁵ D.12-12-032, p.40.

Protests

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date of this Advice Letter, which is October 14, 2013. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attn: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of Energy Division Tariff Unit (EDTariffUnit@cpuc.ca.gov). A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No. (213) 244-4957
E-mail: snewsom@SempraUtilities.com

Attn: Steve Hruby
Regulatory Case Manager – GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No. (213) 244-4957
E-Mail: shruby@semprautilities.com

Effective Date

Ordering Paragraph 8 of D.12-12-032 orders SoCalGas to file this Advice Letter as Tier 3 and, as such, requires a resolution to be issued by the Commission. SoCalGas respectfully requests that it be approved by the Commission at the earliest opportunity, and before year-end 2013, so that it may provide the desired market certainty as to shareholder awards as discussed in D.12-12-032, and be included in the January 1, 2014 gas transportation rate change.

Notice

A copy of this Advice Letter is being sent to all parties listed on Attachment A, which includes the interested parties in R.12-01-005.

Rasha Prince
Director
Regulatory Accounts

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY (U 904G)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Sid Newsom

Phone #: (213) 244-2846

E-mail: SNewsom@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 4542

Subject of AL: 2011 Energy Efficiency Incentive Awards

Keywords (choose from CPUC listing): Noncore

AL filing type: Monthly Quarterly Annual One-Time Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D.12-12-032

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A

Does AL request confidential treatment? If so, provide explanation: No

Resolution Required? Yes No Tier Designation: 1 2 3

Requested effective date: Rates effective 1/1/14 No. of tariff sheets: 0

Estimated system annual revenue effect (%): _____

Estimated system average rate effect (%): _____

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: None

Service affected and changes proposed¹ See Advice Letter

Pending advice letters that revise the same tariff sheets: None

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
EDTariffUnit@cpuc.ca.gov

Southern California Gas Company
Attention: Sid Newsom
555 West 5th Street, GT14D6
Los Angeles, CA 90013-1011
SNewsom@semprautilities.com
tariffs@socalgas.com

¹ Discuss in AL if more space is needed.

ATTACHMENT A

Advice No. 4542

(See Attached Service List)

ATTACHMENT B

Advice No. 4542

Natural Gas Transportation Rate Revenues

Attachment B
Natural Gas Transportation Rate Revenues
Southern California Gas Company
January 2014 Rates

SCG GRC 2013 Final Decision Sept 1 AL Update RD Model v7-24-2013

	Current Rates			Proposed Rates for EE Award			Changes		
	Sept-1-13 Volumes Mth	Proposed Rate \$/therm	Sept-1-13 Revenues \$000's	Jan-1-14 Volumes Mth	Proposed Rate \$/therm	Jan-1-14 Revenues \$000's	Revenue Change \$000's	Rate Change \$/therm	% Rate change %
	A	B	C	D	E	F	G	H	I
1 CORE									
2 Residential	2,483,989	\$0.58742	\$1,459,148	2,483,989	\$0.58836	\$1,461,484	\$2,336	\$0.00094	0.2%
3 Commercial & Industrial	970,519	\$0.30675	\$297,708	970,519	\$0.30731	\$298,250	\$542	\$0.00056	0.2%
4									
5 NGV - Pre SempraWide	117,231	\$0.07508	\$8,802	117,231	\$0.07521	\$8,817	\$15	\$0.00013	0.2%
6 SempraWide Adjustment	117,231	\$0.00186	\$218	117,231	\$0.00185	\$216	(\$2)	(\$0.00001)	-0.7%
7 NGV - Post SempraWide	117,231	\$0.07694	\$9,020	117,231	\$0.07706	\$9,033	\$14	\$0.00012	0.2%
8									
9 Gas A/C	1,210	\$0.06756	\$82	1,210	\$0.06768	\$82	\$0	\$0.00012	0.2%
10 Gas Engine	18,080	\$0.09041	\$1,635	18,080	\$0.09057	\$1,637	\$3	\$0.00016	0.2%
11 Total Core	3,591,030	\$0.49222	\$1,767,592	3,591,030	\$0.49303	\$1,770,487	\$2,895	\$0.00081	0.2%
12									
13 NONCORE COMMERCIAL & INDUSTRIAL									
14 Distribution Level Service	982,465	\$0.07543	\$74,105	982,465	\$0.07554	\$74,218	\$112	\$0.00011	0.2%
15 Transmission Level Service (2)	457,697	\$0.02555	\$11,696	457,697	\$0.02558	\$11,706	\$11	\$0.00002	0.1%
16 Total Noncore C&I	1,440,163	\$0.05958	\$85,801	1,440,163	\$0.05966	\$85,924	\$123	\$0.00009	0.1%
17									
18 NONCORE ELECTRIC GENERATION									
19 Distribution Level Service									
20 Pre Sempra Wide	353,995	\$0.03554	\$12,580	353,995	\$0.03559	\$12,597	\$17	\$0.00005	0.1%
21 Sempra Wide Adjustment	353,995	\$0.00378	\$1,338	353,995	\$0.00377	\$1,334	(\$4)	(\$0.00001)	-0.3%
22 Distribution Level Post Sempra Wide	353,995	\$0.03932	\$13,918	353,995	\$0.03935	\$13,931	\$13	\$0.00004	0.1%
23 Transmission Level Service (2)	2,472,969	\$0.02133	\$52,744	2,472,969	\$0.02135	\$52,803	\$58	\$0.00002	0.1%
24 Total Electric Generation	2,826,964	\$0.02358	\$66,662	2,826,964	\$0.02361	\$66,734	\$71	\$0.00003	0.1%
25									
26 TOTAL RETAIL NONCORE	4,267,127	\$0.03573	\$152,463	4,267,127	\$0.03578	\$152,658	\$195	\$0.00005	0.1%
27									
28 WHOLESALE & INTERNATIONAL									
29 Wholesale Long Beach (2)	117,093	\$0.02037	\$2,386	117,093	\$0.02040	\$2,388	\$3	\$0.00002	0.1%
30 SDGE Wholesale	1,230,285	\$0.01231	\$15,140	1,230,285	\$0.01232	\$15,156	\$16	\$0.00001	0.1%
31 Wholesale SWG (2)	81,737	\$0.02037	\$1,665	81,737	\$0.02040	\$1,667	\$2	\$0.00002	0.1%
32 Wholesale Vernon (2)	116,135	\$0.02037	\$2,366	116,135	\$0.02040	\$2,369	\$3	\$0.00002	0.1%
33 International (2)	53,990	\$0.02037	\$1,100	53,990	\$0.02040	\$1,101	\$1	\$0.00002	0.1%
34 Total Wholesale & International & SDGE	1,599,240	\$0.01417	\$22,657	1,599,240	\$0.01418	\$22,682	\$25	\$0.00002	0.1%
35									
36 TOTAL NONCORE	5,866,366	\$0.02985	\$175,121	5,866,366	\$0.02989	\$175,340	\$219	\$0.00004	0.1%
37									
38 Unbundled Storage			\$29,699			\$29,699	\$0		
39									
40 Total (excluding BTS)	9,457,396	\$0.20856	\$1,972,411	9,457,396	\$0.20889	\$1,975,526	\$3,114	\$0.00033	0.2%
41									
42 BTS Amount (3)	2,978	\$0.13764	\$149,605	2,978	\$0.13764	\$149,605	\$0	\$0.00000	0.0%
43 SYSTEM TOTAL w/SIFAR,TLS,SW	9,457,396	\$0.22438	\$2,122,016	9,457,396	\$0.22471	\$2,125,130	\$3,114	\$0.00033	0.1%
44									
45 EOR Revenues	156,187	\$0.03018	\$4,714	156,187	\$0.03021	\$4,719	\$5	\$0.00003	0.1%
46 Total Throughput w/EOR Mth/yr	9,613,583			9,613,583					

- 1) These rates are for Natural Gas Transportation Service from "Citygate to Meter". The BTS rate is for service from Receipt Point to Citygate.
- 2) These Transmission Level Service "TLS" amounts represent the average transmission rate.
- 3) All rates include Franchise Fees & Uncollectible charges