

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



August 9, 2013

**Advice Letter 4507-G**

Rasha Prince, Director  
Regulatory Affairs  
Southern California Gas  
555 W. Fifth Street, GT14D6  
Los Angeles, CA 90013-1011

**SUBJECT: Establishment of the NERBA, TIMPBA, and Post 2011 DIMPBA in  
Compliance with D.13-05-010**

Dear Ms. Prince:

Advice Letter 4507-G is effective as of July 21, 2013.

Sincerely,

A handwritten signature in cursive script that reads "Edward F. Randolph".

Edward F. Randolph, Director  
Energy Division



Rasha Prince  
Director  
Regulatory Affairs

555 West Fifth Street, GT14D6  
Los Angeles, CA 90013-1011  
Tel: 213.244.5141  
Fax: 213.244.4957  
*RPrince@semprautilities.com*

June 21, 2013

Advice No. 4507  
(U 904 G)

Public Utilities Commission of the State of California

**Subject: Establishment of the New Environmental Regulation Balancing Account, Transmission Integrity Management Program Balancing Account, and Post-2011 Distribution Integrity Management Program Balancing Account in Compliance with Decision (D.) 13-05-010**

Southern California Gas Company (SoCalGas) hereby submits for approval by the California Public Utilities Commission (Commission) revisions to its tariff schedules, applicable throughout its service territory, as shown on Attachment B.

### **Purpose**

In compliance with D.13-05-010, SoCalGas' Test-Year (TY) 2012 General Rate Case (GRC), this filing updates Preliminary Statement, Part V, Description of Regulatory Accounts – Balancing, to establish the New Environmental Regulation Balancing Account (NERBA), Transmission Integrity Management Program Balancing Account (TIMPBA), and the Post-2011 Distribution Integrity Management Program Balancing Account (Post-2011 DIMPBA). Revisions to SoCalGas' Preliminary Statements for existing regulatory accounts and Part XI, Performance Based Regulation (PBR), as authorized in D.13-05-010 will be made through a separate advice letter filing.<sup>1</sup>

SoCalGas also filed Advice No. (AL) 4496<sup>2</sup> to implement the revenue requirement authorized by this Commission order.

### **Background**

The Commission issued D.13-05-010 adopting, among other things, SoCalGas' revenue requirements for its TY 2012 GRC and post-test year ratemaking. The decision also finds the effective date for the change in the revenue requirement, and accordingly all regulatory accounts associated with this GRC, is January 1, 2012, which resolves the effective date of the

---

<sup>1</sup> SoCalGas filed AL 4506 on June 21, 2013 to update Preliminary Statements for existing regulatory accounts and PBR.

<sup>2</sup> SoCalGas filed AL 4496 on May 24, 2013 for rate implementation effective June 1, 2013.

GRC Memorandum Account (GRCMA) authorized by the Scoping Memo and Ruling in the TY 2012 GRC application.<sup>3</sup>

### **Regulatory Account Mechanisms**

Consistent with the D.13-05-010, SoCalGas is establishing the following regulatory account mechanisms:

- **NERBA** – The purpose of the NERBA is to record the difference between actual and authorized costs in rates associated with the new greenhouse gas (GHG) requirements. The NERBA will consist of four subaccounts:
  - The Assembly Bill (AB) 32 Administrative Fees (Admin Fees) Subaccount will record actual administrative fees paid to the California Air Resources Board (CARB) and the associated authorized cost in base rates.
  - The Subpart W Subaccount will record operating and maintenance (O&M) and capital-related costs associated with the monitoring and reporting requirements of Subpart W to the GHG mandatory reporting rule issued by the US Environmental Protection Agency and the associated authorized cost in base rates.
  - The Cap and Trade (C&T) Facilities subaccount will record the emission allowance purchases and/or offsets for SoCalGas facilities, including any O&M costs incurred associated with C&T program requirements.
  - The C&T End Users Subaccount will record the emission allowance purchases related to SoCalGas' natural gas deliveries, including any O&M costs incurred associated with C&T program requirements.

The NERBA is effective for the four-year GRC cycle ending on December 31, 2015 or until the effective implementation date of SoCalGas' next GRC. The AB 32 Admin Fees Subaccount will be amortized in rates annually on an Equal Cents Per Therm (ECPT) basis consistent with the allocation of the CARB fee cost recovery. The Subpart W Subaccount and C&T Facilities Subaccount will be amortized in rates annually on an Equal Percent of Authorized Margin (EPAM) basis consistent with the allocation of base margin per D.13-05-010.

For the C&T End User Subaccount, SoCalGas initially proposed that it will seek recovery of the balance in the next GRC proceeding or other appropriate proceeding. However, SoCalGas may need to seek recovery of the balance earlier, as costs are expected to be incurred prior to the Commission issuing a decision on SoCalGas' next GRC. As such, once costs are recorded to this subaccount, SoCalGas will file a separate advice letter or application to address the disposition of the C&T End User Subaccount balance at that time.

- **TIMPBA** – Pursuant to Ordering Paragraph (OP) 19 of D.13-05-010, SoCalGas is establishing the TIMPBA to record the difference between the authorized and actual O&M and capital-related costs associated with SoCalGas' Transmission Integrity Management Program (TIMP). The TIMPBA is effective for the four-year GRC cycle ending on December 31, 2015 or until the effective implementation date of SoCalGas' next GRC. Any over- or undercollected balance at the end of each year within the GRC

---

<sup>3</sup> See Assigned Commissioner and Administrative Law Judge's Scoping Memo and Ruling (March 2, 2012).

cycle will be carried over to the following year. For any unspent TIMP funds at the end of the current GRC cycle, SoCalGas will propose in its next GRC proceeding to return the unspent funds to customers. However, for any costs in excess of the authorized TIMP O&M and capital-related costs, the costs shall be subject to recovery through a Tier 3 advice letter filing.

- Post- 2011 DIMPBA – Pursuant to OP 20 of D.13-05-010, SoCalGas is establishing the DIMPBA to record the difference between the authorized and actual O&M and capital-related costs associated with SoCalGas' Distribution Integrity Management Program (DIMP). The Post-2011 DIMPBA is effective for the four-year GRC cycle beginning January 1, 2012 and ending on December 31, 2015 or until the effective implementation date of SoCalGas' next GRC. Any over- or undercollected balance at the end of each year within the GRC cycle will be carried over to the following year. For any unspent DIMP funds at the end of the current GRC cycle, SoCalGas will propose in its next GRC proceeding to return the unspent funds to customers. However, for any costs in excess of the authorized DIMP O&M and capital-related costs, the costs shall be subject to recovery through a Tier 3 advice letter filing.

For SoCalGas' existing DIMPBA established in D.08-07-046, SoCalGas' TY 2008 GRC, the disposition and closure of this regulatory account is addressed in AL 4506.

### **Protest**

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date this Advice Letter which is July 11, 2013. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division  
Attn: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of the Energy Division Tariff Unit ([EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)). A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom  
Tariff Manager - GT14D6  
555 West Fifth Street  
Los Angeles, CA 90013-1011  
Facsimile No. (213) 244-4957  
E-mail: [snewsom@SempraUtilities.com](mailto:snewsom@SempraUtilities.com)

### **Effective Date**

SoCalGas believes that this filing is subject to Energy Division disposition and should be classified as Tier 2 (effective after staff approval) pursuant to GO 96-B. SoCalGas respectfully

requests that this filing be approved July 21, 2013, which is 30 calendar days after the date filed.

**Notice**

A copy of this advice letter is being sent to all parties listed on Attachment A, which includes the interested parties in the SoCalGas' TY 2012 GRC A.10-12-006.

---

Rasha Prince  
Director, Regulatory Affairs

Attachments

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY (U 904G)**

Utility type:

ELC     GAS  
 PLC     HEAT     WATER

Contact Person: Sid Newsom

Phone #: (213) 244-2846

E-mail: SNewsom@semprautilities.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric    GAS = Gas  
PLC = Pipeline    HEAT = Heat    WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 4507

Subject of AL: Establishment of the NERBA, TIMPBA, and Post 2011 DIMPBA in Compliance with D.13-05-010

Keywords (choose from CPUC listing): GRC, Balancing Account

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D.13-05-010

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL    No

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: N/A

Does AL request confidential treatment? If so, provide explanation: No

Resolution Required?  Yes  No

Tier Designation:  1  2  3

Requested effective date: 7/21/13

No. of tariff sheets: 8

Estimated system annual revenue effect (%): \_\_\_\_\_

Estimated system average rate effect (%): \_\_\_\_\_

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: NERBA, TIMPBA, Post 2011 DIMPBA, and TOCs

Service affected and changes proposed<sup>1</sup>    See Advice Letter

Pending advice letters that revise the same tariff sheets: None

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Ave.,  
San Francisco, CA 94102  
[EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Southern California Gas Company  
Attention: Sid Newsom  
555 West 5<sup>th</sup> Street, GT14D6  
Los Angeles, CA 90013-1011  
[SNewsom@semprautilities.com](mailto:SNewsom@semprautilities.com)  
[tariffs@socalgas.com](mailto:tariffs@socalgas.com)

<sup>1</sup> Discuss in AL if more space is needed.

**ATTACHMENT A**

**Advice No. 4507**

**(See Attached Service List)**

ATTACHMENT B  
Advice No. 4507

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 49344-G	PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS, DESCRIPTION AND LISTING OF BALANCING ACCOUNTS, Sheet 1	Revised 47157-G*
Original 49345-G	PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS, NEW ENVIRONMENTAL REGULATION BALANCING ACCOUNT (NERBA), Sheet 1	
Original 49346-G	PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS, NEW ENVIRONMENTAL REGULATION BALANCING ACCOUNT (NERBA), Sheet 2	
Original 49347-G	PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS, NEW ENVIRONMENTAL REGULATION BALANCING ACCOUNT (NERBA), Sheet 3	
Original 49348-G	PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS, TRANSMISSION INTEGRITY MANAGEMENT PROGRAM , BALANCING ACCOUNT (TIMPBA), Sheet 1	
Original 49349-G	PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS, POST 2011 DISTRIBUTION INTEGRITY MANAGEMENT, PROGRAM BALANCING ACCOUNT (POST 2011 DIMPBA), Sheet 1	
Revised 49350-G	TABLE OF CONTENTS	Revised 49341-G
Revised 49351-G	TABLE OF CONTENTS	Revised 49342-G



PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS  
DESCRIPTION AND LISTING OF BALANCING ACCOUNTS

Sheet 1

A. GENERAL

Balancing accounts are those regulatory accounts where authorized expenses are compared with revenues from rates designed to recover those expenses. The resulting under or overcollection, plus interest calculated in the manner described in Preliminary Statement, Part I, is recorded on the Utility's financial statements as an asset or liability, which is owed from or due to the ratepayers. Balances in balancing accounts are to be amortized in rates.

B. LISTING OF BALANCING ACCOUNTS

- Purchased Gas Account (PGA)
- Core Fixed Cost Account (CFCA)
- Noncore Fixed Cost Account (NFCA)
- Enhanced Oil Recovery Account (EORA)
- Noncore Storage Balancing Account (NSBA)
- California Alternate Rates for Energy Account (CAREA)
- Hazardous Substance Cost Recovery Account (HSCRA)
- Gas Cost Rewards and Penalties Account (GCRPA)
- Pension Balancing Account (PBA)
- Post-Retirement Benefits Other Than Pensions Balancing Account (PBOPBA)
- Research Development and Demonstration Gas Surcharge Account (RDDGSA)
- Demand Side Management Balancing Account (DSMBA)
- Direct Assistance Program Balancing Account (DAPBA)
- Integrated Transmission Balancing Account (ITBA)
- Compressor Station Fuel and Power Balancing Account (CFPBA)
- Distribution Integrity Management Program Balancing Account (DIMPBA)
- Rewards and Penalties Balancing Account (RPBA)
- On-Bill Financing Balancing Account (OBFBA)
- Company Use Fuel for Load Balancing Account (CUFLBA)
- Backbone Transmission Balancing Account (BTBA)
- Advanced Metering Infrastructure Balancing Account (AMIBA)
- New Environmental Regulation Balancing Account (NERBA)
- Transmission Integrity Management Program Balancing Account (TIMPBA)
- Post-2011 Distribution Integrity Management Program Balancing Account (POST-2011 DIMPBA)

N  
N  
N

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 4507  
 DECISION NO. 13-05-010

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Jun 21, 2013  
 EFFECTIVE Jul 21, 2013  
 RESOLUTION NO. \_\_\_\_\_

PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS  
NEW ENVIRONMENTAL REGULATION BALANCING ACCOUNT (NERBA)

Sheet 1

1. Purpose

The NERBA is an interest bearing two-way balancing account recorded on SoCalGas' financial statements. Pursuant to D.13-05-010, TY 2012 General Rate Case (GRC), effective January 1, 2012, the NERBA will record the difference between actual costs and authorized costs in rates associated with new greenhouse gas (GHG) requirements. Per D.13-05-010, the NERBA is authorized for the four-year GRC period ending December 31, 2015 or until the effective implementation date of SoCalGas' next GRC.

The NERBA shall consist of four subaccounts:

- 1) AB 32 Admin Fees Subaccount records actual administrative fees paid to the California Air Resources Board (CARB) and the associated authorized cost in base rates;
- 2) Subpart W Subaccount records operating and maintenance (O&M) and capital-related costs associated with the monitoring and reporting requirements of Subpart W to the GHG Mandatory Reporting Rule issued by the US Environmental Protection Agency and the associated authorized costs in base rates;
- 3) Cap and Trade (C&T) Facilities Subaccount tracks the costs associated with emissions allowance purchases and/or offsets for SoCalGas' facilities; and
- 4) C&T End Users Subaccount tracks the costs associated with emissions allowance purchases related to SoCalGas' natural gas deliveries.

2. Applicability

The NERBA shall apply to gas customers.

3. Rates

The balance in the NERBA will be included in gas transportation rates.

4. AB 32 Admin Fees Subaccount - Accounting Procedures

SoCalGas maintains this account by making monthly entries, net of applicable FF&U, as follows:

- a) A debit entry to record actual O&M costs related to AB 32 admin fees paid to the CARB,
- b) A credit entry equal to one-twelfth of the cost authorized in rates related to SoCalGas' AB 32 administrative fees,
- c) An entry to amortize the prior year's balance, and
- d) An entry equal to interest on the average of the balance in the account during the month, calculated in the manner described in Preliminary Statement, Part I, J.

(Continued)

(TO BE INSERTED BY UTILITY)  
ADVICE LETTER NO. 4507  
DECISION NO. 13-05-010

ISSUED BY  
**Lee Schavrien**  
Senior Vice President

(TO BE INSERTED BY CAL. PUC)  
DATE FILED Jun 21, 2013  
EFFECTIVE Jul 21, 2013  
RESOLUTION NO. \_\_\_\_\_

PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS  
NEW ENVIRONMENTAL REGULATION BALANCING ACCOUNT (NERBA)

Sheet 2

(Continued)

5. Subpart W Subaccount - Accounting Procedures

SoCalGas maintains this account by making monthly entries, net of applicable FF&U, as follows:

- a) A debit entry to record O&M costs related to complying with mandatory Subpart W monitoring and reporting regulations,
- b) A debit entry to record capital-related costs (depreciation, return, and income taxes) related to compliance with Subpart W monitoring and reporting regulations,
- c) A credit entry equal to one-twelfth of the cost authorized in rates related to SoCalGas' Subpart W compliance costs,
- d) An entry to amortize the prior year's balance, and
- e) An entry equal to interest on the average of the balance in the account during the month, calculated in the manner described in Preliminary Statement, Part I, J.

6. C&T Facilities Subaccount - Accounting Procedures

SoCalGas maintains this account by making monthly entries, net of applicable FF&U, as follows:

- a) A debit entry to record costs related to SoCalGas' C&T emissions allowance purchases and/or offsets for its facilities,
- b) A debit entry to record O&M costs associated with the C&T Facilities program requirements,
- c) An entry to amortize the prior year's balance, and
- d) An entry equal to interest on the average of the balance in the account during the month, calculated in the manner described in Preliminary Statement, Part I, J.

7. C&T End Users Subaccount - Accounting Procedures

SoCalGas maintains this account by making monthly entries as follows:

- a) A debit entry to record costs related to SoCalGas' C&T emissions allowance purchases related to SoCalGas' natural gas deliveries,
- b) A debit entry to record O&M costs associated with the C&T End Users program requirements, and
- c) An entry equal to interest on the average of the balance in the account during the month, calculated in the manner described in Preliminary Statement, Part I, J.

(Continued)

(TO BE INSERTED BY UTILITY)  
ADVICE LETTER NO. 4507  
DECISION NO. 13-05-010

ISSUED BY  
**Lee Schavrien**  
Senior Vice President

(TO BE INSERTED BY CAL. PUC)  
DATE FILED Jun 21, 2013  
EFFECTIVE Jul 21, 2013  
RESOLUTION NO. \_\_\_\_\_

PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS  
NEW ENVIRONMENTAL REGULATION BALANCING ACCOUNT (NERBA)

Sheet 3

N  
N

(Continued)

8. Disposition

N

In each annual October regulatory account balance update filing, SoCalGas will amortize the projected year-end balance effective January 1 of the following year. The projected year-end balance in the AB 32 Admin Fees Subaccount will be allocated on an Equal Cents Per Therm (ECPT) basis consistent with the allocation for the CARB fee cost recovery. The projected year-end balances in the Subpart W Subaccount and C&T Facilities Subaccount will be allocated on an Equal Percent of Authorized Margin (EPAM) basis consistent with the allocation of current base margin pursuant to D.13-05-010.

SoCalGas will seek recovery of balance in the C&T End Users Subaccount in the next GRC proceeding or other appropriate proceeding.

N

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 4507  
DECISION NO. 13-05-010

ISSUED BY

**Lee Schavrien**  
Senior Vice President

(TO BE INSERTED BY CAL. PUC)

DATE FILED Jun 21, 2013  
EFFECTIVE Jul 21, 2013

RESOLUTION NO. \_\_\_\_\_

PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS  
TRANSMISSION INTEGRITY MANAGEMENT PROGRAM  
BALANCING ACCOUNT (TIMPBA)

Sheet 1

N  
N  
N

1. Purpose

N

The TIMPBA is an interest bearing, two-way balancing account recorded on SoCalGas' financial statements. Pursuant to Decision (D.) 13-05-010, SoCalGas' TY 2012 General Rate Case (GRC), effective January 1, 2012, the TIMPBA will record the difference between the authorized and actual operating and maintenance (O&M) and capital-related costs associated with SoCalGas' Transmission Integrity Management Program (TIMP). Per D.13-05-010, the TIMPBA is authorized for the four-year GRC period ending December 31, 2015 or until the effective implementation date of SoCalGas' next GRC.

2. Applicability

See Disposition section.

3. Rates

The balance in the TIMPBA will be included in gas rates upon Commission approval.

4. Accounting Procedures

SoCalGas shall maintain the TIMPBA by recording entries at the end of each month, net of applicable FF&U, as follows:

- a) A debit entry to record actual O&M costs related to SoCalGas' TIMP,
- b) A debit entry to record capital-related costs (depreciation, return, and income taxes) related to SoCalGas' TIMP,
- b) A credit entry equal to one-twelfth of the cost authorized in rates related to SoCalGas' TIMP, and
- c) An entry equal to interest on the average of the balance in the account during the month, calculated in the manner described in Preliminary Statement, Part I, J.

5. Disposition

Any over- or under-collected balance at the end of each year within the GRC cycle will be carried over to the following year. For any unspent TIMP funds at the end of the current GRC cycle, SoCalGas will propose in its next GRC proceeding to return the unspent funds in rates to customers. However, for any costs in excess of the authorized TIMP O&M and capital-related costs, the costs shall be subject to recovery through a Tier 3 advice letter.

N

(TO BE INSERTED BY UTILITY)  
ADVICE LETTER NO. 4507  
DECISION NO. 13-05-010

ISSUED BY  
**Lee Schavrien**  
Senior Vice President

(TO BE INSERTED BY CAL. PUC)  
DATE FILED Jun 21, 2013  
EFFECTIVE Jul 21, 2013  
RESOLUTION NO. \_\_\_\_\_

PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS Sheet 1  
POST-2011 DISTRIBUTION INTEGRITY MANAGEMENT  
PROGRAM BALANCING ACCOUNT (Post-2011 DIMPBA)

N  
N  
N

1. Purpose

The DIMPBA is an interest bearing balancing account recorded on SoCalGas' financial statements. Pursuant to D.13-05-010, TY 2012 GRC, effective January 1, 2012, the DIMPBA is a two-way balancing account which will record the difference between actual operating and maintenance (O&M) and capital-related costs and authorized costs associated with SoCalGas' Distribution Integrity Management Program (DIMP). Per D.13-05-010, the DIMPBA is authorized for the four-year GRC period ending December 31, 2015 or until the effective implementation date of SoCalGas' next GRC.

N

2. Applicability

See Disposition section.

3. Rates

The balance in the DIMPBA will be included in gas rates upon Commission approval.

4. Accounting Procedures

SoCalGas maintains this account by making monthly entries, net of applicable FF&U, as follows:

- a) A debit entry to record actual O&M costs related to SoCalGas' DIMP,
- b) A debit entry to record capital-related costs (depreciation, return, and income taxes) related to SoCalGas' DIMP,
- c) A credit entry equal to one-twelfth of the cost authorized in rates related to SoCalGas' DIMP, and
- d) An entry equal to interest on the average of the balance in the account during the month, calculated in the manner described in Preliminary Statement, Part I, J.

5. Disposition

For any over- or under-collected balance at the end of each year within the GRC cycle will be carried over to the following year. For any unspent DIMP funds at the end of the current GRC cycle, SoCalGas will propose in its next GRC proceeding to return the unspent funds in rates to customers. However, for any costs in excess of the authorized DIMP O&M and capital-related costs, the costs will be subject to recovery through a Tier 3 advice letter.

N

TABLE OF CONTENTS

The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

<u>GENERAL</u>	<u>Cal. P.U.C. Sheet No.</u>
Title Page .....	40864-G
Table of Contents--General and Preliminary Statement .....	49350-G,49351-G,49342-G
Table of Contents--Service Area Maps and Descriptions .....	41970-G
Table of Contents--Rate Schedules .....	49295-G,49303-G,48618-G
Table of Contents--List of Cities and Communities Served .....	47970.1-G
Table of Contents--List of Contracts and Deviations .....	47970.1-G
Table of Contents--Rules .....	47374-G,48988-G
Table of Contents--Sample Forms .....	49157-G,48989-G,47377-G,48990-G,48991-G

PRELIMINARY STATEMENT

Part I General Service Information .....	45597-G,24332-G,24333-G,24334-G,48970-G
Part II Summary of Rates and Charges .....	49279-G,49280-G,49281-G,49169-G,49170-G,49301-G 49249-G,46431-G,46432-G,48566-G,49258-G,49259-G,49260-G,49175-G
Part III Cost Allocation and Revenue Requirement .....	45267-G,45268-G,45269-G,49176-G,49177-G
Part IV Income Tax Component of Contributions and Advances .....	48774-G,24354-G
Part V Balancing Accounts	
Description and Listing of Balancing Accounts .....	49344-G
Purchased Gas Account (PGA) .....	49089-G,49090-G
Core Fixed Cost Account (CFCA) .....	49305-G,49306-G
Noncore Fixed Cost Account (NFCA) .....	49307-G,49308-G
Enhanced Oil Recovery Account (EORA) .....	47160-G
Noncore Storage Balancing Account (NSBA) .....	46962-G,46963-G
California Alternate Rates for Energy Account (CAREA) .....	45882-G,45883-G
Hazardous Substance Cost Recovery Account (HSCRA) .....	40875-G, 40876-G,40877-G
Gas Cost Rewards and Penalties Account (GCRPA) .....	40881-G
Pension Balancing Account (PBA) .....	49309-G,49310-G
Post-Retirement Benefits Other Than Pensions Balancing Account (PBOPBA) .	49311-G,49312-G

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 4507  
 DECISION NO. 13-05-010

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Jun 21, 2013  
 EFFECTIVE Jul 21, 2013  
 RESOLUTION NO. \_\_\_\_\_

TABLE OF CONTENTS

(Continued)

PRELIMINARY STATEMENT (Continued)

Part V Balancing Accounts (Continued)

Research Development and Demonstration Gas Surcharge Account (RDDGSA) .....	40888-G
Demand Side Management Balancing Account (DSMBA) .....	45194-G,41153-G
Direct Assistance Program Balancing Account (DAPBA) .....	40890-G
Integrated Transmission Balancing Account (ITBA) .....	49313-G
Compressor Station Fuel and Power Balancing Account (CFPBA) .....	43693-G
Distribution Integrity Management Program Balancing Account (DIMPBA) .....	49314-G
Rewards and Penalties Balancing Account (RPBA) .....	49315-G,49316-G
On-Bill Financing Balancing Account (OBFBA) .....	45195-G
Company Use Fuel for Load Balancing Account (CUFLBA) .....	45279-G
Backbone Transmission Balancing Account (BTBA) .....	47342-G,47163-G
Advanced Metering Infrastructure Balancing Account (AMIBA) .....	46058-G,46059-G,46060-G
New Environmental Regulation Balancing Account (NERBA) ) .....	49345-G,49346-G,49347-G
Transmission Integrity Management Program Balancing Account (TIMPBA) .....	49348-G
Post-2011 Distribution Integrity Management Program Balancing Account (Post-2011 DIMPBA) .....	49349-G

Part VI Memorandum Accounts

Description and Listing of Memorandum Accounts .....	49344-G
PCB Expense Account (PCBEA) .....	49317-G
Research Development and Demonstration Expense Account (RDDEA) .....	49318-G
Curtailment Violation Penalty Account (CVPA) .....	40895-G
Economic Practicality Shortfall Memorandum Account (EPSMA) .....	40896-G
Catastrophic Event Memorandum Account (CEMA) .....	40897-G,40898-G
Vernon Avoided Distribution Cost Memorandum Account (VADCMA) .....	40899-G
Vernon Negotiated Core Contract Memorandum Account (VNCCMA) .....	40901-G
Research Royalty Memorandum Account (RRMA) .....	49319-G
Intervenor Award Memorandum Account (IAMA) .....	40904-G
Z Factor Account (ZFA) .....	40905-G
Self-Generation Program Memorandum Account (SGPMA) .....	41105-G
FERC Settlement Proceeds Memorandum Account (FSPMA) .....	45756-G
Gain/Loss on Sale Memorandum Account (GLOSMA) .....	42133-G
Affiliate Transfer Fee Account (ATFA) .....	40919-G
Firm Access and Storage Rights Memorandum Account (FASRMA) .....	49320-G,49321-G
System Reliability Memorandum Account (SRMA) .....	49091-G
Fire Hazard Prevention Memorandum Account (FHPMA) .....	49322-G

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 4507  
 DECISION NO. 13-05-010

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Jun 21, 2013  
 EFFECTIVE Jul 21, 2013  
 RESOLUTION NO. \_\_\_\_\_