

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



July 2, 2013

Advice Letter 4496-G

Rasha Prince, Director
Regulatory Affairs
Southern California Gas
555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011

**SUBJECT: Test Year 2012 General Rate Case (GRC) Implementation Filing, Effective
June 1, 2012, Pursuant to D.13-05-010**

Dear Ms. Prince:

Advice Letter 4496-G is effective as of June 1, 2013.

Sincerely,

A handwritten signature in dark ink, which appears to read "Edward F. Randolph", is positioned above the typed name.

Edward F. Randolph, Director
Energy Division



Rasha Prince
Director
Regulatory Affairs

555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011
Tel: 213.244.5141
Fax: 213.244.4957
RPrince@semptrautilities.com

May 24, 2013

Advice No. 4496
(U 904 G)

Public Utilities Commission of the State of California

Subject: Test Year 2012 General Rate Case (GRC) Rate Implementation Filing, Effective June 1, 2013

Southern California Gas Company (SoCalGas) hereby submits for approval by the California Public Utilities Commission (Commission) revisions to its tariff schedules, applicable throughout its service territory, as shown on Attachment B, to be effective June 1, 2013.

This filing is made in compliance with Ordering Paragraph (OP) 7 of Decision (D.) 13-05-010, dated May 9, 2013, in SoCalGas' Test Year (TY) 2012 General Rate Case (GRC), Application No. (A.) 10-12-006.

Purpose

The purpose of this filing is to implement the base margin revenue requirement as set forth in Attachment B, SoCalGas 2012 Results of Operations, of D.13-05-010. Also, this filing is to amortize part of the balance in the General Rate Case Memorandum Account (GRCMA) as established in AL 4230-A. The overall rate change is an increase of \$176.0 million.

Background

On May 9, 2013, the Commission issued D.13-05-010 adopting, among other things, SoCalGas' revenue requirements for its TY 2012 GRC and post-test year ratemaking. The decision also finds the effective date for the change in the revenue requirement is January 1, 2012, which corresponds with the effective date of the GRCMA authorized by AL 4230-A.

Revenue Requirement/Base Margin Adjustment

The TY 2012 revenue requirement adopted in D.13-05-010 provides a gas base margin revenue requirement of \$1.856 billion (including franchise fees and uncollectibles (FF&U) and net of miscellaneous revenue) for SoCalGas, which is an increase of \$81.1 million from the previous authorized margin. Additionally, SoCalGas is implementing its 2013 post-test year attrition adjustment of \$49.2 million (including FF&U), which was authorized by OP 4 of D.13-05-010. Further, SoCalGas is updating its Cost of Capital adjustment to account for the new Rate Base authorized in D.13-05-010. The Cost of Capital adjustment, which was ordered in D.12-12-034 and initially implemented in AL 4442, is changing by -\$3.7 million, from -\$21.8 million to -\$25.4 million (including FF&U).

Amortization of GRCMA

Pursuant to OP 7 of D.13-05-010, SoCalGas is authorized to partially amortize the balance in its GRCMA, which was established in AL 4230-A to “track the shortfall or overcollection resulting from the difference between the rates currently in effect and the final rates adopted in SoCalGas’ GRC Application (A.) 10-12’006.” The memorandum account was created to leave “both SoCalGas’ customers and shareholders essentially indifferent to the precise date that a final decision is issued and GRC rates implemented.” As of May 31, 2013, the balance in the GRCMA will be \$133.8 million.¹ SoCalGas will amortize the balance over a 31-month period beginning June 1, 2013 through December 31, 2015. This equates to an annual revenue requirement of \$51.8 million.²

California Air Resources Board (CARB) Fee Credit

AL 4424 established the CARB Fee Credit, which is applicable to Commercial/Industrial, Enhanced Oil Recovery and Electric Generation customers who are identified by CARB as being billed directly for CARB administrative fees. Beginning January 1, 2013, this credit was based only on costs recorded in SoCalGas’ Environmental Fee Memorandum Account (EFMA). As part of SoCalGas’ 2012 TY GRC, these fees are now also being recovered in base margin. Therefore, the portion of base margin associated with these fees, or \$4.6 million per year including FF&U, will be added to the determination of the CARB Fee Credit. Additionally, the portion of the GRCMA associated with undercollections of these costs, or \$2.5 million including FF&U, will be added to the determination of the CARB Fee Credit.

Sempra-Wide Rate Adjustments and Transmission System Integration

The revenue requirement below also includes a decrease in the:

- 1) Sempra-wide NGV adjustment of \$0.1 million;
- 2) Sempra-wide EG adjustment of \$0.2 million;
- 3) Transmission Level Service (TLS) adjustment of \$0.1 million; and
- 4) System Integration adjustment of \$1.6 million.

The System Integration adjustment ensures that customers of SoCalGas and SDG&E pay for the combined transmission costs of both utilities pursuant to D.06-04-033 and AL 3771. All rate changes are filed to be effective concurrently with the SDG&E gas transportation rates to equalize the Sempra-wide NGV, EG and TLS rates effective June 1, 2013.³

September 1 Implementation of SDG&E (Gas) GRC

Per OP 5 of D.13-05-010, SDG&E will not be implementing its base margin, attrition, and GRCMA amortization adjustment in rates until September 1, 2013.⁴ At that time, due to System Integration and Sempra-wide rates, SoCalGas will adjust its transportation rates accordingly. Those changes are discussed in AL 4497, Rate Revision Resulting from

¹ The GRCMA balance records the difference between the adopted GRC margin revenue requirement and the recorded margin revenue requirement, both of which include applicable franchise fees and uncollectible (FF&U) expense adopted and currently in effect, respectively, on associated base margin revenue requirements. For rate purposes, the GRCMA balance is not grossed-up for FF&U as the balance already reflects an adjustment for FF&U.

² \$133.8 million divided by 31 multiplied by 12 = \$51.8 million.

³ SDG&E implements its related revenue requirement changes in rates pursuant to AL 2197-G, Implementation of Gas Transportation Rates Resulting from Southern California Gas Company’s General Rate Case Filing for Rates Effective June 1, 2013, Pursuant to Decision 13-05-010.

⁴ SDG&E implements its TY 2012 GRC revenue requirement in rates pursuant to AL 2485-E/2198-G, Test Year 2012 General Rate Case (GRC) Rate Implementation Filing, Effective September 1, 2013.

SDG&E's Test Year 2012 General Rate Case (GRC) Rate Implementation Filing, with rates effective September 1, 2013, which is being filed concurrently with this rate update filing.

Revenue Requirement Impact by Class of Service

<u>Class of Service</u>	<u>Applicable Rate Schedules</u>	<u>Net M\$ Increase/(Decrease)</u>
Core	GR, GS, GM, GO-AC, G-NGVR, GL, G-10, G-AC, G-EN, G-NGV ..	\$157.8
Noncore	GT-F, GT-I, GT-TLS ..	\$18.2
Backbone Transportation Service (BTS)	G-BTS	\$0.0
TOTAL		\$176.0

Included with this filing is a Summary of Annual Gas Transportation Revenues (Attachment C) and a table that summarizes the above-mentioned components of the change in revenue requirement (Attachment D).

Protest

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date of this Advice Letter which is June 13, 2013. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

A copy of the protest should be sent via e-mail to the attention of the Energy Division Tariff Unit (EDTariffUnit@cpuc.ca.gov). A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No. (213) 244-4957
E-mail: snewsom@SempraUtilities.com

Effective Date

Pursuant to OP 7, this filing is classified as Tier 1 (effective pending staff approval). Due to extensive billing process and system modifications that would be required for a mid-month rate change, SoCalGas, therefore, respectfully requests that this advice letter become effective for service on and after June 1, 2013.

Notice

A copy of this advice letter is being sent to all parties listed on Attachment A, which includes the interested parties in SoCalGas' TY 2012 GRC, A.10-12-006.

Rasha Prince
Director, Regulatory Affairs

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY (U 904G)**

Utility type:

☐ ELC

☒ GAS

☐ PLC

☐ HEAT

☐ WATER

Contact Person: Sid Newsom

Phone #: (213) 244-2846

E-mail: SNewsom@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 4496

Subject of AL: GRC TY 2012 Rate Implementation Filing Effective June 1, 2012, Pursuant to D. 13-05-010

Keywords (choose from CPUC listing): General Rate Case, Attrition, Balancing Account, Revenue Allocation, Transportation Rates

AL filing type: ☐ Monthly ☐ Quarterly ☐ Annual ☒ One-Time ☐ Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D.13-05-010

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A

Does AL request confidential treatment? If so, provide explanation: No

Resolution Required? ☐ Yes ☒ No

Tier Designation: ☒ 1 ☐ 2 ☐ 3

Requested effective date: 6/1/13

No. of tariff sheets: 40

Estimated system annual revenue effect (%): 9.1%

Estimated system average rate effect (%): 9.1%

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: PS II, PS III, PS XI, GR, GS, GM, GO-AC, G-NGVR, GL, G-10, G-AC, G-EN, G-NGV, GT-F, GT-I, GT-TLS, G-BTS, TOCs

Service affected and changes proposed¹ See Advice Letter

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

EDTariffUnit@cpuc.ca.gov

Southern California Gas Company

Attention: Sid Newsom

555 West 5th Street, GT14D6

Los Angeles, CA 90013-1011

SNewsom@semprautilities.com

tariffs@socalgas.com

¹ Discuss in AL if more space is needed.

ATTACHMENT A

Advice No. 4496

(See Attached Service Lists)

ATTACHMENT B
Advice No. 4496

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 49166-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 1	Revised 49125-G
Revised 49167-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 2	Revised 49126-G
Revised 49168-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 3	Revised 49127-G
Revised 49169-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 4	Revised 48800-G
Revised 49170-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 5	Revised 48705-G
Revised 49171-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 6	
Revised 49172-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 11	Revised 49104-G
Revised 49173-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 12	Revised 49105-G
Revised 49174-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 13	Revised 49106-G
Revised 49175-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 14	Revised 48710-G
Revised 49176-G	PRELIMINARY STATEMENT, PART III, COST ALLOCATION AND REVENUE REQUIREMENT, Sheet 4	Revised 48711-G
Revised 49177-G	PRELIMINARY STATEMENT, PART III, COST ALLOCATION AND REVENUE REQUIREMENT, Sheet 5	Revised 47787-G
Revised 49178-G	PRELIMINARY STATEMENT, PART XI, PERFORMANCE BASED REGULATION, Sheet 9	Revised 49073-G
Revised 49179-G	PRELIMINARY STATEMENT, PART XI, PERFORMANCE BASED REGULATION, Sheet 10	Revised 49074-G
Revised 49180-G	Schedule No. GR, RESIDENTIAL SERVICE, (Includes GR, GR-C and GT-R Rates), Sheet 1	Revised 49129-G
Revised 49181-G	Schedule No. GR, RESIDENTIAL SERVICE,	Revised 48714-G

ATTACHMENT B
Advice No. 4496

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
	(Includes GR, GR-C and GT-R Rates), Sheet 2	
Revised 49182-G	Schedule No. GS, SUBMETERED MULTI-FAMILY SERVICE, (Includes GS, GS-C and GT-S Rates), Sheet 2	Revised 49130-G
Revised 49183-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates), Sheet 2	Revised 49131-G
Revised 49184-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates), Sheet 3	Revised 49132-G
Revised 49185-G	SCHEDULE NO. GO-AC, OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS, AIR CONDITIONING EQUIPMENT (Includes GO-AC and GTO-AC Rates), Sheet 1	Revised 49111-G
Revised 49186-G	Schedule No. G-NGVR, NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES, (Includes G-NGVR, G-NGVRC and GT-NGVR Rates), Sheet 1	Revised 49133-G
Revised 49187-G	Schedule No. GL, STREET AND OUTDOOR LIGHTING, NATURAL GAS SERVICE, Sheet 1	Revised 49113-G
Revised 49188-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN-10, GN-10C and GT-10 Rates), Sheet 2	Revised 49134-G
Revised 49189-G	Schedule No. G-AC, CORE AIR CONDITIONING SERVICE FOR COMMERCIAL AND INDUSTRIAL, (Includes G-AC, G-ACC and GT-AC Rates), Sheet 1	Revised 49135-G
Revised 49190-G	Schedule No. G-EN, CORE GAS ENGINE WATER PUMPING SERVICE FOR COMMERCIAL , AND INDUSTRIAL (Includes G-EN, G-ENC and GT-EN Rates), Sheet 1	Revised 49136-G
Revised 49191-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates), Sheet 1	Revised 49137-G
Revised 49192-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates), Sheet 2	Revised 49138-G

ATTACHMENT B
Advice No. 4496

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 49193-G	Schedule No. GT-F, FIRM INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION CUSTOMERS, Sheet 1	Revised 48726-G
Revised 49194-G	Schedule No. GT-F, FIRM INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION CUSTOMERS, Sheet 2	Revised 48727-G
Revised 49195-G	Schedule No. GT-I, INTERRUPTIBLE INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION LEVEL CUSTOMERS, Sheet 1	Revised 48728-G
Revised 49196-G	Schedule No. GT-I, INTERRUPTIBLE INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION LEVEL CUSTOMERS, Sheet 2	Revised 48729-G
Revised 49197-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 2	Revised 48730-G
Revised 49198-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 3	Revised 48731-G
Revised 49199-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 4	Revised 48801-G
Revised 49200-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 5	Revised 48572-G
Revised 49201-G	Schedule No. G-BTS, BACKBONE TRANSPORTATION SERVICE, Sheet 3	Revised 48733-G
Revised 49202-G	TABLE OF CONTENTS	Revised 49141-G
Revised 49203-G	TABLE OF CONTENTS	Revised 49164-G
Revised 49204-G	TABLE OF CONTENTS	Revised 49165-G
Revised 49205-G	TABLE OF CONTENTS	Revised 49084-G

PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 1

RESIDENTIAL CORE SERVICE

Schedule GR (Includes GR, GR-C and GT-R Rates)

	Baseline Usage	Non-Baseline Usage	Customer Charge per meter, per day
GR ^{1/}	83.297¢	109.297¢	16.438¢
GR-C ^{2/}	83.297¢	109.297¢	16.438¢
GT-R	32.674¢	58.674¢	16.438¢

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Schedule GS (Includes GS, GS-C and GT-S Rates)

GS ^{1/}	83.297¢	109.297¢	16.438¢
GS-C ^{2/}	83.297¢	109.297¢	16.438¢
GT-S	32.674¢	58.674¢	16.438¢

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Schedule GM (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC, and all GMB Rates)

GM-E ^{1/}	83.297¢	109.297¢	16.438¢
GM-C ^{1/}	N/A	109.297¢	16.438¢
GM-EC ^{2/}	83.297¢	109.297¢	16.438¢
GM-CC ^{2/}	N/A	109.297¢	16.438¢
GT-ME	32.674¢	58.674¢	16.438¢
GT-MC	N/A	58.674¢	16.438¢
GM-BE ^{1/}	56.646¢	64.503¢	\$11.172
GM-BC ^{1/}	N/A	64.503¢	\$11.172
GM-BEC ^{2/}	56.646¢	64.503¢	\$11.172
GM-BCC ^{2/}	N/A	64.503¢	\$11.172
GT-MBE	6.023¢	13.880¢	\$11.172
GT-MBC	N/A	13.880¢	\$11.172

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^{1/} The residential core procurement charge as set forth in Schedule No. G-CP is 45.006¢/therm which includes the core brokerage fee.

^{2/} The residential cross-over rate as set forth in Schedule No. G-CP is 45.006¢/therm which includes the core brokerage fee.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4496
DECISION NO. 13-05-010

ISSUED BY
Lee Schavrien
Senior Vice President

(TO BE INSERTED BY CAL. PUC)
DATE FILED May 24, 2013
EFFECTIVE Jun 1, 2013
RESOLUTION NO. _____

PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 2

(Continued)

RESIDENTIAL CORE SERVICE (Continued)

Schedule G-NGVR (Includes G-NGVR, G-NGVRC and GT-NGVR, Rates)

	All Usage	Customer Charge per meter, per day
G-NGVR ^{1/}	64.301¢	32.877¢
G-NGVRC ^{2/}	64.301¢	32.877¢
GT-NGVR	13.678¢	32.877¢

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NON-RESIDENTIAL CORE SERVICE

Schedule G-10 ^{3/} (Includes GN-10, GN-10C and GT-10 Rates)

	<u>Tier I</u>	<u>Tier II</u>	<u>Tier III</u>
GN-10 ^{1/}	96.582¢	70.737¢	53.409¢
GN-10C ^{2/}	96.582¢	70.737¢	53.409¢
GT-10	45.959¢	20.114¢	2.786¢

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Customer Charge

Per meter, per day:

All customers except "Space Heating Only"	49.315¢
"Space Heating Only" customers:	
Beginning Dec. 1 through Mar. 31	\$1.48760
Beginning Apr. 1 through Nov. 30	None

^{1/} The core procurement charge as set forth in Schedule No. G-CP is 45.006¢/therm which includes the core brokerage fee.

^{2/} The cross-over rate as set forth in Schedule No. G-CP is 45.006¢/therm which includes the core brokerage fee.

^{3/} Schedule GL rates are set commensurate with GN-10 rate in Schedule G-10.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4496
DECISION NO. 13-05-010

ISSUED BY
Lee Schavrien
Senior Vice President

(TO BE INSERTED BY CAL. PUC)
DATE FILED May 24, 2013
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PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 3

(Continued)

NON-RESIDENTIAL CORE SERVICE (Continued)

Schedule G-AC

G-AC ^{1/} :	rate per therm	48.462¢	I
G-ACC ^{2/} :	rate per therm	48.462¢	
GT-AC:	rate per therm	(2.161¢)*	I
Customer Charge: \$150/month			

Schedule G-EN

G-EN ^{1/} :	rate per therm	50.395¢	I
G-ENC ^{2/} :	rate per therm	50.395¢	
GT-EN:	rate per therm	(0.228¢)*	I
Customer Charge: \$50/month			

Schedule G-NGV

G-NGU ^{1/} :	rate per therm	51.300¢	I
G-NGUC ^{2/} :	rate per therm	51.300¢	
G-NGU plus G-NGC Compression Surcharge	147.927¢		
G-NGUC plus G-NGC Compression Surcharge	147.927¢		
GT-NGU	6.294¢		I
P-1 Customer Charge: \$13/month			
P-2A Customer Charge: \$65/month			

NONCORE RETAIL SERVICE

Schedules GT-F & GT-I

Noncore Commercial/Industrial (GT-F3 & GT-I3)

Customer Charge:			
GT-F3D/GT-I3D:	Per month	\$350	

Transportation Charges: (per therm)

GT-F3D/GT-I3D:			
Tier I	0 - 20,833 Therms	15.966¢	I
Tier II	20,834 - 83,333 Therms	9.784¢	
Tier III	83,334 - 166,667 Therms	5.761¢	
Tier IV	Over 166,667 Therms	3.468¢	I

Enhanced Oil Recovery (GT-F4 & GT-I4)

Transportation Charge	4.139¢	I
Customer Charge: \$500/month		

* CAT Transmission Charges include a 5.617 cents per therm credit to amortize an over collection in the FERC Settlement Proceeds Memorandum Account.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4496
DECISION NO. 13-05-010

ISSUED BY
Lee Schavrien
Senior Vice President

(TO BE INSERTED BY CAL. PUC)
DATE FILED May 24, 2013
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PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES
(Continued)

Sheet 4

NONCORE RETAIL SERVICE (Continued)

Schedules GT-F & GT-I (Continued)

Electric Generation (GT-F5 & GT-I5)

For customers using less than 3 million therms per year

Transportation Charge 6.364¢

Customer Charge: \$50

For customers using 3 million therms or more per year

Transportation Charge 3.306¢

Customer Charge: N/A

Schedule GT-TLS (Commercial/Industrial)

GT-3CA, Class-Average Volumetric Rate Option

Volumetric Charge 2.502¢

GT-3RS, Reservation Rate Option

Reservation Rate, per therm per day 0.915¢

Usage Charge, per therm 1.285¢

Volumetric Transportation Charge for Non-Bypass Customers 2.898¢

Volumetric Transportation Charge for Bypass Customers 3.195¢

Schedule GT-TLS (Enhanced Oil Recovery)

GT-4CA, Class-Average Volumetric Rate Option

Volumetric Charge 2.404¢

GT-4RS, Reservation Rate Option

Reservation Rate, per therm per day 0.915¢

Usage Charge, per therm 1.188¢

Volumetric Transportation Charge for Non-Bypass Customers 2.800¢

Volumetric Transportation Charge for Bypass Customers 3.098¢

Schedule GT-TLS (Electric Generation)

GT-5CA, Class-Average Volumetric Rate Option

Volumetric Charge 2.404¢

GT-5RS, Reservation Rate Option

Reservation Rate, per therm per day 0.915¢

Usage Charge, per therm 1.188¢

Volumetric Transportation Charge for Non-Bypass Customers 2.800¢

Volumetric Transportation Charge for Bypass Customers 3.098¢

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4496
DECISION NO. 13-05-010

ISSUED BY
Lee Schavrien
Senior Vice President

(TO BE INSERTED BY CAL. PUC)
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PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES
(Continued)

Sheet 5

WHOLESALE SERVICE

Schedule GT-TLS (Long Beach)

GT-7CA, Class-Average Volumetric Rate Option

Volumetric Charge 1.976¢

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GT-7RS, Reservation Rate Option

Reservation Rate, per therm per day 0.913¢

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Usage Charge, per therm 0.764¢

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Volumetric Transportation Charge for Non-Bypass Customers 2.372¢

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Volumetric Transportation Charge for Bypass Customers 2.668¢

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Schedule GT-TLS (San Diego Gas & Electric)

GT-8CA, Class-Average Volumetric Rate Option

Volumetric Charge 1.231¢

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Schedule GT-TLS (Southwest Gas)

GT-9CA, Class-Average Volumetric Rate Option

Volumetric Charge 1.976¢

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GT-9RS, Reservation Rate Option

Reservation Rate, per therm per day 0.913¢

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Usage Charge, per therm 0.764¢

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Volumetric Transportation Charge for Non-Bypass Customers 2.372¢

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Volumetric Transportation Charge for Bypass Customers 2.668¢

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Schedule GT-TLS (City of Vernon)

GT-10CA, Class-Average Volumetric Rate Option

Volumetric Charge 1.976¢

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GT-10RS, Reservation Rate Option

Reservation Rate, per therm per day 0.913¢

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Usage Charge, per therm 0.764¢

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Volumetric Transportation Charge for Non-Bypass Customers 2.372¢

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Volumetric Transportation Charge for Bypass Customers 2.668¢

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(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4496
DECISION NO. 13-05-010

ISSUED BY
Lee Schavrien
Senior Vice President

(TO BE INSERTED BY CAL. PUC)
DATE FILED May 24, 2013
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RESOLUTION NO. _____

PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES
(Continued)

Sheet 6

WHOLESALE (Continued)

Schedule GT-TLS (ECOGAS)

GT-12CA, Class-Average Volumetric Rate Option	
Volumetric Charge	1.976¢
GT-12RS, Reservation Rate Option	
Reservation Rate, per therm per day	0.913¢
Usage Charge, per therm	0.764¢
Volumetric Transportation Charge for Non-Bypass Customers	2.372¢
Volumetric Transportation Charge for Bypass Customers	2.668¢

PROCUREMENT CHARGE

Schedule G-CP

Non-Residential Core Procurement Charge, per therm	45.006¢
Non-Residential Cross-Over Rate, per therm	45.006¢
Residential Core Procurement Charge, per therm	45.006¢
Residential Cross-Over Rate, per therm	45.006¢
Adjusted Core Procurement Charge, per therm	44.855¢

IMBALANCE SERVICE

Standby Procurement Charge

Core Retail Standby (SP-CR)	
February 2013	60.439¢
March 2013	64.681¢
April 2013	TBD*
Noncore Retail Standby (SP-NR)	
February 2013	60.554¢
March 2013	64.796¢
April 2013	TBD*
Wholesale Standby (SP-W)	
February 2013	60.554¢
March 2013	64.796¢
April 2013	TBD*

*To be determined (TBD). Pursuant to Resolution G-3316, the April Standby Procurement Charges will be filed by a separate advice letter one day prior to May 25.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4496
DECISION NO. 13-05-010

ISSUED BY
Lee Schavrien
Senior Vice President

(TO BE INSERTED BY CAL. PUC)
DATE FILED May 24, 2013
EFFECTIVE Jun 1, 2013
RESOLUTION NO. _____

PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 11

(Continued)

RATE COMPONENT SUMMARY

CORE

Residential Sales Service

Charge
(per therm)

Base Margin	54.127¢
Other Operating Costs and Revenues	3.980¢
Regulatory Account Amortization	1.858¢
Core Averaging	(1.283¢)
EOR Revenue allocated to Other Classes	(0.143¢)
EOR Costs allocated to Other Classes	0.133¢
Sempra-Wide Adjustment (NGV Only)	0.000¢
Procurement Rate (w/o Brokerage Fee)	44.855¢
Core Brokerage Fee Adjustment	0.151¢

Total Costs	103.678¢

Non-Residential - Commercial/Industrial

Charge
(per therm)

Base Margin	25.888¢
Other Operating Costs and Revenues	1.145¢
Regulatory Account Amortization	0.307¢
Core Averaging	3.284¢
EOR Revenue allocated to Other Classes	(0.069¢)
EOR Costs allocated to Other Classes	0.064¢
Sempra-Wide Adjustment (NGV Only)	0.000¢
Procurement Rate (w/o Brokerage Fee)	44.855¢
Core Brokerage Fee Adjustment	0.151¢

Total Costs	75.625¢

(Continued)

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PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 12

(Continued)

RATE COMPONENT SUMMARY (Continued)

CORE (Continued)

Non-Residential - Air Conditioning

Charge
(per therm)

Base Margin	6.571¢
Other Operating Costs and Revenues	0.752¢
Regulatory Account Amortization	(0.594¢)
Core Averaging	0.000¢
EOR Revenue allocated to Other Classes	(0.017¢)
EOR Costs allocated to Other Classes	0.016¢
Sempra-Wide Adjustment (NGV Only)	0.000¢
Procurement Rate (w/o Brokerage Fee)	44.855¢
Core Brokerage Fee Adjustment	0.151¢

Total Costs	51.734¢

Non-Residential - Gas Engine

Charge
(per therm)

Base Margin	8.696¢
Other Operating Costs and Revenues	0.814¢
Regulatory Account Amortization	(0.488¢)
Core Averaging	0.000¢
EOR Revenue allocated to Other Classes	(0.023¢)
EOR Costs allocated to Other Classes	0.021¢
Sempra-Wide Adjustment (NGV Only)	0.000¢
Procurement Rate (w/o Brokerage Fee)	44.855¢
Core Brokerage Fee Adjustment	0.151¢

Total Costs	54.026¢

(Continued)

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PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 13

(Continued)

RATE COMPONENT SUMMARY (Continued)

CORE (Continued)

Non-Residential - NGV

	<u>Charge</u> (per therm)
Base Margin	7.292¢
Other Operating Costs and Revenues	0.736¢
Regulatory Account Amortization	(0.558¢)
Core Averaging	0.000¢
EOR Revenue allocated to Other Classes	(0.019¢)
EOR Costs allocated to Other Classes	0.018¢
Sempra-Wide Adjustment (NGV Only)	0.108¢
Procurement Rate (w/o Brokerage Fee)	44.855¢
Core Brokerage Fee Adjustment	0.151¢

Total Costs	52.583¢

NON-CORE

Commercial/Industrial - Distribution

	<u>Charge</u> (per therm)
Base Margin	6.315¢
Other Operating Costs and Revenues	0.262¢
Regulatory Account Amortization	0.925¢
EOR Revenue allocated to Other Classes	(0.017¢)
EOR Costs allocated to Other Classes	0.015¢

Total Transportation Related Costs	7.500¢

Distribution Electric Generation

	<u>Charge</u> (per therm)
Base Margin	2.673¢
Other Operating Costs and Revenues	0.257¢
Regulatory Account Amortization	0.587¢
EOR Revenue allocated to Other Classes	(0.007¢)
EOR Costs allocated to Other Classes	0.007¢
Sempra-Wide Common Adjustment (EG Only)	0.305¢

Total Transportation Related Costs	3.821¢

(Continued)

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ADVICE LETTER NO. 4496
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PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 14

(Continued)

RATE COMPONENT SUMMARY (Continued)NON-CORE (Continued)Distribution EOR and EG

	<u>Charge</u> (per therm)
Base Margin	2.673¢
Other Operating Costs and Revenues	0.257¢
Regulatory Account Amortization	0.587¢
EOR Revenue allocated to Other Classes	(0.007¢)
EOR Costs allocated to Other Classes	0.007¢
Sempra-Wide Adjustment (EG Only)	0.305¢

Total Transportation Related Costs	3.821¢

Wholesale - San Diego Gas & Electric

	<u>Charge</u> (per therm)
Base Margin	0.718¢
Other Operating Costs and Revenues	0.183¢
Regulatory Account Amortization	0.329¢
EOR Revenue allocated to Other Classes	(0.002¢)
EOR Costs allocated to Other Classes	0.002¢

Total Transportation Related Costs	1.231¢

Transmission Level Service (TLS)

	<u>Charge</u> (per therm)
Base Margin	1.357¢
Other Operating Costs and Revenues	0.208¢
Regulatory Account Amortization	0.339¢
EOR Revenue allocated to Other Classes	(0.004¢)
EOR Costs allocated to Other Classes	0.003¢
TLS Adjustment	0.223¢

Total Transportation Related Costs	2.127¢

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PRELIMINARY STATEMENT

Sheet 4

PART III
COST ALLOCATION AND REVENUE REQUIREMENT

(Continued)

B. REVENUE REQUIREMENT: (Continued)

13. PURCHASED COST OF GAS (SALES ONLY)

This amount is determined by multiplying the forecasted sales by the weighted average costs of gas (WACOG) in the Utility Portfolio.

14. FRANCHISE FEES AND UNCOLLECTIBLE ACCOUNTS EXPENSES (F&U)

The amount to be added for F&U shall be determined by multiplying the sum of items B.11 through B.13 times the most recently authorized F&U factor (Uncollectible accounts expenses do not apply to wholesale customers.)

15. GAS MARGIN

This amount shall be the total annual base revenues authorized by the Commission. The authorized gas margin pursuant to SoCalGas Advice No. 4496, effective June 1, 2013, is \$1,879,348,000. Of the total revenues, \$1,648,256,000 is allocated to the core market and \$231,092,000 is allocated to the noncore market.

16. COST AND REVENUE ALLOCATION FACTORS

These factors were determined pursuant to D.01-12-018, D.09-11-006 and SoCalGas Advice No. 4061, effective February 1, 2010 and are used to allocate costs and revenues to the core and noncore customer classes.

(Continued)

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RESOLUTION NO. _____

PRELIMINARY STATEMENT

Sheet 5

PART III
COST ALLOCATION AND REVENUE REQUIREMENT

(Continued)

B. REVENUE REQUIREMENT: (Continued)

16. COST AND REVENUE ALLOCATION FACTORS (Continued)

	<u>Factor</u>	
		Noncore
<u>Cost Categories:</u>	<u>Core</u>	<u>(including wholesale)</u>
Transition Costs	0.380	0.620
Unaccounted-for Gas	0.710	0.290
Company Use Gas: Storage	0.374	0.626
NGV Balancing Account	0.000	0.000
Core Fixed Cost Account	1.000	0.000
Enhanced Oil Recovery Account	0.908	0.093
 <u>Revenue Categories:</u>		
Exchange and Interutility Transactions	0.395	0.605
Core Brokerage Fee Adjustment	1.000	0.000
Noncore Brokerage Fee Adjustment	0.000	1.000
Fuel Cell Equipment Revenues	0.928	0.072

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RESOLUTION NO. _____

PRELIMINARY STATEMENT
PART XI
PERFORMANCE BASED REGULATION

Sheet 9

(Continued)

H. CORE PRICING FLEXIBILITY (Continued)

1. Overview (Continued)

- b. The entire discounting program is subject to review by the Commission if new customer participation approaches 5% of the total core volume adopted in SoCalGas' 1996 BCAP (D.97-04-082).
- c. Customers eligible for service under optional tariffs or negotiated rates retain the right to be served under their Otherwise Applicable Tariff rate schedule.
- d. To ensure that ratepayers are isolated from any risk of revenue shortfall that may result from SoCalGas offering discounted core rates, the Commission has authorized a Core Fixed Cost Account (CFCA) adjustment mechanism. This mechanism credits the CFCA with revenues equal to those expected absent any optional tariffs or negotiated rates.
- e. SoCalGas will submit documentation on the results of its core pricing flexibility program activity in its annual PBR Report filing.
- f. Optional tariffs and negotiated rates are subject to change by the Commission as authorized by General Order 96-B, Industry Rule 7.1.

2. Class Average Long Run Marginal Cost (LRMC) Floor Rates

- a. D.98-01-040, Finding of Fact No. 5, allows SoCalGas the option to discount core transportation rates down to a LRMC floor rate; however, SoCalGas may not discount the cost of gas. For this program, the LRMC floor rate includes the following components: customer related, medium-pressure distribution, high-pressure distribution, transmission, seasonal storage, load balancing, company use transmission, unaccounted for gas, and interstate pipeline demand charges. In addition to these components, the full transportation rate includes the following components: non-marginal costs in base margin, PITCO/POPCO transition costs, core averaging costs, and other exclusion costs.
- b. The following table lists the full LRMC transportation rates authorized by D.97-04-082, and the class average LRMC floor rates authorized by D.98-01-040. LRMC Floor Rates were updated with new values established in D.00-04-060, D.01-12-018, and SoCalGas Advice No. 4053, effective January 1, 2010. Full Transportation Rates are updated with new values established in D.00-04-060, Resolution G-3303, D.01-12-018, D.06-12-031, Resolution G-3407 and SoCalGas Advice No. 4496 effective June 1, 2013. The floor rates represent the lowest possible average annual rate by class under which SoCalGas can serve gas. These rates represent a starting point for the program and, pursuant to Commission order, may be modified in future rate proceedings.

(Continued)

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PRELIMINARY STATEMENT
PART XI
PERFORMANCE BASED REGULATION

Sheet 10

(Continued)

H. CORE PRICING FLEXIBILITY (Continued)

2. Class Average Long Run Marginal Cost (LRMC) Floor Rates (Continued)

<u>Class</u>	<u>Full Transportation Rate</u>	<u>LRMC Floor Rate (per 2000 BCAP)</u>
Residential	58.7 cents/therm	23.3 cents/therm
G-10, 0 to 3 Mth	57.5 cents/therm	36.2 cents/therm
G-10, 3-50 Mth	27.5 cents/therm	10.8 cents/therm
G-10, 50-250 Mth	12.2 cents/therm	6.5 cents/therm
G-10, >250Mth	10.2 cents/therm	4.2 cents/therm
Gas A/C	6.7 cents/therm	5.7 cents/therm
Gas Engines	9.0 cents/therm	4.9 cents/therm
NGV	7.6 cents/therm	3.7 cents/therm

- c. Optional tariffs or negotiated rate contracts that would result in average annual rates below class average LRMC will be subject to Commission approval through the Expedited Application Docket (EAD) process.
- d. With prior Commission approval under the EAD process, SoCalGas may discount average annual rates to a floor of customer-specific LRMC that includes the full interstate pipeline reservation charges allocated to core customers.

3. Types of Customers and Contracts

Optional tariffs and negotiated rates are applicable to new or existing customers for the purpose of load growth or load retention.

a. New Customers

A new customer is defined as a new meter measuring volumes not previously served, or a reconnected meter measuring load that has been off the system for at least 12 months.

b. Existing Customers

In addition to customers currently connected, D.98-01-040 defines existing customers as those who have been off SoCalGas' system for less than 12 months.

(Continued)

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Schedule No. GR
RESIDENTIAL SERVICE
(Includes GR, GR-C and GT-R Rates)

Sheet 1

APPLICABILITY

The GR rate is applicable to natural gas procurement service to individually metered residential customers.

The GR-C, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-R rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a separate line item on the bill, is applicable to income-qualified households that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GR</u>	<u>GR-C</u>	<u>GT-R</u>
<u>Customer Charge</u> , per meter per day:	16.438¢	16.438¢	16.438¢

For "Space Heating Only" customers, a daily Customer Charge applies during the winter period from November 1 through April 30 ^{1/} :	33.149¢	33.149¢	33.149¢
---	---------	---------	---------

Baseline Rate, per therm (baseline usage defined in Special Conditions 3 and 4):

<u>Procurement Charge</u> : ^{2/}	45.006¢	45.006¢	N/A
<u>Transmission Charge</u> : ^{3/}	38.291¢	38.291¢	32.674¢
<u>Total Baseline Charge</u> :	83.297¢	83.297¢	32.674¢

I,I,I
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Non-Baseline Rate, per therm (usage in excess of baseline usage):

<u>Procurement Charge</u> : ^{2/}	45.006¢	45.006¢	N/A
<u>Transmission Charge</u> : ^{3/}	64.291¢	64.291¢	58.674¢
<u>Total Non-Baseline Charge</u> :	109.297¢	109.297¢	58.674¢

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^{1/} For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 Ccf (100 cubic feet) before billing.

(Footnotes continue next page.)

(Continued)

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ADVICE LETTER NO. 4496
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EFFECTIVE Jun 1, 2013
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Schedule No. GR
RESIDENTIAL SERVICE
(Includes GR, GR-C and GT-R Rates)
(Continued)

Sheet 2

RATES (Continued)

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

1. Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.
2. Number of Therms: The number of therms to be billed shall be determined in accordance with Rule No. 2.
3. Baseline Usage: The following quantities of gas used in individually metered residences not in a Multi-family Accommodation complex are to be billed at the Baseline rates. Usage in excess of applicable baseline allowances will be billed at the Non-Baseline rates.

<u>Per Residence</u>	<u>Daily Therm Allowance</u>		
	<u>for Climate Zones*</u>		
	<u>1</u>	<u>2</u>	<u>3</u>
Summer (May 1-Oct. 31)	0.473	0.473	0.473
Winter (Nov. 1-Apr. 30)	1.691	1.823	2.950

(Footnotes continued from previous page.)

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

^{3/} CAT Transmission Charges include a 5.617 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2013 as authorized in Advice No. 4411 approved on December 10, 2012.

(Continued)

(TO BE INSERTED BY UTILITY)
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DECISION NO. 13-05-010

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Lee Schavrien
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(TO BE INSERTED BY CAL. PUC)
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Schedule No. GS
SUBMETERED MULTI-FAMILY SERVICE
(Includes GS, GS-C and GT-S Rates)

Sheet 2

(Continued)

RATES (Continued)

	<u>GS</u>	<u>GS-C</u>	<u>GT-S</u>
<u>Baseline Rate</u> , per therm (baseline usage defined in Special Conditions 3 and 4):			
Procurement Charge: ^{2/}	45.006¢	45.006¢	N/A
Transmission Charge: ^{3/}	38.291¢	38.291¢	32.674¢
Total Baseline Charge:	83.297¢	83.297¢	32.674¢

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Non-Baseline Rate, per therm (usage in excess of baseline usage):

Procurement Charge: ^{2/}	45.006¢	45.006¢	N/A
Transmission Charge: ^{3/}	64.291¢	64.291¢	58.674¢
Total Non-Baseline Charge:	109.297¢	109.297¢	58.674¢

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Submetering Credit

A daily submetering credit of 34.093¢ shall be applicable for each CARE qualified residential unit and 30.805¢ for each other qualified residential unit for customers on Schedule No. GS. However, in no instance shall the monthly bill be less than the Minimum Charge.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, Franchise Fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

1. Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.

(Footnotes continued from previous page.)

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 8.

^{3/} CAT Transmission Charges include a 5.617 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2013 as authorized in Advice No. 4411 approved on December 10, 2012.

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(Continued)

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Schedule No. GM
MULTI-FAMILY SERVICE

Sheet 2

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

APPLICABILITY (Continued)

Multi-family Accommodations built prior to December 15, 1981 and currently served under this schedule may also be eligible for service under Schedule No. GS. If an eligible Multi-family Accommodation served under this schedule converts to an applicable submetered tariff, the tenant rental charges shall be revised for the duration of the lease to reflect removal of the energy related charges.

Eligibility for service hereunder is subject to verification by the Utility.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GM/GT-M</u>	<u>GMB/GT-MB</u>
<u>Customer Charge</u> , per meter, per day:	16.438¢	\$11.172

For "Space Heating Only" customers, a daily
Customer Charge applies during the winter period
from November 1 through April 30^{1/}: 33.149¢

GM

	<u>GM-E</u>	<u>GM-EC</u> ^{3/}	<u>GT-ME</u> ^{4/}
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):			
Procurement Charge: ^{2/}	45.006¢	45.006¢	N/A
<u>Transmission Charge</u> :	38.291¢	38.291¢	32.674¢
Total Baseline Charge (all usage):	83.297¢	83.297¢	32.674¢

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<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
Procurement Charge: ^{2/}	45.006¢	45.006¢	N/A
<u>Transmission Charge</u> :	64.291¢	64.291¢	58.674¢
Total Non Baseline Charge (all usage):.....	109.297¢	109.297¢	58.674¢

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	<u>GM-C</u>	<u>GM-CC</u> ^{3/}	<u>GT-MC</u> ^{4/}
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
Procurement Charge: ^{2/}	45.006¢	45.006¢	N/A
<u>Transmission Charge</u> :	64.291¢	64.291¢	58.674¢
Total Non Baseline Charge (all usage):.....	109.297¢	109.297¢	58.674¢

I,I,I
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^{1/} For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 one hundred cubic feet (Ccf) before billing.
(Footnotes continue next page.)

(Continued)

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Schedule No. GM
MULTI-FAMILY SERVICE

Sheet 3

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

RATES (Continued)

GMB

	<u>GM-BE</u>	<u>GM-BEC</u> ^{3/}	<u>GT-MBE</u> ^{4/}	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	45.006¢	45.006¢	N/A	
<u>Transmission Charge</u> :	<u>11.640¢</u>	<u>11.640¢</u>	<u>6.023¢</u>	I,I,I
Total Baseline Charge (all usage):.....	56.646¢	56.646¢	6.023¢	I,I,I

Non-Baseline Rate, per therm (usage in excess of baseline usage):

Procurement Charge: ^{2/}	45.006¢	45.006¢	N/A	
<u>Transmission Charge</u> :	<u>19.497¢</u>	<u>19.497¢</u>	<u>13.880¢</u>	I,I,I
Total Non-Baseline Charge (all usage):	64.503¢	64.503¢	13.880¢	I,I,I

	<u>GM-BC</u>	<u>GM-BCC</u> ^{3/}	<u>GT-MBC</u> ^{4/}	
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	45.006¢	45.006¢	N/A	
<u>Transmission Charge</u> :	<u>19.497¢</u>	<u>19.497¢</u>	<u>13.880¢</u>	I,I,I
Total Non Baseline Charge (all usage):.....	64.503¢	64.503¢	13.880¢	I,I,I

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Footnotes continued from previous page.)

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

^{3/} These Cross-Over Rate charges will be applicable for only the first 12 months of service for residential core transportation customers who consumed over 50,000 therms: (1) in the last 12 months and who have transferred from procuring their gas commodity from an Energy Service Provider (ESP) to utility procurement unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California; and (2) who return to core procurement service for up to 90 days while deciding whether to switch to a different ESP.

^{4/} CAT Transmission Charges include a 5.617 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2013 as authorized in Advice No. 4411 approved on December 10, 2012.

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(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4496
DECISION NO. 13-05-010

ISSUED BY
Lee Schavrien
Senior Vice President

(TO BE INSERTED BY CAL. PUC)
DATE FILED May 24, 2013
EFFECTIVE Jun 1, 2013
RESOLUTION NO. _____

SCHEDULE NO. GO-AC

Sheet 1

OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS
AIR CONDITIONING EQUIPMENT (Includes GO-AC and GTO-AC Rates)

APPLICABILITY

The Gas Air Conditioning (AC) optional rate program is for residential customers who 1) would normally qualify for service under Schedule No. GR, and 2) have, within 12 months prior to sign-up, purchased a newly constructed home with gas AC, installed gas AC equipment in a newly constructed home, or replaced an existing gas AC unit with a new, more efficient gas AC unit.

The GO-AC rate is applicable to natural gas procurement service for individually metered residential customers.

The GTO-AC rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers.

TERRITORY

Applicable throughout the service territory.

RATES

GO-AC

GTO-AC^{3/}

Customer Charge, per meter per day: ^{1/} 16.438¢ 16.438¢

Baseline Rate, per therm (baseline usage defined per Special Condition 3):

Procurement Charge: ^{2/} 45.006¢ N/A

Transmission Charge: 38.291¢ 32.674¢

Total Baseline Charge: 83.297¢ 32.674¢

Non-Baseline Rate, per therm (usage in excess of baseline usage):

Procurement Charge: ^{2/} 45.006¢ N/A

Transmission Charge: 64.291¢ 58.674¢

Total Non-Baseline Charge: 109.297¢ 58.674¢

^{1/} The Customer Charge is the Customer Charge as set forth in Schedule No. GR. If Customer Charge is collected under another rate schedule, no duplicate charge is collected hereunder.

^{2/} This charge is applicable for service to Utility Procurement Customers and include the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

^{3/} CAT Transmission Charges include a 5.617 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2013 as authorized in Advice No. 4411 approved on December 10, 2012.

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Schedule No. G-NGVR

Sheet 1

NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES
(Includes G-NGVR, G-NGVRC and GT-NGVR Rates)

APPLICABILITY

The G-NGVR rate is applicable to natural gas procurement service to individually metered residential customers who have an installed natural gas vehicle (NGV) home refueling appliance, as set forth in Special Conditions 3 and 5.

The G-NGVRC, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-NGVR rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a line item on the bill, is applicable to income-qualified households that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>G-NGVR</u>	<u>G-NGVRC</u>	<u>GT-NGVR</u> ^{2/}
<u>Customer Charge</u> , per meter per day	32.877¢	32.877¢	32.877¢
<u>Rate</u> , per therm			
Procurement Charge ^{1/}	45.006¢	45.006¢	N/A
<u>Transmission Charge</u>	<u>19.295¢</u>	<u>19.295¢</u>	<u>13.678¢</u>
Commodity Charge	64.301¢	64.301¢	13.678¢

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^{1/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

^{2/} CAT Transmission Charges include a 5.617 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2013 as authorized in Advice No. 4411 approved on December 10, 2012.

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Schedule No. GL
STREET AND OUTDOOR LIGHTING
NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable to natural gas service supplied from the Utility's core portfolio, as defined in Rule No. 1, for continuous street and outdoor lighting in lighting devices approved by the Utility. Service under this schedule is conditional upon arrangements mutually satisfactory to the customer and the Utility for connection of customer's lighting devices to Utility's facilities.

The minimum term of service hereunder is one month, as described in Special Condition 2.

TERRITORY

Applicable throughout the system.

RATES

The charges are based upon the monthly non-residential procurement charge as set forth in Schedule No. G-CP; and the GN-10 class average transportation rate.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 3.

Rate "X" Lighting only service

	Charge Per Lamp Per Month (\$)
<u>Hourly Lamp Rating in Cu.Ft.</u>	
1.99 cu.ft. per hr. or less	11.25
2.00 - 2.49 cu.ft. per hr	12.74
2.50 - 2.99 cu.ft. per hr	15.57
3.00 - 3.99 cu.ft. per hr	19.82
4.00 - 4.99 cu.ft. per hr	25.48
5.00 - 7.49 cu.ft. per hr	35.39
7.50 - 10.00 cu.ft. per hr	49.55
For each cu.ft. per hour of total capacity in excess of 10 cu.ft. per hour	5.66

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Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, GN-10C and GT-10 Rates)
(Continued)

Sheet 2

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

		<u>Tier I</u> ^{1/}	<u>Tier II</u> ^{1/}	<u>Tier III</u> ^{1/}	
GN-10: ^{6/}	Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.				
Procurement Charge:	G-CPNR	45.006¢	45.006¢	45.006¢	
Transmission Charge:	GPT-10	51.576¢	25.731¢	8.403¢	I,I,I
Commodity Charge:	GN-10	96.582¢	70.737¢	53.409¢	I,I,I
GN-10C: ^{6/}	Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.				
Procurement Charge:	G-CPNRC	45.006¢	45.006¢	45.006¢	
Transmission Charge:	GPT-10	51.576¢	25.731¢	8.403¢	I,I,I
Commodity Charge:	GN-10C	96.582¢	70.737¢	53.409¢	I,I,I
GT-10: ^{4/6/}	Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.				
Transmission Charge:	GT-10	45.959¢ ^{3/}	20.114¢ ^{3/}	2.786¢ ^{3/}	I,I,I

^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 5.617 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2013 as authorized in Advice No. 4411 approved on December 10, 2012.

(Footnotes continue next page.)

(Continued)

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Schedule No. G-AC

Sheet 1

CORE AIR CONDITIONING SERVICE FOR COMMERCIAL AND INDUSTRIAL
(Includes G-AC, G-ACC and GT-AC Rates)

APPLICABILITY

Applicable to natural gas core service for qualifying gas cooling uses, as specified herein, at each Facility classified in Rule No. 23 as Priority 1 and 2A or receiving service under Schedule No. G-10. In addition, this schedule is applicable to all qualifying core Priority 1 and 2A uses at each Facility served in combination with noncore service.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a separate line item on the bill, is limited to Non-Profit Group Living Facilities and Agricultural Employee Housing Facilities that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge, Per Month \$150.00

	<u>G-AC</u>	<u>G-ACC</u> ^{2/}	<u>GT-AC</u> ^{3/4/}
Procurement Charge: ^{1/}	45.006¢	45.006¢	N/A
<u>Transmission Charge</u> :	3.456¢	3.456¢	(2.161¢)*
Total Charge:	48.462¢	48.462¢	(2.161¢)*

* CAT Transmission Charges include a 5.617 cents per therm credit to amortize an over collection in the FERC Settlement Proceeds Memorandum Account.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for core aggregation transportation customers, as set forth in Rule No. 32.

^{1/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 4.

^{2/} The G-ACC rate is a procurement option for core transportation customers with annual consumption over 50,000 therms as set forth in Special Condition 8.

^{3/} The GT-AC rate is applicable to Core Aggregation Transportation service.

^{4/} The CAT Transmission Charge includes a 5.617 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2013 as authorized in Advice No. 4411 approved on December 10, 2012.

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Schedule No. G-EN

Sheet 1

CORE GAS ENGINE WATER PUMPING SERVICE FOR COMMERCIAL
AND INDUSTRIAL (Includes G-EN, G-ENC and GT-EN Rates)

APPLICABILITY

Applicable to natural gas core service for qualifying gas engine water pumping uses, as specified herein, at each Facility classified in Rule No. 23 as Priority 1 and 2A, including both procurement services (G-EN rates) and transportation-only service (GT-EN rates). In addition, this schedule is applicable to all qualifying core Priority 1 and 2A uses at each Facility served in combination with noncore service.

Service under this schedule is optional.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge, Per Month \$50.00

Rate, per therm

	<u>G-EN</u>	<u>G-ENC</u> ^{2/}	<u>GT-EN</u> ^{3/4/}
Procurement Charge: ^{1/}	45.006¢	45.006¢	N/A
<u>Transmission Charge:</u> ^{1/}	5.389¢	5.389¢	(0.228¢)*
Total Charge:	50.395¢	50.395¢	(0.228¢)*

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* CAT Transmission Charges include a 5.617 cents per therm credit to amortize an over collection in the FERC Settlement Proceeds Memorandum Account.

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Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for core aggregation transportation customers, as set forth in Rule No. 32.

^{1/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 4.

^{2/} The G-ENC rate is a procurement option for core transportation customers with annual consumption over 50,000 therms as set forth in Special Condition 8.

^{3/} The GT-EN rate is applicable to Core Aggregation Transportation service.

^{4/} CAT Transmission Charge includes a 5.617 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2013 as authorized in Advice No. 4411 approved on December 10, 2012.

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Schedule No. G-NGV

Sheet 1

NATURAL GAS SERVICE FOR MOTOR VEHICLES
(Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)

APPLICABILITY

Applicable to the sale of natural gas at the customer's premises (G-NGU, G-NGC and G-NGUC rates) and to the transportation of customer-owned gas (GT-NGU rate) for use in motor vehicles. Service under this schedule shall be classified as end-use priority 1 or 2A in accordance with Rule No. 23.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>P-1 Service</u>	<u>P-2A Service</u>
<u>Customer Charge</u> , per month	\$13.00	\$65.00

Commodity and Transmission Charges

Customer-Funded Fueling Station

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the customer using customer's equipment at the customer's designated premises.

Rate, uncompressed per therm

	<u>G-NGU</u>	<u>G-NGUC</u> ^{1/}	<u>GT-NGU</u> ^{2/}
Procurement Charge: ^{3/}	45.006¢	45.006¢	N/A
<u>Transmission Charge</u> :	6.294¢	6.294¢	6.294¢
Uncompressed Commodity Charge:	51.300¢	51.300¢	6.294¢

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^{1/} Applicable only the first 12 months of service for non-residential core transportation customers with qualifying load who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California.

^{2/} Applicable to transportation-only service, including Core Aggregation Transportation service.

^{3/} This charge is applicable for service to Utility Procurement Customers and include the G-CPNR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 4.

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Schedule No. G-NGV

Sheet 2

NATURAL GAS SERVICE FOR MOTOR VEHICLES
(Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)

(Continued)

RATES (Continued)

Commodity and Transmission Charges (Continued)

Utility-Funded Fueling Station

G-NGC Compression Surcharge, per therm 96.627¢

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The G-NGC Compression Surcharge will be added to the G-NGU Uncompressed rate per therm, or the G-NGUC Uncompressed rate per therm as applicable, as indicated in the Customer-Funded Fueling Station section above. The resultant total compressed rate is:

G-NGU plus G-NGC, compressed per therm 147.927¢

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G-NGUC plus G-NGC, compressed per therm 147.927¢

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Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the Utility from a Utility-funded fueling station.

For billing purposes, the number of therms compressed at a Utility-funded station, will be expressed in gasoline gallon equivalents at the dispenser.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

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Schedule No. GT-TLS
INTRASTATE TRANSPORTATION SERVICE
FOR TRANSMISSION LEVEL CUSTOMERS

Sheet 2

(Continued)

RATES

Class-Average Volumetric Rate Option

Transportation Charges (CA)

Rate, per therm

GT-3CA, Commercial/Industrial	2.502¢	I
GT-4CA, Enhanced Oil Recovery	2.404¢	
GT-5CA, Electric Generation*	2.404¢	
GT-7CA, Wholesale - City of Long Beach	1.976¢	
GT-8CA, Wholesale - San Diego Gas & Electric	1.231¢	I
GT-9CA, Wholesale - Southwest Gas Corporation's service territory in southern California	1.976¢	I
GT-10CA, Wholesale - City of Vernon	1.976¢	
GT-12CA, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	1.976¢	I

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 18 herein.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise or other fees or regulatory surcharges approved or directed by the CPUC.

Reservation Rate Option

Contract Quantity

Customer will specify a uniform Daily Reservation Quantity (DRQ) for service under this rate option subject to the Utility's approval which will not be unreasonably withheld. For Bypass customers, the DRQ is subject to Utility's capacity availability. The DRQ, which may be zero, shall be reflected in Schedule A of the Master Services Contract as scheduled quantities applicable to RS service. Metered usage above Customer's DRQ on a daily basis will be subject to a volumetric transportation charge for non-Bypass or Bypass customers, respectively, as specified in Special Conditions 4.a.ii and 4.b.i.

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Schedule No. GT-TLS
INTRASTATE TRANSPORTATION SERVICE
FOR TRANSMISSION LEVEL CUSTOMERS

Sheet 3

(Continued)

RATES (Continued)

Reservation Rate Option (Continued)

Reservation Charges (RS)

Customer will pay reservation charges based on its DRQ.

Daily Reservation Rate

Rate, per therm per day

GT-3RS, Commercial/Industrial	0.915¢	I
GT-4RS, Enhanced Oil Recovery	0.915¢	
GT-5RS, Electric Generation*	0.915¢	
GT-7RS, Wholesale - City of Long Beach	0.913¢	I
GT-9RS, Wholesale - Southwest Gas Corporation's service territory in southern California.	0.913¢	I
GT-10RS, Wholesale - City of Vernon	0.913¢	
GT-12RS, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	0.913¢	I

Usage Charge for RS

In addition to the Reservation Charge, Customer will pay a Usage Charge for RS for gas consumed by Customer up to its DRQ.

Rate, per therm

GT-3RS, Commercial/Industrial	1.285¢	I
GT-4RS, Enhanced Oil Recovery	1.188¢	
GT-5RS, Electric Generation*	1.188¢	
GT-7RS, Wholesale - City of Long Beach	0.764¢	I
GT-9RS, Wholesale - Southwest Gas Corporation's service territory in southern California	0.764¢	I
GT-10RS, Wholesale - City of Vernon	0.764¢	
GT-12RS, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	0.764¢	I

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 18 herein.

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Schedule No. GT-TLS
INTRASTATE TRANSPORTATION SERVICE
FOR TRANSMISSION LEVEL CUSTOMERS

Sheet 4

(Continued)

RATES (Continued)

Reservation Rate Option (Continued)

Volumetric Transportation Charges for Non-Bypass Customers (NV)

In addition to a Reservation Charge and a Usage Charge for gas consumed by Customer up to its DRQ, a Non-Bypass customer will pay a volumetric transportation charge for gas consumed by Customer above its DRQ.

Rate, per therm

GT-3NV, Commercial/Industrial	2.898¢	I
GT-4NV, Enhanced Oil Recovery	2.800¢	
GT-5NV, Electric Generation*	2.800¢	
GT-7NV, Wholesale - City of Long Beach	2.372¢	I
GT-9NV, Wholesale - Southwest Gas Corporation's service territory in southern California	2.372¢	I
GT-10NV, Wholesale - City of Vernon	2.372¢	
GT-12NV, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	2.372¢	I

Volumetric Transportation Charges for Bypass Customers (BV)

In addition to a Reservation Charge and a Usage Charge for gas consumed by Customer up to its DRQ, a Bypass customer will pay a volumetric transportation charge for gas consumed by Customer above its DRQ.

Rate, per therm

GT-I3BV, Commercial/Industrial	3.195¢	I
GT-I4BV, Enhanced Oil Recovery	3.098¢	
GT-I5BV, Electric Generation*	3.098¢	
GT-I7BV, Wholesale - City of Long Beach	2.668¢	I
GT-I9BV, Wholesale - Southwest Gas Corporation's service territory in southern California	2.668¢	I
GT-I10BV, Wholesale - City of Vernon	2.668¢	
GT-I12BV, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	2.668¢	I

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 18 herein.

(Continued)

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Schedule No. GT-TLS
INTRASTATE TRANSPORTATION SERVICE
FOR TRANSMISSION LEVEL CUSTOMERS

Sheet 5

(Continued)

RATES (Continued)

Reservation Rate Option (Continued)

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise or other fees or regulatory surcharges approved or directed by the CPUC.

California Air Resources Board (CARB) Fee Credit (0.422)¢/therm

The CARB Fee Credit is applicable to Commercial/Industrial, Enhanced Oil Recovery and Electric Generation customers who are identified by CARB as being billed directly for CARB administrative fees.

Monthly Minimum Charge

The Monthly Minimum Charge shall apply to a Bypass customer only. The Monthly Minimum Charge shall recover the Utility's actual Customer-related service costs. Customer-related service costs shall be limited to actual operations and maintenance costs of the metering equipment and other related facilities at the Customer's meter(s) that are owned and operated by the Utility necessary to deliver gas in accordance with the Utility's rules and procedures, good industry practice, and governmental regulations. The Utility shall determine actual Customer related service costs for each eligible Customer not later than 30 days following a request by the Customer and shall seek CPUC approval of the resulting Monthly Minimum Charge by Advice Letter. The approved Monthly Minimum Charge for each Customer shall apply only when the charge exceeds the total reservation and volumetric transportation charges for GT-TLS service and shall be applied in lieu of the total reservation and volumetric transportation charges.

SPECIAL CONDITIONS

GENERAL

1. Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.
2. Number of Therms: The number of therms to be billed shall be determined in accordance with Rule No. 2.
3. Bypass Customers: Bypass is defined in Rule No. 1.

A customer who has Bypassed the Utility may elect to resume tariff service under one of the non-Bypass rate options under this schedule, as described below, if the following conditions are met: (a) Customer must cease to receive service from an alternate gas supply source or an Alternate Gas Transportation Service Provider and (b) Customer must physically disconnect from the alternate gas supply source or the Alternate Gas Transportation Service Provider.

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Schedule No. G-BTS
BACKBONE TRANSPORTATION SERVICE

Sheet 3

(Continued)

RATES

BACKBONE TRANSPORTATION RIGHTS

This Schedule provides for both firm and interruptible backbone transportation service rights. This Schedule is applicable at all Receipt Points available under the following rates:

<u>Rate</u>	<u>Description of Service</u>	<u>Term</u>	<u>Rate Structure</u>	<u>Reservation Rate (per Dth per day)</u>	<u>Volumetric Rate (per Dth)</u>
G-BTS1	Firm	Three Years*	100% Reservation	\$0.13764	\$0.0
G-BTS2	Firm	Three Years	Modified Fixed Variable	\$0.11011	\$0.03112
G-BTS3	Firm	Three to Twenty Years**	100% Reservation	Cost Based	\$0.0
G-BTSN1	Short Term Firm	Up to Three Years	100% Reservation	Market Based up to \$0.13764	\$0.0
G-BTSN2	Short Term Firm	Up to Three Years	Modified Fixed Variable	Market Based up to \$0.11011	\$0.03112
G-BTS4	Interruptible	Up to Three Years	100% Volumetric	\$0.0	Market Based up to \$0.13764

* Terms are available for up to twenty years during Step 3 of the open season.

** Customers taking service under G-BTS3 and Rule No. 39 will also pay the G-BTS1 rate.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4496
DECISION NO. 13-05-010

ISSUED BY
Lee Schavrien
Senior Vice President

(TO BE INSERTED BY CAL. PUC)
DATE FILED May 24, 2013
EFFECTIVE Jun 1, 2013
RESOLUTION NO. _____

Schedule No. GT-F

Sheet 1

FIRM INTRASTATE TRANSPORTATION SERVICE
FOR DISTRIBUTION CUSTOMERS

APPLICABILITY

Applicable for firm intrastate transportation-only service for the following customers receiving Noncore Distribution Level Service as defined in Rule No. 1: (1) commercial and industrial, and enhanced oil recovery use at each facility classified as noncore, as defined in Rule No. 1, and (2) electric generation plants.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charges

GT-F3D, Commercial/Industrial, per month \$350

GT-F4D, Enhanced Oil Recovery, per month \$500

GT-F5D, Electric Generation using less than 3 million therms per year
Per month \$50

The applicable GT-F5D monthly customer charge shall be determined on the basis of the customer's GT-F5D usage (combined with GT-I5D usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the customer charge shall be determined on a pro rata basis using the months for which usage is available.

If the applicable customer charge is collected under Schedule No. GT-I, no duplicative charge shall be collected hereunder.

Transportation Charges

GT-F3D, Commercial/Industrial
Rate, per therm

Tier I	0 - 20,833 Therms	15.966¢
Tier II	20,834 - 83,333 Therms	9.784¢
Tier III	83,334 - 166,667 Therms	5.761¢
Tier IV	Over 166,667 Therms	3.468¢

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(Continued)

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Schedule No. GT-F
FIRM INTRASTATE TRANSPORTATION SERVICE
FOR DISTRIBUTION CUSTOMERS

Sheet 2

(Continued)

RATES (Continued)

Transportation Charges (Continued)

GT-F4D, Enhanced Oil Recovery
 Rate, per therm 4.139¢ I

GT-F5D, Electric Generation*
 For customers using less than 3 million therms per year
 Rate, per therm 6.364¢ I

For customers using 3 million therms or more per year
 Rate, per therm 3.306¢ I

The applicable GT-F5D transmission charge shall be determined on the basis of the customer's GT-F5D usage (combined with GT-I5D usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the transportation charge shall be determined on a pro rata basis using the months for which usage is available.

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 22 herein.

California Air Resources Board (CARB) Fee Credit (0.422¢)/therm I

The CARB Fee Credit is applicable to Commercial/Industrial, Enhanced Oil Recovery and Electric Generation customers who are identified by CARB as being billed directly for CARB administrative fees.

Minimum Charge

For commercial/industrial, enhanced oil recovery and electric generation using less than 3 million therms per year service, the minimum monthly charge shall be the applicable monthly customer charge. For electric generation customers using 3 million therms or more per year, the minimum monthly charge shall be the GT-F3D customer charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Continued)

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Schedule No. GT-I

Sheet 1

INTERRUPTIBLE INTRASTATE TRANSPORTATION SERVICE
FOR DISTRIBUTION LEVEL CUSTOMERS

APPLICABILITY

Applicable for interruptible intrastate transportation-only service for the following customers receiving Noncore Distribution Level Service as defined in Rule No. 1: (1) commercial and industrial, and enhanced oil recovery use at each facility classified as noncore, as defined in Rule No. 1, and (2) electric generation plants. All such noncore customers shall be eligible to receive interruptible intrastate transportation service under this schedule.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charges

GT-I3D, Commercial/Industrial, per month	\$350
GT-I4D, Enhanced Oil Recovery, per month	\$500
GT-I5D, Electric Generation using less than 3 million therms per year Per month	\$50

The applicable GT-I5D monthly customer charge shall be determined on the basis of the customer's GT-I5D usage (combined with GT-F5D usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the customer charge shall be determined on a pro rata basis using the months for which usage is available.

If the applicable customer charge is collected under Schedule No. GT-F, no duplicative charge shall be collected hereunder.

Transportation Charges

GT-I3D, Commercial/Industrial
Rate, per therm

Tier I	0 - 20,833 Therms	15.966¢
Tier II	20,834 - 83,333 Therms	9.784¢
Tier III	83,334 - 166,667 Therms	5.761¢
Tier IV	Over 166,667 Therms	3.468¢

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Schedule No. GT-I
INTERRUPTIBLE INTRASTATE TRANSPORTATION SERVICE
FOR DISTRIBUTION LEVEL CUSTOMERS

Sheet 2

(Continued)

RATES (Continued)

Transportation Charges (Continued)

GT-I4D, Enhanced Oil Recovery		
Rate, per therm	4.139¢	I

GT-I5D, Electric Generation*

For customers using less than 3 million therms per year		
Rate, per therm	6.364¢	I

For customers using 3 million therms or more per year		
Rate, per therm	3.306¢	I

The applicable GT-I5D transmission charge shall be determined on the basis of the customer's GT-I5D usage (combined with GT-F5D usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the transportation charge shall be determined on a pro rata basis using the months for which usage is available.

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 16 herein.

California Air Resources Board (CARB) Fee Credit	(0.422¢)/therm	I
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The CARB Fee Credit is applicable to Commercial/Industrial, Enhanced Oil Recovery and Electric Generation customers who are identified by CARB as being billed directly for CARB administrative fees.

Minimum Charge

For commercial/industrial, enhanced oil recovery and electric generation using less than 3 million therms per year service, the minimum monthly charge shall be the applicable monthly customer charge. For electric generation customers using 3 million therms or more per year, the minimum monthly charge shall be the GT-I3D customer charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Continued)

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The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

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ATTACHMENT C

Advice No. 4496

Summary of Annual Gas Transportation Revenues

TABLE 1
Natural Gas Transportation Rate Revenues
Southern California Gas Company
June 2013 Rates

SCG GRC 2013Final Decision June 1 RD Model v5-17-2013

SCG GR 2015Final Decision June 1 RD Model 05-17-2015

		Present Rates			Proposed Rates			Changes			
		Jan-1-13	Proposed	Jan-1-13	Jun-1-13	Proposed	Jun-1-13	Revenue	Rate	% Rate	
		Volumes	Rate	Revenues	Volumes	Rate	Revenues	Change	Change	change	
		Mth	\$/therm	\$000's	Mth	\$/therm	\$000's	\$000's	\$/therm	%	
		D	E	F	D	E	F	G	H	I	
1	CORE										
2	Residential	2,483,989	\$0.53572	\$1,330,734	2,483,989	\$0.58672	\$1,457,396	\$126,662	\$0.05099	9.5%	
3	Commercial & Industrial	970,519	\$0.27525	\$267,132	970,519	\$0.30619	\$297,161	\$30,030	\$0.03094	11.2%	
4											
5	NGV - Pre SempraWide	117,231	\$0.06616	\$7,756	117,231	\$0.07469	\$8,755	\$1,000	\$0.00853	12.9%	
6	SempraWide Adjustment	117,231	\$0.00188	\$221	117,231	\$0.00108	\$127	(\$93)	(\$0.00080)	-42.3%	
7	NGV - Post SempraWide	117,231	\$0.06804	\$7,976	117,231	\$0.07577	\$8,883	\$906	\$0.00773	11.4%	
8											
9	Gas A/C	1,210	\$0.05956	\$72	1,210	\$0.06728	\$81	\$9	\$0.00771	12.9%	
10	Gas Engine	18,080	\$0.08058	\$1,457	18,080	\$0.09020	\$1,631	\$174	\$0.00962	11.9%	
11	Total Core	3,591,030	\$0.44761	\$1,607,372	3,591,030	\$0.49154	\$1,765,152	\$157,781	\$0.04394	9.8%	
12											
13	NONCORE COMMERCIAL & INDUSTRIAL										
14	Distribution Level Service	982,465	\$0.06735	\$66,166	982,465	\$0.07500	\$73,686	\$7,520	\$0.00765	11.4%	
15	Transmission Level Service (2)	457,697	\$0.02211	\$10,118	457,697	\$0.02502	\$11,451	\$1,333	\$0.00291	13.2%	
16	Total Noncore C&I	1,440,163	\$0.05297	\$76,284	1,440,163	\$0.05912	\$85,137	\$8,852	\$0.00615	11.6%	
17											
18	NONCORE ELECTRIC GENERATION										
19	Distribution Level Service										
20	Pre Sempra Wide	353,995	\$0.03106	\$10,996	353,995	\$0.03516	\$12,445	\$1,449	\$0.00409	13.2%	
21	Sempra Wide Adjustment	353,995	\$0.00362	\$1,280	353,995	\$0.00305	\$1,080	(\$200)	(\$0.00056)	-15.6%	
22	Distribution Level Post Sempra Wide	353,995	\$0.03468	\$12,276	353,995	\$0.03821	\$13,525	\$1,249	\$0.00353	10.2%	
23	Transmission Level Service (2)	2,472,969	\$0.01881	\$46,525	2,472,969	\$0.02079	\$51,422	\$4,897	\$0.00198	10.5%	
24	Total Electric Generation	2,826,964	\$0.02080	\$58,800	2,826,964	\$0.02297	\$64,947	\$6,147	\$0.00217	10.5%	
25											
26	TOTAL RETAIL NONCORE		4,267,127	\$0.03166	\$135,085	4,267,127	\$0.03517	\$150,084	\$14,999	\$0.00352	11.1%
27											
28	WHOLESALE & INTERNATIONAL (excl. SDG&E)		368,955	\$0.01813	\$6,689	368,955	\$0.01984	\$7,320	\$630	\$0.00171	9.4%
29											
30	OTHER SERVICES (SDG&E, UBS, and BTS)		1,230,285		\$191,820	1,230,285		\$194,444	\$2,624		
31											
32	SYSTEM TOTALw/SL,FAR,TLS,SW		9,457,396	\$0.20523	\$1,940,966	9,457,396	\$0.22385	\$2,117,000	\$176,034	\$0.01861	9.1%
33											
34	EOR Revenues		156,187	\$0.02670	\$4,170	156,187	\$0.02935	\$4,584	\$414	\$0.00265	9.9%
35	Total Throughput w/EOR Mth/vr		9,613,583			9,613,583					

1) These rates are for Natural Gas Transportation Service from "Citygate to Meter". The BTS rate is for service from Receipt Point to Citygate.

2) These Transmission Level Service "TLS" amounts represent the average transmission rate, see Table 5 or detail list of TLS rates.

3) All rates include Franchise Fees & Uncollectible charges

Advice No. 4496

Attachment D

June 2013 Rates

Description	Rate Change
A	B
	(\$000)
General Rate Case Revenue Requirement/Base Margin (D.13-05-010)	\$81,079
General Rate Case Attrition (D.13-05-010)	\$49,164
General Rate Case Cost of Capital (D.12-12-032 and D.12-12-034)	(\$3,671)
General Rate Case Revenue Requirement Memorandum Account (GRCRRMA) (D.13-05-010)	\$51,800
Other ¹	(\$2,337)
Total Base Rate Revenue Impact	\$176,034

¹ Other includes System Integration Adjustment, Sempra Wide EG Adjustment, Semra Wide NGV Adjustment, TLS Adjustment, EOR Revenue, change in FFU and other adjustments