

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



April 17, 2013

**Advice Letter 4472**

Rasha Prince, Director  
Regulatory Affairs  
Southern California Gas  
555 W. Fifth Street, GT14D6  
Los Angeles, CA 90013-1011

**Subject: Clean-Up Filing to Revise Certain Tariffs**

Dear Ms. Prince:

Advice Letter 4472 is effective April 10, 2013.

Sincerely,

A handwritten signature in cursive script that reads "Edward F. Randolph".

Edward F. Randolph, Director  
Energy Division



**Rasha Prince**  
Director  
Regulatory Affairs

555 W. Fifth Street, GT14D6  
Los Angeles, CA 90013-1011  
Tel: 213.244.5141  
Fax: 213.244.4957  
*RPrince@semprautilities.com*

March 11, 2013

Advice No. 4472  
(U 904 G)

Public Utilities Commission of the State of California

**Subject: Clean-Up Filing to Revise Certain Tariffs**

Southern California Gas Company (SoCalGas) hereby submits for approval by the California Public Utilities Commission (Commission) revisions to its tariffs, applicable throughout its service territory, as shown on Attachment B.

**Purpose**

This clean-up filing requests Commission approval to make revisions to the tariffs as described below.

**Background**

SoCalGas' tariffs reflect and represent the outcome of numerous Commission decisions, resolutions, rulings, general orders, code changes, laws, and policy changes that have occurred over the years. As a result, tariff language and/or conditions of service have expired or become obsolete based on a number of factors.

Occasionally, SoCalGas prepares a "clean-up" filing for Commission approval to revise tariff language to make clarifying changes, correct minor and/or inadvertent errors, and remove obsolete information.

**Requested Tariff Revisions**

As a result of an ongoing review of its tariffs, SoCalGas has identified the need to revise the following tariffs:

- Preliminary Statement (PS) - Part I - General Service Information
- PS - Part V - Balancing Accounts, Purchased Gas Account (PGA)
- PS - Part V - Balancing Accounts, Rewards and Penalties Balancing Account (RPBA)
- PS - Part IX - Hazardous Substance Mechanism
- PS - Part X - Global Settlement
- Schedule No. G-NGV, Natural Gas Service for Motor Vehicles
- Rule No. 32, Core Aggregation Transportation

- Sample Forms, Contracts, Customer Information Release (Form No. 6538)
- Sample Forms, Contracts, Report of Exemption from Surcharge to Fund CA Public Utilities Commission (G-SRF) (Form No. 3090)
- Sample Forms, Collection Notices, Notice to Tenants, Termination of Gas Service (Form 4636)
- All the affected Tables of Contents

The proposed specific revisions to each of the tariffs listed above are explained in a table shown as Attachment C. For ease of review, Attachment C displays tariff language being removed in strikethrough format and tariff language added in bolded format.

This filing will not result in an increase or decrease in any rate or charge, conflict with any rate schedule or any rules, or cause the withdrawal of service.

### **Protest**

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date of this Advice Letter, which is March 31, 2013. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

A copy of the protest should also be sent via e-mail to the attention of the Energy Division Tariff Unit ([EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)). A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom  
Tariff Manager - GT14D6  
555 West Fifth Street  
Los Angeles, CA 90013-1011  
Facsimile No. (213) 244-4957  
E-mail: [snewsom@SempraUtilities.com](mailto:snewsom@SempraUtilities.com)

### **Effective Date**

SoCalGas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 2 (effective after staff approval) pursuant to GO 96-B and therefore respectfully requests that this Advice Letter be made effective April 10, 2013, which is 30 days after the date filed.

**Notice**

A copy of this advice letter is being sent to the parties listed on Attachment A.

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Rasha Prince  
Director – Regulatory Affairs

Attachments

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY (U 904G)**

Utility type:

ELC     GAS  
 PLC     HEAT     WATER

Contact Person: Sid Newsom

Phone #: (213) 244-2846

E-mail: SNewsom@semprautilities.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric                      GAS = Gas  
PLC = Pipeline                     HEAT = Heat    WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 4472

Subject of AL: Clean-Up Filing to Revise Certain Tariffs

Keywords (choose from CPUC listing): Preliminary Statement, Balancing Account, Contracts, Forms, Surcharges

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL No

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: N/A

Does AL request confidential treatment? If so, provide explanation: No

Resolution Required?  Yes  No

Tier Designation:  1  2  3

Requested effective date: 4/10/13

No. of tariff sheets: 25

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Preliminary Statements I, V, IX, and X; Schedule No. G-NGV; Rule No. 32; Sample Forms; and TOCs

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: \_\_\_\_\_

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

**CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Ave.,  
San Francisco, CA 94102  
EDTariffUnit@cpuc.ca.gov**

**Southern California Gas Company  
Attention: Sid Newsom  
555 West 5<sup>th</sup> Street, GT14D6  
Los Angeles, CA 90013-1011  
[SNewsom@semprautilities.com](mailto:SNewsom@semprautilities.com)  
[Tariffs@socalgas.com](mailto:Tariffs@socalgas.com)**

<sup>1</sup> Discuss in AL if more space is needed.

**ATTACHMENT A**

**Advice No. 4472**

**(See Attached Service List)**

ATTACHMENT B  
Advice No. 4472

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 48970-G	PRELIMINARY STATEMENT, PART I, GENERAL SERVICE INFORMATION, Sheet 5	Revised 36256-G
Revised 48971-G	PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS, PURCHASED GAS ACCOUNT (PGA), Sheet 1	Revised 46487-G
Revised 48972-G	PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS, REWARDS AND PENALTIES BALANCING ACCOUNT (RPBA)	Original 46168-G
Revised 48973-G	PRELIMINARY STATEMENT, PART IX, HAZARDOUS SUBSTANCE MECHANISM, Sheet 1	Original 26199-G
Revised 48974-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates), Sheet 3	Revised 42521-G
Revised 48975-G	Rule No. 32, CORE AGGREGATION TRANSPORTATION, Sheet 1	Revised 30018-G
Revised 48976-G	Rule No. 32, CORE AGGREGATION TRANSPORTATION, Sheet 2	Revised 31199-G
Revised 48977-G	Rule No. 32, CORE AGGREGATION TRANSPORTATION, Sheet 3	Revised 36722-G
Revised 48978-G	Rule No. 32, CORE AGGREGATION TRANSPORTATION, Sheet 4	Original 30021-G
Revised 48979-G	Rule No. 32, CORE AGGREGATION TRANSPORTATION, Sheet 5	Original 30022-G
Revised 48980-G	Rule No. 32, CORE AGGREGATION TRANSPORTATION, Sheet 6	Revised 36723-G
Revised 48981-G	Rule No. 32, CORE AGGREGATION TRANSPORTATION, Sheet 7	Revised 36724-G
Revised 48982-G	Rule No. 32, CORE AGGREGATION TRANSPORTATION, Sheet 8	Revised 39585-G
Original 48983-G	SAMPLE FORMS, Contracts, Customer Information Authorization (Form No. CIA-1A)	Original 21435.1-G
Original 48984-G	SAMPLE FORMS - CONTRACTS, Commercial/Industrial, Customer Information Authorization (Form No. CIA-1B)	Original 21435.1-G
Revised 48985-G	CONTRACTS, REPORT OF EXEMPTION FROM SURCHARGE TO FUND, CA PUBLIC UTILITIES COMMISSION (G-SRF), Form No. 3090	Original 45408-G

ATTACHMENT B  
Advice No. 4472

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 48986-G	COLLECTION NOTICES, Notice to Tenants, Termination of Gas Service, Form 4636-E, 08/10	Revised 46385-G
Revised 48987-G	TABLE OF CONTENTS	Revised 48962-G
Revised 48988-G	TABLE OF CONTENTS	Revised 48622-G
Revised 48989-G	TABLE OF CONTENTS	Revised 47376-G
Revised 48990-G	TABLE OF CONTENTS	Revised 48559-G
Revised 48991-G	TABLE OF CONTENTS	Revised 48153-G
Revised 48992-G	TABLE OF CONTENTS	Revised 48969-G
Revised 48993-G	TABLE OF CONTENTS	Revised 47379-G
Revised 48994-G	TABLE OF CONTENTS	Revised 48688-G



PRELIMINARY STATEMENT  
 PART I  
GENERAL SERVICE INFORMATION  
 (Continued)

Sheet 5

**N. AVAILABILITY OF TARIFF SHEETS AND ADVICE FILINGS**

In accordance with Resolution G-3025:

1. Copies of advice letter filings and related tariff sheets shall be provided, free of charge, to parties which include the following:
  - a. Competing and adjacent utilities, either publicly or privately owned.
  - b. Other utilities, either publicly or privately owned, and interested parties having requested such notification.
2. A customer's request for any rate schedule or rules applicable to their service shall be granted free of charge.

For parties not meeting the above criteria, copies of each tariff filing, CPUC approved schedule or rule or other tariff material may be obtained at a charge, as indicated below, by writing:

Regulatory Affairs, GT 14D6  
 Southern California Gas Company  
 555 West Fifth Street  
 Los Angeles, CA 90013-1011

**List of Charges - Tariffs and Advice Letters**

Single Tariff Sheet, Each .....	\$0.20
Complete Tariff Book, Each .....	\$55.00
Complete Tariff Book, Initial Subscription .....	\$235.00
Complete Tariff Book, Annual Subscription Renewal .....	\$180.00
Single Rate, Annual Subscription .....	\$30.00
Advice Letters, Each .....	\$6.00
Advice Letters, Annual Subscription .....	\$325.00

Additionally, in accordance with General Order 96-B, SoCalGas' advice letter filings and currently effective tariff sheets are published and accessible free of charge to the public on the Internet at [www.socalgas.com](http://www.socalgas.com).

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<p>(TO BE INSERTED BY UTILITY)</p> <p>ADVICE LETTER NO. <u>4472</u></p> <p>DECISION NO.</p>	<p>ISSUED BY</p> <p><b>Lee Schavrien</b></p> <p>Senior Vice President</p>	<p>(TO BE INSERTED BY CAL. PUC)</p> <p>SUBMITTED <u>Mar 11, 2013</u></p> <p>EFFECTIVE <u>Apr 10, 2013</u></p> <p>RESOLUTION NO. _____</p>
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**PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS**  
**PURCHASED GAS ACCOUNT (PGA)**

Sheet 1

The PGA is a balancing account. Effective April 1, 2008, the purpose of this account is to balance the recorded cost of gas for the Single Gas Portfolio to provide procurement service for both SoCalGas and SDG&E customers with the corresponding revenue from the sale of that gas. The Single Gas Portfolio, as adopted in Decision (D.) 07-12-019, is comprised of all gas purchases to serve the combined needs of SoCalGas and SDG&E. In addition, the PGA will record adjustments in compliance with Advice No. (AL) 4291-A and 4394-A and their respective Memorandum In Lieu of Contract (MILC) consistent with Resolution G-3468 and Resolution G-3476, respectively

The Utility shall maintain the PGA by making entries at the end of each month as follows:

1. A debit entry equal to the recorded gas cost in the Single Gas Portfolio Account during the month, which includes all gas and backbone transportation services purchased for SoCalGas and SDG&E's procurement customers. Costs associated with the Utility System Operator providing transportation imbalance services under Schedule No. G-IMB to the Utility Gas Procurement Department will be included concurrent with the Utility Gas Procurement Department being relieved of its responsibility for minimum flow requirements. Gas purchases are net of costs allocated to company use fuel and unaccounted for gas. The Single Gas Portfolio also includes interstate and PG&E pipeline capacity costs, carrying cost of storage inventory and financial transactions, net of proceeds from secondary market transactions such as core parking, loaning, and backbone transportation services activities.
2. Credit entries equal to the procurement revenue, which includes recovery of backbone transportation services, from the sale of gas delivered to SoCalGas and SDG&E customers, including revenues associated with noncore standby and buyback services under Schedule No. G-IMB during the month, excluding the allowance for F&U.
3. A credit entry for supplier refunds received that are associated with interstate capacity costs previously recovered through core procurement rates pursuant to D.04-09-022.
4. An entry equal to amortization of the forecasted PGA balance, excluding the allowance for F&U.
5. A credit entry equal to the brokerage fee charged to core customers less the allowance for F&U.
6. A debit entry equal to 1/12 of the annual core brokerage fee revenue requirement.
7. A credit entry equal to the El Paso settlement proceeds received pursuant to the Master Settlement Agreement approved by the FERC and CPUC (D.03-10-087). The first payment received will be reduced by the estimated net present value of refunds due to core subscription and core aggregation transportation (CAT) customers.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 4472  
 DECISION NO.

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Mar 11, 2013  
 EFFECTIVE Apr 10, 2013  
 RESOLUTION NO. \_\_\_\_\_

PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS  
REWARDS AND PENALTIES BALANCING ACCOUNT (RPBA)

Sheet 2

(Continued)

5. Accounting Procedures – NTP&S Subaccount

SoCalGas maintains this account by making monthly entries as follows:

- a) A credit entry for the ratepayers' 30% allocation of gross revenues associated with the MSP, pursuant to Resolution G-3456,
- b) An entry to amortize the previous year's balance, and
- c) An entry equal to the interest on the average of the balance in the account during the month, calculated in the manner described in Preliminary Statement, Part I, J.

6. Disposition

In each annual October regulatory account balance update filing, SoCalGas will amortize the year-end overcollected or undercollected balance in the R&P Subaccount and any overcollected balance in the NTP&S Subaccount effective January 1 of the following year. The disposition of both subaccounts in the RPBA will be allocated on an Equal Percent of Marginal Cost (EPMC) basis.

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(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 4472  
DECISION NO.

ISSUED BY

**Lee Schavrien**  
Senior Vice President

(TO BE INSERTED BY CAL. PUC)

DATE FILED Mar 11, 2013  
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RESOLUTION NO. \_\_\_\_\_

PRELIMINARY STATEMENT  
PART IX  
HAZARDOUS SUBSTANCE MECHANISM

Sheet 1

A. GENERAL

1. The Hazardous Substance Mechanism (HSM), approved by Decision No. 94-05-020, provides a uniform methodology for allocating costs and related recoveries associated with covered hazardous substance-related activities. These activities include costs associated with hazardous substance cleanup and litigation, and related insurance recoveries as set forth in D.94-05-020. The Hazardous Substance Cost Recovery Account (HSCRA) as set forth in Part V of the Preliminary Statement, is a balancing account which will record the expenditures and recoveries associated with the HSM. The Other Hazardous Substance Tracking Account (OHSTA) as set forth in Part VII of the Preliminary Statement, is an interest-bearing tracking account which will record other hazardous substance costs not currently included within the HSM.
2. Definitions of terms used in this Preliminary Statement may be found in Appendix A of D.94-05-020.

B. TREATMENT OF COVERED/NONCOVERED HAZARDOUS SUBSTANCE ACTIVITIES

1. The HSM applies to all hazardous substance-related costs as set forth in D. 94-05-020. This includes costs and recoveries associated with manufactured gas plant sites, presently identified federal Superfund Sites, and other sites that SoCalGas has identified and included in Appendix A of D.94-05-020.
2. Hazardous substance costs not covered as specified in B.1. by the HSM may be recovered through the Utility's General Rate Case (GRC), by application, or by any other procedure approved by the Commission. In lieu of the above, the Utility may instead request the inclusion of such costs in the HSM by filing an advice letter requesting inclusion of the site costs in the new mechanism. Also, up to \$50,000 may be recorded per hazardous site to the account prior to such advice letter filing. The advice letter shall list the name of the site, the location of the site, the source, nature, and approximate date of the contamination, Utility operations (historical and current) at the site, if any, and environmental agency actions and oversight regarding the site, if any. The advice letter shall be treated as a compliance filing under General Order 96-B, and will be processed by the Energy Division within 30 days after the filing, if unopposed. If the filing is opposed, the Energy Division will either prepare a Resolution, or require the Utility to file an application seeking inclusion of the specified Other Hazardous Substance costs in the HSM.
3. Under the HSM there is no Commission reasonableness review of any associated HSM expense.

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(Continued)

(TO BE INSERTED BY UTILITY)  
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 DECISION NO.

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President

(TO BE INSERTED BY CAL. PUC)  
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Schedule No. G-NGV

Sheet 3

NATURAL GAS SERVICE FOR MOTOR VEHICLES  
(Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)

(Continued)

SPECIAL CONDITIONS

Applicable to Both Procurement and Transportation-Only Customers

1. Definitions: The definitions of the principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.
2. Number of Therms: The number of therms to be billed shall be determined in accordance with Rule No. 2.
3. Interruption of Service: Service under this schedule is subject to interruption in whole or in part without notice in case of actual or anticipated shortage of natural gas resulting from an insufficient supply, inadequate transmission or delivery capacity or facilities or storage requirements. The Utility will not be liable for damages occasioned by interruption of service supplied under this schedule. Such interruption of service shall be made in accordance with Rule No. 23.
4. Rate Changes: The Utility will file core procurement rate changes on the last business day of each month to become effective on the first calendar day of the following month, except the Cross-Over Rate, which will be filed on or before the 9<sup>th</sup> calendar day of each month to be effective on the 10<sup>th</sup> calendar day of each month.
5. Separate Metering: Service for NGVs will require separate metering from other gas uses the customer may have. All gas used for NGVs, with the exception of NGV home refueling, is required to be under Schedule No. G-NGV. Gas used for NGV home refueling may be under the G-NGV rate schedule or under the applicable individually metered residential rate schedule.
6. Utility Service Agreement: Core customers using over 250,000 therms/year who wish to take transportation-only service to their single facility must execute a Master Services Contract (Form No. 6597) and Schedule A, Intrastate Transmission Service (Form 6597-1). Customers wishing to aggregate service for multiple core facilities must execute an Energy Service Provider Agreement (Form No. 6536-A). D
7. Term of Service: The term of service hereunder is one month except the following: Customers previously taking transportation-only service who elect to return to utility procurement service, including CAT customers using over 50,000 therms in the last 12 months, shall be obligated to the cross-over procurement rate for a period of one year as further defined in Schedule No. G-CP. Upon expiration of the applicable one-year or five-year commitment, the customer shall be on a month-to-month term thereafter. D

(Continued)

(TO BE INSERTED BY UTILITY)  
ADVICE LETTER NO. 4472  
DECISION NO.

ISSUED BY  
**Lee Schavrien**  
Senior Vice President

(TO BE INSERTED BY CAL. PUC)  
DATE FILED Mar 11, 2013  
EFFECTIVE Apr 10, 2013  
RESOLUTION NO. \_\_\_\_\_

CORE AGGREGATION TRANSPORTATION

A. GENERAL

The terms and conditions of this Rule shall apply to Energy Service Providers (ESPs) who are also known as Aggregators, and their end-use customers (Core Transportation Customers), as defined in Southern California Gas Company's (SoCalGas) Rule No. 1.

The specific requirements for Core Transportation Customers are described in each core transportation rate schedule. The transportation of customer-owned gas in conjunction with service under this Rule is subject specifically to the terms and conditions of Rule No. 30, Transportation of Customer-Owned Gas, and Rule No. 23, Continuity of Service and Interruption of Delivery.

The terms and conditions of Core Transportation Service as well as the specific rights and obligations of ESPs, Core Transportation Customers, and SoCalGas with regard to Core Transportation Service have been updated in this Rule to reflect CPUC D.98-02-108, which conforms the customer switching process for Core Transportation Service (also known as Core Aggregation Transportation or CAT Service) with the procedures and policies established for electric direct access.

1. Eligibility and Application for ESP Status

- a. ESPs are required to complete an Energy Service Provider Agreement (Service Agreement or ESPA) with SoCalGas and a Credit Application for Energy Service Providers (Credit Application) that includes all financial information needed by SoCalGas to establish credit. ESPs are required to complete a new Credit Application on an annual basis and whenever the ESP's load increases by 25,000 therms per day or more from the ESP's load at the time the most recent Credit Application was completed.
- b. Approved ESPs may provide service to customers eligible for Core Service, as defined in Rule No. 1 in accordance with D.93-09-082. The aggregate load of customers served by each ESP must meet a minimum transport quantity of 250,000 therms annually. If an ESP's aggregated load falls below the 250,000 therms per year, the ESP will be given 90 days from notification to make up the deficient load. If sufficient load is not added within 90 days of the date of notification by SoCalGas, the ESP's contract will be terminated, at SoCalGas' sole discretion, and end-use customers served by the ESP will be able to authorize service from a different ESP or return to SoCalGas' Core Procurement Service.

(Continued)

(TO BE INSERTED BY UTILITY)  
ADVICE LETTER NO. 4472  
DECISION NO.

ISSUED BY  
**Lee Schavrien**  
Senior Vice President

(TO BE INSERTED BY CAL. PUC)  
DATE FILED Mar 11, 2013  
EFFECTIVE Apr 10, 2013  
RESOLUTION NO. \_\_\_\_\_

Rule No. 32

Sheet 2

CORE AGGREGATION TRANSPORTATION

(Continued)

A. GENERAL (Continued)

1. Eligibility and Application for ESP Status (Continued)

c. The term of the Service Agreement between an ESP and SoCalGas is 12 months, beginning with the first calendar day of the month after the Service Agreement is accepted by SoCalGas, and then month-to-month thereafter, until terminated as set forth in section C.5. below.

2. Changing Customer Status to Core Transportation Service

a. Eligibility for Program service is limited to customers eligible for Core Service, as defined in Rule No. 1, in accordance with D.93-09-082.

b. ESPs communicate changes in customer's status to SoCalGas via successful submission of an electronic Direct Access Service Request (DASR). By submission of the DASR, the ESP warrants that the customer being enrolled in the Transportation Service program by the DASR:

(1) Has been informed of, and consents to all terms and conditions of SoCalGas' Core Transportation Service;

(2) Intended to change their status to "Core Transportation Service" and receive gas procurement and related services from that specific ESP;

(3) Has authorized the ESP to act on the customer's behalf in various gas procurement activities; and,

(4) Has authorized SoCalGas to release the customer's current and historic gas consumption information to that specific ESP.

c. ESPs will maintain a signed customer contract (which includes customer acknowledgments and indemnification of SoCalGas as described in the ESPA) or records of independent third party verification in the manner set forth for requesting electronic direct access service in the Public Utilities Code, Section 366.5. In accordance with D.98-02-108, SoCalGas shall not be responsible for monitoring, auditing, reviewing or enforcing such contracts or arrangements between ESPs and Core Transportation Service Customers.

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 4472

DECISION NO.

ISSUED BY

**Lee Schavrien**

Senior Vice President

(TO BE INSERTED BY CAL. PUC)

DATE FILED Mar 11, 2013

EFFECTIVE Apr 10, 2013

RESOLUTION NO. \_\_\_\_\_

Rule No. 32

Sheet 3

CORE AGGREGATION TRANSPORTATION

(Continued)

A. GENERAL (Continued)

2. Changing Customer Status to Core Transportation Service (Continued)

- d. The term of the electronic DASR (or Authorization Form) used to submit new Core Transportation Service Customers prior to implementation of D.98-02-108) is a minimum of twelve months, beginning with the first day of the month that Core Transportation Service is received by the customer under the Program, and then month-to-month thereafter, until terminated as set forth in section A.3.a.(10) below.

3. DASR Transaction Processing

- a. The DASR system is used to submit customer enrollment (Service Request) and termination (Termination Request) transactions for Core Transportation Service.

- (1) DASRs may only be submitted by approved ESPs who have executed a Service Agreement with SoCalGas, and are in compliance with all applicable tariffs and requirements of the Core Transportation Program.
- (2) DASRs must be submitted by the customer's authorized ESP, or by the customer, if customer is self-aggregating.
- (3) DASRs shall not be submitted to SoCalGas until three days after the verification required under Public Utilities Code Section 366.5 has been performed. It is the responsibility of the ESP to ensure that the requests of the residential and small commercial customers to cancel service pursuant to Public Utilities Code Section 395 are honored. If a DASR is accidentally submitted for a customer prior to the three day cooling off, and the customer cancels, the submitting ESP shall direct SoCalGas to submit a Cancellation Request. (The Cancellation Request differs from a Termination Request because the customer would not be considered "active" in the program.)
- (4) Submitted DASRs which comply with all processing, legal and regulatory requirements will be accepted by SoCalGas, and will be implemented based on the following time schedule:
- a) Compliant DASRs received from the first calendar day through the fifteenth calendar day of any month are processed for implementation no later than the customer's meter read date in the following calendar month.

(Continued)

(TO BE INSERTED BY UTILITY)  
ADVICE LETTER NO. 4472  
DECISION NO.

ISSUED BY  
**Lee Schavrien**  
Senior Vice President

(TO BE INSERTED BY CAL. PUC)  
DATE FILED Mar 11, 2013  
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RESOLUTION NO. \_\_\_\_\_



Rule No. 32

Sheet 4

CORE AGGREGATION TRANSPORTATION

(Continued)

A. GENERAL (Continued)

3. DASR Transaction Processing (Continued)

(4) (Continued)

b) Compliant DASRs received from the fifteenth calendar day through the last calendar day of any month are processed for implementation no later than the customer's meter read date in the second calendar month after the DASR is submitted.

c) All DASR transactions (Service Request, Termination Request and Cancellation Request) are considered "received" by SoCalGas when acknowledgment of receipt is sent by SoCalGas via e-mail on the first business day after e-mail submission..

d) SoCalGas will process DASRs within three working days after the receipt date and provide written notification to the customer of the DASR status: "Accepted," or "Rejected by Utility" (including a reason). Upon acceptance of a DASR, the customer will be notified of the effective switch date.

(5) SoCalGas maintains the right to deny any DASR request where the information provided by the ESP is false, incomplete, or inaccurate in any material respect.

(6) DASRs are accepted on a first-come, first-served basis, as determined by the time stamp placed on the transaction by the DASR System. If more than one authorization is received for an account, the first compliant authorization will be processed. The current ESP must submit a termination request before a subsequent enrollment request can be accepted from a new ESP.

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 4472  
 DECISION NO.

ISSUED BY

**Lee Schavrien**  
 Senior Vice President

(TO BE INSERTED BY CAL. PUC)

DATE FILED Mar 11, 2013  
 EFFECTIVE Apr 10, 2013  
 RESOLUTION NO. \_\_\_\_\_

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Rule No. 32

Sheet 5

CORE AGGREGATION TRANSPORTATION

(Continued)

A. GENERAL (Continued)

3. DASR Transaction Processing (Continued)

- (7) A DASR may be rejected based on, but not limited to, the following partial listing of reasons:
- a) Customer bill account is currently on noncore service.
  - b) Customer is currently summary billed - to participate in Transportation Service (CAT) program and receive summary billing from SoCalGas, the customer must select billing for transportation by SoCalGas.
  - c) Customer is currently on SoCalGas' Electronic Data Interchange (EDI) billing service. To remain a SoCalGas EDI customer, Core Transportation Service Customers must select billing for transportation by SoCalGas.
  - d) Customer is currently participating in SoCalGas' Level Pay Program. Customer may only remain on Level Pay if they select billing for transportation by SoCalGas.
  - e) Customer facility status is "off-for-repairs," "seasonal close," or is otherwise inactive. Inactive customers cannot be enrolled in Core Transportation Service.
  - f) DASR file contains invalid data such as invalid Bill Account, Meter Number, Bill Method, or ESP OCC.
- (8) The DASRs will remain in effect unless any of the following events occur:
- a) After the initial twelve-month term, a termination transaction is submitted by SoCalGas in response to a customer request, or a termination transaction is submitted by the ESP at customer or ESP request;
  - b) Any party files for or is forced into bankruptcy proceedings or goes out of business;
  - c) The customer is no longer receiving service at the meter location, or the customer status and applicable tariff schedules change due to changes in customer gas consumption;

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(Continued)

(TO BE INSERTED BY UTILITY)  
ADVICE LETTER NO. 4472  
DECISION NO.

ISSUED BY  
**Lee Schavrien**  
Senior Vice President

(TO BE INSERTED BY CAL. PUC)  
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EFFECTIVE Apr 10, 2013  
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Rule No. 32  
CORE AGGREGATION TRANSPORTATION

Sheet 6

(Continued)

A. GENERAL (Continued)

3. DASR Transaction Processing (Continued)

(8) (Continued)

- d) The ESP submits a request to terminate service to the customer for the customer's failure to pay for service provided to the customer by ESP;
- e) SoCalGas cancels ESP's authorization for ESP failure to pay for capacity service provided to the ESP or for other breach of the Service Agreement or applicable tariffs. In this event, SoCalGas will send written notice of cancellation to the ESP and to the customer, pursuant to Section C.5, Termination of the Service Agreement;
- f) There is a change in SoCalGas' tariff rate schedules that materially affects the rights of the parties; or,
- g) There is a regulatory or other legislative change which impacts an ESP's right or ability to provide service hereunder.

(9) Core Transportation Service Customers who wish to exit the program and return to SoCalGas Core Procurement Service, or who wish to change ESPs, may contact their existing ESP to request termination or submit a request for termination to SoCalGas. Upon receipt of the customer request for termination, SoCalGas will verify the customer has completed the minimum 12 month contractual requirement for Core Transportation Service, and terminate the customer's participation in the program. When SoCalGas terminates the customer's participation, SoCalGas will notify the ESP within three business days via e-mail.

(10) The customer will have 90 days from the termination submission in which to select a different ESP (defined as not affiliated with original ESP) or the customer may return to Procurement Service from SoCalGas under the customer's otherwise-applicable rate. If the customer returns to SoCalGas Procurement Service, they must remain a Procurement Customer for the longer of: 1) twelve months, or 2) the balance of their five (5) year core commitment pursuant to D.02-08-065, as applicable. Additionally, any customer whose annual consumption is over 50,000 therms will be on the Cross-Over Rate (G-CPNRC), pursuant to Schedule No. G-CP, during the 90 day period when they are selecting another ESP. These same customers would remain on this Cross-Over Rate for a total of 12 months if they fail to select another ESP during the 90 day period. Those customers who return to utility procurement because their ESP no longer provides any service in the State of California, as further defined in Rule No. 1, are exempt from the Cross-Over Rate.

(Continued)

(TO BE INSERTED BY UTILITY)  
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CORE AGGREGATION TRANSPORTATION

(Continued)

A. GENERAL (Continued)

3. DASR Transaction Processing (Continued)

(11) Upon successful processing of a termination request, SoCalGas will notify the customer in writing of the termination, including reason.

b. Customers remain responsible to SoCalGas for any charges incurred by their ESP associated with Program Service prior to the effective date of service termination, except Procurement Management Charges as defined in Rule No. 1, even if such charges are rendered after cancellation has taken place.

4. Rates

Charges for service shall be in accordance with SoCalGas' core transportation rates for each end-use customer, as set forth in the core transportation rate schedules. Aggregation with other loads does not change the otherwise applicable rate schedule for a specific facility.

Additionally, for the first twelve months of service to a customer under the Program, the customer's core transportation rates will include a component that reflects the most recent positive or negative imbalances in SoCalGas' core gas balancing account. For the first twelve months the customer participates in the Program, this component shall be an adder or subtracter that reflects the current status of the Purchased Gas Account. After the first twelve months of service to a customer under the Program, the customer's transportation rate will not include the balancing account component.

Charges by SoCalGas may be adjusted to reflect the applicable taxes, franchise fees or other fees, regulatory surcharges and interstate or intrastate pipeline charges that may occur.

5. Release of Customer Information

Upon receipt of a compliant DASR, SoCalGas will provide the ESP with available information for up to 12 months of customer gas consumption no later than the 20<sup>th</sup> of the month after the scheduled switch date.

Except as provided above, SoCalGas must receive a signed "Customer Information Authorization" (Form No. CIA-1A) or "Commercial/Industrial Customer Information Authorization" (Form No. CIA-1B) to release customer-specific usage data to parties. Subject to customer authorization, SoCalGas will provide a maximum of the most recent 12 month's customer usage data (or all data available if customer has less than 12 month's usage history) to the customer or its authorized agent. If a customer, or a customer's ESP, requests this historic usage more than two times per year for a specific service account, SoCalGas shall have the ability to assess a processing charge if approved by the CPUC.

(Continued)

(TO BE INSERTED BY UTILITY)  
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**Lee Schavrien**  
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Rule No. 32

Sheet 8

CORE AGGREGATION TRANSPORTATION

(Continued)

A. GENERAL (Continued)

6. Taxes

The ESP shall pay the applicable Utility User's Tax, and any other fees and taxes applicable within the city or political subdivision where the gas is actually used unless otherwise provided for in a specific ordinance or other legislative ruling. For those customers located in Los Angeles county, pursuant to Los Angeles City Ordinance No. 168164, dated August 4, 1992, SoCalGas shall collect the user tax for all gas delivered through the gas system for transportation service customers and consumed in Los Angeles County.

7. Applicable Contract Provisions

All contracts and customer authorizations of ESPs under this Rule shall be subject to Rule No. 4, except as set forth below. DASRs and Customer Authorizations shall be deemed to be "contracts for gas service between ESP and Core Transportation Service Customer" for purposes of applying Rule No. 4 to this Rule:

a. Damages

SoCalGas shall not be assessed any special, punitive, consequential, incidental, or indirect damages, whether in contract or tort, for any actions or inactions arising from or related to the Program.

b. CPUC Jurisdiction

The contracts and authorizations pertaining to Transportation Only Service under this Rule, shall at all times be subject to such changes or modifications by the CPUC as said Commission may, from time to time, direct in the exercise of its jurisdiction.

8. Contract Quantities

SoCalGas will assign a Daily Contracted Quantity (DCQ) on a monthly basis.

The DCQ will be calculated using the following formula:

$$DCQ = A / B \times C$$

Where: "A" = ESP group's most recent twelve months historical consumption,

"B" = Most recent twelve months deliveries on SoCalGas' system for the customer class, and

"C" = Utilities Authorized Core Cold Year Throughput

(Continued)

(TO BE INSERTED BY UTILITY)  
ADVICE LETTER NO. 4472  
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**Lee Schavrien**  
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CONTRACTS  
REPORT OF EXEMPTION FROM SURCHARGE TO FUND  
CA PUBLIC UTILITIES COMMISSION (G-SRF), Form No. 3090

(See Attached Form)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO.    4472  
DECISION NO.

ISSUED BY

**Lee Schavrien**  
Senior Vice President

(TO BE INSERTED BY CAL. PUC)

DATE FILED    Mar 11, 2013  
EFFECTIVE    Apr 10, 2013  
RESOLUTION NO.    \_\_\_\_\_

# Report of Exemption from Surcharge to Fund CA Public Utilities Commission (Schedule G-SRF)

## **Instructions:**

To request an exemption from charges under Schedule G-SRF, a completed and signed version of this form must be received by Southern California Gas no later than the third (3rd) business day of the month immediately following the month during which the exempt gas quantities were consumed (e.g. to claim an exemption for quantities consumed in February, this form must be received no later than the third (3<sup>rd</sup>) business day of March), unless prior to this date the Utility and Customer agree to an alternate receipt date.

If applying for the G-SRF exemption for eligible gas quantities consumed during the previous month, complete Section 1.

### Section 1: Monthly G-SRF Exempt Quantities

Month \_\_\_\_\_

Amount of gas usage exempt from G-SRF \_\_\_\_\_ (therms) or \_\_\_\_\_% of total gas usage billed to the Account specified below during such month.

If all (100%) gas usage for that Account will be for electric generation for wholesale sale to an electric, gas, or steam public utility or the California Independent System Operator and all will be exempt on a continuous basis, complete Section 2. Indicate the beginning and end of the period to be covered by the exemption, which shall not exceed twelve (12) consecutive calendar months.

### Section 2: Prospective G-SRF Exempt Quantities (complete if 100% of gas usage will be for qualifying electric generation at your facility and is eligible for an exemption.)

First day of exemption period (e.g. March 1, 2010) \_\_\_\_\_

Last day of exemption period (e.g. February 28, 2011) \_\_\_\_\_

## **Certification:**

Customer Name: \_\_\_\_\_

Account Number: \_\_\_\_\_

Service Address: \_\_\_\_\_  
\_\_\_\_\_

I hereby certify that the gas quantities identified in this form meet the requirements to receive an exemption from G-SRF charges and request the exemption from associated G-SRF charges.

Authorized Signature on Behalf of Customer: \_\_\_\_\_

Date of Signature: \_\_\_\_\_

Type/Print Name \_\_\_\_\_

Title \_\_\_\_\_

Contact Phone Number \_\_\_\_\_

Contact E-mail: \_\_\_\_\_

Please email, fax or mail a completed and signed form(s) to:

Major Markets Billing Department  
Mail Location GT18A5  
Southern California Gas Company  
P. O. Box 513249  
Los Angeles, CA 90051-1249  
or E-mail: [scgbillingrequest@semprautilities.com](mailto:scgbillingrequest@semprautilities.com)  
or Fax (213) 244-8449

COLLECTION NOTICES  
Notice to Tenants  
Termination of Gas Service, Form 4636-G, 09/12

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(See Attached Form)

(TO BE INSERTED BY UTILITY)  
ADVICE LETTER NO. 4472  
DECISION NO.

ISSUED BY  
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Senior Vice President

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# NOTICE TO TENANTS

socalgas.com

## TERMINATION OF GAS SERVICE

Account Number - Número de cuenta - 賬號 - 계좌 번호 - Số Trương Mục - Numero ng Kuwenta

Service Address - Domicilio de servicio - 服務地址 - 서비스 주소 - Địa Chỉ Dịch Vụ - Direksiyon ng Tirahan na tumatanggap ng Serbisyo

Date Service Will Be Terminated - Fecha en que se suspenderá el servicio - 服務終止日期 - 서비스 차단 예정일  
Ngày Chấm Dứt Cung Cấp Dịch Vụ - Petsa kung Kailan Titigilin ang Serbisyo

Average monthly bill for this account (serving multiple tenants) - Factura mensual promedio para esta cuenta (con servicio a varios inquilinos)  
此帳戶的平均每月帳單 (服務于多位元租戶) - 본 계정의 평균 월별 청구금액 (다세대 가구용) - Hóa đơn trung bình hàng tháng cho  
trương mục này (phục vụ nhiều người thuê nhà) - Ang karaniwang singil bawat buwan para sa kuwentang ito (nagsisilbi sa higit sa isang nangungupahan)

Gas service will be shut-off to the address listed above unless payment for the past due bill is received from the Landlord. Your Landlord has been notified.

**WHAT YOU CAN DO TO AVOID GAS SHUT-OFF:** Tenants may transfer the gas service in their name without paying for the past-due amount to avoid shut off (California Public Utilities Code Section 777). Tenants have the right to deduct payment for such service from periodic rent payments. Arrangements for service may be made if all tenants agree to assume individual or joint responsibility for future bills. In order to establish credit, you may need to show proof of prompt payment of rent, phone or cable or payment of other financial commitments over the last 12 months.

For further information, please call Southern California Gas Company (SoCalGas®) at 1-800-427-2200. SoCalGas payment offices as well as legal aid information may be found on the back of this notice.

## AVISO A LOS INQUILINOS

El servicio de gas será interrumpido en el domicilio que aparece en la parte superior a menos de que se reciba por parte del propietario el pago de la factura vencida. El dueño ya ha sido notificado.

**QUÉ PUEDE HACER PARA EVITAR LA INTERRUPCIÓN DEL GAS:** Los inquilinos pueden transferir el servicio de gas a su nombre sin pagar el monto vencido para evitar la interrupción (código sección 777 de los Servicios Públicos de California). Los inquilinos tienen el derecho de deducir el pago por dicho servicio de los pagos periódicos de alquiler. Pueden hacerse arreglos para proveer el servicio si todos los inquilinos están de acuerdo en asumir individual o conjuntamente la responsabilidad de las facturas futuras. Para establecer crédito, tal vez requiera mostrar comprobantes de haber pagado a tiempo el alquiler, el servicio de teléfono o de cable, o el pago de otro tipo de compromisos financieros, durante los últimos 12 meses.

Para mayor información, por favor llame a Southern California Gas Company (SoCalGas®) al 1-800-342-4545. Puede encontrar información sobre las oficinas de pago de SoCalGas, así como de asistencia legal, al reverso de este aviso.

## 給租戶的通知

除非房東支付逾期未付的費用，否則以上所列地址的瓦斯服務將被切斷。您的房東已經接獲通知。

如何才能防止切斷瓦斯供應：租戶可將瓦斯服務轉入其名下，無需支付此地址的欠費金額以避免切斷供應（加州公共事業法規第 777 條款）。租戶有權從定期房租付款中扣除用於此類服務的款項。如果所有租戶同意分別或共同承擔未來賬單的支付責任，我們可以作出服務安排。為了建立信用，您可能需要出示過去 12 個月內及時支付房租、電話、有線電視或其他財務承諾的付款證明。

如需瞭解進一步訊息，請致電 Southern California Gas Company (SoCalGas®)，號碼為 1-800-427-1420（粵語）/ 1-800-427-1429（國語）。SoCalGas 付費辦事處以及法律援助資訊可在此通知的背面找到。

## 임차인에 대한 통지

임대주로부터 연체된 미납금을 받지 않으면, 위에 기재된 주소의 가스 서비스가 중단될 것입니다. 귀하의 임대주는 통지를 받았습니다.

**가스가 중단되는 것을 막기 위한 방법:** 임차인은 연체된 미납금을 지불하지 않고, 가스 서비스를 자신의 명의로 이전 시킬 수 있습니다 (캘리포니아 공공 유틸리티 코드 조항 777). 임차인은 또한 이러한 서비스 요금을 정기 임대료에서 공제할 권리가 있습니다. 모든 임차인이 개별적으로 또는 공동으로 미래의 청구서 책임을 지는 것에 대한 동의가 있으면, 서비스가 마련될 수 있습니다. 크레딧을 개설하시기 위해, 임대료나 전화, 케이블 혹은 지난 12 개월간의 채무를 납부했다는 증명을 하셔야 할 수도 있습니다.

보다 상세한 정보가 필요하시면, Southern California Gas Company (SoCalGas®) 1-800-427-0471 로 전화하십시오. SoCalGas 납부 사무실 또한 법적 보조에 대한 안내사항이 본 통지서 뒷면에 나와 있습니다.

## THÔNG BÁO CHO NGƯỜI THUÊ NHÀ

Dịch vụ gas cho địa chỉ nêu trên sẽ bị ngưng trừ khi nhận được đầy đủ khoản tiền trả cho hóa đơn quá hạn của Chủ Cho Thuê Nhà ngay lập tức. Chủ Cho Thuê Nhà của quý vị đã được thông báo.

**NHỮNG ĐIỀU QUÝ VỊ CÓ THỂ LÀM ĐỂ KHÔNG BỊ NGỪNG GAS:** Người thuê nhà có thể chuyển dịch vụ gas sang tên của mình mà không cần trả khoản nợ quá hạn trước đây để không bị cắt gas (Tiện ích công cộng California bộ luật phần 777). Người thuê nhà có quyền trừ khoản tiền trả cho dịch vụ này vào tiền thuê nhà thường kỳ. Có thể thu xếp để nhận dịch vụ khi tất cả người thuê nhà cùng thỏa thuận đảm nhận trách nhiệm cá nhân hoặc trách nhiệm chung đối với việc trả các hóa đơn sau này. Để lập tín dụng, quý vị có thể cần trình chứng từ trả tiền nhà, điện thoại hoặc truyền hình cable, hoặc bản phân trả nợ tín dụng khác đúng hạn trong vòng 12 tháng qua.

Để biết thêm thông tin, xin gọi cho Southern California Gas Company (SoCalGas®) tại 1-800-427-0478. Quý vị có thể tìm thông tin về các văn phòng thu tiền của SoCalGas cũng như dịch vụ trợ giúp pháp lý ở mặt sau tờ thông báo này.

## PAHAYAG SA MGA NANGUNGUPAHAN (TENANTS)

Titigilin ang serbisyong gas para sa tirahang nakalista sa itaas maliban kung matanggap namin kaagad mula sa pinaupahan (landlord) ang bayad para sa nahuling balanse. Ang inyong pinaupahan ay ipinagbigay-alam.

**ANO ANG MAARI NINYONG GAWIN UPANG MAIWASAN ANG PAGTIGIL NG GAS:** Upang maiwasan ang pagtigil ng gas, maaring ilipat ng mga nangungupahan (tenants) ang serbisyong gas sa kanilang pangalan, nang walang bayad ng nahuling pagkakautang California Public Utilities Code Pangkat 777. Karapatan ng nangungupahan na kaltasin ang mga bayad para sa gayong serbisyo mula sa mga pana-panahong pagbabayad sa upa. Ang mga pag-aayos para sa serbisyo ay maaring gawin kung magkakasundo ang lahat ng mga nangungupahan na sarili o sama-sama nilang aakuin ang pananagutan para sa mga kuwenta sa hinaharap. Upang ipatunay ang karapatan sa pag-utang (o credit), maaari ninyong kailanganing magpakita sa palingkuran (utility) ng katunayan ng napapanahong pagbayad ng upa, telepono o cable o pagbayad ng mga ibang tipo ng pagkakautang sa nakaraang 12 buwan na maaaring tanggapin.

Para sa karagdagang impormasyon, mangyaring tumawag sa Southern California Gas Company (SoCalGas®) sa 1-800-427-1345. Impormasyon hinggil sa mga payment offices (mga opisnang tumatanggap ng mga bayad) ng SoCalGas gayundin impormasyon tungkol sa legal aide ay matatagpuan sa likod ng pahayag na



# Gas Company Payment Offices

A Semptra Energy utility

## CUSTOMER SERVICE TELEPHONE NUMBERS

For English and Spanish speaking and hearing/speech impaired customers, representatives are available 24 hours a day/7 days a week.

English 1(800)427-2200  
 Español 1(800)342-4545  
 TDD/TYY 1(800)252-0259

For other languages call:

☒ 語 1(800)427-1420  
 한국어 1(800)427-0471  
 國語 1(800)427-1429  
 Tiếng Việt 1(800)427-0478  
 Other Languages: 1(888)427-1345

CITY	STREET ADDRESS	CITY	STREET ADDRESS
Alhambra	333 East Main St. Suite J	Los Angeles	4619 S. Central Ave.
Anaheim	131 W. Center St. Promenade	Los Angeles	2522 N. Daly St.
Banning	60 E. Ramsey St., Suite A	Monrovia	141 S. Myrtle Ave.
Bellflower	16901 S. Bellflower Blvd.	Ontario	962 N. Mountain Ave.
Commerce	5708 E. Whittier Blvd.	Oxnard	1640 E. Gonzales Rd.
Compton	700 N. Long Beach Blvd.	Palm Springs	211 N. Sunrise Way
Corona	341 S. Lincoln Ave., Suite A	Pasadena	1214 E. Green St. #102
Covina	932 N. Citrus Ave.	Pomona	196 E. 3rd St.
Delano	1227 Jefferson St.	Porterville	59 W. Thurman Ave.
Dinuba	239 E. Tulare St.	Riverside	7000 Indiana Ave. # 105
El Centro	1111 W. Main St.	San Bernardino	1136 N. Mt. Vernon Ave., #305
El Monte	11912 Valley Blvd., Suite B	San Fernando	444 S. Brand Blvd., Suite 101
Fontana	9781 Sierra Ave., Suite C	San Luis Obispo	1314 Broad St.
Glendale	919 S. Central Ave.	San Pedro	605 S. Pacific Ave #101
Hanford	321 N. Douty St., Suite B	Santa Ana	738 S. Harbor Blvd.
Hemet	527 N. San Jacinto St.	Santa Barbara	134 E. Victoria St.
Hollywood	1811 N. Hillhurst Ave.	Santa Fe Springs	11516 Telegraph Rd.
Huntington Park	5916 Pacific Blvd.	Santa Maria	1954 S. Broadway, Suite J
Indio	45123 Towne Ave.	Santa Monica	1300 6th. St.
Inglewood	3530 W. Century Blvd., Suite 102	South Gate	3530 Tweedy Blvd.
Lancaster	2065 W. Avenue K	Van Nuys	6550 Van Nuys Blvd.
Lompoc	128 S. "H" St.	Visalia	1305 E. Noble Ave.
Los Angeles	3739 Crenshaw Blvd., Suite C	Watts	1665 E. 103rd St.
		Wilmington	929 N. Avalon Blvd.

## Legal Advice Is Available Through Legal Aide At:

CITY	STREET ADDRESS	ZIP CODE	PHONE #
Anaheim	250 E. Cypress	92805	(714) 571-5200
Bakersfield	615 California Avenue	93304	(805) 325-5943
Compton	725 W. Rosecrans	90222	(800) 834-5001
Fresno	2014 Tulare, #600	93721	(559) 570-1200
Lompoc	110 S. "C" Street, Suite C	93436	(805) 736-6582
Long Beach	110 Pine Avenue, Suite 420	90802	(562) 435-3501
Los Angeles	1102 South Crenshaw Boulevard	90019	(800) 399-4529
Norwalk	11834 E. Firestone	90650	(800) 834-5001
Oxnard	250 Citrus Grove Lane., Ste 210	93032	(805) 487-6531
Pomona	243 E. Mission Blvd.	91766	(909) 623-6357
Riverside	1120 Palmyrita Avenue Suite 210	92507	(909) 784-1020
Santa Ana	902 N. Main Street	92705	(714) 571-5200
Santa Barbara	301 E. Canon Perdido Street	93101	(805) 963-6754
Santa Maria	301 S. Miller Street, Suite 116	93454	(805) 922-9909
Visalia	208 W. Main, #U-1	93291	(559) 733-8770

SAMPLE FORMS  
Contracts  
Customer Information Authorization (Form No. CIA-1A)

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(See Attached Form)

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(TO BE INSERTED BY UTILITY)  
ADVICE LETTER NO. 4472  
DECISION NO.

ISSUED BY  
**Lee Schavrien**  
Senior Vice President

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DATE FILED Mar 11, 2013  
EFFECTIVE Apr 10, 2013  
RESOLUTION NO. \_\_\_\_\_



A Sempra Energy™ company

### Customer Information Authorization

Please Print or Type

Customer Name: \_\_\_\_\_  
(Name must match name on account)

Service Address: \_\_\_\_\_  
(Street)

\_\_\_\_\_  
(City) (Zip Code)

Customer Contact Name: \_\_\_\_\_ Telephone: \_\_\_\_\_

Gas Account Number (must be provided): \_\_\_\_\_

For up to two accounts, please complete the following (attach additional sheet for three or more accounts):

\_\_\_\_\_  
Gas Account Number Service Address

\_\_\_\_\_  
Gas Account Number Service Address

I hereby authorize The Gas Company to disclose confidential information to \_\_\_\_\_  
(Name of company or third party)

Customer information may include name, service and billing address, telephone number, account number, historic gas usage, billing data, metering data, and other customer-specific information obtained in the normal course of business.

The Gas Company will provide customer information, without charge, up to two times within a 12-month period, per account. The customer is responsible for charges that may be incurred to process additional requests. If the customer requests billing statements be mailed monthly to a third party, The Gas Company will do so until this authorization is revoked by the customer.

The following information is requested for the above-noted account(s):

- Statement of Account
- Other (please specify) \_\_\_\_\_

This authorization covers data for the period: from \_\_\_\_\_ to \_\_\_\_\_  
(Date) (Date)

*Note: No more than 12 months of data will be provided, unless prior arrangements have been made with The Gas Company. A fee may be charged to provide any additional information.*

Please mail data to: \_\_\_\_\_  
(Name/Company)  
\_\_\_\_\_  
(Street Address)  
\_\_\_\_\_  
(City/Zip Code)

*I authorize The Gas Company to release requested information on my account(s) to the above agent who is acting on my behalf regarding the matters listed above. I will advise my agent to treat this information as proprietary and confidential and not release it to others in any manner. I release, hold harmless, and indemnify The Gas Company from any liability, claims, demand, cause of action, damages, or expenses resulting from unauthorized use of this information by my agent. I further certify my agent has authority to act on my behalf and request the release of information for the account(s) listed on this form.*

\_\_\_\_\_  
Authorized Signature of Customer of Record Executed this \_\_\_\_\_ day of \_\_\_\_\_, \_\_\_\_\_  
Month Year

**Mail To: The Gas Company  
Centralized Customer Correspondence SC8410  
P.O. Box 3150  
San Dimas, CA 91773-7150**

SAMPLE FORMS - CONTRACTS  
Commercial/Industrial  
Customer Information Authorization (Form No. CIA-1B)

N  
N  
N

(See Attached Form)

N

(TO BE INSERTED BY UTILITY)  
ADVICE LETTER NO. 4472  
DECISION NO.

ISSUED BY  
**Lee Schavrien**  
Senior Vice President

(TO BE INSERTED BY CAL. PUC)  
DATE FILED Mar 11, 2013  
EFFECTIVE Apr 10, 2013  
RESOLUTION NO. \_\_\_\_\_



A Semptra Energy company

**Please Print or Type**

Customer Name: \_\_\_\_\_  
(Name must match name on account)

Service Address: \_\_\_\_\_  
(Street)  
\_\_\_\_\_  
(City) (Zip Code)

Customer Contact Name: \_\_\_\_\_ Telephone: \_\_\_\_\_

Gas Account Number (must be provided): \_\_\_\_\_

For up to two accounts, please complete the following (attach additional sheet for three or more accounts):

Gas Account Number	Service Address
Gas Account Number	Service Address

I hereby authorize The Gas Company to disclose information on a confidential basis to \_\_\_\_\_  
(Name of company or third party)

Note: If requested information is for the customer of record's use and is to be provided directly to the customer, please enter "The Customer."

Customer information may include name, service and billing address, telephone number, account number, historic gas usage, billing data, metering data, and other customer-specific information obtained in the normal course of business.

Provided the requested information is readily available and accessible, The Gas Company will provide customer information, without charge, up to two times within a 12-month period, per account. The customer is responsible for charges that may be incurred to process additional requests. If the customer requests billing statements be mailed monthly to a third party, The Gas Company will do so until this authorization is revoked by the customer.

The following information is requested for the above-noted account(s):

- Statement of Account
- Other (please specify) \_\_\_\_\_

This authorization covers data for the period: from \_\_\_\_\_ to \_\_\_\_\_  
(Date) (Date)

Note: No more than 12 months of data will be provided, unless prior arrangements have been made with The Gas Company. A fee may be charged to provide any additional information.

Provide information via:  Hard Copy (if applicable)  Diskette  e-mail Address \_\_\_\_\_

Please mail data to: \_\_\_\_\_  
(Name/Company)  
\_\_\_\_\_  
(Street Address/City/Zip Code)  
Attention: \_\_\_\_\_  
(Contact Name) (Telephone No.)

I authorize The Gas Company to release requested information on my account(s) to the above agent who is acting on my behalf regarding the matters listed above. I will advise my agent to treat this information as proprietary and confidential and not release it to others in any manner. I release, hold harmless, and indemnify The Gas Company from any liability, claims, demand, cause of action, damages, or expenses resulting from unauthorized use of this information by my agent. I further certify my agent has authority to act on my behalf and request the release of information for the account(s) listed on this form.

I authorize the release of my account information s follows (check one):

- One-time only request
- One-year blanket request (information requested above will be released upon request any time within the next 12 months)

Authorized Signature of Customer of Record Executed this \_\_\_\_\_ day of \_\_\_\_\_, \_\_\_\_\_  
Month Year

Printed Name Title

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GM	Multi-Family Service ..... (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)	42987-G,48952-G,48953-G,41014-G 41015-G,41016-G,41017-G,45295-G
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ISSUED BY  
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The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

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(TO BE INSERTED BY UTILITY)

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 Senior Vice President

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**ATTACHMENT C**

**Advice No. 4472**

**Summary of Proposed Tariff Revisions**

Schedule	Sheet	Section	Reason	Change
Preliminary Statement (PS) - Part I - General Service Information	5	N.1	Per D.07-01-024, dated and effective January 25, 2007, General Order (GO) 96-B superseded, in its entirety, GO 96-A.	The reference to Section III.G. of GO 96-A in Section N.1. is removed, as follows: 1. Copies of advice letters and related tariff sheets shall be provided, free of charge, to parties listed in <del>Section III.G. of General Order 96-A,</del> which include the following:
PS - Part I - General Service Information	5	N	Add clarification to the availability of tariff sheets and advice filings.	The following is added to the end of Section N. <b>Additionally, in accordance with General Order 96-B, SoCalGas' advice letter filings and currently effective tariff sheets are published and accessible free of charge to the public on the Internet at <a href="http://www.socalgas.com">www.socalgas.com</a>.</b>
PS - Part V - Balancing Accounts, Purchased Gas Account (PGA)	1		SoCalGas' Advice No. (AL) 4240, filed on May 6, 2011 and approved on July 1, 2011 with various effective dates, modifies existing tariffs to implement the changes required to update Firm Access Rights service and rates, as ordered by D.11-04-032. Effective June 5, 2011, language referencing "transmission access rights" was replaced with "backbone transportation services" throughout its tariff. Three references to "transmission access rights" in Sections 1 and 2 were inadvertently missed and not changed to "backbone transportation services."	The three references to "transmission access rights" in Sections 1 and 2 are revised to "backbone transportation services," as follows: 1. A debit entry equal to the recorded gas cost in the Single Gas Portfolio Account during the month, which includes all gas and <del>transmission access rights</del> <b>backbone transportation services</b> purchased for SoCalGas and SDG&E's procurement customers. Costs . . . The Single Gas Portfolio also includes interstate and PG&E pipeline capacity costs, carrying cost of storage inventory and financial transactions, net of proceeds from secondary market transactions such as core parking, loaning, and <del>transmission access rights</del> <b>backbone transportation services</b> activities. 2. Credit entries equal to the procurement revenue, which includes recovery of <del>transmission access rights</del> <b>backbone transportation services</b> , from the sale of gas delivered to SoCalGas and SDG&E customers, including revenues associated with noncore standby and buyback services under Schedule No. G-IMB during the month, excluding the allowance for F&U.



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PS - Part V - Balancing Accounts Rewards and Penalties Balancing Account (RPBA)	2	5.a)	On June 16, 2010, SoCalGas and San Diego Gas and Electric (SDG&E) filed, respectively, AL 4124 and AL 2178-E/1957-G requesting authority to offer a new category of non-tariffed products and services (NTP&S) entitled Mover Services Program (MSP). Res. G-3456, adopted on October 6, 2011, approved SoCalGas' and SDG&E's advice letters. Res. G-3456 required the gross revenues generated by the MSP for SoCalGas and SDG&E to be shared between shareholders and ratepayers with 70% allocated to shareholders and 30% allocated to ratepayers. The reference to the ratepayers' "30% allocation" of gross revenues associated with MSP was overlooked and not updated.	The "10% allocation" reference is revised to "30% allocation" and "pursuant to Resolution G-3456," is added to Section 5.a) as follows: a) A credit entry for the ratepayers' <del>10%</del> <b>30%</b> allocation of gross revenues associated with MSP, <b>pursuant to Resolution G-3456</b> ,
PS - Part IX - Hazardous Substance Mechanism	1	B.2	References to: a) GO 96-A; b) the Commission's Advisory and Compliance Division (CACD); and c) the advice letter being processed within 40 days after the filing date in PS IX, B.2 are obsolete. GO 96-A was superseded by GO 96-B, the CACD is now identified as the Energy Division, and, as provided in GO 96-B, the number of days within which the advice letter will be processed after filing was changed from 40 to 30 days.	The last two sentences in Section B.2 are revised, as follows: The advice letter shall be treated as a compliance filing under General Order <del>No. 96-A-B</del> , and will be processed by the <del>Commission's Advisory and Compliance Division (CACD)</del> <b>Energy Division</b> within <del>40</del> <b>30</b> days after the filing, if unopposed. If the filing is opposed, the <del>CACD</del> <b>Energy Division</b> will either prepare a Resolution, or require the Utility to file an application seeking the inclusion of the specified Other Hazardous Substance costs in the HSM.
PS - Part X - Global Settlement	1 - 4		Pursuant to Decision (D.) 94-07-064, the Global Settlement established ratemaking mechanisms addressing the treatment of excess gas and transition costs associated with Pacific Interstate Transmission Company (PITCO) and Pacific Offshore Pipeline Company (POPCO) and cost allocation. The term of the Global Settlement was either from January 1, 1994 through December 31, 1998 for PITCO/POPCO provisions or from August 1, 1994 through July 31, 1999 for provisions dealing with cost allocation. The terms of the Global Settlement expired on July 31, 1999. PS X was retained to address any subsequent matters related to the Global Settlement; however, there have been no matters related to the Global Settlement in the past few years.	PS, Part X is retired and deleted.

Schedule	Sheet	Section	Reason	Change
Table of Contents, Preliminary Statement	3		PS, Part X, Global Settlement is retired.	The reference to Part X Global Settlement is deleted.
Schedule No. G-NGV, Natural Gas Service for Motor Vehicles	3	Special Condition (SC) 6 and SC 7	Noncore customers would not transfer to Schedule No. G-NGV. Therefore, the references to noncore customers transferring to service under Schedule No. G-NGV are removed.	<p>The references to noncore customers transferring to service under Schedule No. G-NGV are removed in SC 6 and SC 7, as follows:</p> <ol style="list-style-type: none"> <li>6. Utility Service Agreement: <del>Noncore customers transferring to service under this schedule and</del> Core customers using over 250,000 therms/year who wish to take transportation-only service to their single facility must execute a Master Services Contract (Form No. 6597) and Schedule A, Intrastate Transmission Service (Form 6597-1). Customers wishing to aggregate service for multiple core facilities must execute an Energy Service Provider Agreement (Form No. 6536 A).</li> <li>7. Term of Service: The term of service hereunder is one month except the following: <del>Noncore customers transferring to service under this schedule shall be obligated to a minimum five-year term of service.</del> Customers previously taking transportation-only service who elect to return to utility procurement service, including CAT customers using over 50,000 therms in the last 12 months, shall be obligated to the cross-over procurement rate for a period of one year as further defined in Schedule No. G-CP. Upon expiration of the applicable one-year or five-year commitment, the customer shall be on a month-to-month term thereafter.</li> </ol>

Schedule	Sheet	Section	Reason	Change
Rule No. 32, Core Aggregation Transportation	1	A.1.c	Internet-based capability to exchange data electronically with SoCalGas is no longer a requirement for eligibility and application for Energy Service Provider (ESP) status.	The reference in Section A.1.c indicating that ESPs must have Internet-based capability to exchange data electronically with SoCalGas is deleted. <del>c. ESPs must have the capability to exchange data electronically with SoCalGas using the Internet-based processes described herein. Minimum requirements for this process are an Internet-enabled Personal Computer (PC) with Netscape Navigator Version 3.0, or higher, or Microsoft Internet Explorer Version 3.0, or higher.</del>
Rule No. 32, Core Aggregation Transportation	2	A.1.d	Because Section A.1.c is being deleted, Section A.1.d now becomes A.1.c.	The reference to Section A.1.c. is revised, as follows: <del>d.c.</del> The term of the Service . . . section C.5. below:
Rule No. 32, Core Aggregation Transportation	3	A.2.d	The references to Form 6568-A should have been deleted when AL 3278 was filed on July 21, 2003 and made effective August 30, 2003. See also Sheet 8 Section 7 below.	The reference to Form 6568-A in Section A.2.d is deleted, as follows: d. The term of the electronic DASR (or Authorization Form <del>(Form 6568-A)</del> used to submit new Core Transportation Service Customers prior to implementation of D.98-02-108) is a minimum of twelve months, beginning with the first day of the month that Core Transportation Service is received by the customer under the Program, and then month-to-month thereafter, until terminated as set forth in section A.3.a.(10) below.
Rule No. 32, Core Aggregation Transportation	3	A.3.a.(3)	The Direct Access Service Request (DASR) system is used to submit customer enrollment and termination transactions for Core Transportation Service and may include multiple service accounts. The reference indicating that a separate DASR is required for each service account is no longer applicable.	The reference in Section A.3.a.(3) indicating that a separate DASR is required for each service account is deleted. <del>(3) A separate DASR must be submitted for each service account.</del>
Rule No. 32, Core Aggregation Transportation	3	A.3.a.(4)	The status of a submitted DASR is now managed through email with a special inbox. The reference indicating that the status of a DASR is managed through an Internet-based interface is no longer applicable.	The reference in Section A.3.a.(4) indicating that the status of a DASR is managed through an Internet-based interface is deleted. <del>(4) The status of DASRs can be viewed on-line in the DASR system by the ESP.</del>

Schedule	Sheet	Section	Reason	Change
Rule No. 32, Core Aggregation Transportation	3	A.3.a.(3) and A.3.a.(4)	Because the references to Sections A.3.a.(3) and (4) are being deleted, Sections A.3.a.(5) and (6) now become Sections A.3.a.(3) and (4), respectively.	The references to Sections A.3.a.(5) and (6) are revised, as follows: (53) DASRs shall not be . . . in the program.) (64) Submitted DASRs . . . time schedule:
Rule No. 32, Core Aggregation Transportation	4	A.3.a.(6) c); A.3.a.(6) d); and A.3.a.(8)	The status of a submitted DASR is now managed through email.	The references to the Web-based interface in Sections A.3.a.(6)c), A.3.a.(6)d), and A.3.a.(8) are removed and a reference to email is added, as follows: c) All DASR transactions (Service Request, Termination Request and Cancellation Request) are considered "received" by SoCalGas on the date that the DASR System reflects the DASR Status as "Ready for Utility Review" <b>when acknowledgment of receipt is sent by SoCalGas via e-mail on the first business day after e-mail submission.</b> The confirmation screen showing this status change is SoCalGas' acknowledgment of receipt of the transaction. d) SoCalGas will process DASRs within three working days after the receipt date and provide written notification to the customer of the DASR status: "Accepted," <b>or</b> "Rejected by Utility" (including a reason), <b>or</b> "Utility Review in Progress" (including a reason). Upon acceptance of a DASR, the customer will be notified of the effective switch date. <del>Both the current ESP and the new ESP may view the status of the request and the effective switch date using the "DASR Summary" screen.</del> (8) DASRs are accepted on a first-come, first-served basis, <del>as determined by the time stamp placed on the transaction by the DASR System.</del> If more than one authorization is received for an account, the first compliant authorization will be processed. <del>The current ESP must submit a termination request before a subsequent enrollment request can be accepted from a new ESP.</del>

Schedule	Sheet	Section	Reason	Change
Rule No. 32, Core Aggregation Transportation	4	A.3.a.(6) e)	The Internet-based "Utility Review in Progress" request is no longer used, and a DASR is now managed through email.	The reference to Section A.3.a.(6)e) is deleted. e) <del>SoCalGas will reject any "Utility Review in Progress" request which is not completed (status change to "Accepted" or "Rejected") within 11 working days following the change in status to "Utility Review in Progress".</del>
Rule No. 32, Core Aggregation Transportation	4	A.3.a.(4); A.3.a. (5); and A.3.a. (6)	Because the references to Sections A.3.a.(3) and (4) on Sheet 3 are being deleted, the references to Sections A.3.a.(6), (7), and (8) now become Sections A.3.a.(4), (5), and (6), respectively.	The references to Sections A.3.a.(6), (7), and (8) are revised, as follows: <del>(64)</del> (continued) <del>(75)</del> SoCalGas maintains . . . material respect. <del>(86)</del> DASRs are accepted . . . a new ESP.
Rule No. 32, Core Aggregation Transportation	5	A.3.a.(9); A.3.a.(9) a); and A.3.a.(9f)	The Internet-based "Utility Review in Progress" request is no longer used, and the reasons a DASR may be rejected are modified. An additional reason a DASR file may be rejected due to an incorrect format is added.	The references in Sections A.3.a.(9), A.3.a.(9)a), and A.3.a.(9)f) are revised, as follows: (9) A DASR <b>may be rejected based on, but not limited to, the following partial listing of reasons</b> is placed in "Utility Review in Process" status when SoCalGas has attempted to process the transaction and there are concerns which need to be addressed by SoCalGas, the ESP, or the Customer. The following is a partial listing of the reasons a DASR submission may be placed in "Utility Review in Process" status: a) <b>Customer bill account is currently on noncore service.</b> Customer has not received an initial sales bill from SoCalGas. f) Customer account has an outstanding deposit. Customers cannot be transferred to Core Transportation Service until this condition is removed. <b>DASR file contains invalid data such as invalid Bill Account, Meter Number, Bill Method, or ESP OCC.</b>

Schedule	Sheet	Section	Reason	Change
Rule No. 32, Core Aggregation Transportation	5	A.3.a.(10)	The Customer Information Release (Form No. 6538-A), used to release customer information to aggregators only, is no longer used. Instead, two variations of a Customer Information Authorization (one for general use and a second for use only by commercial/industrial customers) replace Form No. 6538-A. See Sheet 7 Section A.5 below.	The reference to Form No. 6538-A in Section A.3.a.(10) is removed, as follows: (10) <del>The Authorization Form (Form 6538-A) (pre-DASR customer enrollment, submitted in accordance with D.95-07-048) and DASRs Service Requests</del> will remain in effect unless any of the following events occur:
Rule No. 32, Core Aggregation Transportation	5	A.3.a.(7) and A.3.a.(8)	Because the references to Sections A.3.a.(3) and (4) on Sheet 3 are being deleted, the references to Sections A.3.a.(9) and (10) now become Sections A.3.a.(7) and (8), respectively.	The references to Sections A.3.a.(9) and (10) are revised, as follows: <del>(97)</del> A DASR may be . . . listing of reasons: <del>(108)</del> The DASRs will remain in effect unless any of the following events occur:
Rule No. 32, Core Aggregation Transportation	6	A.3.a.(10)	The reference to Section A.3.a.(10) being continued from the pervious page was inadvertently omitted.	The reference to Section A.3.a.(10) being continued is added, as follows: <b>(10) (Continued)</b> <del>a.(10)-d)</del> The ESP submits . . . by ESP;
Rule No. 32, Core Aggregation Transportation	6	A.3.a.(11)	The status of a submitted DASR is now managed through email. When SoCalGas terminates the customer's participation in the Core Transportation Service program, SoCalGas will notify the ESP within three business days via e-mail.	The reference to SoCalGas notifying the ESP when SoCalGas terminates the customer's participation in the Core Transportation Service program in Section A.3.(11) is revised, as follows: (11) Core Transportation Service Customers who wish to exit the program . . . and terminate the customer's participation in the program. When SoCalGas terminates the customer's participation, SoCalGas will notify the ESP within <del>24 hours via the DASR system</del> <b>three business days via e-mail.</b>
Rule No. 32, Core Aggregation Transportation	6	A.3.a.(8); A.3.a. (9); and A.3.a.(10)	Because the references to Sections A.3.a.(3) and (4) on Sheet 3 are being deleted, the references to Sections A.3.a.(10), (11), and (12) now become Sections A.3.a.(8), (9), and (10), respectively.	The references to Sections A.3.a.(10), (11), and (10) are revised, as follows: <del>(108)</del> (Continued) <del>(119)</del> Core Transportation Service . . . via email. <del>(1210)</del> The customer will . . . the Cross-Over Rate.

Schedule	Sheet	Section	Reason	Change
Rule No. 32, Core Aggregation Transportation	7	A.3.a.(13)	The Energy Marketplace Internet-based process is no longer used and now managed through email. Also, Section A.3.a.(13) is relocated from Sheet 6 to Sheet 7.	The reference to the Energy Marketplace in Section A.3.a.(13) is removed, as follows: (13) Upon successful processing of a termination request, SoCalGas will notify the customer in writing of the termination, including reason. <del>ESP will be able to view termination via the Marketplace.</del>
Rule No. 32, Core Aggregation Transportation	7	A.3.a.(11)	Because the references to Sections A.3.a.(3) and (4) on Sheet 3 are being deleted, the reference to Section A.3.a.(13) now becomes Section A.3.a(11).	The reference to Section A.3.a.(13) is revised, as follows: <del>(13)</del> Upon successful processing . . . termination, including reason.
Rule No. 32, Core Aggregation Transportation	7	A.5	The words “service request” in the first sentence are deleted to avoid redundancy.  SoCalGas no longer provides the ESP with available customer gas consumption information no later than 5 days before the scheduled switch date in an electronic format. The Daily Contracted Quantity (DCQ) detail report provided monthly fulfills this requirement. The information is provided no later than the 20th of the month after the scheduled switch date.	The reference to SoCalGas providing the ESP with available customer gas consumption information no later than five days before the scheduled switch date in an electronic format in the first paragraph of Section A.5. is revised, as follows: 5. <b>Release of Customer Information</b> Upon receipt of a compliant DASR <del>service request</del> , SoCalGas will provide the ESP with available information for up to twelve months of customer gas consumption no later than <del>5 days before the 20th of the month after the</del> <b>20th of the month after</b> the scheduled switch date., <del>where possible, in electronic format.</del>
Rule No. 32, Core Aggregation Transportation	7	A.5	The Customer Information Release (Form No. 6538) is no longer used to release customer-specific usage data to parties. Form No. 6538 is replaced with Customer Information Authorization (Form No. CIA-1A) and Commercial/Industrial Customer Information Authorization (Form No. CIA-1B), which are already in use.	The reference to Form No. 6538 is removed and replaced with references to Form No. CIA-1A and Form No. CIA-1B in the second paragraph of Section A.5, as follows: Except as provided above, SoCalGas must receive a signed “Customer Information <b>Authorization (Form No. CIA-1A) or “Commercial/Industrial Customer Information Authorization” (Form No. CIA-1B) Release</b> ” <del>(Form 6538)</del> to release customer-specific usage data to parties. Subject to . . . if approved by the CPUC.
Sample Forms, Contracts			The Customer Information Authorization (Form No. CIA-1A) and Commercial/Industrial Customer Information Authorization (Form No. CIA-1B) are added to replace Form No. 6538.	The Customer Information Authorization (Form No. CIA-1A and Form No. CIA-1B) are added to the Sample Forms, Contracts. Form No. 6538 is retired.

Schedule	Sheet	Section	Reason	Change
Table of Contents, Sample Forms, Contracts	2		Form No. CIA-1A and Form No. CIA-1B to replace Form No. 6538 are added.	The reference to Form No. 6538 is removed and replaced with references to Form No. CIA-1A and Form No. CIA-1B, as follows: <del>Customer Information Release (Form 6538) .....</del> <b>Customer Information Authorization (Form No. CIA-1A) .....</b> <b>Commercial/Industrial Customer Information Authorization (Form No. CIA-1B) .....</b>
Rule No. 32, Core Aggregation Transportation	7	A.5	SoCalGas will provide a maximum of the most recent 12 months' customer usage data to the customer or its authorized agent. At this time, customer usage data in a "downloadable" format is unavailable at SoCalGas' Website.	The reference to customer usage data in a "downloadable" format being available at SoCalGas' Website on the third paragraph of Section A.5 is deleted. <del>Customers may also obtain up to 24 months individual gas consumption history in a "downloadable" format free of charge at the "Customer Service Connection" located in SoCalGas' website at www.socalgas.com.</del>
Rule No. 32, Core Aggregation Transportation	8	A.6	SoCalGas' Advice No. (AL) 2686, filed on March 23, 1998, adopted by Res. G-3246 on December 17, 1998, and effective February 19, 1999 includes adopting the term "ESP" as synonymous with "Core Aggregator" for consistency between electric direct access and gas core aggregation in Rule No. 32. The reference to "Aggregator" in Section A.6 was inadvertently missed and not changed to "ESP."	The reference to "Aggregator" in Section A.6 is revised to "ESP," as follows: 6. <u>Taxes</u> <del>The Aggregator</del> <b>ESP</b> shall pay the applicable Utility User's Tax, and any other fees and taxes applicable . . . customers and consumed in Los Angeles County.
Rule No. 32, Core Aggregation Transportation	8	7	The references to Form 6568-A should have been deleted when Advice No. 3278 was filed on July 21, 2003 and made effective August 30, 2003.	The reference to Form 6568-A in Section 7 is deleted, as follows: 7. <u>Applicable Contract Provisions</u> All contracts and customer authorizations of ESPs under this Rule shall be subject to Rule No. 4, except as set forth below. DASRs and Customer Authorizations ( <del>Form 6568-A</del> ) shall be deemed to be "contracts for gas service between ESP and Core Transportation Service Customer" for purposes of applying Rule No. 4 to this Rule:



Schedule	Sheet	Section	Reason	Change
Sample Forms, Contracts, Report of Exemption from Surcharge to Fund CA Public Utilities Commission (G-SRF), Form No. 3090	1		The mail location, P.O. Box, and zip code for the return mailing address on the bottom of Form No. 3090 are updated.	The mail location, P.O. Box, and zip code for the return mailing address on the bottom of Form No. 3090 are revised, as follows: Major Markets Billing Department Mail Location <del>22C4</del> <b>GT18A5</b> Southern California Gas Company P. O. Box <del>32495</del> <b>13249</b> , Terminal Annex Los Angeles, CA 90051- <b>1249</b> <del>Or</del> FAX (213) 244-8449
Sample Forms, Collection Notices, Notice to Tenants, Termination of Gas Service, Form 4636	1		The reference to the "California Public Utilities Code Section 777" for each of the six different languages on the front of Form 4636 is incorrectly referenced to as "California Public Utilities Commission code 777."	The reference to the California Public Utilities Code Section 777 for each of the six different languages on the front of Form 4636 is corrected, as follows: (California Public Utilities <del>Commission code</del> <b>Code Section 777</b> )
Sample Forms, Collection Notices, Notice to Tenants, Termination of Gas Service, Form 4636	1		The reference to SoCalGas' Website was inadvertently omitted from the front of Form 4636.	The reference to <b>socalgas.com</b> is added to the front of Form 4636 in the right upper corner.
Sample Forms, Collection Notices, Notice to Tenants, Termination of Gas Service, Form 4636	1		The Alhambra and Riverside payment office locations on the back of Form 4636 are revised.	The Alhambra and Riverside payment office locations on the back of Form 4636 are revised, as follows: Alhambra <del>7 South First St.</del> <b>333 East Main St. Suite J</b> Riverside <del>3460 Orange St.</del> <b>7000 Indiana Ave. # 105</b>
Table of Contents, Sample Forms, Collection Notices	4		As indicated above, Notice to Tenants, Termination of Gas Service (Form 4636) is revised.	The reference to Form 4636 in the Table of Contents, Sample Forms, Collection Notices is revised, as follows: Notice to Tenants, Termination of Gas Service (Form 4636- <del>E-G</del> , <del>08/10</del> <b>09/12</b> ) .....