

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



February 26, 2013

Advice Letters 4442-G and 4442-G-A

Rasha Prince, Director
Regulatory Affairs
Southern California Gas
555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011

Subject: January 1, 2013 Consolidated Rate Update

Dear Ms. Prince:

Advice Letters 4442-G and 4442-G-A are effective January 1, 2013.

Sincerely,

A handwritten signature in black ink that reads "Edward F. Randolph".

Edward F. Randolph, Director
Energy Division



Rasha Prince
Director
Regulatory Affairs

555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011
Tel: 213.244.5141
Fax: 213.244.4957
RPrince@semprautilities.com

January 8, 2013

Advice No. 4442-A
(U 904 G)

Public Utilities Commission of the State of California

Subject: Partial Supplement: January 1, 2013 Consolidated Rate Update

Southern California Gas Company (SoCalGas) hereby submits for approval by the California Public Utilities Commission (Commission) revisions to SoCalGas' tariff schedules, applicable throughout its service territory, as shown on Attachment B, to be effective January 1, 2013.

Purpose

This partial supplement to Advice No. 4442, filed on December 28, 2012, corrects the inadvertent error that occurred in calculating the volumetric transportation charge for both the non-bypass (NV) and bypass (BV) Commercial/Industrial, Enhanced Oil Recovery and Electric Generation customers in Schedule No. GT-TLS.

Requested Tariff Revisions

As a result of this correction, SoCalGas submits herewith the revised Preliminary Statement Part II, Sheet 4 and Schedule No. GT-TLS, Sheet 4, along with the affected Table of Contents.

Protests

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date of this Advice Letter which is January 28, 2013. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attn: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the Energy Division Tariff Unit (EDTariffUnit@cpuc.ca.gov). A copy of the protest should also be sent via both e-mail and

facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No. (213) 244-4957
E-mail: snewsom@SempraUtilities.com

Effective Date

SoCalGas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to GO 96-B, and therefore respectfully requests that this advice letter be approved and made effective January 1, 2013, concurrent with AL 4442.

Notice

A copy of this Advice Letter is being sent to all parties listed on Attachment A, which includes the interested parties in A.08-09-023, SoCalGas' AMI; A.09-07-014, Amendment to Honor Rancho CPCN; A.12-07-003, SoCalGas' Energy Efficiency Programs and Budgets for 2013-2014; A.10-08-002, CARB AB 32 Administrative Fees; A.12-04-017, 2013 Cost of Capital; A.10-12-006, TY 2012 GRC; A.08-02-001, 2008 BCAP; A.11-11-002, 2013 TCAP; R.12-01-005, Energy Efficiency Risk/Reward Incentive Mechanism; and R.10-05-004 (CSI, SGIP, and Other DG).

Rasha Prince
Director – Regulatory Affairs

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY (U 904G)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Sid Newsom

Phone #: (213) 244-2846

E-mail: SNewsom@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 4442-A

Subject of AL: Year-End 2012 Consolidated Rate Revision

Keywords (choose from CPUC listing): Compliance, Rates, Core, Non-Core, Transportation Rates, Energy Efficiency, Volumetric Rate

AL filing type: Monthly Quarterly Annual One-Time Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D.12-10-044, D.10-04-034, D.12-11-015, D12-12-032, D.12-12-034

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A

Does AL request confidential treatment? If so, provide explanation: No

Resolution Required? Yes No

Tier Designation: 1 2 3

Requested effective date: 1/1/13

No. of tariff sheets: 4

Estimated system annual revenue effect (%): _____

Estimated system average rate effect (%): _____

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: PS II, Schedule GT-TLS TOCs

Service affected and changes proposed¹: See AL

Pending advice letters that revise the same tariff sheets: 4425, 4428, and 4429

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
EDTariffUnit@cpuc.ca.gov

Southern California Gas Company
Attention: Sid Newsom
555 West 5th Street, GT14D6
Los Angeles, CA 90013-1011
SNewsom@semprautilities.com
Tariffs@SoCalGas.com

¹ Discuss in AL if more space is needed.

ATTACHMENT A
Advice No. 4442-A

(See Attached Service Lists)

ATTACHMENT B
Advice No. 4442-A

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 48800-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 4	Revised 48704-G Revised 47779-G
Revised 48801-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 4	Revised 48732-G Revised 47808-G
Revised 48802-G	TABLE OF CONTENTS	Revised 48768-G
Revised 48803-G	TABLE OF CONTENTS	Revised 48769-G

PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 4

(Continued)

NONCORE RETAIL SERVICE (Continued)

Schedules GT-F & GT-I (Continued)

Electric Generation (GT-F5 & GT-I5)

For customers using less than 3 million therms per year

Transportation Charge 5.833¢ I

Customer Charge: \$50

For customers using 3 million therms or more per year

Transportation Charge 2.979¢ I

Customer Charge: N/A

Schedule GT-TLS (Commercial/Industrial)

GT-3CA, Class-Average Volumetric Rate Option

Volumetric Charge 2.210¢ I

GT-3RS, Reservation Rate Option

Reservation Rate, per therm per day 0.825¢ R

Usage Charge, per therm 1.124¢ I

Volumetric Transportation Charge for Non-Bypass Customers 2.573¢ |

Volumetric Transportation Charge for Bypass Customers 2.844¢ I

Schedule GT-TLS (Enhanced Oil Recovery)

GT-4CA, Class-Average Volumetric Rate Option

Volumetric Charge 2.113¢ I

GT-4RS, Reservation Rate Option

Reservation Rate, per therm per day 0.825¢ R

Usage Charge, per therm 1.027¢ I

Volumetric Transportation Charge for Non-Bypass Customers 2.475¢ |

Volumetric Transportation Charge for Bypass Customers 2.747¢ I

Schedule GT-TLS (Electric Generation)

GT-5CA, Class-Average Volumetric Rate Option

Volumetric Charge 2.113¢ I

GT-5RS, Reservation Rate Option

Reservation Rate, per therm per day 0.825¢ R

Usage Charge, per therm 1.027¢ I

Volumetric Transportation Charge for Non-Bypass Customers 2.475¢ |

Volumetric Transportation Charge for Bypass Customers 2.747¢ I

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4442-A
 DECISION NO.

ISSUED BY
Lee Schavrien
 Senior Vice President

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jan 8, 2013
 EFFECTIVE Jan 1, 2013
 RESOLUTION NO. _____

Schedule No. GT-TLS

Sheet 4

INTRASTATE TRANSPORTATION SERVICE
FOR TRANSMISSION LEVEL CUSTOMERS

(Continued)

RATES (Continued)

Reservation Rate Option (Continued)

Volumetric Transportation Charges for Non-Bypass Customers (NV)

In addition to a Reservation Charge and a Usage Charge for gas consumed by Customer up to its DRQ, a Non-Bypass customer will pay a volumetric transportation charge for gas consumed by Customer above its DRQ.

Rate, per therm

GT-3NV, Commercial/Industrial	2.573¢	I
GT-4NV, Enhanced Oil Recovery	2.475¢	
GT-5NV, Electric Generation*	2.475¢	
GT-7NV, Wholesale - City of Long Beach	2.168¢	I
GT-9NV, Wholesale - Southwest Gas Corporation's service territory in southern California	2.168¢	I
GT-10NV, Wholesale - City of Vernon	2.168¢	
GT-12NV, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	2.168¢	I

Volumetric Transportation Charges for Bypass Customers (BV)

In addition to a Reservation Charge and a Usage Charge for gas consumed by Customer up to its DRQ, a Bypass customer will pay a volumetric transportation charge for gas consumed by Customer above its DRQ.

Rate, per therm

GT-I3BV, Commercial/Industrial	2.844¢	I
GT-I4BV, Enhanced Oil Recovery	2.747¢	
GT-I5BV, Electric Generation*	2.747¢	
GT-I7BV, Wholesale - City of Long Beach	2.439¢	I
GT-I9BV, Wholesale - Southwest Gas Corporation's service territory in southern California	2.439¢	I
GT-I10BV, Wholesale - City of Vernon	2.439¢	
GT-I12BV, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	2.439¢	I

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 18 herein.

(Continued)

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TABLE OF CONTENTS

(Continued)

G-CP	Core Procurement Service	47480-G,48764-G,48765-G,48766-G,37933-G
GT-F	Firm Intrastate Transportation Service	48726-G,48727-G,45304-G,45305-G
	for Distribution Level Customers	45306-G,45307-G,45308-G,47167-G
		45310-G,45311-G,45312-G,45313-G
GT-I	Interruptible Intrastate Transportation Service	48728-G,48729-G,45316-G
	for Distribution Level Customers	45317-G,47168-G,45319-G,45320-G
GT-TLS	Intrastate Transportation Service for Transmission Level Customers	45321-G,48730-G,48731-G,48801-G,48572-G
		45326-G,45327-G,47169-G,45329-G,45330-G
		45331-G,45332-G,47170-G, 45334-G,45335-G
		45336-G,45337-G,45338-G,45339-G
GT-SWGX	Wholesale Natural Gas Service	47960-G,45341-G
G-IMB	Transportation Imbalance Service	43318-G,48694-G 48589-G,48561-G
		48697-G,48698-G,43324-G,43325-G,47880-G
G-OSD	Off-System Delivery Service	47345-G*,47346-G,48315-G,47348-G
G-BTS	Backbone Transportation Service	48084-G,47349-G,48733-G,48583-G
		47176-G,47177-G**,47178-G,47179-G,47180-G,47181-G
		47182-G,47183-G,47184-G,47185-G,47186-G,47187-G
		43333-G,43334-G,43335-G,43336-G
G-POOL	Pooling Service	47188-G,47189-G,42278-G
G-BSS	Basic Storage Service	43337-G,47926-G,45767-G,45768-G
		45769-G,45770-G,43051-G
G-AUC	Auction Storage Service	43338-G,32709-G,32710-G,32711-G
		32712-G,32713-G,36314-G,32715-G
G-LTS	Long-Term Storage Service	32716-G,32717-G,47927-G,45771-G
		45772-G,45773-G,43055-G
G-TBS	Transaction Based Storage Service	45355-G,43340-G,47928-G,45775-G
		45776-G,44933-G
G-CBS	UDC Consolidated Billing Service	34071-G,34072-G,34073-G,33095-G
G-SMT	Secondary Market Transactions of Storage Rights	45359-G,45360-G,45361-G
G-TCA	Transportation Charge Adjustment	48734-G

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(Continued)

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TABLE OF CONTENTS

The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

GENERAL

Cal. P.U.C. Sheet No.

Title Page	40864-G	
Table of Contents--General and Preliminary Statement	48803-G,47379-G,48738-G	T
Table of Contents--Service Area Maps and Descriptions	41970-G	
Table of Contents--Rate Schedules	48767-G,48802-G,47678-G	T
Table of Contents--List of Cities and Communities Served	47970.1-G	
Table of Contents--List of Contracts and Deviations	47970.1-G	
Table of Contents--Rules	47374-G,47375-G	
Table of Contents--Sample Forms	48189-G,47376-G,47377-G,47449-G,48153-G	

PRELIMINARY STATEMENT

Part I General Service Information	45597-G,24332-G,24333-G,24334-G,24749-G	
Part II Summary of Rates and Charges	48745-G,48746-G,48747-G,48800-G,48705-G,48748-G 48740-G,46431-G,46432-G,48566-G,48749-G,48750-G,48751-G,48710-G	T
Part III Cost Allocation and Revenue Requirement	45267-G,45268-G,45269-G,48711-G,47787-G	
Part IV Income Tax Component of Contributions and Advances	48493-G,24354-G	
Part V Balancing Accounts		
Description and Listing of Balancing Accounts	47157-G	
Purchased Gas Account (PGA)	45754-G,45755-G	
Core Fixed Cost Account (CFCA)	47158-G,47104-G	
Noncore Fixed Cost Account (NFCA)	47159-G,47106-G	
Enhanced Oil Recovery Account (EORA)	47160-G	
Noncore Storage Balancing Account (NSBA)	46962-G,46963-G	
California Alternate Rates for Energy Account (CAREA)	45882-G,45883-G	
Hazardous Substance Cost Recovery Account (HSCRA)	40875-G, 40876-G,40877-G	
Gas Cost Rewards and Penalties Account (GCRPA)	40881-G	
Pension Balancing Account (PBA)	45013-G,45014-G	
Post-Retirement Benefits Other Than Pensions Balancing Account (PBOPBA) .	45015-G,45016-G	

(Continued)

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